BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION NEW DELHI

TO THE PARTY OF	TANT	NIA	
PRIII			

IN THE MATTER OF: Approval under Regulation 86 of CERC (Conduct of Business) Regulations'1999, and CERC (Terms and Conditions of Tariff) Regulations'2009 for transmission tariff for Transmission System associated with Auraiya Gas Power Project in Northern Region for the period from 1.4.2009 to 31.3.2014

Power Grid Corporation of India Ltd.

--- PETITIONER

(Govt. of India undertaking)

Registered office: B-9, Qutab Institutional Area,

Katwaria Sarai, New Delhi. 110 016.

('orporate Centre: 'SAUDAMINI', Plot No-2,

Sector-29, Gurgaon-122 001 (Haryana).

Himachal Pradesh State Electricity Board Vidyut Bhawan Kumar House Complex Building II SHIMLA-171 004 (HP) Represented by its Chairman and Others

--- RESPONDENTS

Τo

The Hon'ble Chairman and his Companion Members of The Hon'ble CERC The Humble application filed by the Petitioner

MOST RESPECTFULLY SHOWETH

- That, Hon'ble Commission have made CERC (Terms and Conditions of Tariff) Regulations, 2009 and issued vide notification dated 19.01.2009. These regulations shall remain in force for a period of 5 years w.e.f. 01.04.2009, unless reviewed earlier or extended by the Hon'ble Commission.
- The Petitioner herein, Power Grid Corporation of India Ltd. is a Government Company within the meaning of Companies Act, 1956. In exercise of powers under sub-section (1) of section 38(1) the Electricity Act 2003, the Government of India has declared the Petitioner herein as the Central Transmission Utility (CTU). The petitioner being CTU is deemed to be a transmission licensee under section 14 of the ElectricityAct'2003.
- 3.0 The petitioner being CTU and transmission licensee, therefore, is required to inter-alia built, maintain and operate an efficient, co-ordinated and economical inter

transmission system (ISTS). The tariff for the said transmission systems shall be determined by the Hon'ble Commission in accordance with Regulation-2 of the CERC (Terms and Conditions of Tariff) Regulations, 2009.

There the petitioner has executed transmission system associated with Auraiya Gas Power Property a Northern Region and various elements of this transmission system have been put and a commercial operation Progressively from 1989 to 1991. Schematic diagram of transmission system is enclosed as Encl.-1, page

This find Transmission fariff based on admitted capital cost including Additional Capitalisation (if any) for all the assets of the said transmission system covered under this petition for the tariff period 2004—2009 up to 31.03.2009 has been approved by the Hop ble Commission vide its order dated 12.12.2005 in petition No.: 105/2004 and its sing clinian vide its order dated 29.02.2008, copies whereof are attached hereto as finel 2 page 3. to 25... That the capital cost admitted by Hon'ble commission as on 01 to 2004 01.04 2009 is Rs.11733.83 lakhs and same has been considered for computation of tariff for 2009 14 period.

TRANSHISSION TARIFF

that is per regulation 13 (3) and regulation 14 of the CERC (Terms and Conditions of land). Degulations 2009, the tariff for transmission of electricity on ISTS—shall comprise transmission charge for recovery of annual fixed cost consisting of (a) Return on Loan, (b) Interest on Loan, (c) Depreciation, (d) Interest on Working Capital and that for ation and maintenance expenses. The tariff for block 2009-2014 has been worked out—per Appendix-1 of the tariff regulations for period 2009-14 and the Tariff Filing house its a relevant horms) along with the other relevant information and supporting soccore ration (if any) are attached hereto as Encl.-3, page 36 to M.S.

The James from 01 04.2009 to 31.03.2014 is summarized below:

Feriod	Annual Fixed Cost (Rs. Lakh)
11(11) (1)	1653.87
0:000	1683.83
41 9112	1715.85
2013	1749,43
2014	1784.83

How blo Commission vide its order dated 12.12.2005 and 29.02.2008 in Petition no 16s watch has notified balance useful life as on 01.04.2004 as 21 years. Based upon the bound balance useful life as on 01.04.2009 comes to 16 years. Considering the above the depreciation comes to Rs.216.72 lakh per year and the same value of depreciation considered in calculation of the tariff for 2009-14 block periods.

That it is submitted that the ROE has been calculated (a 17.481 % based on the rate notified by the Hon'ble Commission as per illustration under regulation 15 (4) (i) of the CERCL cerms and Conditions of Tariff.) Regulations, 2009. It is further submitted that the above rate of 17.481 % is based on the present MAT rate of 11.33 % currently being applicable to the Petitioner. The Petitioner reserves the right to approach the Hon'ble Commission it and when the applicable MAT rate undergoes change i revised as per the

I marker Act of respective year as provided under Regulation 15 (3) of the said Remarkers.

that the rest on Loan has been calculated on the basis of rate prevailing as on 11 (1/200). The change in Interest rate due to floating rate of interest applicable, if any, for the poject needs to be claimed adjusted over the tariff block of 05 years directly round with the beneficiaries as was being followed during the tariff block 2004-09.

The commission charges at para-6.1 above is inclusive of O&M expenses for the project derived based on the norms for O&M expenditure as specified under regulation 19(g) of the tariff regulations for block 2009-14. It is the understanding of the petitioner that these norms for O&M expenditure been arrived by the Hon'ble Commission after considering (i) commission after ensidering the various regulated actual O&M expenses of the petitioner on its various projects in various regulates during the year 2003-04, 2004-05, 2005-06, 2006-07, 2007-08. (ii) the base norms is arrived is escalated at 5.72% per annum to arrive at norms for years of tariff perion (above 14, (iii) and also wage hike of 50% on account of pay revision of the employees of Public Sector Undertakings. It is submitted that the wage revision of the employees of the petitioner company is due w.e.f. 1.1.2007 and actual impact of wage him is till not known. The petitioner reserves the right to approach the Hon'ble Hon'ble flowed non for suitable revision in the norms for O&M expenditure in case the impact of the result is more than 50%.

The chaesnussion Charge and other related Charges indicated at para 6.1 above, is solve by an incentive, late payment surcharge, FLRV, any statutory taxes, levies, duties, as all agrices. **license fee** or any other kind of imposition (s) and or other surcharges to be soever imposed charged by any Government (Central/State) and or any other touch pasties authorities regulatory authorities in relation to transmission of electricity, invitonmental protection, and/or in respect of any of its installation associated with the frament sion. System and the same shall be borne and additionally paid by the respondents) to the petitioner and the same shall be charged, billed separately by the petition on the respondents.

Secure cast

The selection of Business of M.P.Power Transmission Co. Ltd. V.CCE(2008-TIOL-1940-1944). Did it gave a prima facie finding while passing an order in a stay sopport at an that the charges recovered for transmission of electricity by the transmission company would be liable to service tax under the category of 'Support services of interest at commerce' ('BSS'). The Tribunal found that the services provided by the attraction of a power transmission company have a very close nexus with the activities of now a programs and distribution companies and that the business of generation and sale of all currents cannot be completed without the support of the transmission company. The pressing the order, the Tribunal relied on two expressions viz (a) services provided mercustion to business or commerce and (b) managing distribution and logistics used in the activation of Business Support Service to demand service tax.

On the basis of the above order, the Departmental officers all over India are compelling transmission companies to pay service tax on the transmission charges received from the structure or distribution companies. The petitioner, Power Grid Corporation of India -

1 td. 18 agovernment enterprise, which transmits power through its transmission system from the terating Plant to distribution centers/ bulk consumers, shall also be liable to pay terms of a mylew of above order.

the set ioner has taken up the matter with Ministry of Finance to issue necessary tar season stating that transmission of power is not a service chargeable to service tax in hearts of section 64 of the Finance Act 1994. However no clarification has been issued so f.

The Transmission Charges indicated at para 6.1 to 6.6 above, is exclusive of Service Tax and the same shall be borne and additionally paid by the respondent(s) to the petitioner and the same shall be charged, billed separately by the petitioner.

Sharing of Fransmission Charges

Shall be deansmission of Electricity (Annual Fixed Cost) as per para 6.1 to 6.6 above shall be secovered on monthly basis in accordance with Regulation 23 and shall be shared by doing pondents in accordance with regulation 33 of CFRC (Terms and Conditions of Language Regulations, 2009).

First 1 in Encl. 4 may please be treated as integral part of this petition.

SER

respectfully orayed that the Houble Commission may be pleased to

apply to the fransmission fariff for the assets covered under this petition, as per para - 6

approve the reimbursement of expenditure by the beneficiaries towards petition filing tees. Usense fees, publication expenditures and other expenditure (if any) in relation to the tens of petition.

to the learned approve for inclusion of Service Tax as one of the components to be constant framsmission Charges.

repairs of the case and in the interest of justice

FILED BY

POWER GRID CORPORATION OF INDIA LTD.

27594-415

REPRESENTED BY RAKESH PRASAD DY. GENERAL MANAGER (COMMERCIAL)