No. 12/3/2004-PG Government of India Ministry of Power \*\*\*\*\*\*\*

I-ncl-3

New Delhi, the 29th September, 2005

To

The Chairman & Managing Director, **PGCIL** New Delhi.

Revised Cost Estimates (RCE-I) for Transmission System associated Sub: with Tala HEP, East-North Interconnector and Northern Region Transmission System.

Sir.

I am directed to convey the administrative approval and expenditure sanction of the President to Revised Cost Estimates - I for Transmission System associated with Tala Hydro-electric Project, East-North Interconnector and Northern Region Transmission System (excluding Tala-Siliguri Transmission System for which investment approval was already issued by PGCIL) at an estimated cost of Rs. 2483.88 Crore including an IDC of Rs. 147.44 Crore (based on 1st Quarter 2005 price level) consisting of (i) Rs. 872.10 Crore (including an IDC of Rs. 25.74 Crore) for PGCIL 's portion and (ii) Rs. 1611.78 Crore (including an IDC of Rs. 121.70 Crore) for JV portion. The detailed break up of the cost is given at Annexure-I.

#### SCOPE OF THE WORK

The scope of work being implemented under PGCIL's portion and Joint Venture portion is as indicated at Annexure-II.

#### PROJECT IMPLEMENTATION SCHEDULE

The project will be completed by June, 2006.

### FUNDING OF THE PROJECT

The project would be funded in the following manner:

### PGCIL's portion (with debt:equity ratio of 70:30)

(Rs. In Crores)

	(1tb: HI CIOICS)	
Sources	Rupees	
World Bank loan	467.56	
Domestic loans/ bonds	142.86	
PGCIL's Internal Resources	261.68	
Total	872.10	

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### Joint Venture Portion (with debt:equity ratio of 70:30)

(Rs. In Crores)

	(113. 111 010103)
Sources	Rupees
Domestic loans/ Multilateral loans)	1128.25
Equity contribution of JVC:	
POWERGRID's share - 49%	236.93
Tata Power's share – 51%	246.60
Total	1611.78

### PROGRESS REPORT

PGCIL will submit the monthly progress report indicating the Financial and Physical progress of the implementation of the scheme to its Board as well as to the Ministry of Power.

This sanction issues with the concurrence of the Internal Finance of this Ministry vide their Dy. No. 1937/Fin/05 dated 29.9.2005.

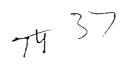
(Harjit Singh) Under Secretary to the Govt. of India Tel. No. 23324357.

Encl: As above

### Copy to:

- 1. Ministry of Finance, Plan Finance Div./ Department of Economic Affairs, New Delhi.
- 2. Finance Commission Div., DEA, CGO Complex, New Delhi.
- 3. Planning Commission, Yojna Bhawan, New Delhi.
- 4. Department of Programme Implementation, Sardar Patel Bhawan, New Delhi.
- 5. Chairperson, CEA, New Delhi.
- 6. Member (PS), CEA, New Delhi.
- 7. Member Secretary, NREB, New Delhi.
- 8. Member Secretary, EREB, Kolkatta.
- 9. Controller of Accounts, Ministry of Power, New Delhi.
- 10. The Principal Director of Commercial Audit and Economic Ministries, New Delhi.
- 11. Finance/ Budget Section, Ministry of Power, New Delhi.
- 12. Planning Section, Ministry of Power, New Delhi-
- 13. Sanction File.

(Harjit Singh) Under Secretary to the Govt. of India Tel. No. 23324357.



## TRANSMISSION SYSTEM ASSOCIATED WITH TALA HEP, EAST- NORTH INTERCONNECTOR & NORTHERN REGION TRANSMISSION SYSTEM (TOTAL SCOPE OF WORKS)

## ABSTRACT COST (Base)

(1st Quarter, 2005 Price Level)

Γ	(1st Quarter,2005 Price L	_evel)		
SL	NO DESCRIPTION		(Rs. In Cro	0.LG
-			AMOUNT	
Α	PRELIMINARY WORKS			3.45
				0.40
В	LAND & COMPENSATION		61	.62
C	CIVIL WORKS			.02
<del> </del>				
ļ —	INFRASTRUCTURE BUILDINGS		23	.61
	COLONY		17.	.84
	OCEON			41
D	EQUIPMENT COST			
	TRANSMISSION LINES			
	SUBSTATION		1552.	80
	THYRISTOR CONTROLLED SERIES		328.	
	COMPENSATION			
			149.	74
	SUB TOTAL A TO D		2156.8	82
E	SPECIAL TOOLS & PLANTS .		24.6	
			24.9	191
<b>.</b>	MAINTENANCE			4
3	ENGG. & ADMINISTRATION			_
	a) ESTABLISHMENT INCL. AUDIT &			_
	ACCOUNTS		. 407.0	
	b) LOSSES ON STOCK	<del></del>	107.8	4
	0015			-
	CONTINGENCIES		46.7	ᅴ
	SUB TOTAL A TO H	1	2336,4	
	INTERFOR	1		7
	INTEREST DURING CONSTRUCTION	1	147.44	4
	TOTAL PROJECT			
	TOTAL PROJECT COST		2483.88	र्
			·	

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## TRANSMISSION SYSTEM ASSOCIATED WITH TALA HEP, EAST- NORTH INTERCONNECTOR & NORTHERN REGION TRANSMISSION SYSTEM (POWERGRID SCOPE OF WORKS)

### ABSTRACT COST (Base)

(1st Quarter,2005 Price Level	·/
	(Rs. In Crore)
NO DESCRIPTION	AMOUNT
DDELIMANIAD VIATODICO (AMALEY C.4).	0.37
PRELIMINARY WORKS (AMMEX- 6.1)	0.37
I AND & COMPENSATION (ANNEX- 6.1)	47.01
Z ii d d d d iii ENO/MON (V ii M i d ii )	
CIVIL WORKS (ANNEX- 6.1)	
INFRASTRUCTURE	23.61
BUILDINGS	12.56
COLONY	12.39
FOHIPMENT COST	-
	202.27
	328.34
	020.01
	149.74
SUB TOTAL A TO D	776.28
SPECIAL-TOOLS & PLANTS (ANNEX- 6.5)	11.28
MAINTENANCE	
ENGG. & ADMINISTRATION	
a) ESTABLISHMENT INCL. AUDIT & }	
ACCOUNTS	38.81
b) LOSSES ON STOCK	
CONTINGENCIES	19.99
	846.36
OSD TOTAL A TOTA	0.50
INTEREST DURING	
CONSTRUCTION(ANNEX 6.6)	25.74
TOTAL PROJECT COST	872.10
	PRELIMINARY WORKS (ANNEX- 6.1)  LAND & COMPENSATION (ANNEX- 6.1)  CIVIL WORKS (ANNEX- 6.1)  INFRASTRUCTURE  BUILDINGS  COLONY  EQUIPMENT COST  TRANSMISSION LINES (ANNEX- 6.2)  SUBSTATION (ANNEX- 6.3)  THYRISTOR CONTROLLED SERIES  COMPENSATION (ANNEX- 6.4)  SUB TOTAL A TO D  SPECIAL-TOOLS & PLANTS (ANNEX- 6.5)  MAINTENANCE  ENGG. & ADMINISTRATION  a) ESTABLISHMENT INCL. AUDIT &  ACCOUNTS  b) LOSSES ON STOCK  CONTINGENCIES  SUB TOTAL A TO H  INTEREST DURING  CONSTRUCTION(ANNEX 6.6)

# ABSTRACT COST ESTIMATE (BASE COST) (FOR JV SCOPE OF WORKS) TRANS. SYSTEM ASSOCIATED WITH TALA HEP, EAST- NORTH INTERCONNECTOR AND NORTHERN REGION TRANSMISSION SYSTEM (Ist Qtr 2005 Price Level)

Sr.No	DESCRIPTION	· · · · · · · · · · · · · · · · · · ·
5,1110	DESCRIPTION	Total cost
		(Rs.Crs.)
A	Preliminary & Civil Works	3.00
В	Land & Compensation	3.08
C	Civil Works	14.61
	i) Infrastructure	
l	ii) Buildings	
	iii) Colony	5.29
	,,	7.02
D	Equipment Cost	
	a) Trans.Lines	1250 50
		1350.53
	Sub Total (A to D)	1380.53
·		1300.53
Ε	Special Tools & Plants	13.71
F	Maintenance during construction	13.11
G	Engg. & Administration:	
	a) Estabilishment incl. Audit & Accounts	69.03
		69.03
	b) Losses on Stock	
·		1
Ħ	Contingencies	26.81
	Grand Total excl. IDC (A to H)	1490.08
	Interest During Construction (IDC) & Financing charges	121.70
	TOTAL PROJECT COST	1611.78

Scope of the scheme for Transmission System associated with Tala HEP, East-North Interconnector and Northern Region Transmission System.

### (a) POWERGRID'S PORTION

The scope of work being implemented by POWERGRID under Transmission System associated with Tala HEP, East-North Inter-connector and Northern Region Transmission System is as follows:-

SI. No.	DESCRIPTION
1	Gorakhnur (POWERGRID) Carakhawa (URBOL) (2011)
11	Gorakhpur (POWERGRID)—Gorakhpur (UPPCL) 400kV D/C Line.  Lucknow (New) – Unnao 400 kV D/C Line.
111	1 II O of Dadri Rallahbrach 400 NV D/C Line.
IV .	LILO of Dadri-Ballabhgarh 400 kV D/C line at New Delhi (New).
V	400/220 kV Muzaffarpur S/S (New)
VI	400/220 KV Gorakhpur S/S (New)
VII	400/220 KV Lucknow S/S (New)
VIII	400/220 kV New Delhi S/S (New)
	400kV Gorakhpur S/S (UPPCL) (Extension)
IX	400kV Unnao S/S (UPPCL) (Extension)
_X	400kV Bareilly S/S (UPPCL) (Extension)
XI	400kV Mandaula S/S (Extension)
XII	400kV Siliguri S/S (Extension) (Relevant Portion)
<u> </u>	400kV Purnea S/S (Extension) (Relevant Portion)
VIA.	22UKV Muzaffarpur S/S (BSFR) (Extension)
XV	40% Fixed Series Compensation (FSC) and 5% to 15% Thyristor Controlled Series
1.	Compensation (TCSC) on each Ctt. of Purnea-Muzaffarpur 400 kV D/C and
	Muzaffarpur-Gorakhpur 400 kV D/C lines

### (b) JOINT VENTURE PORTION

The following transmission lines are being constructed by M/s Powerlinks under Joint Venture route:

SI. No.	DECORPTION
1	DESCRIPTION
	Siliguri – Purnea 400 kV D/C (quad. Conductor) T/L
11.	Purnea - Muzaffarpur (New) 400 kV D/C (quad. conductor) T/L
III.	Muzaffarour (Now) Creaty 400 KV D/C (quad. conductor) T/L
IV	Muzaffarpur (New) – Gorakhpur (New) 400 kV D/C (quad. conductor) T/L  220 kV D/c line from Muzaff
	The life in the inverse and inv
	220 kV D/c line from Muzaffarpur 400/220 kV new S/S to Muzaffarpur 220 kV S/S (BSEB) T/L
V	Gorakhpur (New) – Lucknow (New) 400 kV D/C T/L
VI	Described (New) - Eucknow (New) 400 kV D/C T/L
	Bareilly (UPPCL) - Mandola 400 kV D/C T/L