

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION,

NEW DELHI

Petition No. ___/TT/ ___

IN THE MATTER OF: Petition for truing up of Transmission tariff for 2019-24 and determination of transmission tariff for 2024-29 tariff block for Combined Asset under "400 kV D/C Raipur-Chandrapur (Bhadrawati) Transmission Line including bay extensions at Raipur and Bhadrawati Sub-stations in the Western Region. under Section 62 read with Section 79 (1) (d) of Electricity Act, 2003 and under the Regulation 15 (1) (a) and Regulation 23 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 read with Central Electricity Regulatory Commission (Terms and Condition of Tariff Regulations) 2019 and Central Electricity Regulatory Commission (Terms and Condition of Tariff Regulations) 2024.

Power Grid Corporation of India Ltd.

---PETITIONER

Registered office: B-9, Qutab Institutional Area,
Katwaria Sarai, New Delhi. 110 016.

Corporate Centre: 'SAUDAMINI', Plot No-2,
Sector-29, Gurgaon-122 001 (Haryana).

**Madhya Pradesh Power Management Company
Ltd.**

---RESPONDENTS

Shakti Bhawan, Rampur

Jabalpur - 482 008

Represented by Its MD

and Others

Place: Gurugram

Petitioner

Date: 18.09.2024

(Zafrul Hasan)
General Manager (Commercial)



**BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION,
NEW DELHI**

Petition No. ___ /TT/ ___

IN THE MATTER OF: Petition for truing up of Transmission tariff for 2019-24 and determination of transmission tariff for 2024-29 tariff block for Combined Asset under “400 kV D/C Raipur-Chandrapur (Bhadrawati) Transmission Line including bay extensions at Raipur and Bhadrawati Sub-stations in the Western Region. under Section 62 read with Section 79 (1) (d) of Electricity Act, 2003 and under the Regulation 15 (1) (a) and Regulation 23 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 read with Central Electricity Regulatory Commission (Terms and Condition of Tariff Regulations) 2019 and Central Electricity Regulatory Commission (Terms and Condition of Tariff Regulations) 2024.

Power Grid Corporation of India Ltd.

--- PETITIONER

Registered office: B-9, Qutab Institutional Area,

Katwaria Sarai, New Delhi. 110 016.

Corporate Centre: 'SAUDAMINI', Plot No-2,

Sector-29, Gurgaon-122 001 (Haryana).

Madhya Pradesh Power Management Company Ltd.

----- RESPONDENTS

Shakti Bhawan, Rampur

Jabalpur - 482 008

Represented by Its MD

and Others

INDEX

SI. No.	Description	Enclosure No.	Page No.
	Cover Page	-	1
1	Index	-	02-03
2	Letter for registration	-	04-05
3	Memo of Parties	-	06-08
4	Memo of appearance	-	09-10
5	Petition for truing up of transmission tariff for 2019-24 and determination of transmission tariff for 2024-29 tariff block	-	11-23
6	Supporting affidavit		
7	Power of attorney		



<u>ANNEXURES:</u>			
8	CERC order dated 29.06.2021 in petition no. 415/TT/2019	Encl -1	27-74
9	True up tariff forms for 2019-24 block	Encl -2	75-95
10	Tariff Forms for 2024-29 block along with loan interest proof	Encl -3	96-116
11	Checklist	Encl -4	117

**FILED BY
POWER GRID CORPORATION OF INDIA LTD.**

GURGAON

DATED: 18.09.2024

REPRESENTED BY


Zafrul Hasan
General Manager (Commercial)



**BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION,
NEW DELHI**

Petition No. ___/TT/ ___

IN THE MATTER OF: Petition for truing up of Transmission tariff for 2019-24 and determination of transmission tariff for 2024-29 tariff block for Combined Asset under “**400 kV D/C Raipur-Chandrapur (Bhadrawati) Transmission Line including bay extensions at Raipur and Bhadrawati Sub-stations in the Western Region.** under Section 62 read with Section 79 (1) (d) of Electricity Act, 2003 and under the Regulation 15 (1) (a) and Regulation 23 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 read with Central Electricity Regulatory Commission (Terms and Condition of Tariff Regulations) 2019 and Central Electricity Regulatory Commission (Terms and Condition of Tariff Regulations) 2024.

Power Grid Corporation of India Ltd.

Registered office: B-9, Qutab Institutional Area,
Katwaria Sarai, New Delhi. 110 016.

Corporate Centre : 'SAUDAMINI', Plot No-2,
Sector-29, Gurgaon-122 001 (Haryana).

— **PETITIONER**

Madhya Pradesh Power Management Company Ltd.

Shakti Bhawan, Rampur

Jabalpur - 482 008

Represented by Its MD

and Others

----- **RESPONDENTS**

To
The Secretary
Central Electricity Regulatory Commission
New Delhi 110001

Sir,

The present tariff Petition is filed under Section 62 read with Section 79 (1) (d) of Electricity Act, 2003 and under the Regulation 15 (1) (a) and Regulation 23 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 read with Central Electricity Regulatory Commission (Terms and Condition of Tariff Regulations) 2019 and Central Electricity Regulatory Commission (Terms and Condition of Tariff Regulations) 2024



and same may be pleased to be registered and taken on record by the Hon'ble Commission.

GURGAON

FILED BY

DATED: 18.09.2024

POWER GRID CORPORATION OF INDIA LTD.

REPRESENTED BY


Zairul Hasan
General Manager (Commercial)



**BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION,
NEW DELHI**

Petition No. ___/TT/___

IN THE MATTER OF: Petition for truing up of Transmission tariff for 2019-24 and determination of transmission tariff for 2024-29 tariff block for Combined Asset under "400 kV D/C Raipur-Chandrapur (Bhadrawati) Transmission Line including bay extensions at Raipur and Bhadrawati Sub-stations in the Western Region. under Section 62 read with Section 79 (1) (d) of Electricity Act, 2003 and under the Regulation 15 (1) (a) and Regulation 23 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 read with Central Electricity Regulatory Commission (Terms and Condition of Tariff Regulations) 2019 and Central Electricity Regulatory Commission (Terms and Condition of Tariff Regulations) 2024.

Power Grid Corporation of India Ltd.

---PETITIONER

Registered office: B-9, Qutab Institutional Area,
Katwaria Sarai, New Delhi. 110 016.

Corporate Centre: 'SAUDAMINI', Plot No-2,
Sector-29, Gurgaon-122 001 (Haryana).

Madhya Pradesh Power Management Company Ltd.

----- RESPONDENTS

Shakti Bhawan, Rampur

Jabalpur - 482 008

Represented by Its MD

and Others

MEMO OF PARTIES

Power Grid Corporation of India Ltd.

---PETITIONER

Registered office: B-9, Qutab Institutional Area,
Katwaria Sarai, New Delhi. 110 016.

Corporate Centre: 'SAUDAMINI', Plot No-2,
Sector-29, Gurgaon-122 001 (Haryana).

VERSUS

1. MADHYA PRADESH POWER MANAGEMENT COMPANY LTD.

SHAKTI BHAWAN, RAMPUR, JABALPUR - 482 008



EMAIL-ANURAG.NAIK@MPPMCL.COM&COMML.DEPTT@MPPMCL.COM

CONTACT NO- 9425805876

REPRESENTED BY ITS MD

2. **MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.**

PRAKASHGAD, PLOT NO G-9, A K MARG, BANDRA (EAST), MUMBAI-400 051

EMAIL- CEPPMSEDCL@GMAIL.COM

CONTACT NO- 9833387967

REPRESENTED BY ITS MD

3. **GUJARAT URJA VIKAS NIGAM LTD.**

SARDAR PATEL VIDYUT BHAWAN, RACE COURSE ROAD, VADODARA - 390 007

EMAIL- DECSP.GUVNL@GEBMAIL.COM

CONTACT NO- 7069009628

REPRESENTED BY ITS MD

4. **ELECTRICITY DEPARTMENT**

VIDYUT BHAWAN, GOVT. OF GOA, PANAJI, GOA - 403 001

EMAIL- CEE-ELEC.GOA@NIC.IN

CONTACT NO- 7350644000

REPRESENTED BY ITS CHIEF ENGINEER (ELECTRICAL)

5. **DNHDD POWER DISTRIBUTION CORPORATION LIMITED**

VIDYUT BHAWAN, 66KV ROAD, NEAR SECRETARIAT, AMLI, SILVASSA - 396 230

EMAIL- BHAVIKSHAH@TORRENTPOWER.COM

CONTACT NO- 9227758405

REPRESENTED BY ITS SECRETARY (FIN.)

6. **CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED**

P.O. SUNDER NAGAR, DANGANIA, RAIPUR, CHHATTISGARH-492 013

EMAIL- CECOMCSEB@REDIFFMAIL.COM

CONTACT NO- 982618253

REPRESENTED BY ITS CHAIRMAN



**FILED BY
POWER GRID CORPORATION OF INDIA LTD**

REPRESENTED BY:

PLACE: Gurugram

DATE: 18.09.2024


Zafriq Hasan
General Manager (Commercial)



**BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION,
NEW DELHI**

Petition No. ___ /TT/ ___

IN THE MATTER OF: Petition for truing up of Transmission tariff for 2019-24 and determination of transmission tariff for 2024-29 tariff block for Combined Asset under "400 kV D/C Raipur-Chandrapur (Bhadrawati) Transmission Line including bay extensions at Raipur and Bhadrawati Sub-stations in the Western Region. under Section 62 read with Section 79 (1) (d) of Electricity Act, 2003 and under the Regulation 15 (1) (a) and Regulation 23 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 read with Central Electricity Regulatory Commission (Terms and Condition of Tariff Regulations) 2019 and Central Electricity Regulatory Commission (Terms and Condition of Tariff Regulations) 2024.

Power Grid Corporation of India Ltd.

--- PETITIONER

Registered office: B-9, Qutab Institutional Area,
Katwaria Sarai, New Delhi. 110 016.

Corporate Centre : 'SAUDAMINI', Plot No-2,
Sector-29, Gurgaon-122 001 (Haryana).

Madhya Pradesh Power Management Company Ltd.

----- RESPONDENTS

Shakti Bhawan, Rampur

Jabalpur - 482 008

Represented by Its MD

and Others

MEMO OF APPEARANCE

POWER GRID CORPORATION OF INDIA LTD.

-- PETITIONER

1. Shri Dilip Nagesh Rozekar, ED (Commercial & RC), POWERGRID
2. Shri Mohd. Mohsin, Chief GM (Comml- Petition), POWERGRID
3. Shri V.C. Sekhar, Sr. GM (Commercial-RC), POWERGRID
4. **Shri Zafrul Hasan, GM (Comml- Petition), POWERGRID**
5. Shri Vishal Sagar, DGM (Comml- Petition), POWERGRID
6. Shri Arjun Malhotra, Manager (Law), POWERGRID



I, Zafrul Hasan, the Petitioner above named do hereby nominate to act, plead and appear on my behalf in the aforesaid matter.

IN WITNESS WHEREOF I have set and subscribed my hands to this writing on this 18th day of September 2024.

PETITIONER
POWER GRID CORPORATION OF INDIA LTD.

GURGAON

DATED:18.09.2024

General Manager (Commercial)



**BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION,
NEW DELHI**

Petition No. ___/TT/ ___

IN THE MATTER OF: Petition for truing up of Transmission tariff for 2019-24 and determination of transmission tariff for 2024-29 tariff block for Combined Asset under “**400 kV D/C Raipur-Chandrapur (Bhadrawati) Transmission Line including bay extensions at Raipur and Bhadrawati Sub-stations in the Western Region.** under Section 62 read with Section 79 (1) (d) of Electricity Act, 2003 and under the Regulation 15 (1) (a) and Regulation 23 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 read with Central Electricity Regulatory Commission (Terms and Condition of Tariff Regulations) 2019 and Central Electricity Regulatory Commission (Terms and Condition of Tariff Regulations) 2024.

Power Grid Corporation of India Ltd

--- PETITIONER

Registered office: B-9, Qutab Institutional Area,
Katwaria Sarai, New Delhi. 110 016.
Corporate Centre: 'SAUDAMINI', Plot No-2,
Sector-29, Gurgaon-122 001 (Haryana).

Madhya Pradesh Power Management Company Ltd.

----- RESPONDENTS

Shakti Bhawan, Rampur
Jabalpur - 482 008
Represented by Its MD
and Others

A. Executive Summary of the Petition:

(i) Brief Background of the Petitioner

1. The Petitioner herein, Power Grid Corporation of India Ltd. (Hereinafter referred to as “**POWERGRID/Petitioner**”) is a Government Company within the meaning of the Companies Act, 2013. POWERGRID is deemed transmission licensee in terms of Section 14 of the Electricity Act, 2003. POWERGRID by virtue of a transmission licensee is required to inter-alia build, maintain and operate an efficient, coordinated and economical interstate transmission system (“**ISTS**”). POWERGRID operates and functions within the regulatory control of this Hon'ble Central Electricity Regulatory Commission (hereinafter referred to as “**Hon'ble Central Commission**”). Tariff for



the transmission system established by POWERGRID is required to be determined by this Hon'ble Central Commission in accordance with the Tariff Regulations as notified by this Hon'ble Central Commission in exercise of its powers under Section 178 of the Electricity Act, 2003.

(ii) Brief background of the Respondent(s):

POWERGRID has impleaded distribution licensees and Government department of the respective states which are engaged in distribution of electricity in Western Region of India. The respondents are also 'Designated Inter State Transmission Customer' (hereinafter referred to as 'DICS') in terms of the 2020 Sharing Regulations from Western region.

(iii) Background of Transmission Assets:

2. POWERGRID has filed the present petition for truing up of transmission tariff for 2019-24 and determination of transmission tariff for 2024-29 tariff block for the following Assets which are implemented under **"400 kV D/C Raipur-Chandrapur (Bhadrawati) Transmission Line including bay extensions at Raipur and Bhadrawati Sub-stations in the Western Region "** for the following:

Asset No	Asset Name	DOCO
Asset-I	400 kV D/C Raipur-Chandrapur (Bhadrawati) Transmission Line including bay extensions at Raipur and Bhadrawati Sub-stations in the Western Region	01.06.2005

(iv) Summary of Claims:

3. A. POWERGRID is seeking truing up of transmission tariff for 2019-24 and determination of transmission tariff for 2024-29 tariff block for aforesaid transmission assets on capital cost comprising of capital cost incurred/Admitted upto 31.03.2019/DOCO and additional capital expenditure during 2019-24 & 2024-29 in accordance with terms of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 ("**Tariff Regulations, 2019**") and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 ("**Tariff Regulations, 2024**").



4. The details of FR/RCE approved cost vis-a cis claimed capital cost as on 31.03.2019 and additional capital expenditure during 2019-24 and 2024-29 tariff block is as under:

Rs in lakhs

Asset No.	Approved Cost as per FR	Approved cost as per RCE	Expenditure Up to DOCO /31.03.2019	Expenditure during 2019-24 tariff block	Actual Cost as on 31.03.2024
				2019-24	
Combined Asset	24860	26995	25376.66	No add cap	25376.66

Rs in lakhs

Asset No.	Approved Cost as per FR	Approved cost as per RCE	Expenditure Up to 31.03.2024	Estimated expenditure during 2024-29 tariff block	Estimated completion Cost as on 31.03.2029
				2024-29	
Combined Asset	24860	26995	25376.66	No add cap	25376.66

5. It is prayed to hon'ble commission to reimburse expenditure of petition filing fee, license fee, newspaper publication expanses and RLDC fee & charges etc.

6. Details of tariff claimed are as under:

True up annual transmission tariff for 2019-24 tariff block:

Rs in Lakhs

Name of the asset	Particular	2019-20	2020-21	2021-22	2022-23	2023-24
Combin ed Asset	AFC approved	2363.57	2347.59	2339.48	2323.86	2308.66
	Revised AFC based on truing up	2363.57	2347.60	2336.48	2320.84	2311.71

Tariff claimed for 2024-29 tariff block:



Rs in Lakhs

Name of the asset	2024-25	2025-26	2026-27	2027-28	2028-29
Combined Asset	2262.85	2256.66	2251.52	2248.00	2246.62

B. Detailed Petition:

MOST RESPECTFULLY SHOWETH:

Issue wise submission(s):

7. The Petitioner herein, Power Grid Corporation of India Ltd/ POWERGRID. is a Government Company within the meaning of the Companies Act, 1956. POWERGRID is a deemed transmission licensee under Section 14 of the Electricity Act 2003.
8. POWERGRID being transmission licensee is required to inter-alia build, maintain and operate an efficient, coordinated and economical interstate transmission system (ISTS). The tariff for the said transmission systems shall be determined by the Hon'ble Central Commission in accordance with the Tariff Regulations, 2019 and 2024.
9. That the subject project/petition covers approval of transmission tariff for following Asset:

Asset No	Asset Name	DOCO	Remarks
Combined Asset	400 kV D/C Raipur-Chandrapur (Bhadrawati) Transmission Line including bay extensions at Raipur and Bhadrawati Sub-stations in the Western Region	01.06.2005	Earlier covered under petition no. 415/TT/2019 now covered under instant petition

10. Cost detail:

The capital cost of Rs. 25376.66 Lakhs for subject Asset has been admitted by Hon'ble commission vide order dated 29.06.2021 in petition no. 415/TT/2019. Copy of order is



enclosed as **Encl-1**. In the current petition, no additional capital expenditure was incurred during the 2019-24 tariff block, and no additional capital expenditures are proposed during the 2024-29 tariff block.

11. Transmission tariff:

The 2019-2024 truing up exercise is to be done at the time of filing tariff petition for next block, i.e. 2024-29 period as per regulation 13 of Tariff Regulation 2019-24.

Regulation 13 of Tariff Regulation 2019-24:

Quote

“The Commission shall carry out truing up exercise for the period 2019-24 along with the tariff petition filed for the next tariff period, for the following:”

Unquote

That the Petitioner is required to adjust the yearly impact of MAT as per regulation 31 (3) of the tariff Regulation 2019-24 period dated 07.03.2019 in the truing up petition for 2019-24 tariff block.

Regulation 31 (3) of the tariff Regulation 2019-24:

Quote

The generating company or the transmission licensee, as the case may be, shall true up the grossed-up rate of return on equity at the end of every financial year based on actual tax paid together with any additional tax demand including interest thereon, duly adjusted for any refund of tax including interest received from the income tax authorities pertaining to the tariff period 2019-24 on actual gross income of any financial year. However, penalty, if any, arising on account of delay in deposit or short deposit of tax amount shall not be claimed by the generating company or the transmission licensee, as the case may be. Any under-recovery or over-recovery of grossed up rate on return on equity after truing up, shall be recovered or refunded to beneficiaries or the long-term customers, as the case may be, on year to year basis

Unquote

It is submitted that the Income Tax assessment of the Petitioner has been completed and Assessment Orders has been issued by the Income Tax Department for FY 2019-20 and 2020-21; and that the Income Tax returns have been filed with the Income Tax



Department for FY 2021-22 & 2022-23. Further, it is submitted that the Income Tax Return for 2023-24 will be filed in due course.

As such, basis of year wise effective tax rate and Grossed up ROE trued up accordingly for the block period 2019-24 is summarized as under.

Financial Year	Basis considered	Total Tax & Interest paid (Rs)	Assessed MAT Income under Sec 115 JB (Rs)	Effective Tax percentage	Grossed up ROE (Base rate/(1-t))
2019-20	Assessment Order	24,52,62,76,991	1,40,37,47,53,855	17.472%	18.782%
2020-21	Assessment Order	26,08,93,59,008	1,49,32,09,65,036	17.472%	18.782%
2021-22	Actual Tax paid	31,81,46,40,406	1,82,08,92,88,030	17.472%	18.782%
2022-23	Actual Tax paid	30,42,88,20,993	1,74,15,76,29,306	17.472%	18.782%
2023-24	Applicable Rate #		#	17.472%	18.782%

Based on the applicable rate of MAT @ 15 %, Surcharge @ 12% & Cess @ 4%

The above Effective Tax percentage shall be applied by the petitioner in arriving out the Grossed up ROE rate in all cases of truing up petitions to be filed for the period 2019-24. It is submitted that effective rate of tax considered for FY 2019-20 and 2020-21 are based on Assessment Order issued by Income-Tax authorities, for the purpose of grossing up of ROE rate and that the effective rate of tax considered for F/Y 2021-22 and F/Y 2022-23 are based on the Income-tax returns filed, for the purpose of grossing up of ROE rate of respective years. Further, for F/Y 2023-24, pending filing of ITR, effective tax rate is calculated based the applicable MAT rate (i.e. MAT 15% + Surcharge 12.00% + Cess 4%), for the purpose of grossing up of ROE rate.

The Hon'ble Commission is requested to allow the petitioner to claim the differential tariff on account of the trued-up ROE based on effective tax rate calculated on completion of Income-tax assessment/re-assessment for the F/Y 2019-20, 2020-21, 2021-22, 2022-23



and 2023-24 on receipt of the respective assessment orders, directly from the beneficiaries, on year to year basis as provided in the regulation.

In line with the above Regulation, the tariff for each year of the tariff period 2019-24 block has been trued up considering the above Effective Tax percentage to arrive at Grossed up ROE rate.

While filing Tariff petition for 2019-24 period, the petitioner had prayed for allowing the floating rate of Interest on loan adjustments. As per Hon'ble Commission order dated 18.04.2022 in petition no. 26/TT/2021, it has been stated that the weighted average rate of IoL has been considered on the basis of rate prevailing as on 1.4.2019 and accordingly, the floating rate of interest on actual, applicable from time to time, if any, during 2019-24 tariff shall be considered at the time of true up or next revision of tariff.

That in the present petition, truing up of transmission tariff for the tariff block 2019-24 is being carried out on account of actual additional capitalization during 2019-24 tariff block, change in MAT rate as well as floating rate of interest during 2019-24.

12. The trued up annual transmission tariff for the tariff period 2019-24 is summarized as below:

Rs in Lakh

Project		2019-20	2020-21	2021-22	2022-23	2023-24
Combined Asset	AFC approved	2363.57	2347.59	2339.48	2323.86	2308.66
	Revised AFC based on truing up	2363.57	2347.60	2336.48	2320.84	2311.71

Tariff Filing Formats along with the other relevant information and supporting documentation are attached hereto as **Encl-2**.

That in the subject petition, details are provided in various Tariff Forms with respect to Capital Cost as per books / Gross Block amount as per Books. It is submitted that the petitioner has opted for deemed cost exemption as per Para D7 AA of Ind AS 101 'First-time Adoption of Indian Accounting Standards'. Accordingly Carrying value i.e. Gross Block less Accumulated Depreciation is considered as deemed cost as on the date of transition i.e. 1st April 2015. As such, in case of assets commissioned before



01.04.2015, the accumulated depreciation as on 1st April 2015 is added back to the deemed Capital Cost as per books / Gross Block amount as per Books for arriving at the figures to be provided in various Tariff Forms.

13. The tariff for 2024-29 tariff block is summarized below:

Rs in Lakh

Project		2024-25	2025-26	2026-27	2027-28	2028-29
Combined Asset	AFC	2262.85	2256.66	2251.52	2248.00	2246.62

Tariff Filing Formats along with the other relevant information and supporting documentation are attached hereto as **Encl-3**.

14. The asset will complete 12 Yrs during the tariff block 2014-19 and thus depreciation till 2017-18 has been calculated based on the straight-line method and at rate specified in Appendix-I as per clause 33 (5) of the CERC Tariff regulations 2014. Further, from FY 2018-19 onwards depreciation has been calculated based on remaining depreciable value to be recovered in the balance useful life. The details have been computed and are provided in Form- 10 A.
15. That, it is submitted that the petitioner is currently liable to pay income tax at MAT rate specified in Income-tax Act,1961. Therefore, ROE has been calculated @ 18.782% after grossing up the ROE with MAT rate of 17.472% (Base Rate 15% + Surcharge 12% + Cess 4%) based on the formula given at regulation 31 of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for 2024-29 period. That as per clause 31 (3) of the above regulation, the grossed-up rate of ROE at the end of every financial year shall be trued up based on actual tax paid together with any additional tax demand including interest thereon duly adjusted for any refund of tax including interest received from the IT authorities pertaining to the tariff period 2024-29 on actual gross income of any financial year. However, penalty, if any, arising on account of delay in deposit or short deposit of tax amount shall not be claimed by the generating company or the transmission licensee, as the case may be. Any under-recovery or over-recovery of grossed up rate on ROE after truing up shall be recovered or refunded to beneficiaries or the long-term customers, as the case may be on year to year basis. It is further submitted that adjustment due to any additional tax demand including interest duly adjusted for any refund of tax including



interest received from IT authorities shall be recoverable /adjustable during the tariff period 2024-29 on year to year basis on receipt of Income Tax assessment order.

16. Under CGST Act, 2017 implemented w.e.f. 01.07.2017, the Govt. of India has exempted the charges of transmission of electricity vide notification no. 12/2017 – Central Tax (Rate) dated 28.06.2017 at serial no. 25 under the heading 9969 “Transmission or distribution of electricity by an electric transmission or distribution utility” by giving applicable GST rate as NIL. Hence, the Transmission Charges as indicated at para 12 above is exclusive of GST. Further, if GST is levied at any rate and at any point of time in future on Charges of Transmission of Electricity, the same shall be borne and additionally paid by the respondent(s) to the petitioner and the same shall be charged & billed separately by the petitioner. Further additional taxes, if any, are to be paid by the petitioner on account of demand from Govt. / Statutory authorities, the same may be allowed to be recovered from the beneficiaries.
17. In the tariff calculation for 2019-24 period, Interest on Loan has been calculated on the basis of actual rate of interest of various loans deployed for each year. In the tariff calculation for 2024-29 period, Interest on Loan has been calculated on the basis of interest rates prevailing as on 01.04.2024 for respective loans. The change in Interest rate due to floating rate of interest applicable, if any, for the project needs to be claimed / adjusted over the tariff block of 05 years directly from / with the beneficiaries.

For the purpose of the supporting documents for rate of interest, a compendium of floating rate of interest of various loans during the tariff period 2019-24 has been submitted along later in another truing up petition. Further, interest rate proof documents shall be available on the website at www.powergridindia.in

18. The transmission charges at para-12 & 13 above is inclusive of O&M expenses derived for the subject asset based on the norms for O&M expenditure for Transmission System as specified under regulation 36 (3) (a) of the tariff regulations for block 2024-29.
19. That as per Regulation 36(3)(d) of CERC Tariff Regulations, 2024, the Security Expenses, Insurance and Capital Spares more than Rs. 10 Lakh for transmission system shall be allowed separately after prudence check.



Security Expenses:

In this regard, it is submitted that a separate petition shall be filed for truing up of security expenses from 01.04.2019 to 31.03.2024 under the Regulation 35 (3) (C) of Central Electricity Regulatory Commission (Terms and Condition of Tariff Regulations) 2019 and recovery of security expenses from 01.04.2024 to 31.03.2029 under the Regulation 36 (3) (d) of Central Electricity Regulatory Commission (Terms and Condition of Tariff Regulations) 2024.

Insurance:

In this regard, it is submitted that a separate petition shall be filed before Hon'ble Commission for claiming the overall Insurance Expenses and consequential Interest on Working Capital (IOWC) on the same considering actual Insurance Expense incurred by the Petitioner for the F/Y 2023-24 after escalating the same at 5.25% per annum for arriving at the Estimated Insurance Expense for the year 2024-25, 2025-26, 2026-27, 2027-28 and 2028-29.

Capital Spare:

With regard to Capital Spares, the Petitioner has filed a separate Petition bearing No 45/MP/2024 for claiming the capital spares under Tariff Regulations 2019. Further, as per Tariff Regulations, 2024, Capital spares consumed and consequential Interest on Working Capital (IOWC) on the same shall be claimed by the Petitioner as per actual through a separate petition.

Accordingly, these expenses are not claimed in the subject petition through the relevant Tariff Form and shall be claimed separately.

20. That as per Regulation 99 of CERC Tariff Regulations, 2024, the fees and charges of Central Transmission Utility of India Limited ('CTUIL') shall be allowed separately by the Commission through a separate regulation. Further, it provides that that until such regulation is issued by the Commission, the expenses of CTUIL shall be borne by POWERGRID which shall be recovered by POWERGRID as additional O&M expenses through a separate petition.

Accordingly, the expenses of CTUIL borne by POWERGRID shall be claimed through a separate petition.



21. The application filing fee, expenses incurred on publication of Notices in Newspapers and License fee may be allowed to be recovered separately from the respondents in terms of Regulation 94(1) of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024. The fees and charges to be paid by the petitioner as ISTS licensee (deemed ISTS licensee) under CERC (Fees and Charges of RLDC and other matters) Regulations as amended from time to time shall also be recoverable from the DICs as provided under clause 94 (3) of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024.
22. The Transmission Charges and other related Charges indicated at para 12 & 13 above, is exclusive of incentive, late payment surcharge, FERV, any statutory taxes, levies, duties, cess, filing fees, license fee, RLDC fees and charges, capital spares, security expenses, insurance expenses or any other kind of imposition (s) and/ or other surcharges etc. whatsoever imposed / charged by any Government (Central/State) and / or any other local bodies/authorities/regulatory authorities in relation to transmission of electricity, environmental protection, and/or in respect of any of its installation associated with the Transmission System and the same shall be borne and additionally paid by the respondent(s) to the petitioner and the same shall be charged, billed separately by the petitioner on the respondents.
23. **Sharing of Transmission Charges**
Truing up tariff for Transmission of Electricity (Annual Fixed Cost) for 2019-24 as per para 12 shall be recovered on monthly basis in accordance with Regulation 57 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 and shall be shared by the beneficiaries and long-term transmission customers in accordance with the Central Electricity Regulatory Commission (Sharing of Inter State Transmission Charges and Losses) Regulations, 2010 & 2020 or as amended from time to time.
Tariff for Transmission of Electricity (Annual Fixed Cost) for 2024-29 as per para 13 above shall be recovered on monthly basis in accordance with Regulation 78 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 and shall be shared by the beneficiaries and long-term transmission customers in accordance with the Central Electricity Regulatory Commission (Sharing of Inter State Transmission Charges and Losses) Regulations, 2020 or as amended from time to time



24. In the circumstances mentioned above it will be just and proper that the transmission tariff for the asset covered under this petition be allowed to be charged from the beneficiaries on the basis set out above. **The Petitioner submits that Encl.-1 to Encl.-4 may please be treated as integral part of this petition.**

A. PRAYER

It is respectfully prayed that the Hon'ble Commission may be pleased to

- a) Approve the trued-up Transmission Tariff for 2019-24 block and transmission tariff for 2024-29 block for the assets covered under this petition, as per para 12 and 13 above.
- b) Allow the petitioner to recover the shortfall or refund the excess Annual Fixed Charges, on account of Return on Equity due to change in applicable Minimum Alternate/Corporate Income Tax rate as per the Income Tax Act, 1961 (as amended from time to time) of the respective financial year directly without making any application before the Commission as provided in Tariff Regulation 2019 and Tariff regulations 2024 as per para 12 and 13 above for respective block.

Further it is submitted that deferred tax liability before 01.04.2009 shall be recoverable from the beneficiaries or long-term customers / DIC as the case may be, as and when the same is materialized as per regulation 67 of 2019 and regulation 89 of 2024 tariff regulation. The petitioner may be allowed to recover the deferred tax liability materialized directly without making any application before the commission as provided in the regulations.

- c) Approve the reimbursement of expenditure by the beneficiaries towards petition filing fee, and expenditure on publishing of notices in newspapers in terms of Regulation 94 (1) Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024, and other expenditure (if any) in relation to the filing of petition.
- d) Allow the petitioner to bill and recover Licensee fee and RLDC fees & charges, separately from the respondents in terms of Regulation 94 (3) and (4) Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024.
- e) Allow the petitioner to bill and adjust impact on Interest on Loan due to change in Interest rate on account of floating rate of interest applicable during 2024-29 period, if any, from the respondents.



- f) Allow the petitioner to file a separate petition before Hon'ble Commission for claiming the overall security expenses and consequential IOWC on that security expenses as mentioned at para 19 above.
- g) Allow the petitioner to file a separate petition before Hon'ble Commission for claiming the overall insurance expenses and consequential IOWC on that insurance expenses as mentioned at para 19 above.
- h) Allow the petitioner to file a separate petition before Hon'ble Commission for claiming the overall capital spares as mentioned at Para 19 above.
- i) Allow the petitioner to claim expenses of CTUIL borne by POWERGRID through a separate petition as mentioned at para 20 above.
- j) Allow the Petitioner to bill and recover GST on Transmission Charges separately from the respondents, if GST on transmission is levied at any rate in future. Further, any taxes including GST and duties including cess etc. imposed by any statutory/Govt./municipal authorities shall be allowed to be recovered from the beneficiaries.

and pass such other relief as Hon'ble Commission deems fit and appropriate under the circumstances of the case and in the interest of justice

GURGAON

DATED: 18.09.2024

**FILED BY
POWER GRID CORPORATION OF INDIA LTD.**

REPRESENTED BY

Zafriul Hasan

General Manager (COMMERCIAL)



**BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION,
NEW DELHI**

Petition No. ___ /TT/ ___

IN THE MATTER OF: Petition for truing up of Transmission tariff for 2019-24 and determination of transmission tariff for 2024-29 tariff block for Combined Asset under “**400 kV D/C Raipur-Chandrapur (Bhadrawati) Transmission Line including bay extensions at Raipur and Bhadrawati Sub-stations in the Western Region.** under Section 62 read with Section 79 (1) (d) of Electricity Act, 2003 and under the Regulation 15 (1) (a) and Regulation 23 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 read with Central Electricity Regulatory Commission (Terms and Condition of Tariff Regulations) 2019 and Central Electricity Regulatory Commission (Terms and Condition of Tariff Regulations) 2024

Power Grid Corporation of India Ltd.

---PETITIONER

Registered office: B-9, Qutab Institutional Area,
Katwaria Sarai, New Delhi. 110 016.

Corporate Centre: 'SAUDAMINI', Plot No-2,
Sector-29, Gurgaon-122 001 (Haryana).

**Madhya Pradesh Power Management Company
Ltd.**

---RESPONDENTS

Shakti Bhawan, Rampur

Jabalpur - 482 008

Represented by Its MD

and Others

AFFIDAVIT VERIFYING THE PETITION

I, Zafrul Hasan, S/O Late Sh Zahurul Hasan, working as General Manager (Commercial) in the Powergrid Corporation of India Ltd., having its registered Office at B-9, Institutional Area, Katwaria Sarai, New Delhi-110 016, do hereby solemnly affirm and state as under: -

1. That the deponent is the General Manager of Petitioner and is well conversant with the facts and the circumstances of the case and therefore competent to swear this affidavit.



2. That the accompanying Petition under Section 62 of the Electricity Act, 2003, has been filed by my authorised representative/nominated counsel under my instruction and the contents of the same are true and correct to the best of my knowledge and belief.
3. That the contents of Para 01 to 24 of the facts as mentioned in the Petition are true and correct based on my personal knowledge, belief and records maintained in the office and the contents of Para 01 to 24 of the Petition are believed to be true on the basis of the legal advice received.
4. That the annexures annexed to the Petition are correct and true copies of the respective originals.
5. That the Deponent has not filed any other Petition or Appeal before any other forum or court of law with respect to the subject matter of the dispute



(DEPONENT)

VERIFICATION

Solemnly affirmed at Gurgaon on this 18th day of September' 2024 that the contents of the above affidavit are true to my knowledge and belief and no part of it is false and nothing material has been concealed there from.



(DEPONENT)

ATTESTED

MAHENDER S. PUNIA
ADVOCATE & NOTARY
Distt. Gurugram (Haryana) INDIA

NOTARY
Mahender S. Punia
Gurugram
Regn. No. 3999

25/09/2024



पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

Ref: CC/Commercial/2024

Date: 28.08.2024

LETTER OF AUTHORIZATION

In reference to the POWER OF ATTORNEY dated 14.08.2024 and in supersession of letter of authorization dated 13.12.2022 I hereby authorize following executives to sign Petitions, Appeals, Vakalatnama, Affidavits, etc. and to represent POWERGRID before various forums/ courts / tribunals i.e Central Electricity Regulatory Commission, State Electricity Regulatory Commission, Appellate Tribunal for Electricity, High courts and Supreme Court etc. :

1. Sh. Mohd. Mohsin, Chief General Manager
2. Sh. V. C. Sekhar, Senior General Manager
3. Sh. Zafrul Hasan, General Manager

Further, following executives are authorised to represent cases before Central Electricity Regulatory Commission and Appellate Tribunal for Electricity

1. Sh. Angaru Naresh Kumar, Deputy General Manager
2. Smt. Suchitra Gautam, Deputy General Manager
3. Sh. Vishal Sagar, Deputy General Manager
4. Sh. G. Vijay, Deputy General Manager
5. Sh. Vivek Kumar Singh, Deputy General Manager
6. Sh. Amit Kumar Chachan, Deputy General Manager
7. Smt. Supriya Singh, Chief Manager (Law)
8. Sh. Arjun Malhotra, Manager (Law)
9. Smt. Tanushree Rao, Deputy Manager (Law)


28/08/2024
Dilip Nagesh Rozekar

Executive Director (Commercial & RC)

दिलीप रोजेकर / DILIP ROZEKAR

Executive Director (Commercial & Regulatory Cell)

पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड
Power Grid Corporation of India Ltd.
(भारत सरकार का उद्यम)/(A Govt. of India Enterprise)
Plot No.-2, Sector-29, Gurgaon- 122 001 (Haryana)



केन्द्रीय कार्यालय : "सौदामिनी" प्लॉट सं. 2, सेक्टर-29, गुरुग्राम-122001, (हरियाणा), दूरभाष : 0124-2571700-719
Corporate Office : "Saudamini", Plot No. 2, Sector-29, Gurugram-122001, (Haryana) Tel. : 0124-2571700-719

पंजीकृत कार्यालय : बी-9, कुतब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली-110016 011-26560112, 26564812, 26564812, 26564892, सीआईएन : L40101DL1989GOI038121
Registered Office : B-9, Qutab Institution Area, Katwaria Sarai, New Delhi-110016. Tel.: 011-26560112, 26564812, 26564812, 26564892, CIN : L40101DL1989GOI038121
Website : www.powergridindia.com

CENTRAL ELECTRICITY REGULATORY COMMISSION

NEW DELHI

Petition No. 415/TT/2019

Coram:

**Shri P.K. Pujari, Chairperson
Shri I.S. Jha, Member
Shri Arun Goyal, Member
Shri Pravas Kumar Singh, Member**

Date of Order: 29.06.2021

In the matter of:

Approval under Regulation 86 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and revision of transmission tariff of 2004-09 and 2009-14 tariff periods, truing up of transmission tariff of 2014-19 tariff period under Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 and determination of transmission tariff of 2019-24 tariff period under Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for 400 kV D/C Raipur-Chandrapur (Bhadrawati) Transmission Line including bay extensions at Raipur and Bhadrawati Sub-stations in the Western Region.

And in the matter of:

Power Grid Corporation of India Ltd.,
SAUDAMINI, Plot No-2,
Sector-29, Gurgaon - 122001 (Haryana).

....Petitioner

Vs.

1. Madhya Pradesh Power Management Company Ltd.,
Shakti Bhawan, Rampur, Jabalpur – 482008.
2. Madhya Pradesh Power Transmission Company Ltd.,
Shakti Bhawan, Rampur, Jabalpur – 482008.
3. Madhya Pradesh Audyogik Kendra Vikas Nigam (Indore) Ltd.,
3/54, Press Complex, Agra-Bombay Road, Indore – 452008.

ATTESTED TRUE COPY

Page 27 - 74

Authorised Signatory

**Power Grid Corporation of India Ltd.
Plot No. 2, Sector-29, Gurgaon-122001 (HARYANA)**

Page 1 of 48

 Order in Petition No.415/TT/2019



4. Maharashtra State Electricity Distribution Co. Ltd.,
Hongkong Bank Building, 3rd Floor,
M.G. Road, Fort, Mumbai – 400001.
5. Maharashtra State Electricity Transmission Co. Ltd.,
Prakashganga, 6th Floor, Plot No. C-19, E-Block,
Bandra Kurla Complex, Bandra (East) Mumbai-400051.
6. Gujarat Urja Vikas Nigam Ltd.,
Sardar Patel Vidyut Bhawan,
Race Course Road, Vadodara - 390007
7. Gujarat Energy Transmission Corporation Ltd.,
Sardar Patel Vidyut Bhawan,
Race Course Road, Vadodara - 390007
8. Electricity Department,
Govt. of Goa, Vidyut Bhawan, Panaji,
Near Mandvi Hotel, Goa – 403001.
9. Electricity Department,
Administration of Daman & Diu. Daman - 396 210.
10. Electricity Department,
Administration of Dadra Nagar Haveli,
U.T., Silvassa – 396230.
11. Chhattisgarh State Electricity Board,
P.O. Sunder Nagar, Dangania, Raipur,
Chhattisgarh – 492013.
12. Chhattisgarh State Power Transmission Co. Ltd.,
Office of The Executive Director (C&P),
State Load Despatch Building,
Dangania, Raipur – 492013.
13. Chhattisgarh State Power Distribution Co. Ltd.,
P.O. Sunder Nagar, Dangania, Raipur,
Chhattisgarh - 492013.

...Respondent(s)



For Petitioner: Shri S.S. Raju, PGCIL
Shri B. Dash, PGCIL
Shri Ved Prakash Rastogi, PGCIL
Shri A.K. Verma, PGCIL
Shri D K Biswal, PGCIL

For Respondent: Shri Anindya Kumar Khare, MPPMCL

ORDER

The instant petition has been filed by the Petitioner, Power Grid Corporation of India Ltd., a deemed transmission licensee, for revision of transmission tariff of 2004-09 and 2009-14 tariff periods; truing up of the capital expenditure for the period from 1.4.2014 to 31.3.2019 under the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 (hereinafter referred to as "the 2014 Tariff Regulations"); and for determination of tariff under the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 (hereinafter referred to as "the 2019 Tariff Regulations") for the period from 1.4.2019 to 31.3.2024 for 400 kV D/C Raipur-Chandrapur (Bhadrawati) Transmission Line including bay extensions at Raipur and Bhadrawati Sub-stations (hereinafter referred to as "the transmission asset") in Western Region.

2. The Petitioner has made the following prayers in this petition:

"1) Approve the revised Transmission Tariff for 2004-09 block and transmission tariff for 2009-14 block for the assets covered under this petition, as per para 8 above.

2) Approve the trued up Transmission Tariff for 2014-19 block and transmission tariff for 2019-24 block for the assets covered under this petition, as per para 9 and 10 above.

3) (a) Allow the petitioner to recover the shortfall or refund the excess Annual Fixed Charges, on account of Return on Equity due to change in applicable Minimum



Alternate/Corporate Income Tax rate as per the Income Tax Act, 1961 (as amended from time to time) of the respective financial year directly without making any application before the Commission as provided in Tariff Regulation 2014 and Tariff regulations 2019 as per para 9 and 10 above for respective block.

(b) Further it is submitted that deferred tax liability before 01.04.2009 shall be recoverable from the beneficiaries or long term transmission customers /DIC as the case may be, as and when materialized as per regulation 49 of 2014 and regulation 67 of 2019 tariff regulation. The petitioner may be allowed to recover the deferred tax liability materialised directly with out making any application before the commission as provided in the regulation.

4) Approve the reimbursement of expenditure by the beneficiaries towards petition filing fee, and expenditure on publishing of notices in newspapers in terms of Regulation 70 (1) Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019, and other expenditure (if any) in relation to the filing of petition.

5) Allow the petitioner to bill and recover Licensee fee and RLDC fees and charges, separately from the beneficiaries in terms of Regulation 70 (3) and (4) Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019.

6) Allow the petitioner to bill and adjust impact on Interest on Loan due to change in Interest rate on account of floating rate of interest applicable during 2019-24 period, if any, from the respondents

7) Allow the petitioner to file a separate petition before Hon'ble Commission for claiming the overall security expenses and consequential IOWC on that security expenses as mentioned at para 10.5 above.

8) Allow the petitioner to claim the capital spares at the end of tariff block as per actual.

9) Allow the Petitioner to bill and recover GST on Transmission Charges separately from the beneficiaries, if GST on transmission is levied at any rate in future. Further, any taxes including GST and duties including cess etc. imposed by any statutory/Govt./municipal authorities shall be allowed to be recovered from the beneficiaries.

and pass such other relief as Hon'ble Commission deems fit and appropriate under the circumstances of the case and in the interest of justice"



Background

3. The brief facts of the case are as follows:

a) The Investment Approval (IA) and expenditure sanction for the transmission asset was accorded by the Board of Directors of the Petitioner company as per Memorandum dated 28.3.2003 at an estimated cost of ₹24860 lakh, including IDC of ₹2488 lakh, based on 4th quarter 2002 price level. Subsequently, the revised cost estimates were approved by the Board of Directors of the Petitioner Company as per Memorandum dated 17.1.2006 at an estimated cost of ₹26995 lakh, including IDC of ₹1519 lakh.

b) The scope of the work as per IA is as follows:

Transmission line

400 kV D/C Raipur-handrapur (Bhadrawathi) Transmission Line

Sub-stations

400/220 kV Raipur Sub-station

Bay extensions : 2 Numbers 400 kV Bays

400/220 kV Bhadrawati Sub-station

Bay extensions : 2 Numbers 400 kV Bays

c) The entire scope of the work as per IA is covered in the instant petition. The COD of the transmission asset is 1.6.2005.

d) The transmission tariff for the period from COD (i.e. 1.6.2005) to 31.3.2009 was allowed *vide* order dated 6.2.2006 in Petition No.134/2006 and further revised *vide* order dated 15.6.2007 in I.A. No. 20/2007 in Petition No. 134/2006. Subsequently, the transmission tariff was revised due to additional capitalization incurred during 2006-07 and 2007-08 *vide* order dated 15.6.2009 in Petition No. 50/2009 and it was further revised due to additional capitalization incurred during 2008-09 *vide* order dated 7.4.2010 in Petition No. 309/2009.



e) The transmission tariff for the period from 1.4.2009 to 31.3.2014 was allowed *vide* order dated 6.12.2010 in Petition No. 158/2010. The transmission tariff of 2009-14 period was trued-up and tariff of the period from 1.4.2014 to 31.3.2019 was determined *vide* order dated 7.10.2015 in Petition No. 160/TT/2014.

f) The Petitioner has sought revision of transmission tariff approved from COD (1.6.2005) to 31.3.2009 i.e. 2004-09 tariff period on account of change in Interest on Loan (IoL) and Interest on Working Capital (IWC) to the extent of revision in IoL and in Maintenance Spares in terms of the Appellate Tribunal for Electricity (APTEL) judgment dated 22.1.2007 in Appeal No. 81/2005 and batch matters and dated 13.6.2007 in Appeal No. 139 of 2006 and batch matters. The Petitioner has sought consequential revision of tariff allowed for 2009-14 tariff period and truing up of tariff of 2014-19 tariff period and determination of tariff for 2019-24 tariff period for the transmission asset in Western Region.

g) APTEL in judgment dated 22.1.2007 in Appeal No. 81 of 2005 and batch matters pertaining to generating stations of NTPC had considered 4 (four) issues. The issues considered by APTEL and its decisions are as given in the following table:

Sr. No.	Issue	APTEL's decision/direction
1	Whether APTEL can enquire into the validity of Regulations framed by the Commission	Challenge to the validity of Regulations framed by the Commission falls outside the purview of APTEL.
2	Computation of interest on loan	In view of the order of the APTEL dated 14.11.2016 in Appeal Nos. 94 and 96 of 2005 and order dated 24.1.2007 passed in Appeal Nos. 81 to 87, 89 to 93 of 2005, computation of loan has to be based on loan repayment on normative basis. Commission is required to recalculate the loan outstanding as on 31.3.2004 based on loan repayment on normative basis.
3(a)	O&M Expenses: Inadequate provision of employee costs as part of O&M Expenses due to	Commission's view upheld.



	variation in salary and wages	
3(b)	O&M Expenses: Non-inclusion of incentives and ex-gratia payment to employees	Commission's view upheld.
4	Cost of spares for calculation of working capital	Commission's view upheld.

h) APTEL in its judgment dated 13.6.2007 in Appeal No. 139 of 2006 and batch matters pertaining to generating stations of NTPC had considered 9 (nine) issues. The issues considered and the decisions of APTEL are given in the following table:

Sr. No.	Issue	APTEL's decision/direction
I	Computation of outstanding loan at the beginning of the tariff period i.e. 1.4.2004	The Commission is required to recalculate the loan outstanding as on 31.3.2004 based on loan repayment on normative basis.
II	Consequence of refinance of loan	Commission to consider the issue afresh.
III	Treating depreciation available as deemed repayment of loan	Commission to make a fresh computation of outstanding loan.
IV	Admissibility of depreciation up to 90%	Commission to consider the issue afresh.
V	Cost of Maintenance Spares	Commission to consider the issue afresh.
VI	Impact of de-capitalisation of the assets on cumulative repayment of Loan	The cumulative repayment of the loan proportionate to the assets decapitalized required to be reduced. Commission to act accordingly.
VII	Non-consideration of normative transit loss for coal import.	Commission to consider afresh the transit losses for coal imported from coal mines other than the dedicated ones.
VIII	Foreign Exchange rate variation (FERV)	FERV has been kept as pass through to ensure that any liability or gain, if any, arising on account of any variation in foreign exchange rates is passed on to the beneficiary as held in order dated 4.10.2006 in Appeal No.135 to 140 of 2005. Commission to act accordingly.
IX	Computation of interest on loan in Singrauli Station	Net loan closing at the end of a year is reflected as net loan opening on the first day of the next year. Commission shall re-compute the interest accordingly.

i) The Commission and certain beneficiaries filed Appeals against the APTEL's judgments before the Hon'ble Supreme Court in 2007. The Appeals



were admitted and initially stay was granted by the Hon'ble Supreme Court. Subsequently, on an assurance by NTPC that the issues under Appeal would not be pressed for implementation during the pendency of the Appeals, the stay was vacated by the Hon'ble Supreme Court.

j) The Petitioner based on the APTEL's judgments dated 22.1.2007 in Appeal No. 81 of 2005 and batch matters and dated 13.6.2007 in Appeal No. 139 of 2006 and batch matters, had sought revision of tariff of its transmission assets for 2001-04 and 2004-09 tariff periods in Petition No. 121/2007. The Commission after taking into consideration the pending Appeals before the Hon'ble Supreme Court adjourned the said petition *sine die* and directed to revive the same after the disposal of the Civil Appeals by the Hon'ble Supreme Court.

k) The Hon'ble Supreme Court vide its order dated 10.4.2018 dismissed the Civil Appeals filed against the APTEL's said judgments. Thus, the judgments of APTEL have attained finality.

l) Consequent to the Hon'ble Supreme Court's order dated 10.4.2018 in NTPC matters, Petition No. 121/2007 was listed for hearing on 8.1.2019. The Commission *vide* order dated 18.1.2019 in Petition No. 121/2007, directed the Petitioner to submit its claim separately for the assets at the time of filing of true up petitions for 2014-19 period in respect of concerned transmission assets.

m) The instant petition was heard on 20.4.2021 and in view of APTEL's judgments dated 22.1.2007 in Appeal No. 81 of 2005 and batch matters along with order dated 13.6.2007 in Appeal No. 139 of 2006 and batch matters and the order of Hon'ble Supreme Court dated 10.4.2018 in Civil Appeal No. 5622 of 2007 along with other Civil Appeals, tariff is being revised. Period-wise tariff is being re-worked based on the Tariff Regulations applicable for the respective tariff periods and suitable assumptions have been made at certain places and



applied, which are indicated.

n) The tariff for 2004-09 tariff period was worked out based on the admitted capital cost as on COD of ₹24113.74 lakh, admitted additional capital expenditure (ACE) during 2004-09 tariff period of ₹1262.92 lakh and admitted capital cost as on 31.3.2009 of ₹25376.66 lakh in respect of the transmission asset. Accordingly, considering the admitted capital cost, tariff is being revised for 2004-09 and 2009-14 tariff periods in terms of the APTEL's judgements dated 22.1.2007 and dated 13.6.2007.

4. The Respondents are distribution licensees, power departments and transmission licensees, who are procuring transmission service from the Petitioner, mainly beneficiaries of Western Region.

5. The Petitioner has served the petition on the Respondents and notice of this petition has been published in the newspapers in accordance with Section 64 of the Electricity Act, 2003. No comments/ objections have been received from the general public in response to the aforesaid notice published in the newspapers by the Petitioner. MPPMCL, Respondent No. 1 has filed its reply *vide* affidavit dated 6.2.2020 and has raised the issue of revision of transmission tariff for 2004-09 tariff period and 2009-14 tariff period and effective tax rates considered for grossing up of rate of Return on Equity (RoE). The Petitioner *vide* affidavit dated 28.7.2020 has filed its rejoinder to the reply filed by MPPMCL. The issues raised by MPPMCL and the clarifications given by the Petitioner are dealt in the relevant paragraphs of this order.

6. The hearing in this matter was held on 20.4.2021 through video conference and order was reserved.



7. Having heard the representatives of the Petitioner, MPPMCL and having perused the material on record, we proceed to dispose of the petition.

8. This order is issued considering the submissions made by the Petitioner in the petition vide affidavit dated 4.9.2019, Petitioner's affidavit dated 3.8.2020, MPPMCL's reply and the Petitioner's rejoinder thereto.

Re: Interest on Loan (IoL)

9. APTEL while dealing with the issue of computation of IoL, in judgment dated 22.1.2007, observed that IoL for the period from 1.4.1998 to 31.3.2001 shall be computed only on normative loan repayment as per its judgment dated 14.11.2006 in Appeal Nos.94 and 96 of 2005. APTEL vide its judgment dated 14.11.2006 had set aside the Commission's methodology of computation of loan on the actual repayment basis or normative repayment whichever is higher and held that the Commission is required to adopt normative debt repayment methodology for working out IoL liability order for the period 1.4.1998 to 31.3.2001. In view of the above, the interest allowed for the 2004-09 tariff period is revised on the basis of the normative debt repayment methodology.

Re: Additional Capital Expenditure (ACE)

10. APTEL vide judgment dated 13.6.2007 in Appeal No. 139/2006 and others held that additional capitalisation after the date of commercial operation should also be considered for computation of maintenance spares. In view of the above, the maintenance spares to be considered for computation of working capital for the 2004-



09 period are also required to be revised taking into consideration the ACE after the date of commercial operation.

Re: Depreciation

11. As regards depreciation, APTEL in its judgement dated 13.6.2007 in Appeal No.139 of 2006 observed that depreciation is an expense and it cannot be deployed for deemed repayment of loan and accordingly directed the Commission to compute the outstanding loan afresh. In view of the above directions of APTEL, the outstanding loan allowed for the transmission asset for 2004-09 tariff period is revised in the instant order.

12. The revision of tariff allowed for 2004-09 tariff period necessitates the revision of tariff allowed for 2009-14 period, which is also allowed in the instant order. The implementation of the directions of APTEL in case of the Petitioner was kept pending awaiting for the outcome of the Civil Appeals filed before the Hon'ble Supreme Court. Taking into consideration the facts of the case and keeping in view the interest of the consumers, we are of the view that the beneficiaries should not be burdened with the carrying cost for the difference in the tariff allowed earlier and allowed in the instant order for 2004-09 and 2009-14 tariff periods. Therefore, we direct that the Petitioner will neither claim nor pay any carrying cost from or to the beneficiaries for the difference, if any, in the tariff allowed earlier and the tariff being allowed in the instant order. Further, the said difference in tariff shall be recovered/ paid over a period of six months from the date of issue of this order.



Revision of Transmission Charges Allowed for 2004-09 and 2009-14 Tariff Periods

2004-09 Tariff Period

13. The Commission vide order dated 6.2.2006 in Petition No. 134/2006; vide order dated 15.6.2007 in I.A. No. 20/2007 in Petition No. 134/2006; vide order dated 15.6.2009 in Petition No. 50/2009 and vide order dated 7.4.2010 in Petition No. 309/2009 had approved the following transmission charges in respect of the transmission asset for 2004-09 period:

(₹ in lakh)

Particulars	2005-06 (Pro-rata 10 months)	2006-07	2007-08	2008-09
Depreciation	546.37	671.42	679.48	681.44
Interest on Loan	1048.80	1273.56	1243.04	1190.68
Return on Equity	715.16	882.05	893.17	895.82
Advance against Depreciation	0.00	0.00	0.00	267.37
Interest on Working Capital	67.19	83.14	84.82	90.64
O&M Expenses	233.42	291.69	302.75	315.43
Total	2610.94	3201.86	3203.26	3441.38

14. The Petitioner has claimed the following revised transmission charges in respect of the transmission asset for 2004-09 tariff period in this petition:

(₹ in lakh)

Particulars	2005-06 (Pro-rata 10 months)	2006-07	2007-08	2008-09
Depreciation	546.37	671.42	679.48	681.44
Interest on Loan	1065.36	1336.13	1336.17	1288.04
Return on Equity	715.16	882.05	893.17	895.82
Advance against Depreciation	0.00	0.00	0.00	0.00
Interest on Working Capital	67.77	85.63	88.03	89.45
O&M Expenses	233.42	291.69	302.75	315.43
Total	2628.08	3266.92	3299.60	3270.18



15. We have considered the Petitioner's claim. The tariff is allowed in respect of the transmission asset on the basis of the following:

- a) Admitted capital cost as on COD of ₹24113.74 lakh, admitted ACE during 2004-09 tariff period of ₹1262.92 lakh and admitted capital cost as on 31.3.2009 of ₹25376.66 lakh in respect of the transmission asset.
- b) Weighted Average Rate of Interest on actual loan, Weighted Average Rate of Depreciation, Rate of Interest on Working Capital and Operation & Maintenance Expenses as per order dated 6.2.2006 in Petition No. 134/2006, order dated 15.6.2007 passed in I.A. No. 20/2007 in Petition No. 134/2006, order dated 15.6.2009 in Petition No. 50/2009 and order dated 7.4.2010 in Petition No. 309/2009.
- c) With respect to calculation of IoL, during 2005-06 and 2006-07 moratorium period was availed by the Petitioner and no actual repayment of loan was done. Earlier, the Commission vide order dated 15.6.2007 in I.A. No. 20/2007 in Petition No. 134/2006 and order dated 15.6.2009 in Petition No. 50/2009 had considered depreciation provided during 2005-06 and 2006-07 as loan repayment. Therefore, depreciation during 2005-06 and 2006-07 has been considered as loan repayment in accordance with Regulation 56(i)(f) of the 2004 Tariff Regulations which is as follows:

"27 (i) Interest on Loan Capital

(f) In case any moratorium period is availed of by the transmission licensee, depreciation provided for in the tariff during the years of moratorium shall be treated as repayment during those years and interest on loan capital shall be calculated accordingly;"

16. In view of the above, the revised transmission charges allowed for 2004-09 tariff period is as follows:

Particulars	(₹ in lakh)			
	2005-06 (Pro-rata 10 months)	2006-07	2007-08	2008-09
Depreciation	546.37	671.42	679.48	681.44
Interest on Loan	1048.80	1273.56	1250.10	1204.44



Particulars	2005-06 (Pro-rata 10 months)	2006-07	2007-08	2008-09
Return on Equity	715.16	882.05	893.17	895.82
Advance against Depreciation	0.00	0.00	0.00	81.29
Interest on Working Capital	67.48	84.12	86.27	89.13
O&M Expenses	233.42	291.69	302.75	315.43
Total	2611.23	3202.85	3211.77	3267.56

17. The Annual Fixed Charges (AFC) allowed vide order dated 6.2.2006 in Petition No. 134/2006, order dated 15.6.2007 in I.A. No. 20/2007 in Petition No. 134/2006, order dated 15.6.2009 in Petition No. 50/2009 for the years 2006-07 and 2007-08 and order dated 7.4.2010 in Petition No. 309/2009 for the year 2008-09 of 2004-09 tariff period, the revised AFC claimed in the instant petition and AFC allowed in the instant order is as follows:

Particulars	(₹ in lakh)			
	2005-06 (Pro-rata 10 months)	2006-07	2007-08	2008-09
AFC approved vide order dated 6.2.2006 in Petition No. 134/2006 and dated 15.6.2007 in I.A. No. 20/2007 in Petition No. 134/2006, order dated 15.6.2009 in Petition No. 50/2009, order dated 7.4.2010 in Petition No. 309/2009	2610.94	3201.86	3203.26	3441.38
AFC claimed by the Petitioner in the instant Petition	2628.08	3266.92	3299.60	3270.18
AFC allowed after true-up in this order	2611.23	3202.85	3211.77	3267.56

2009-14 Tariff Period

18. The Commission vide order dated 6.12.2010 in Petition No. 158/2010 approved the tariff for 2009-14 tariff period and subsequently vide order dated 7.10.2015 in

Petition No. 160/TT/2014 had trued up the tariff allowed for 2009-14 tariff period which is as follows:

(₹ in lakh)					
Particulars	2009-10	2010-11	2011-12	2012-13	2013-14
Depreciation	1338.62	1338.62	1338.62	1338.62	1338.62
Interest on Loan	1112.33	1016.67	920.75	824.86	729.03
Return on Equity	1196.86	1240.70	1241.92	1241.92	1256.85
Interest on Working Capital	97.35	97.49	96.81	96.17	95.92
O&M Expenses	426.26	450.70	476.51	503.73	532.41
Total	4171.43	4144.19	4074.61	4005.31	3952.84

19. The Petitioner has claimed the revised transmission charges in respect of the transmission asset for 2009-14 tariff period in the instant petition:

(₹ in lakh)					
Particulars	2009-10	2010-11	2011-12	2012-13	2013-14
Depreciation	1338.62	1338.62	1338.62	1338.62	1338.62
Interest on Loan	1,206.24	1,110.65	1,014.78	918.96	823.22
Return on Equity	1196.86	1240.70	1241.92	1241.92	1256.85
Interest on Working Capital	99.31	99.45	98.77	98.13	97.88
O&M Expenses	426.26	450.70	476.51	503.73	532.41
Total	4267.29	4240.12	4170.60	4101.37	4048.99

20. We have considered the Petitioner's claim. The tariff is allowed in respect of the transmission asset on the basis of following:

- a. Admitted capital cost of ₹ 25376.66 lakh as on 1.4.2009.
- b. Weighted Average Rate of Interest on actual loan and Weighted Average Rate of Depreciation has been considered as per order dated 7.10.2015 in Petition No. 160/TT/2014.

21. In view of the above, the revised transmission charges allowed in respect of the transmission asset for 2009-14 tariff period are as follows:



(₹ in lakh)

Particulars	2009-10	2010-11	2011-12	2012-13	2013-14
Depreciation	1338.62	1338.62	1338.62	1338.62	1338.62
Interest on Loan	1125.73	1030.08	934.16	838.28	742.47
Return on Equity	1196.86	1240.70	1241.92	1241.92	1256.85
Interest on Working Capital	97.63	97.77	97.09	96.45	96.20
O&M Expenses	426.26	450.70	476.51	503.73	532.41
Total	4185.10	4157.87	4088.30	4019.00	3966.55

22. The details of AFC allowed vide order dated 7.10.2015 in Petition No.160/TT/2014 for 2009-14 tariff period, the revised AFC claimed in the instant petition and AFC allowed in the instant order are as follows:

(₹ in lakh)

Particulars	2009-10	2010-11	2011-12	2012-13	2013-14
AFC approved vide order dated 7.10.2015 in Petition No.160/TT/2014	4171.43	4144.19	4074.61	4005.31	3952.84
AFC claimed by the Petitioner in the instant petition	4267.29	4240.12	4170.60	4101.37	4048.99
AFC allowed after true-up in this order	4185.10	4157.87	4088.30	4019.00	3966.55

Truing Up of Annual Fixed Charges for 2014-19 Tariff Period

23. The details of the trued-up transmission charges claimed by the Petitioner in respect of the transmission asset are as follows:

(₹ in lakh)

Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
Depreciation	1338.62	1338.62	1338.62	1338.62	373.30
Interest on Loan	727.61	632.27	537.48	444.49	394.83
Return on Equity	1257.81	1263.58	1262.94	1262.94	1266.34
Interest on Working Capital	103.33	102.17	100.89	99.70	77.40
O&M Expenses	485.50	501.80	518.37	535.57	553.35
Total	3912.87	3838.44	3758.30	3681.32	2665.22

24. The details of the Interest on Working Capital (IWC) claimed by the Petitioner in



respect of the transmission asset are as follows:

(₹ in lakh)					
Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
O&M Expenses	40.46	41.82	43.20	44.63	46.11
Maintenance Spares	72.83	75.27	77.76	80.34	83.00
Receivables	652.15	639.74	626.38	613.55	444.20
Total Working Capital	765.44	756.83	747.34	738.52	573.31
Rate of Interest (%)	13.50	13.50	13.50	13.50	13.50
Interest on Working Capital	103.33	102.17	100.89	99.70	77.40

Capital Cost

25. The Commission vide order dated 7.10.2015 in Petition No.160/TT/2014 admitted the capital cost of ₹25376.66 lakh as on 1.4.2014 and the same has been considered as capital cost as on 1.4.2014. The Petitioner has not claimed any ACE during 2014-19 tariff period. Accordingly, the capital cost considered for determination of tariff for 2014-19 tariff period in respect of the transmission asset is as follows:

(₹ in lakh)		
Capital Cost as on 1.4.2014	ACE 2014-19	Capital Cost as on 31.3.2019
25376.66	0.00	25376.66

Debt-Equity ratio

26. As per Regulation 19(3) of the 2014 Tariff Regulations, the debt-equity ratio allowed by the Commission for determination of tariff for the period ending on 31.3.2014 shall be considered. Accordingly, the debt-equity ratio for the period ending on 31.3.2014, considered for the purpose of truing up of tariff for 2014-19 tariff period has been considered. The details of the debt-equity ratio as on 1.4.2014 and 31.3.2019 in respect of the transmission asset is as follows:

Particulars	Capital Cost as on 1.4.2014 (₹ in lakh)	(%)	Capital Cost as on 31.3.2019 (₹ in lakh)	(%)
Debt	18967.41	74.74	18967.41	74.74
Equity	6409.25	25.26	6409.25	25.26
Total	25376.66	100.00	25376.66	100.00

Depreciation

27. The Gross block during 2014-19 tariff period has been depreciated at Weighted Average Rate of Depreciation (WAROD). WAROD has been worked out and attached as Annexure-1 to this order after taking into account the depreciation rates of assets as prescribed in the 2014 Tariff Regulations. The transmission asset has completed 12 years of useful life as on 31.3.2018 and the remaining depreciable value has been spread across the balance useful life in accordance with Regulation 27(5) of the 2014 Tariff Regulations. The trued-up depreciation for 2014-19 tariff period in respect of the transmission asset is as follows:

Particulars	(₹ in lakh)				
	2014-15	2015-16	2016-17	2017-18	2018-19
Opening Gross Block	25376.66	25376.66	25376.66	25376.66	25376.66
ACE	0.00	0.00	0.00	0.00	0.00
Closing Gross Block	25376.66	25376.66	25376.66	25376.66	25376.66
Average Gross Block	25376.66	25376.66	25376.66	25376.66	25376.66
Freehold Land	0.00	0.00	0.00	0.00	0.00
Rate of Depreciation (%)	5.28	5.28	5.28	5.28	1.46
Depreciable Value	22838.99	22838.99	22838.99	22838.99	22838.99
Balance useful life of the asset (Year)	26	25	24	23	22
Lapsed life (Year)	8	9	10	11	12
Depreciation during the year	1338.62	1338.62	1338.62	1338.62	369.61
Cumulative Depreciation at the end of the year	10691.72	12030.35	13368.97	14707.60	15077.20
Remaining Depreciable Value at the end of the year	12147.27	10808.65	9470.02	8131.40	7761.79



28. The details of depreciation approved vide order dated 7.10.2015 in Petition No.160/TT/2014, depreciation claimed by the Petitioner and trued-up in the instant order is as follows:

(₹ in lakh)					
Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
Approved vide order dated 7.10.2015 in Petition No. 160/TT/2014	1338.62	1338.62	1338.62	1338.62	361.15
Claimed by the Petitioner in the instant petition	1338.62	1338.62	1338.62	1338.62	373.30
Allowed after true-up in this order	1338.62	1338.62	1338.62	1338.62	369.61

Interest on Loan (IoL)

29. The Petitioner has claimed the weighted average rate of IoL based on its actual loan portfolio and rate of interest. Accordingly, IoL has been calculated based on actual interest rate, in accordance with Regulation 26 of the 2014 Tariff Regulations. Trued-up IoL approved in respect of the transmission asset for 2014-19 tariff period is as follows:

(₹ in lakh)					
Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
Gross Normative Loan	18967.41	18967.41	18967.41	18967.41	18967.41
Cumulative Repayments up to Previous Year	9353.10	10691.72	12030.35	13368.97	14707.60
Net Loan-Opening	9614.32	8275.69	6937.07	5598.44	4259.82
Additions	0.00	0.00	0.00	0.00	0.00
Repayment during the year	1338.62	1338.62	1338.62	1338.62	369.61
Net Loan-Closing	8275.69	6937.07	5598.44	4259.82	3890.21
Average Loan	8945.00	7606.38	6267.76	4929.13	4075.01
Weighted Average Rate of Interest on Loan (%)	7.2302	7.2467	7.2768	7.3498	7.6051
Interest on Loan	646.74	551.21	456.09	362.28	309.91

30. The details of IoL approved vide order dated 7.10.2015 in Petition



No.160/TT/2014, IoL claimed by the Petitioner and trued-up in the instant order is as follows:

Particulars	(₹ in lakh)				
	2014-15	2015-16	2016-17	2017-18	2018-19
Approved <i>vide</i> order dated 7.10.2015 in Petition No. 160/TT/2014	633.29	537.72	442.55	348.60	296.07
Claimed by the Petitioner in the instant petition	727.61	632.27	537.48	444.49	394.83
Allowed after true-up in this order	646.74	551.21	456.09	362.28	309.91

Return on Equity (RoE)

31. The Petitioner has claimed RoE in respect of the transmission asset in terms of Regulations 24 and 25 of the 2014 Tariff Regulations. The Petitioner has submitted that it is liable to pay income tax at MAT rates and has claimed following the effective tax rates for 2014-19 tariff period:

Year	Claimed effective tax rate (in %)	Grossed up RoE [[Base Rate)/(1-t)] (in %)
2014-15	21.018	19.625
2015-16	21.382	19.715
2016-17	21.338	19.705
2017-18	21.337	19.705
2018-19	21.549	19.758

32. MPPMCL has submitted that the Petitioner has grossed up RoE on the basis of actual taxes paid during 2016-17 and 2017-18 and has not placed on record the assessment orders for 2016-17 and 2017-18. For 2018-19, the Petitioner has grossed up RoE and has not claimed the effective tax rate based on actual taxes paid for 2018-19. MPPMCL has further submitted that the Petitioner's Income Tax Assessment Orders for FY 2016-17, 2017-18 and 2018-19 have not been finalized. MPPMCL has



submitted that the Petitioner has neither submitted copy of assessment orders for 2014-15 and 2015-16 periods nor audited accounts in respect of actual taxes paid for 2016-17 and 2017-18 periods and in the absence of these essential documents, it is not possible to scrutinize the claim of the Petitioner in a proper way.

33. In response, the Petitioner has submitted that effective rates of tax considered for 2014-15 and 2015-16 are based on Assessment Order issued by Income Tax Authorities for the purpose of grossing up of RoE rate. The effective rate of tax considered for 2016-17 and 2017-18 are based on the Income-tax returns filed for the purpose of grossing up of ROE rate of the respective years. Further, for 2018-19 period, effective tax rate is calculated based on the applicable MAT rate (i.e. MAT 18.50% + Surcharge 12.00% + Cess 4%) for the purpose of grossing up of RoE rate. The Petitioner has also submitted a copy of the Assessment orders for 2014-15 to 2016-17.

34. We have considered the submissions of the Petitioner and MPPMCL. The Commission vide order dated 2.2.2021 in Petition No. 312/TT/2020 has already dealt with the above issue of MPPMCL observing that the Petitioner has submitted assessment orders issued by the Income Tax Department for the years 2014-15, 2015-16 and 2016-17 and Income Tax Returns have been filed by the Petitioner for the years 2017-18 and 2018-19. The Commission in the said order further observed that the Petitioner has submitted the documents as pointed out by MPPMCL. In view of the finding given in the order dated 2.2.2021 in Petition No. 312/TT/2020, no fresh consideration on this issue is required.



35. The Commission vide order dated 27.4.2020 in Petition No. 274/TT/2019 has arrived at the effective tax rate for the Petitioner based on the notified MAT rates and the same is as follows:

Year	Notified MAT rates (%) (inclusive of surcharge & cess)	Effective tax (in %)
2014-15	20.961	20.961
2015-16	21.342	21.342
2016-17	21.342	21.342
2017-18	21.342	21.342
2018-19	21.549	21.549

36. The MAT rates considered vide order dated 27.4.2020 for the purpose of grossing-up of rate of RoE for truing up of the tariff of the 2014-19 tariff period, in terms of the provisions of the 2014 Tariff Regulations, is considered in the instant case as well, which is as follows:

Year	Notified MAT rates (in %) (inclusive of surcharge & cess)	Base rate of RoE (in %)	Grossed up RoE [(Base Rate)/(1-t)] (in %)
2014-15	20.961	15.50	19.610
2015-16	21.342	15.50	19.705
2016-17	21.342	15.50	19.705
2017-18	21.342	15.50	19.705
2018-19	21.549	15.50	19.758

37. The Petitioner has claimed RoE for 2014-19 period after grossing-up the RoE of 15.50% with Effective Tax rates (based on MAT rates) each year as per the above said Regulation. RoE is trued up on the basis of the MAT rate applicable in the respective years and is allowed as follows:



(₹ in lakh)					
Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
Opening Equity	6409.25	6409.25	6409.25	6409.25	6409.25
Additions due to ACE	0.00	0.00	0.00	0.00	0.00
Closing Equity	6409.25	6409.25	6409.25	6409.25	6409.25
Average Equity	6409.25	6409.25	6409.25	6409.25	6409.25
Return on Equity (Base Rate) (%)	15.500	15.500	15.500	15.500	15.500
MAT Rate for respective year (%)	20.961	21.342	21.342	21.342	21.549
Rate of Return on Equity (%)	19.610	19.705	19.705	19.705	19.758
Return on Equity	1256.85	1262.94	1262.94	1262.94	1266.34

38. The details of RoE approved vide order dated 7.10.2015 in Petition No.160/TT/2014, RoE claimed by the Petitioner and trued-up in the instant order is as follows:

(₹ in lakh)					
Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
Approved vide order dated 7.10.2015 in Petition No. 160/TT/2014	1256.85	1256.85	1256.85	1256.85	1256.85
Claimed by the Petitioner in the instant petition	1257.81	1263.58	1262.94	1262.94	1266.34
Allowed after true-up in this order	1256.85	1262.94	1262.94	1262.94	1266.34

Operation & Maintenance Expenses (O&M Expenses)

39. The trued-up O&M Expenses claimed by the Petitioner are as follows:

(₹ in lakh)					
Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
Transmission Lines					
400 kV Raipur-Bhadrawati II and III (345.550 km) D/C (Twin Conductor) Transmission Line					
Substation Bays					
400 kV Conventional (4 Numbers) Bays (Raipur I, Raipur II, Bhadrawati I and Bhadrawati II)					
Claimed by the Petitioner in the instant	485.50	501.80	518.37	535.57	553.35

40. We have considered the submissions of the Petitioner. Regulation 29(3) of the

2014 Tariff Regulations specifies the norms for O&M Expenses in respect of the transmission asset. The norms specified in respect of the elements covered in the transmission asset are as follows:

Element	Norms for 2014-15	Norms for 2015-16	Norms for 2016-17	Norms for 2017-18	Norms for 2018-19
D/C Twin Conductor	₹0.707 lakh/km	₹0.731 lakh/km	₹0.755 lakh/km	₹0.780 lakh/km	₹0.806 lakh/km
400 kV Bays	₹60.30 lakh/Bay	₹62.30 lakh/Bay	₹64.37 lakh/Bay	₹66.51 lakh/Bay	₹68.71 lakh/Bay

41. The trued-up O&M Expenses allowed in respect of the transmission asset for 2014-19 tariff period are as follows:

Particulars	(₹ in lakh)				
	2014-15	2015-16	2016-17	2017-18	2018-19
400 kV Raipur-Bhadrawati II and III (345.550 km) D/C Twin Conductor	244.30	252.60	260.89	269.53	278.51
400 kV Conventional (4Numbers) Bays (Raipur I, Raipur II, Bhadrawati I and Bhadrawati II)	241.20	249.20	257.48	266.04	274.84
Total	485.50	501.80	518.37	535.57	553.35

42. The details of O&M Expenses approved vide order dated 7.10.2015 in Petition No.160/TT/2014, O&M Expenses claimed by the Petitioner in the instant petition and trued-up in the instant order are as follows:

Particulars	(₹ in lakh)				
	2014-15	2015-16	2016-17	2017-18	2018-19
Approved vide order dated 7.10.2015 in Petition No. 160/TT/2014	485.50	501.80	518.37	535.57	553.35
Claimed by the Petitioner in the instant petition	485.50	501.80	518.37	535.57	553.35
Allowed after true-up in this order	485.50	501.80	518.37	535.57	553.35

Interest on Working Capital (IWC)

43. The IWC has been worked out as per the methodology provided in Regulation 28 of the 2014 Tariff Regulations and trued-up IWC allowed in respect of the



transmission asset is as follows:

(₹ in lakh)					
Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
O&M Expenses (O&M Expenses for One month)	40.46	41.82	43.20	44.63	46.11
Maintenance Spares (15% of O&M Expenses)	72.83	75.27	77.76	80.34	83.00
Receivables (Equivalent to Two months of annual fixed cost)	638.20	625.81	612.51	599.54	429.10
Total Working Capital	751.48	742.90	733.46	724.50	558.21
Rate of Interest (%)	13.50	13.50	13.50	13.50	13.50
IWC	101.45	100.29	99.02	97.81	75.36

44. The details of IWC approved vide order dated 7.10.2015 in Petition No.160/TT/2014, IWC claimed by the Petitioner and trued-up in the instant order is as follows:

(₹ in lakh)					
Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
Approved vide order dated 7.10.2015 in Petition No. 160/TT/2014	101.14	99.84	98.57	97.35	74.63
Claimed by the Petitioner in the instant petition	103.33	102.17	100.89	99.70	77.40
Allowed after true-up in this order	101.45	100.29	99.02	97.81	75.36

Approved Annual Fixed Charges of the 2014-19 Tariff Period

45. The trued up annual fixed charges in respect of the transmission asset for 2014-19 tariff period are as follows:

(₹ in lakh)					
Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
Depreciation	1338.62	1338.62	1338.62	1338.62	369.61
Interest on Loan	646.74	551.21	456.09	362.28	309.91
Return on Equity	1256.85	1262.94	1262.94	1262.94	1266.34
Interest on Working Capital	101.45	100.29	99.02	97.81	75.36
O&M Expenses	485.50	501.80	518.37	535.57	553.35
Total	3829.18	3754.86	3675.04	3597.23	2574.57



46. Accordingly, the Annual Transmission Charges allowed vide order dated 7.10.2015 in Petition No.160/TT/2014, claimed by the Petitioner in the instant petition and as approved after true-up in the instant order is as follows:

Particulars	(₹ in lakh)				
	2014-15	2015-16	2016-17	2017-18	2018-19
Approved vide order dated 7.10.2015 in Petition No. 160/TT/2014	3815.41	3734.84	3654.96	3577.01	2542.05
Claimed by the Petitioner in the instant petition	3912.87	3838.44	3758.30	3681.32	2665.22
Allowed after true-up in this order	3829.18	3754.86	3675.04	3597.23	2574.57

Determination of Annual Fixed Charges for 2019-24 Tariff Period

47. The Petitioner has claimed the following transmission charges for 2019-24 tariff period:

Particulars	(₹ in lakh)				
	2019-20	2020-21	2021-22	2022-23	2023-24
Depreciation	373.30	373.30	373.30	373.31	373.30
Interest on Loan	403.05	375.26	353.45	321.04	288.64
Return on Equity	1266.34	1266.34	1266.34	1266.34	1266.34
Interest on Working Capital	49.76	50.11	50.47	50.69	50.83
O&M Expenses	437.01	452.24	467.98	484.22	500.97
Total	2529.46	2517.25	2511.54	2495.60	2480.08

48. The details of IWC claimed by the Petitioner for 2019-24 period is as follows:

Particulars	(₹ in lakh)				
	2019-20	2020-21	2021-22	2022-23	2023-24
O&M Expenses	36.42	37.69	39.00	40.35	41.75
Maintenance Spares	65.55	67.84	70.20	72.63	75.15
Receivables	311.00	310.35	309.64	307.68	304.93
Total Working Capital	412.97	415.88	418.84	420.66	421.83
Rate of Interest (%)	12.05	12.05	12.05	12.05	12.05
Interest on Working Capital	49.76	50.11	50.47	50.69	50.83

Capital Cost

49. Regulation 19 of the 2019 Tariff Regulations provides as follows:

“19. Capital Cost: (1) The Capital cost of the generating station or the transmission system, as the case may be, as determined by the Commission after prudence check in accordance with these regulations shall form the basis for determination of tariff for existing and new projects.

(2) The Capital Cost of a new project shall include the following:

- (a) The expenditure incurred or projected to be incurred up to the date of commercial operation of the project;
- (b) Interest during construction and financing charges, on the loans (i) being equal to 70% of the funds deployed, in the event of the actual equity in excess of 30% of the funds deployed, by treating the excess equity as normative loan, or (ii) being equal to the actual amount of loan in the event of the actual equity less than 30% of the funds deployed;
- (c) Any gain or loss on account of foreign exchange risk variation pertaining to the loan amount availed during the construction period;
- (d) Interest during construction and incidental expenditure during construction as computed in accordance with these regulations;
- (e) Capitalised initial spares subject to the ceiling rates in accordance with these regulations;
- (f) Expenditure on account of additional capitalization and de-capitalisation determined in accordance with these regulations;
- (g) Adjustment of revenue due to sale of infirm power in excess of fuel cost prior to the date of commercial operation as specified under Regulation 7 of these regulations;
- (h) Adjustment of revenue earned by the transmission licensee by using the assets before the date of commercial operation;
- (i) Capital expenditure on account of ash disposal and utilization including handling and transportation facility;
- (j) Capital expenditure incurred towards railway infrastructure and its augmentation for transportation of coal upto the receiving end of the generating station but does not include the transportation cost and any other appurtenant cost paid to the railway;
- (k) Capital expenditure on account of biomass handling equipment and facilities, for co-firing;
- (l) Capital expenditure on account of emission control system necessary to meet the revised emission standards and sewage treatment plant;
- (m) Expenditure on account of fulfilment of any conditions for obtaining environment clearance for the project;
- (n) Expenditure on account of change in law and force majeure events; and
- (o) Capital cost incurred or projected to be incurred by a thermal generating station, on account of implementation of the norms under Perform, Achieve and Trade (PAT) scheme of Government of India shall be considered by the Commission subject to sharing of benefits accrued under the PAT scheme with the beneficiaries.

(3) The Capital cost of an existing project shall include the following:

- (a) Capital cost admitted by the Commission prior to 1.4.2019 duly trued up by excluding liability, if any, as on 1.4.2019;
- (b) Additional capitalization and de-capitalization for the respective year of tariff as determined in accordance with these regulations;



- (c) Capital expenditure on account of ash disposal and utilization including handling and transportation facility;
- (d) Capital expenditure on account of ash disposal and utilization including handling and transportation facility;
- (e) Capital expenditure incurred towards railway infrastructure and its augmentation for transportation of coal up to the receiving end of generating station but does not include the transportation cost and any other appurtenant cost paid to the railway; and
- (f) Capital cost incurred or projected to be incurred by a thermal generating station, on account of implementation of the norms under Perform, Achieve and Trade (PAT) scheme of Government of India shall be considered by the Commission subject to sharing of benefits accrued under the PAT scheme with the beneficiaries.”

(4) The Capital Cost in case of existing or new hydro generating station shall also include:

- (a) cost of approved rehabilitation and resettlement (R&R) plan of the project in conformity with National R&R Policy and R&R package as approved; and
- (b) cost of the developer's 10% contribution towards Rajiv Gandhi Grameen Vidyutikaran Yojana (RGGVY) and Deendayal Upadhyaya Gram Jyoti Yojana (DDUGJY) project in the affected area.

“(5) The following shall be excluded from the Capital Cost of the existing and new projects:

- (a) The assets forming part of the project, but not in use, as declared in the tariff petition;
- (b) De-capitalised Assets after the date of commercial operation on account of replacement or removal on account of obsolescence or shifting from one project to another project:

Provided that in case replacement of transmission asset is recommended by Regional Power Committee, such asset shall be decapitalised only after its redeployment;

Provided further that unless shifting of an asset from one project to another is of permanent nature, there shall be no de-capitalization of the concerned assets.

- (c) In case of hydro generating stations, any expenditure incurred or committed to be incurred by a project developer for getting the project site allotted by the State Government by following a transparent process;
- (d) Proportionate cost of land of the existing project which is being used for generating power from generating station based on renewable energy; and
- (e) Any grant received from the Central or State Government or any statutory body or authority for the execution of the project which does not carry any liability of repayment.”

50. The Petitioner has claimed capital cost of ₹25376.66 lakh as on 31.3.2019 in



respect of the transmission asset. The same has been worked out by the Commission as on 31.3.2019 and considered as the opening capital cost as on 1.4.2019 for determination of tariff in accordance with Regulation 19 of the 2019 Tariff Regulations.

51. The Petitioner has not projected any ACE during 2019-24 in respect of the transmission asset. Accordingly, the capital cost considered for 2019-24 tariff period is as follows:

(₹ in lakh)		
Total Capital Cost as on 1.4.2019	Projected ACE	Total Capital Cost as on 31.3.2024
	2019-24	
25376.66	0.00	25376.66

Debt-Equity ratio

52. Regulation 18 of the 2019 Tariff Regulations provides as follows:

“18. Debt-Equity Ratio: (1) For new projects, the debt-equity ratio of 70:30 as on date of commercial operation shall be considered. If the equity actually deployed is more than 30% of the Capital Cost, equity in excess of 30% shall be treated as normative loan:

Provided that:

- i. where equity actually deployed is less than 30% of the Capital Cost, actual equity shall be considered for determination of tariff:
- ii. the equity invested in foreign currency shall be designated in Indian rupees on the date of each investment:
- iii. any grant obtained for the execution of the project shall not be considered as a part of capital structure for the purpose of debt: equity ratio.

*Explanation-*The premium, if any, raised by the generating company or the transmission licensee, as the case may be, while issuing share capital and investment of internal resources created out of its free reserve, for the funding of the project, shall be reckoned as paid up capital for the purpose of computing return on equity, only if such premium amount and internal resources are actually utilised for meeting the capital expenditure of the generating station or the transmission system.

(2) The generating company or the transmission licensee, as the case may be, shall submit the resolution of the Board of the company or approval of the competent authority in other cases regarding infusion of funds from internal resources in support of the utilization made or proposed to be made to meet the capital expenditure of the generating station or the transmission system including communication system, as the

55



case may be.

(3) In case of the generating station and the transmission system including communication system declared under commercial operation prior to 1.4.2019, debt: equity ratio allowed by the Commission for determination of tariff for the period ending 31.3.2019 shall be considered:

Provided that in case of a generating station or a transmission system including communication system which has completed its useful life as on or after 1.4.2019, if the equity actually deployed as on 1.4.2019 is more than 30% of the Capital Cost, equity in excess of 30% shall not be taken into account for tariff computation;

Provided further that in case of projects owned by Damodar Valley Corporation, the debt: equity ratio shall be governed as per sub-clause (ii) of clause (2) of Regulation 72 of these regulations.

(4) In case of the generating station and the transmission system including communication system declared under commercial operation prior to 1.4.2019, but where debt: equity ratio has not been determined by the Commission for determination of tariff for the period ending 31.3.2019, the Commission shall approve the debt: equity ratio in accordance with clause (1) of this Regulation.

(5) Any expenditure incurred or projected to be incurred on or after 1.4.2019 as may be admitted by the Commission as ACE for determination of tariff, and renovation and modernisation expenditure for life extension shall be serviced in the manner specified in clause (1) of this Regulation.”

53. The debt–equity ratio considered for the purpose of computation of tariff for 2019-24 tariff period is as follows:

Particulars	Capital Cost as on 1.4.2019 (₹ in lakh)	(%)	Capital Cost as on 31.3.2024 (₹ in lakh)	(%)
Debt	18967.41	74.74	18967.41	74.74
Equity	6409.25	25.26	6409.25	25.26
Total	25376.66	100.00	25376.66	100.00

Depreciation

54. Regulation 33 of the 2019 Tariff Regulations provides as follows:

“33. Depreciation: (1) Depreciation shall be computed from the date of commercial operation of a generating station or unit thereof or a transmission project or element thereof including communication project. In case of the tariff of all the units of a generating station or all elements of a transmission project including communication project for which a single tariff needs to be determined, the depreciation shall be computed from the effective date of commercial operation of the generating station or

the transmission project taking into consideration the depreciation of individual units:

Provided that effective date of commercial operation shall be worked out by considering the actual date of commercial operation and installed capacity of all the units of the generating station or capital cost of all elements of the transmission project, for which single tariff needs to be determined.

(2) The value base for the purpose of depreciation shall be the capital cost of the asset admitted by the Commission. In case of multiple units of a generating station or multiple elements of a transmission project, weighted average life for the generating station of the transmission project shall be applied. Depreciation shall be chargeable from the first year of commercial operation. In case of commercial operation of the asset for part of the year, depreciation shall be charged on pro rata basis.

(3) The salvage value of the asset shall be considered as 10% and depreciation shall be allowed up to maximum of 90% of the capital cost of the asset:

Provided that the salvage value for IT equipment and software shall be considered as NIL and 100% value of the assets shall be considered depreciable;

Provided further that in case of hydro generating stations, the salvage value shall be as provided in the agreement, if any, signed by the developers with the State Government for development of the generating station:

Provided also that the capital cost of the assets of the hydro generating station for the purpose of computation of depreciated value shall correspond to the percentage of sale of electricity under long-term power purchase agreement at regulated tariff:

Provided also that any depreciation disallowed on account of lower availability of the generating station or unit or transmission system as the case may be, shall not be allowed to be recovered at a later stage during the useful life or the extended life.

(4) Land other than the land held under lease and the land for reservoir in case of hydro generating station shall not be a depreciable asset and its cost shall be excluded from the capital cost while computing depreciable value of the asset.

(5) Depreciation shall be calculated annually based on Straight Line Method and at rates specified in Appendix-I to these regulations for the assets of the generating station and transmission system:

Provided that the remaining depreciable value as on 31st March of the year closing after a period of 12 years from the effective date of commercial operation of the station shall be spread over the balance useful life of the assets.

(6) In case of the existing projects, the balance depreciable value as on 1.4.2019 shall be worked out by deducting the cumulative depreciation as admitted by the Commission upto 31.3.2019 from the gross depreciable value of the assets.

(7) The generating company or the transmission licensee, as the case may be, shall submit the details of proposed capital expenditure five years before the completion of useful life of the project along with justification and proposed life extension. The Commission based on prudence check of such submissions shall approve the depreciation on capital expenditure.

(8) In case of de-capitalization of assets in respect of generating station or unit thereof or transmission system or element thereof, the cumulative depreciation shall be



adjusted by taking into account the depreciation recovered in tariff by the de-capitalized asset during its useful services.”

55. The depreciation has been worked out considering the admitted capital expenditure as on 31.3.2019 and accumulated depreciation up to 31.3.2019. The transmission asset has already completed more than 12 years of useful life as on 1.4.2018. Accordingly for the computation of depreciation, the remaining depreciable value at the beginning of the year is spread over the balance useful life of the asset in the 2019-24 period as prescribed in Regulation 33(5) of the 2019 Tariff Regulations. The depreciation allowed in respect of the transmission asset for 2019-24 period is as follows:

(₹ in lakh)					
Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Opening Gross Block	25376.66	25376.66	25376.66	25376.66	25376.66
Addition during the year 2019-24 due to projected ACE	0.00	0.00	0.00	0.00	0.00
Closing Gross Block	25376.66	25376.66	25376.66	25376.66	25376.66
Average Gross Block	25376.66	25376.66	25376.66	25376.66	25376.66
Rate of Depreciation (%)	1.46	1.46	1.46	1.46	1.46
Balance useful life of the asset (Year)	21	20	19	18	17
Lapsed life of the asset (Year)	13	14	15	16	17
Depreciation during the year	369.61	369.61	369.61	369.61	369.61
Cumulative Depreciation at the end	15446.81	15816.42	16186.03	16555.64	16925.25
Remaining Depreciable Value Total	7392.18	7022.57	6652.96	6283.35	5913.74

Interest on Loan (IoL)

56. Regulation 32 of the 2019 Tariff Regulations provides as follows:

“32. Interest on loan capital: (1) *The loans arrived at in the manner indicated in regulation 18 of these regulations shall be considered as gross normative loan for calculation of interest on loan.*

(2) *The normative loan outstanding as on 1.4.2019 shall be worked out by deducting the cumulative repayment as admitted by the Commission up to 31.3.2019 from the*



gross normative loan.

(3) The repayment for each of the year of the tariff period 2019-24 shall be deemed to be equal to the depreciation allowed for the corresponding year/period. In case of de-capitalization of assets, the repayment shall be adjusted by taking into account cumulative repayment on a pro rata basis and the adjustment should not exceed cumulative depreciation recovered upto the date of de-capitalisation of such asset.

(4) Notwithstanding any moratorium period availed by the generating company or the transmission licensee, as the case may be, the repayment of loan shall be considered from the first year of commercial operation of the project and shall be equal to the depreciation allowed for the year or part of the year.

(5) The rate of interest shall be the weighted average rate of interest calculated on the basis of the actual loan portfolio after providing appropriate accounting adjustment for interest capitalized:

Provided that if there is no actual loan for a particular year but normative loan is still outstanding, the last available weighted average rate of interest shall be considered;

Provided further that if the generating station or the transmission system, as the case may be, does not have actual loan, then the weighted average rate of interest of the generating company or the transmission licensee as a whole shall be considered.

(6) The interest on loan shall be calculated on the normative average loan of the year by applying the weighted average rate of interest.

(7) The changes to the terms and conditions of the loans shall be reflected from the date of such re-financing.”

57. The Weighted Average Rate of IoL has been considered on the basis of rate prevailing as on 1.4.2019. The Petitioner has prayed that the change in interest rate due to floating rate of interest applicable, if any, during 2019-24 tariff period will be adjusted. Therefore, IoL has been allowed in accordance with Regulation 32 of the 2019 Tariff Regulations as follows:

Particulars	(₹ in lakh)				
	2019-20	2020-21	2021-22	2022-23	2023-24
Gross Normative Loan	18967.41	18967.41	18967.41	18967.41	18967.41
Cumulative Repayments upto Previous Year	15077.20	15446.81	15816.42	16186.03	16555.64
Net Loan-Opening	3890.21	3520.60	3150.99	2781.38	2411.77



(₹ in lakh)

Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Additions due to ACE	0.00	0.00	0.00	0.00	0.00
Repayment during the year	369.61	369.61	369.61	369.61	369.61
Net Loan-Closing	3520.60	3150.99	2781.38	2411.77	2042.16
Average Loan	3705.40	3335.80	2966.19	2596.58	2226.97
Weighted Average Rate of Interest on Loan (%)	8.3649	8.4421	8.6800	8.6800	8.6800
Interest on Loan	309.95	281.61	257.46	225.38	193.30

Return on Equity (RoE)

58. Regulations 30 and 31 of the 2019 Tariff Regulations provide as follows:

“30. Return on Equity: (1) Return on equity shall be computed in rupee terms, on the equity base determined in accordance with Regulation 18 of these regulations.

(2) Return on equity shall be computed at the base rate of 15.50% for thermal generating station, transmission system including communication system and run-of river hydro generating station, and at the base rate of 16.50% for the storage type hydro generating stations including pumped storage hydro generating stations and run-of river generating station with pondage:

Provided that return on equity in respect of additional capitalization after cut-off date beyond the original scope excluding additional capitalization due to Change in Law, shall be computed at the weighted average rate of interest on actual loan portfolio of the generating station or the transmission system;

Provided further that:

i. In case of a new project, the rate of return on equity shall be reduced by 1.00% for such period as may be decided by the Commission, if the generating station or transmission system is found to be declared under commercial operation without commissioning of any of the Restricted Governor Mode Operation (RGMO) or Free Governor Mode Operation (FGMO), data telemetry, communication system up to load dispatch centre or protection system based on the report submitted by the respective RLDC;

ii. in case of existing generating station, as and when any of the requirements under (i) above of this Regulation are found lacking based on the report submitted by the concerned RLDC, rate of return on equity shall be reduced by 1.00% for the period for which the deficiency continues;

iii. in case of a thermal generating station, with effect from 1.4.2020:

a) rate of return on equity shall be reduced by 0.25% in case of failure to achieve the ramp rate of 1% per minute;



b) an additional rate of return on equity of 0.25% shall be allowed for every incremental ramp rate of 1% per minute achieved over and above the ramp rate of 1% per minute, subject to ceiling of additional rate of return on equity of 1.00%:

Provided that the detailed guidelines in this regard shall be issued by National Load Dispatch Centre by 30.6.2019.”

“31. Tax on Return on Equity: (1) The base rate of return on equity as allowed by the Commission under Regulation 30 of these regulations shall be grossed up with the effective tax rate of the respective financial year. For this purpose, the effective tax rate shall be considered on the basis of actual tax paid in respect of the financial year in line with the provisions of the relevant Finance Acts by the concerned generating company or the transmission licensee, as the case may be. The actual tax paid on income from other businesses including deferred tax liability (i.e. income from business other than business of generation or transmission, as the case may be) shall be excluded for the calculation of effective tax rate.

(2) Rate of return on equity shall be rounded off to three decimal places and shall be computed as per the formula given below:

$$\text{Rate of pre-tax return on equity} = \text{Base rate} / (1-t)$$

Where “t” is the effective tax rate in accordance with clause (1) of this Regulation and shall be calculated at the beginning of every financial year based on the estimated profit and tax to be paid estimated in line with the provisions of the relevant Finance Act applicable for that financial year to the company on pro-rata basis by excluding the income of non-generation or non-transmission business, as the case may be, and the corresponding tax thereon. In case of generating company or transmission licensee paying Minimum Alternate Tax (MAT), “t” shall be considered as MAT rate including surcharge and cess.

Illustration-

(i) In case of a generating company or a transmission licensee paying Minimum Alternate Tax (MAT) @ 21.55% including surcharge and cess:

$$\text{Rate of return on equity} = 15.50 / (1 - 0.2155) = 19.758\%$$

(ii) In case of a generating company or a transmission licensee paying normal corporate tax including surcharge and cess:

- (a) Estimated Gross Income from generation or transmission business for FY 2019-20 is Rs 1,000 crore;
- (b) Estimated Advance Tax for the year on above is Rs 240 crore;
- (c) Effective Tax Rate for the year 2019-20 = Rs 240 Crore / Rs 1000 Crore = 24%;
- (d) Rate of return on equity = $15.50 / (1 - 0.24) = 20.395\%$.

(3) The generating company or the transmission licensee, as the case may be, shall true up the grossed up rate of return on equity at the end of every financial



year based on actual tax paid together with any additional tax demand including interest thereon, duly adjusted for any refund of tax including interest received from the income tax authorities pertaining to the tariff period 2019-24 on actual gross income of any financial year. However, penalty, if any, arising on account of delay in deposit or short deposit of tax amount shall not be claimed by the generating company or the transmission licensee, as the case may be. Any under-recovery or over-recovery of grossed up rate on return on equity after truing up, shall be recovered or refunded to beneficiaries or the long term customers, as the case may be, on year to year basis.”

59. The Petitioner has submitted that MAT rate is applicable to the Petitioner's Company. We have considered the submissions of the Petitioner. Accordingly, the MAT rate applicable in 2019-20 has been considered for the purpose of RoE, which shall be trued-up with actual tax rate in accordance with Regulation 31(3) of the 2019 Tariff Regulations. The RoE allowed in respect of the transmission asset for 2019-24 is as follows:

(₹ in lakh)					
Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Opening Equity	6409.25	6409.25	6409.25	6409.25	6409.25
Additions due to ACE	0.00	0.00	0.00	0.00	0.00
Closing Equity	6409.25	6409.25	6409.25	6409.25	6409.25
Average Equity	6409.25	6409.25	6409.25	6409.25	6409.25
Return on Equity (Base Rate) (%)	15.50	15.50	15.50	15.50	15.50
MAT Rate for respective year (%)	17.472	17.472	17.472	17.472	17.472
Rate of Return on Equity (%)	18.782	18.782	18.782	18.782	18.782
Return on Equity	1203.78	1203.78	1203.78	1203.78	1203.78

Operation & Maintenance Expenses (O&M Expenses)

60. The O&M Expenses claimed by the Petitioner in respect of the transmission asset for 2019-24 tariff period are as follows:

(₹ in lakh)					
Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Transmission Lines					
400 kV Raipur-Bhadrawati II and III (345.550 km) D/C (Twin Conductor)	304.43	315.14	326.20	337.60	349.35



(₹ in lakh)

Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
transmission line					
Sub-station Bays					
400 kV Conventional (4 Numbers) Bays (Raipur I, Raipur II, Bhadrawati I and Bhadrawati II)	128.60	133.12	137.80	142.64	147.64
PLCC					
Capital Cost	199.01	199.01	199.01	199.01	199.01
2% of Capital Cost	3.98	3.98	3.98	3.98	3.98
Total	437.01	452.24	467.98	484.22	500.97

61. The norms specified under Regulation 35(3)(a) and Regulation 35(4) of the 2019 Tariff Regulations provides as follows:

"35. Operation and Maintenance Expenses:

...

(3) Transmission system: (a) The following normative operation and maintenance expenses shall be admissible for the transmission system:

Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
<i>Norms for sub-station Bays (₹ Lakh per bay)</i>					
765 kV	45.01	46.60	48.23	49.93	51.68
400 kV	32.15	33.28	34.45	35.66	36.91
220 kV	22.51	23.30	24.12	24.96	25.84
132 kV and below	16.08	16.64	17.23	17.83	18.46
<i>Norms for Transformers (₹ Lakh per MVA)</i>					
765 kV	0.491	0.508	0.526	0.545	0.564
400 kV	0.358	0.371	0.384	0.398	0.411
220 kV	0.245	0.254	0.263	0.272	0.282
132 kV and below	0.245	0.254	0.263	0.272	0.282
<i>Norms for AC and HVDC lines (₹ Lakh per km)</i>					
Single Circuit (Bundled Conductor with six or more sub-conductors)	0.881	0.912	0.944	0.977	1.011
Single Circuit (Bundled conductor with four sub- conductors)	0.755	0.781	0.809	0.837	0.867
Single Circuit (Twin & Triple Conductor)	0.503	0.521	0.539	0.558	0.578
Single Circuit (Single Conductor)	0.252	0.260	0.270	0.279	0.289



Double Circuit (Bundled conductor with four or more sub-conductors)	1.322	1.368	1.416	1.466	1.517
Double Circuit (Twin & Triple Conductor)	0.881	0.912	0.944	0.977	1.011
Double Circuit (Single Conductor)	0.377	0.391	0.404	0.419	0.433
Multi Circuit (Bundled Conductor with four or more sub-conductor)	2.319	2.401	2.485	2.572	2.662
Multi Circuit (Twin & Triple Conductor)	1.544	1.598	1.654	1.713	1.773
Norms for HVDC stations					
HVDC Back-to-Back stations (Rs Lakh per 500 MW) (Except Gazuwaka BTB)	834	864	894	925	958
Gazuwaka HVDC Back-to-Back station (₹ Lakh per 500 MW)	1,666	1,725	1,785	1,848	1,913
500 kV Rihand-Dadri HVDC bipole scheme (Rs Lakh) (1500 MW)	2,252	2,331	2,413	2,498	2,586
±500 kV Talcher-Kolar HVDC bipole scheme (Rs Lakh) (2000 MW)	2,468	2,555	2,645	2,738	2,834
±500 kV Bhiwadi-Balia HVDC bipole scheme (Rs Lakh) (2500 MW)	1,696	1,756	1,817	1,881	1,947
±800 kV, Bishwanath-Agra HVDC bipole scheme (Rs Lakh) (3000 MW)	2,563	2,653	2,746	2,842	2,942

Provided that the O&M expenses for the GIS bays shall be allowed as worked out by multiplying 0.70 of the O&M expenses of the normative O&M expenses for bays;

Provided further that:

- i. the operation and maintenance expenses for new HVDC bi-pole schemes commissioned after 1.4.2019 for a particular year shall be



allowed pro-rata on the basis of normative rate of operation and maintenance expenses of similar HVDC bi-pole scheme for the corresponding year of the tariff period;

- ii. the O&M expenses norms for HVDC bi-pole line shall be considered as Double Circuit quad AC line;
- iii. the O&M expenses of ± 500 kV Mundra-Mohindergarh HVDC bipole scheme (2000 MW) shall be allowed as worked out by multiplying 0.80 of the normative O&M expenses for ± 500 kV Talchar-Kolar HVDC bi-pole scheme (2000 MW);
- iv. the O&M expenses of ± 800 kV Champa-Kurukshetra HVDC bi-pole scheme (3000 MW) shall be on the basis of the normative O&M expenses for ± 800 kV, Bishwanath-Agra HVDC bi-pole scheme;
- v. the O&M expenses of ± 800 kV, Alipurduar-Agra HVDC bi-pole scheme (3000 MW) shall be allowed as worked out by multiplying 0.80 of the normative O&M expenses for ± 800 kV, Bishwanath-Agra HVDC bi-pole scheme; and
- vi. the O&M expenses of Static Synchronous Compensator and Static Var Compensator shall be worked at 1.5% of original project cost as on commercial operation which shall be escalated at the rate of 3.51% to work out the O&M expenses during the tariff period. The O&M expenses of Static Synchronous Compensator and Static Var Compensator, if required, may be reviewed after three years.

(b) The total allowable operation and maintenance expenses for the transmission system shall be calculated by multiplying the number of sub-station bays, transformer capacity of the transformer (in MVA) and km of line length with the applicable norms for the operation and maintenance expenses per bay, per MVA and per km respectively.

(c) The Security Expenses and Capital Spares for transmission system shall be allowed separately after prudence check:

Provided that the transmission licensee shall submit the assessment of the security requirement and estimated security expenses, the details of year-wise actual capital spares consumed at the time of truing up with appropriate justification.

(4) **Communication system:** The operation and maintenance expenses for the communication system shall be worked out at 2.0% of the original project cost related to such communication system. The transmission licensee shall submit the actual operation and maintenance expenses for truing up."

62. We have considered the submission of the Petitioner. The Petitioner has claimed O&M Expenses separately for PLCC under Regulation 35(4) of the 2019



Tariff Regulations @2% of its original project cost in the instant petition. The Petitioner has made similar claim in other petitions as well. Though PLCC is a communication system, it has been considered as part of the sub-station in the 2014 Tariff Regulations and the 2019 Tariff Regulations and the norms for sub-station have been specified accordingly. Accordingly, the Commission vide order dated 24.1.2021 in Petition No. 126/TT/2020 has already concluded that no separate O&M Expenses can be allowed for PLCC under Regulation 35(4) of the 2019 Tariff Regulations even though PLCC is a communication system. Therefore, the Petitioner's claim for separate O&M Expenses for PLCC @ 2% is not allowed.

63. The O&M Expenses have been worked out as per the norms specified in the 2019 Tariff Regulations and the same are as follows:

(₹ in lakh)					
Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Transmission Lines					
400 kV Raipur-Bhadrawati II and III (345.550 km) D/C (Twin Conductor) transmission line	304.43	315.14	326.20	337.60	349.35
Sub-station Bays					
400 kV Conventional (4 Numbers) Bays (Raipur I, Raipur II, Bhadrawati I and Bhadrawati II)	128.60	133.12	137.80	142.64	147.64
Total	433.03	448.26	464.00	480.24	496.99

Interest on Working Capital (IWC)

64. Regulation 34(1)(c), Regulation 34(3), Regulation 34(4) and Regulation 3(7) of the 2019 Tariff Regulations specifies as follows:

"34. Interest on Working Capital

(1) ...

(c) For Hydro Generating Station (including Pumped Storage Hydro Generating



Station) and Transmission System:

- i. Receivables equivalent to 45 days of fixed cost;
- ii. Maintenance spares @ 15% of operation and maintenance expenses including security expenses; and
- iii. Operation and maintenance expenses, including security expenses for one month

(3) Rate of interest on working capital shall be on normative basis and shall be considered as the bank rate as on 1.4.2019 or as on 1st April of the year during the tariff period 2019-24 in which the generating station or a unit thereof or the transmission system including communication system or element thereof, as the case may be, is declared under commercial operation, whichever is later:

Provided that in case of truing-up, the rate of interest on working capital shall be considered at bank rate as on 1st April of each of the financial year during the tariff period 2019-24.

(4) Interest on working capital shall be payable on normative basis notwithstanding that the generating company or the transmission licensee has not taken loan for working capital from any outside agency.

"3. Definitions ...

(7) '**Bank Rate**' means the one year marginal cost of lending rate (MCLR) of the State Bank of India issued from time to time plus 350 basis points;"

65. The Petitioner has submitted that it has computed IWC for 2019-24 period considering the SBI Base Rate plus 350 basis points as on 1.4.2019. The Petitioner has considered the rate of IWC as 12.05%. IWC is worked out in accordance with Regulation 34 of the 2019 Tariff Regulations. ROI considered is 12.05% (SBI 1 year MCLR applicable as on 1.4.2019 of 8.55% plus 350 basis points) for 2019-20, whereas, ROI for 2020-21 onwards has been considered as 11.25% (SBI 1 year MCLR applicable as on 1.4.2020 of 7.75% plus 350 basis points). The components of the working capital and interest thereon allowed is as follows:

	(₹ in lakh)				
Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
O&M Expenses (O&M Expenses for One month)	36.09	37.36	38.67	40.02	41.42
Maintenance Spares (15% of O&M Expenses)	64.95	67.24	69.60	72.04	74.55

Page 41 of 48

 Order in Petition No.415/TT/2019

67



(₹ in lakh)

Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Receivables (Equivalent to 45 days of annual transmission charges)	290.60	289.43	288.43	286.50	283.85
Total Working Capital	391.64	394.02	396.70	398.56	399.82
Rate of Interest (%)	12.05	11.25	11.25	11.25	11.25
Interest on Working Capital	47.19	44.33	44.63	44.84	44.98

Annual Fixed Charges for 2019-24 Tariff Period

66. The transmission charges allowed in respect of the transmission asset for 2019-24 tariff period are as follows:

(₹ in lakh)

Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Depreciation	369.61	369.61	369.61	369.61	369.61
Interest on Loan	309.95	281.61	257.46	225.38	193.30
Return on Equity	1203.78	1203.78	1203.78	1203.78	1203.78
Interest on Working Capital	47.19	44.33	44.63	44.84	44.98
O&M Expenses	433.03	448.26	464.00	480.24	496.99
Total	2363.57	2347.59	2339.48	2323.86	2308.66

Filing Fee and the Publication Expenses

67. The Petitioner has sought reimbursement of fee paid by it for filing the petition and publication expenses. Regulation 70(1) of the 2019 Tariff Regulations provides for reimbursement of filing fees and publication paid by the Petitioner. Accordingly, the Petitioner is entitled for reimbursement of the filing fees and publication expenses in connection with the present petition, directly from the beneficiaries on pro-rata basis in accordance with Regulation 70(1) of the 2019 Tariff Regulations.

Licence Fee & RLDC Fees and Charges

68. The Petitioner shall be entitled for reimbursement of licence fee in accordance with Regulation 70(4) of the 2019 Tariff Regulations for 2019-24 tariff period. The

Page 42 of 48

 Order in Petition No.415/TT/2019



Petitioner shall also be entitled for recovery of RLDC fee and charges in accordance with Regulations 70(3) of the 2019 Tariff Regulations for 2019-24 tariff period.

Goods and Services Tax (GST)

69. The Petitioner has submitted that if GST is levied at any rate and at any point of time in future on charges of transmission of electricity, the same shall be borne and additionally paid by the Respondent(s) to the Petitioner and the same shall be charged and billed separately by the Petitioner. Further additional taxes, if any, are to be paid by the Petitioner on account of demand from Government/Statutory Authorities, the same may be allowed to be recovered from the beneficiaries.

70. We have considered the submission of the Petitioner. Since GST is not levied on transmission service at present, we are of the view that Petitioner's prayer is premature.

Security Expenses

71. The Petitioner has submitted that security expenses in respect of the transmission assets are not claimed in the instant petition and it would file a separate petition for claiming the overall security expenses and the consequential IWC. The Petitioner has requested to consider the actual security expenses incurred during 2018-19 for claiming estimated security expenses for 2019-20 which shall be subject to true up at the end of the year based on the actuals. The Petitioner has submitted that similar petition for security expenses for 2020-21, 2021-22, 2022-23 and 2023-24 shall be filed on a yearly basis on the basis of the actual expenses of previous year subject to true up at the end of the year on actual expenses. The Petitioner has



submitted that the difference, if any, between the estimated security expenses and actual security expenses as per the audited accounts may be allowed to be recovered from the beneficiaries on a yearly basis.

72. We have considered the submissions of the Petitioner. We are of the view that the Petitioner should claim security expenses for all the transmission assets in one petition. It is observed that the Petitioner has already filed Petition No. 260/MP/2020 claiming consolidated security expenses on projected basis for 2019-24 tariff period on the basis of actual security expenses incurred in 2018-19. Therefore, security expenses will be dealt with in Petition No. 260/MP/2020 in accordance with the applicable provisions of the 2019 Tariff Regulations.

Capital Spares

73. The Petitioner has sought reimbursement of capital spares at the end of tariff period. The Petitioner's claim, if any, shall be dealt with in accordance with the provisions of the 2019 Tariff Regulations.

Sharing of Transmission Charges

74. During the tariff periods 2004-09 and 2009-14 (upto to 30.6.2011), the transmission charges for inter-State transmission systems were being shared in accordance with the tariff regulations for the respective tariff periods. With effect from 1.7.2011, sharing of transmission charges for inter-State transmission system was governed by the Central Electricity Regulatory Commission (Sharing of Transmission Charges and Losses) Regulations, 2010. With effect from 1.11.2020, sharing of transmission charges is governed by the Central Electricity Regulatory Commission



(Sharing of Transmission Charges and Losses) Regulations, 2020 (in short, "the 2020 Sharing Regulations"). Accordingly, the liabilities of the DICs for arrears of transmission charges determined through this order shall be computed DIC-wise in accordance with the provisions of respective Tariff Regulations and shall be recovered from the concerned DICs through Bill 2 under Regulation 15(2) (b) of the 2020 Sharing Regulations. For subsequent period, the billing, collection and disbursement of the transmission charges approved in this order shall be governed by the provisions of the 2020 Sharing Regulations as provided in Regulation 57 of the 2019 Tariff Regulations.

75. To summarise:

(a) The revised Annual Fixed Charges allowed in respect of the transmission asset during 2004-09 tariff period as per the APTEL's judgements are:

Particulars	(₹ in lakh)			
	2005-06 (Pro-rata 10 months)	2006-07	2007-08	2008-09
Annual Fixed Charges	2611.23	3202.85	3211.77	3267.56

(b) The consequential revision of Annual Fixed Charges allowed in respect of the transmission asset for 2009-14 tariff period are:

Particulars	(₹ in lakh)				
	2009-10	2010-11	2011-12	2012-13	2013-14
Annual Fixed Charges	4185.10	4157.87	4088.30	4019.00	3966.55

(c) The trued-up Annual Fixed Charges allowed in respect of the transmission asset for 2014-19 tariff period are:

Particulars	(₹ in lakh)				
	2014-15	2015-16	2016-17	2017-18	2018-19
Annual Fixed Charges	3829.18	3754.86	3675.04	3597.23	2574.57

71



(d) The Annual Fixed Charges allowed in respect of the transmission asset for 2019-24 tariff period in this order are:

(₹ in lakh)					
Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Annual Fixed Charges	2363.57	2347.59	2339.48	2323.86	2308.66

76. Annexure-I and Annexure-II enclosed hereinafter form part of the order.

77. This order disposes of Petition No. 415/TT/2019 in terms of the above discussions and findings.

sd/-
(Pravas Kumar Singh)
Member

sd/-
(Arun Goyal)
Member

sd/-
(I.S. Jha)
Member

sd/-
(P. K. Pujari)
Chairperson



Annexure-I

2014-19 Capital Expenditure	Capital Cost as on 1.4.2014 / COD (₹ in lakh)	ACE (₹ in lakh)	Admitted Capital Cost as on 31.3.2019 (₹ in lakh)	Rate of Depreciation as per Regulations (%)	Annual Depreciation as per Regulations (₹ in lakh)				
		2014-19			2014-15	2015-16	2016-17	2017-18	2018-19
Land - Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Land - Leasehold	0.00	0.00	0.00	3.34	0.00	0.00	0.00	0.00	0.00
Building Civil Works & Colony	172.81	0.00	172.81	3.34	5.77	5.77	5.77	5.77	5.77
Transmission Line	22601.96	0.00	22601.96	5.28	1193.38	1193.38	1193.38	1193.38	1193.38
Sub Station	2402.88	0.00	2402.88	5.28	126.87	126.87	126.87	126.87	126.87
PLCC	199.01	0.00	199.01	6.33	12.60	12.60	12.60	12.60	12.60
IT Equipment (Incl. Software)	0.00	0.00	0.00	5.28	0.00	0.00	0.00	0.00	0.00
Total	25376.66	0.00	25376.66	Total	1338.62	1338.62	1338.62	1338.62	369.61
Average Gross Block (₹ in lakh)					25376.66	25376.66	25376.66	25376.66	25376.66
Weighted Average Rate of Depreciation					5.28%	5.28%	5.28%	5.28%	1.46%

The transmission asset has completed 12 years of life as on 31.3.2018, the remaining depreciable value as on 31.3.2018 has been spread across the balance useful life of in accordance with proviso to Regulation 27(5) of the 2014 Tariff Regulations.



Annexure-II

2019-24 Capital Expenditure	Combined Admitted Capital Cost as on 1.4.2019 / COD (₹ in lakh)	ACE (₹ in lakh)	Admitted Capital Cost as on 31.3.2024 (₹ in lakh)	Rate of Depreciation as per Regulations (%)	Annual Depreciation as per Regulations (₹ in lakh)				
		2019-24			2019-20	2020-21	2021-22	2022-23	2023-24
Land - Freehold	0.00	0.00	0.00	0.00					
Land - Leasehold	0.00	0.00	0.00	3.34					
Building Civil Works & Colony	172.81	0.00	172.81	3.34					
Transmission Line	22601.96	0.00	22601.96	5.28					
Sub Station	2402.88	0.00	2402.88	5.28					
PLCC	199.01	0.00	199.01	6.33					
IT Equipment (Incl. Software)	0.00	0.00	0.00	15.00					
Total	25376.66	0.00	25376.66	Total	373.30	373.30	373.30	373.30	373.30
Average Gross Block (₹ in lakh)					25376.66	25376.66	25376.66	25376.66	25376.66
Weighted Average Rate of Depreciation					1.47%	1.47%	1.47%	1.47%	1.47%

The transmission asset has completed 12 years of life as on 31.3.2018, the remaining depreciable value of ₹1338.62 lakh as on 31.3.2018 has been spread across the balance useful life in accordance with proviso to Regulation 33(5) of the 2019 Tariff Regulations. The annual depreciation for all the years of 2019-24 tariff period is ₹373.30 lakh.

ATTESTED TRUE COPY
Page 27 - 74
Authorised Signatory
Power Grid Corporation of India Ltd
Plot No. 2, Sector-29, Gurgaon-122001 (Haryana)

Page 48 of 48

 Order in Petition No.415/TT/2019

74

Encl-2

Summary of Tariff

Form No. - 1

Name of the Transmission Licensee:		Power Grid Corporation of India Limited	
Project	400 KV D/C RAIPUR CHANDRAPUR		
Element Description	400 KV D/C RAIPUR CHANDRAPUR		
Region	Western Region	DOCO Date	Jun 1, 2005

(Amount in Rs. Lakh)

Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Year Days	366.00	365.00	365.00	365.00	366.00
Tariff Days	366.00	365.00	365.00	365.00	366.00
Depreciation-Form No. 10A	369.62	369.62	369.62	369.62	369.61
Interest on Loan-Form No. 9E	309.95	281.61	257.47	225.39	193.31
Return on Equity-Form No. 8	1,203.78	1,203.78	1,203.78	1,203.78	1,203.78
Int. on Working capital-Form No.11	47.19	44.33	41.61	41.81	48.02
Op. and maintenance-Form No.2	433.03	448.26	464.00	480.24	496.99
Total AFC	2,363.57	2,347.60	2,336.48	2,320.84	2,311.71



Details of Transmission Lines and Substations, Communication System covered in the project scope and O&M for instant asset Form No. - 2

Name of the Transmission Licensee	Power Grid Corporation of India Limited			
Project	400 KV D/C RAIPUR CHANDRAPUR			
Element Description	400 KV D/C RAIPUR CHANDRAPUR			
Region	Western Region	DOC Date	Jun 1, 2005	

1. Transmission Lines

(Amount in Rs. Lakh)

Name of Line	Type of Line AC/ HVDC	S/C or D/C	No of Sub-Conductors	Voltage Level KV	Line Bays	Line Reactor (Including Switchable Reactor)	Line Length Km	Date of Commercial operation	Covered in the present petition	
									Yes/No	If No, Petition No.
RAIPUR-BHADRAWATI II AND III	AC	DC	2	400 KV	2.000	0.000	345.550	Jun 1, 2005	Y	

Summary:

O&M Expenses For the Transmission Lines Covered in the instant petition	2019-20	2020-21	2021-22	2022-23	2023-24
DOUBLE CIRCUIT (TWIN CONDUCTOR)					
Normative Rate of O&M as per Regulation	0.881	0.912	0.944	0.977	1.011
No. of Units - (Length in KM)	345.55	345.55	345.55	345.55	345.55
O&M Claimed	304.43	315.14	326.20	337.60	349.35



2. Sub Station

Name of Sub-station	Type of Substation	Voltage Level KV	No. of Transfor ms/ Reactor/ SVC etc. (with capacity)	No. of Bays				MVA/MVAR Capacity				Date of Comm. operation	Covered in the present petition	
				765 KV	400 KV	220 KV	132 KV	765 KV	400 KV	220 KV	132 KV		Ye s/ No	If No, Petitio n No.
Raipur:BHADRAWATI II	Conventio nal	400 KV			1.000							Jun 1, 2005	Y	
Bhadrawati:BHADRAWATI III	Conventio nal	400 KV			1.000							Jun 1, 2005	Y	
Raipur:RAIPUR II	Conventio nal	400 KV			1.000							Jun 1, 2005	Y	
Raipur:RAIPUR III	Conventio nal	400 KV			1.000							Jun 1, 2005	Y	
Bhadrawati:2 NOS 63 MVAR LR BHADRAWATI RAIPUR_LINE# 2,3 AT BHADRAWATI	Conventio nal	400 KV	2.000						63.000			Jun 1, 2005	Y	
Raipur:2 NOS 63 MVAR LR BHADRAWATI RAIPUR_LINE# 2,3 AT RAIPUR		400 KV							63.000			Jun 1, 2005	Y	

Summary:

O&M Expenses For Substations Covered in the instant petition	2019-20	2020-21	2021-22	2022-23	2023-24
400KV SUB-STATION					
Normative Rate of O&M as per Regulation	32.15	33.28	34.45	35.66	36.91
No. of Units	4.00	4.00	4.00	4.00	4.00



O&M Claimed	128.60	133.12	137.80	142.64	147.64
400KV Sub-station Reactor					
Normative Rate of O&M as per Regulation	0.00	0.00	0.00	0.00	0.00
No. of Units	0.00	0.00	0.00	0.00	0.00
O&M Claimed	0.00	0.00	0.00	0.00	0.00

Handwritten signature



Handwritten signature

Summary of O&M Expenses claim

(Amount in Rs. Lakh)

Particular	2019-20	2020-21	2021-22	2022-23	2023-24
A) Normative O&M					
Transmission Line	304.43	315.14	326.20	337.60	349.35
Substation	128.60	133.12	137.80	142.64	147.64
Communication System	0.00	0.00	0.00	0.00	0.00
Total Normative O&M	433.03	448.26	464.00	480.24	496.99
B) O&M Claimed under Regulation 35 (3)(C) (* The same is not being claimed and will be claimed through separate Petition)					
*Security Expenses	0.00	0.00	0.00	0.00	0.00
*Actual Capital Spare consumed	0.00	0.00	0.00	0.00	0.00
*Insurance Premium Paid	0.00	0.00	0.00	0.00	0.00
Total O&M	433.03	448.26	464.00	480.24	496.99


 (Petitioner)




Normative parameters considered for tariff computations

Form No. - 3

Name of the Transmission Licensee	Power Grid Corporation of India Limited		
Project	400 KV D/C RAIPUR CHANDRAPUR		
Element Description	400 KV D/C RAIPUR CHANDRAPUR		
Region	Western Region	DOC Date	Jun 1, 2005

(Amount in Rs. Lakh)

Particulars	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
Base Rate of Return of Equity (in %)						
Tax Rate (in %)	21.55	17.472	17.472	17.472	17.472	17.472
Effective tax rate (in %)						
Grossed up Rate of ROE (in %)	19.758	18.782	18.782	18.782	18.782	18.782
Target availability - AC System (in %)	98.00	98.00	98.00	98.00	98.00	98.00
Target availability - HVDC System (in %)	96.00	96.00	96.00	96.00	96.00	96.00
Norms for sub-station Bays (Rs Lakh per bay)						
765 kV	96.20	45.01	46.60	48.23	49.93	51.68
400 kV	68.71	32.15	33.28	34.45	35.66	36.91
220 kV	48.10	22.51	23.30	24.12	24.96	25.84
132 kV and below	34.36	16.08	16.64	17.23	17.83	18.46
Norms for Transformers (Rs Lakh per MVA)						
765 kV	0.00	0.491	0.508	0.526	0.545	0.564
400 kV	0.00	0.358	0.371	0.384	0.398	0.411
220 kV	0.00	0.245	0.254	0.263	0.272	0.282
132 kV and below	0.00	0.245	0.254	0.263	0.272	0.282
Norms for AC and HVDC lines (Rs Lakh per km)						
Single Circuit (Bundled Conductor with six or more sub-conductors)	0.806	0.881	0.912	0.944	0.977	1.011
Single Circuit (Bundled conductor with four sub-conductors)	0.691	0.755	0.781	0.809	0.837	0.867
Single Circuit (Twin & Triple Conductor)	0.461	0.503	0.521	0.539	0.558	0.578



Single Circuit (Single Conductor)	0.23	0.252	0.26	0.27	0.279	0.289
Double Circuit (Bundled conductor with four or more sub-conductors)	1.21	1.322	1.368	1.416	1.466	1.517
Double Circuit (Twin & Triple Conductor)	0.806	0.881	0.912	0.944	0.977	1.011
Double Circuit (Single Conductor)	0.346	0.377	0.391	0.404	0.419	0.433
Multi Circuit (Bundled Conductor with four or more sub-conductor)	2.123	2.319	2.401	2.485	2.572	2.662
Multi Circuit (Twin & Triple Conductor)	1.413	1.544	1.598	1.654	1.713	1.773
Norms for HVDC stations						
HVDC Back-to-Back stations (Rs Lakh per 500 MW) (Except Gazuwaka BTB)	0.00	834.00	864.00	894.00	925.00	958.00
Gazuwaka HVDC Back-to-Back station (Rs. Lakh per 500 MW)	0.00	1,666.00	1,725.00	1,785.00	1,848.00	1,913.00
500 kV Rihand-Dadri HVDC bipole scheme (Rs Lakh) (1500 MW)	0.00	2,252.00	2,331.00	2,413.00	2,498.00	2,586.00
±500 kV Talcher- Kolar HVDC bipole scheme (Rs Lakh) (2000 MW)	0.00	2,468.00	2,555.00	2,645.00	2,738.00	2,834.00
±500 kV Bhiwadi-Balia HVDC bipole scheme (Rs Lakh) (2500 MW)	0.00	1,696.00	1,756.00	1,817.00	1,881.00	1,947.00
±800 kV, Bishwanath-Agra HVDC bipole scheme (Rs Lakh) (3000 MW)	0.00	2,563.00	2,653.00	2,746.00	2,842.00	2,942.00



81

Calculation of ROE

Form No. - 8

Name of the Transmission Licensee	Power Grid Corporation of India Limited				
Project	400 KV D/C RAIPUR CHANDRAPUR				
Element Description	400 KV D/C RAIPUR CHANDRAPUR				
Region	Western Region	DOC Date	Jun 1, 2005		

(Amount in Rs. Lakh)

Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
No. of Days in the year	366.00	365.00	365.00	365.00	366.00
No. of days for which tariff claimed	366.00	365.00	365.00	365.00	366.00
Opening Normative Equity	6,409.24	6,409.24	6,409.24	6,409.24	6,409.24
Less: Adjustment in Equity*	0.00	0.00	0.00	0.00	0.00
Adjustment during the year	0.00	0.00	0.00	0.00	0.00
Net opening equity (Normal)	6,409.24	6,409.24	6,409.24	6,409.24	6,409.24
Add: Increase in Equity due to addition during the year / period	0.00	0.00	0.00	0.00	0.00
Less: Decrease due to de-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
Add: Increase due to discharge during the year / period	0.00	0.00	0.00	0.00	0.00
Closing Normative Equity	6,409.24	6,409.24	6,409.24	6,409.24	6,409.24
Average Normative Equity	6,409.24	6,409.24	6,409.24	6,409.24	6,409.24
Rate of return on Equity (%)	18.782	18.782	18.782	18.782	18.782
Reduced rate of 1% decided by commission under Regulation 30(2) (if any)	0.00	0.00	0.00	0.00	0.00
Effective rate of ROE	15.50	15.50	15.50	15.50	15.50
MAT/Corporate Rate	17.472	17.472	17.472	17.472	17.472
Grossed up rate of ROE	18.782	18.782	18.782	18.782	18.782
Return on Equity	1,203.78	1,203.78	1,203.78	1,203.78	1,203.78
Pro rata return on Equity	1,203.78	1,203.78	1,203.78	1,203.78	1,203.78



82

Calculation of WAR of interest on actual loan

Form No. - 9C

Name of the Transmission Licensee		Power Grid Corporation of India Limited			
Project	400 KV D/C RAIPUR CHANDRAPUR				
Element Description	400 KV D/C RAIPUR CHANDRAPUR				
Region	Western Region	DOC Date	Jun 1, 2005		

(Amount in Rs. Lakh)

Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
BOND XV -DOCOC					
Gross Loan- Opening	6,300.00	6,300.00	6,300.00	6,300.00	6,300.00
Cumulative repayments of Loans upto previous year	6,300.00	6,300.00	6,300.00	6,300.00	6,300.00
Net loan-Opening	0.00	0.00	0.00	0.00	0.00
Add: Drawl(s) during the year	0.00	0.00	0.00	0.00	0.00
Less: Repayment(s) of loan during the year	0.00	0.00	0.00	0.00	0.00
Net Loan-Closing	0.00	0.00	0.00	0.00	0.00
Average Net Loan	0.00	0.00	0.00	0.00	0.00
Rate of Interest on Loan on Annual Basis	6.68	6.68	6.68	6.68	6.68
Interest on loan	0.00	0.00	0.00	0.00	0.00

BOND XVI -DOCOC					
Gross Loan- Opening	5,176.00	5,176.00	5,176.00	5,176.00	5,176.00
Cumulative repayments of Loans upto previous year	5,176.00	5,176.00	5,176.00	5,176.00	5,176.00
Net loan-Opening	0.00	0.00	0.00	0.00	0.00
Add: Drawl(s) during the year	0.00	0.00	0.00	0.00	0.00
Less: Repayment(s) of loan during the year	0.00	0.00	0.00	0.00	0.00
Net Loan-Closing	0.00	0.00	0.00	0.00	0.00



Average Net Loan	0.00	0.00	0.00	0.00	0.00
Rate of Interest on Loan on Annual Basis	7.10	7.10	7.10	7.10	7.10
Interest on loan	0.00	0.00	0.00	0.00	0.00

BOND XVII -DOCO

Gross Loan- Opening	6,000.00	6,000.00	6,000.00	6,000.00	6,000.00
Cumulative repayments of Loans upto previous year	6,000.00	6,000.00	6,000.00	6,000.00	6,000.00
Net loan-Opening	0.00	0.00	0.00	0.00	0.00
Add: Drawl(s) during the year	0.00	0.00	0.00	0.00	0.00
Less: Repayment(s) of loan during the year	0.00	0.00	0.00	0.00	0.00
Net Loan-Closing	0.00	0.00	0.00	0.00	0.00
Average Net Loan	0.00	0.00	0.00	0.00	0.00
Rate of Interest on Loan on Annual Basis	7.39	7.39	7.39	7.39	7.39
Interest on loan	0.00	0.00	0.00	0.00	0.00

BOND XVIII -ADDCAP FOR 2005-2006

Gross Loan- Opening	663.63	663.63	663.63	663.63	663.63
Cumulative repayments of Loans upto previous year	553.03	608.33	663.63	663.63	663.63
Net loan-Opening	110.60	55.30	0.00	0.00	0.00
Add: Drawl(s) during the year	0.00	0.00	0.00	0.00	0.00
Less: Repayment(s) of loan during the year	55.30	55.30	0.00	0.00	0.00
Net Loan-Closing	55.30	0.00	0.00	0.00	0.00
Average Net Loan	82.95	27.65	0.00	0.00	0.00
Rate of Interest on Loan on Annual Basis	8.15	8.15	8.15	8.15	8.15
Interest on loan	6.7604	2.2535	0.00	0.00	0.00

89



BOND XVIII -DOCO					
Gross Loan- Opening	607.37	607.37	607.37	607.37	607.37
Cumulative repayments of Loans upto previous year	506.14	556.76	607.37	607.37	607.37
Net loan-Opening	101.23	50.61	0.00	0.00	0.00
Add: Drawl(s) during the year	0.00	0.00	0.00	0.00	0.00
Less: Repayment(s) of loan during the year	50.61	50.61	0.00	0.00	0.00
Net Loan-Closing	50.62	0.00	0.00	0.00	0.00
Average Net Loan	75.93	25.31	0.00	0.00	0.00
Rate of Interest on Loan on Annual Basis	8.15	8.15	8.15	8.15	8.15
Interest on loan	6.1883	2.0628	0.00	0.00	0.00

BOND XXII -ADDCAP FOR 2006-2007					
Gross Loan- Opening	472.76	472.76	472.76	472.76	472.76
Cumulative repayments of Loans upto previous year	354.57	393.97	433.36	472.76	472.76
Net loan-Opening	118.19	78.79	39.40	0.00	0.00
Add: Drawl(s) during the year	0.00	0.00	0.00	0.00	0.00
Less: Repayment(s) of loan during the year	39.40	39.40	39.40	0.00	0.00
Net Loan-Closing	78.79	39.39	0.00	0.00	0.00
Average Net Loan	98.49	59.09	19.70	0.00	0.00
Rate of Interest on Loan on Annual Basis	8.68	8.68	8.68	8.68	8.68
Interest on loan	8.5489	5.129	1.71	0.00	0.00

BOND XXII -ADDCAP FOR 2007-2008					
Gross Loan- Opening	9.01	9.01	9.01	9.01	9.01
Cumulative repayments of Loans upto previous year	6.76	7.51	8.26	9.01	9.01
Net loan-Opening	2.25	1.50	0.75	0.00	0.00



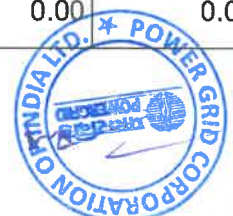
Add: Drawl(s) during the year	0.00	0.00	0.00	0.00	0.00
Less: Repayment(s) of loan during the year	0.75	0.75	0.75	0.00	0.00
Net Loan-Closing	1.50	0.75	0.00	0.00	0.00
Average Net Loan	1.88	1.13	0.38	0.00	0.00
Rate of Interest on Loan on Annual Basis	8.68	8.68	8.68	8.68	8.68
Interest on loan	0.1632	0.0981	0.033	0.00	0.00

BOND XXII -ADDCAP FOR 2008-2009

Gross Loan- Opening	38.23	38.23	38.23	38.23	38.23
Cumulative repayments of Loans upto previous year	28.67	31.86	35.04	38.23	38.23
Net loan-Opening	9.56	6.37	3.19	0.00	0.00
Add: Drawl(s) during the year	0.00	0.00	0.00	0.00	0.00
Less: Repayment(s) of loan during the year	3.19	3.19	3.19	0.00	0.00
Net Loan-Closing	6.37	3.18	0.00	0.00	0.00
Average Net Loan	7.97	4.78	1.60	0.00	0.00
Rate of Interest on Loan on Annual Basis	8.68	8.68	8.68	8.68	8.68
Interest on loan	0.6918	0.4149	0.1389	0.00	0.00

Summary

Gross Loan- Opening	19,267.00	19,267.00	19,267.00	19,267.00	19,267.00
Cumulative repayments of Loans upto previous year	18,925.17	19,074.43	19,223.66	19,267.00	19,267.00
Net loan-Opening	341.83	192.57	43.34	0.00	0.00
Add: Drawl(s) during the year	0.00	0.00	0.00	0.00	0.00
Less: Repayment(s) of loan during the year	149.25	149.25	43.34	0.00	0.00
Net Loan-Closing	192.58	43.32	0.00	0.00	0.00



Average Net Loan	267.22	117.96	21.68	0.00	0.00
Rate of Interest on Loan on Annual Basis	8.3649	8.4421	8.6804	8.6804	8.6804
Interest on loan	22.3526	9.9583	1.8819	0.00	0.00

(Petitioner)



Calculation of interest on Normative loan

Form No. - 9E

Name of the Transmission Licensee		Power Grid Corporation of India Limited			
Project	400 KV D/C RAIPUR CHANDRAPUR				
Element Description	400 KV D/C RAIPUR CHANDRAPUR				
Region	Western Region	DOC Date	Jun 1, 2005		

(Amount in Rs. Lakh)

Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
No. of Days in the Year	366.00	365.00	365.00	365.00	366.00
No. of days for which Tariff claimed	366.00	365.00	365.00	365.00	366.00
Gross normative loan-Opening	18,967.41	18,967.41	18,967.41	18,967.41	18,967.41
Cumulative repayments of Normative loan upto previous year	15,077.20	15,446.82	15,816.44	16,186.06	16,555.68
Net normative loan-Opening	3,890.21	3,520.59	3,150.97	2,781.35	2,411.73
Addition in normative loan towards the ACE	0.00	0.00	0.00	0.00	0.00
Adjustment of normative gross loan pertaining to the decapitalised asset	0.00	0.00	0.00	0.00	0.00
Normative repayments of normative loan during the year	369.62	369.62	369.62	369.62	369.61
Adjustment of cumulative repayment pertaining to the decapitalised asset	0.00	0.00	0.00	0.00	0.00
Net normative loan - closing	3,520.59	3,150.97	2,781.35	2,411.73	2,042.12
Average normative loan	3,705.40	3,335.78	2,966.16	2,596.54	2,226.93
Weighted Average Rate of interest on actual loan	8.3649	8.4421	8.6804	8.6804	8.6804
Interest on normative loan	309.95	281.61	257.47	225.39	193.31
Pro rata interest on normative loan	309.95	281.61	257.47	225.39	193.31



88

Calculation of Depreciation Rate on Original Project Cost

Form No. - 10

Name of the Transmission Licensee	Power Grid Corporation of India Limited		
Project	400 KV D/C RAIPUR CHANDRAPUR		
Element Description	400 KV D/C RAIPUR CHANDRAPUR		
Region	Western Region	DOCO Date	Jun 1, 2005

(Amount in Rs. Lakh)

Name of Assets	Gross block at the beginning of the year	Add Cap during the year	Gross block at the end of the year	Average Gross Block	Depreciation Rate as per CERC's Depreciation Rate Schedule	Depreciation Amount for each year upto 31.03.2024
2019-20						
Land(Freehold)	0.00	0.00	0.00	0.00	0.00	0.00
Civil & Building	172.81	0.00	172.81	172.81	3.34	2.52
Transmission Line	22,601.96	0.00	22,601.96	22,601.96	5.28	329.20
Sub Station	2,402.88	0.00	2,402.88	2,402.88	5.28	35.00
Comm. Sys. excluding Fiber Optic	199.01	0.00	199.01	199.01	6.33	2.90
Leasehold Land	0.00	0.00	0.00	0.00	3.34	0.00
IT/Software/UNMS/URTDISM/SCADA,etc	0.00	0.00	0.00	0.00	15.00	0.00
Batteries	0.00	0.00	0.00	0.00	5.28	0.00
Fiber Optic/OPGW	0.00	0.00	0.00	0.00	6.33	0.00
TOTAL	25,376.66	0.00	25,376.66	25,376.66	0.00	369.62
Weighted Average Rate of Depreciation(%)					1.456535	

2020-21						
Land(Freehold)	0.00	0.00	0.00	0.00	0.00	0.00

89



Civil & Building	172.81	0.00	172.81	172.81	3.34	2.52
Transmission Line	22,601.96	0.00	22,601.96	22,601.96	5.28	329.20
Sub Station	2,402.88	0.00	2,402.88	2,402.88	5.28	35.00
Comm. Sys. excluding Fiber Optic	199.01	0.00	199.01	199.01	6.33	2.90
Leasehold Land	0.00	0.00	0.00	0.00	3.34	0.00
IT/Software/UNMS/URTDISM/SCADA,etc	0.00	0.00	0.00	0.00	15.00	0.00
Batteries	0.00	0.00	0.00	0.00	5.28	0.00
Fiber Optic/OPGW	0.00	0.00	0.00	0.00	6.33	0.00
TOTAL	25,376.66	0.00	25,376.66	25,376.66	0.00	369.62
Weighted Average Rate of Depreciation(%)					1.456535	

2021-22						
Land(Freehold)	0.00	0.00	0.00	0.00	0.00	0.00
Civil & Building	172.81	0.00	172.81	172.81	3.34	2.52
Transmission Line	22,601.96	0.00	22,601.96	22,601.96	5.28	329.20
Sub Station	2,402.88	0.00	2,402.88	2,402.88	5.28	35.00
Comm. Sys. excluding Fiber Optic	199.01	0.00	199.01	199.01	6.33	2.90
Leasehold Land	0.00	0.00	0.00	0.00	3.34	0.00
IT/Software/UNMS/URTDISM/SCADA,etc	0.00	0.00	0.00	0.00	15.00	0.00
Batteries	0.00	0.00	0.00	0.00	5.28	0.00
Fiber Optic/OPGW	0.00	0.00	0.00	0.00	6.33	0.00
TOTAL	25,376.66	0.00	25,376.66	25,376.66	0.00	369.62
Weighted Average Rate of Depreciation(%)					1.456535	

90



2022-23						
Land(Freehold)	0.00	0.00	0.00	0.00	0.00	0.00
Civil & Building	172.81	0.00	172.81	172.81	3.34	2.52
Transmission Line	22,601.96	0.00	22,601.96	22,601.96	5.28	329.20
Sub Station	2,402.88	0.00	2,402.88	2,402.88	5.28	35.00
Comm. Sys. excluding Fiber Optic	199.01	0.00	199.01	199.01	6.33	2.90
Leasehold Land	0.00	0.00	0.00	0.00	3.34	0.00
IT/Software/UNMS/URTDISM/SCADA,etc	0.00	0.00	0.00	0.00	15.00	0.00
Batteries	0.00	0.00	0.00	0.00	5.28	0.00
Fiber Optic/OPGW	0.00	0.00	0.00	0.00	6.33	0.00
TOTAL	25,376.66	0.00	25,376.66	25,376.66	0.00	369.62
Weighted Average Rate of Depreciation(%)					1.456535	

2023-24						
Land(Freehold)	0.00	0.00	0.00	0.00	0.00	0.00
Civil & Building	172.81	0.00	172.81	172.81	3.34	2.52
Transmission Line	22,601.96	0.00	22,601.96	22,601.96	5.28	329.19
Sub Station	2,402.88	0.00	2,402.88	2,402.88	5.28	35.00
Comm. Sys. excluding Fiber Optic	199.01	0.00	199.01	199.01	6.33	2.90
Leasehold Land	0.00	0.00	0.00	0.00	3.34	0.00
IT/Software/UNMS/URTDISM/SCADA,etc	0.00	0.00	0.00	0.00	15.00	0.00
Batteries	0.00	0.00	0.00	0.00	5.28	0.00
Fiber Optic/OPGW	0.00	0.00	0.00	0.00	6.33	0.00
TOTAL	25,376.66	0.00	25,376.66	25,376.66	0.00	369.61

91



Weighted Average Rate of Depreciation(%)					1.456496	
--	--	--	--	--	----------	--



Statement of Depreciation

Form No. - 10A

Name of the Transmission Licensee	Power Grid Corporation of India Limited				
Project	400 KV D/C RAIPUR CHANDRAPUR				
Element Description	400 KV D/C RAIPUR CHANDRAPUR				
Region	Western Region	DOC Date	Jun 1, 2005		

(Amount in Rs. Lakh)

Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
No of Days in the year	366.00	365.00	365.00	365.00	366.00
No of days for which tariff claimed	366.00	365.00	365.00	365.00	366.00
Life at the beginning of the year					
1.1 Weighted Average useful life of the Asset/ Project	34.00	34.00	34.00	34.00	34.00
1.2 Lapsed Weighted Average useful life of the Asset/Project(in completed no. of year)	13.00	14.00	15.00	16.00	17.00
1.3 Balance Weighted Average useful life of the Asset/Project(in completed no. of year)	21.00	20.00	19.00	18.00	17.00
Capital Base					
1.4 Opening capital cost	25,376.66	25,376.66	25,376.66	25,376.66	25,376.66
1.5 Additional Capital Expenditure dr. the year	0.00	0.00	0.00	0.00	0.00
1.6 De-Capitalisation During the year	0.00	0.00	0.00	0.00	0.00
1.7 Closing capital cost	25,376.66	25,376.66	25,376.66	25,376.66	25,376.66
1.8 Average capital cost	25,376.66	25,376.66	25,376.66	25,376.66	25,376.66
1.9 Freehold land included in 1.8	0.00	0.00	0.00	0.00	0.00
1.10 Asset having NIL salvage value included in 1.8	0.00	0.00	0.00	0.00	0.00
1.11 Asset having 10% salvage value included in 1.8	25,376.66	25,376.66	25,376.66	25,376.66	25,376.66
1.12 Depreciable Value(1.10+90% of 1.11)	22,838.99	22,838.99	22,838.99	22,838.99	22,838.99
Depreciation for the period and Cum. Depreciation					
1.13 Weighted Average Rate of depreciation	1.456535	1.456535	1.456535	1.456535	1.456496



1.14 Depreciation(for the period)	369.62	369.62	369.62	369.62	369.61
1.15 Depreciation(Annualised)	369.62	369.62	369.62	369.62	369.61
Unrecovered Depreciation for DECAP	0.00	0.00	0.00	0.00	0.00
1.16 Cumulative depreciation at the beginning of the period	15,077.20	15,446.82	15,816.44	16,186.06	16,555.68
1.17 Less:Adj of Cum. Dep pertaining to decapitalised Asset	0.00	0.00	0.00	0.00	0.00
1.18 Cumulative depreciation at the end of the period	15,446.82	15,816.44	16,186.06	16,555.68	16,925.29



Calculation of interest on working Capital

Form No. - 11

Name of the Transmission Licensee	Power Grid Corporation of India Limited			
Project	400 KV D/C RAIPUR CHANDRAPUR			
Element Description	400 KV D/C RAIPUR CHANDRAPUR			
Region	Western Region	DOC Date	Jun 1, 2005	

(Amount in Rs. Lakh)

Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
No of Days in the year	366.00	365.00	365.00	365.00	366.00
No of days for which tariff claimed	366.00	365.00	365.00	365.00	366.00
O&M Expenses-one month	36.09	37.36	38.67	40.02	41.42
Maintenance spares 15% of O&M Expenses	64.95	67.24	69.60	72.04	74.55
Receivables equivalent to 45 days of AFC	290.60	289.43	288.06	286.13	284.23
Total Working capital	391.64	394.03	396.33	398.19	400.20
Bank Rate as on 01.04.2019 or as on 01st April of the COD year, whichever is later.	12.05	11.25	10.50	10.50	12.00
Interest on working capital	47.19	44.33	41.61	41.81	48.02
Pro rata interest on working capital	47.19	44.33	41.61	41.81	48.02

(Petitioner)



95

Summary of Tariff

Form No. - 1

Name of the Transmission Licensee:	Power Grid Corporation of India Limited				
Project	400 KV D/C RAIPUR CHANDRAPUR				
Element Description	400 KV D/C RAIPUR CHANDRAPUR				
Region	Western Region	DOC0 Date	Jun 1, 2005		

(Amount in Rs. Lakh)

Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
Year Days	365.00	365.00	365.00	366.00	365.00
Tariff Days	365.00	365.00	365.00	366.00	365.00
Depreciation-Form No. 10A	369.62	369.61	369.62	369.61	369.62
Interest on Loan-Form No. 9E	161.22	129.14	97.05	64.97	32.89
Return on Equity-Form No. 8	1,203.78	1,203.78	1,203.78	1,203.78	1,203.78
Int. on Working capital-Form No.11	46.57	47.18	47.84	48.47	49.37
Op. and maintenance-Form No.2	481.66	506.95	533.23	561.17	590.96
Total AFC	2,262.85	2,256.66	2,251.52	2,248.00	2,246.62

(Petitioner)



Details of Transmission Lines and Substations, Communication System covered in the project scope and O&M for instant asset Form No. - 2

Name of the Transmission Licensee	Power Grid Corporation of India Limited			
Project	400 KV D/C RAIPUR CHANDRAPUR			
Element Description	400 KV D/C RAIPUR CHANDRAPUR			
Region	Western Region	DOC Date	Jun 1, 2005	

1. Transmission Lines

(Amount in Rs. Lakh)

Name of Line	Type of Line AC/ HVDC	S/C or D/C	No of Sub-Conductors	Voltage Level KV	Line Bays	Line Reactor (Including Switchable Reactor)	Line Length Km	Date of Commercial operation	Covered in the present petition	
									Yes/No	If No, Petition No.
RAIPUR-BHADRAWATI II AND III	AC	DC	2	400 KV	2.000	0.000	345.550	Jun 1, 2005	Y	

Summary:

O&M Expenses For the Transmission Lines Covered in the instant petition	2024-25	2025-26	2026-27	2027-28	2028-29
DOUBLE CIRCUIT (TWIN CONDUCTOR)					
Normative Rate of O&M as per Regulation	0.861	0.906	0.953	1.003	1.056
No. of Units - (Length in KM)	345.55	345.55	345.55	345.55	345.55
O&M Claimed	297.52	313.07	329.31	346.59	364.90



2. Sub Station

Name of Sub-station	Type of Substation	Voltage Level KV	No. of Transfor ms/ Reactor/ SVC etc. (with capacity)	No. of Bays				MVA/MVAR Capacity				Date of Comm. operation	Covered in the present petition	
				765 KV	400 KV	220 KV	132 KV	765 KV	400 KV	220 KV	132 KV		Ye s/ No	If No, Petitio n No.
Raipur:BHADRAWATI II	Conventio nal	400 KV			1.000							Jun 1, 2005	Y	
Bhadrawati:BHADRAWATI III	Conventio nal	400 KV			1.000							Jun 1, 2005	Y	
Raipur:RAIPUR II	Conventio nal	400 KV			1.000							Jun 1, 2005	Y	
Raipur:RAIPUR III	Conventio nal	400 KV			1.000							Jun 1, 2005	Y	
Bhadrawati:2 NOS 63 MVAR LR BHADRAWATI RAIPUR_LINE# 2,3 AT BHADRAWATI	Conventio nal	400 KV	2.000						63.000			Jun 1, 2005	Y	
Raipur:2 NOS 63 MVAR LR BHADRAWATI RAIPUR_LINE# 2,3 AT RAIPUR		400 KV	2.000						63.000			Jun 1, 2005	Y	

Summary:

O&M Expenses For Substations Covered in the instant petition	2024-25	2025-26	2026-27	2027-28	2028-29
400KV SUB-STATION					
Normative Rate of O&M as per Regulation	29.53	31.08	32.71	34.43	36.29
No. of Units	4.00	4.00	4.00	4.00	4.00



O&M Claimed	118.12	124.32	130.84	137.72	144.92
400KV Sub-station Reactor					
Normative Rate of O&M as per Regulation	0.262	0.276	0.29	0.305	0.322
No. of Units	4.00	4.00	4.00	4.00	4.00
O&M Claimed	66.02	69.56	73.08	76.86	81.14



19

Summary of O&M Expenses claim

(Amount in Rs. Lakh)

Particular	2024-25	2025-26	2026-27	2027-28	2028-29
A) Normative O&M					
Transmission Line	297.52	313.07	329.31	346.59	364.90
Substation	184.14	193.88	203.92	214.58	226.06
Communication System	0.00	0.00	0.00	0.00	0.00
Total Normative O&M	481.66	506.95	533.23	561.17	590.96
B) O&M Claimed under Regulation 35 (3)(C) (* The same is not being claimed and will be claimed through separate Petition)					
*Security Expenses	0.00	0.00	0.00	0.00	0.00
*Actual Capital Spare consumed	0.00	0.00	0.00	0.00	0.00
*Insurance Premium Paid	0.00	0.00	0.00	0.00	0.00
Total O&M	481.66	506.95	533.23	561.17	590.96



100

Normative parameters considered for tariff computations

Form No. - 3

Name of the Transmission Licensee	Power Grid Corporation of India Limited		
Project	400 KV D/C RAIPUR CHANDRAPUR		
Element Description	400 KV D/C RAIPUR CHANDRAPUR		
Region	Western Region	DOCOC Date	Jun 1, 2005

(Amount in Rs. Lakh)

Particulars	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29
Base Rate of Return of Equity (in %)						
Tax Rate (in %)	17.472	17.472	17.472	17.472	17.472	17.472
Effective tax rate (in %)						
Grossed up Rate for ROE of 15.5% (in %)	18.782	18.782	18.782	18.782	18.782	18.782
Grossed up Rate for ROE of 15.0% (in %)	18.176	18.176	18.176	18.176	18.176	18.176
Target availability - AC System (in %)	98.00	98.00	98.00	98.00	98.00	98.00
Target availability - HVDC System (in %)	96.00	96.00	96.00	96.00	96.00	96.00
Norms for sub-station Bays (Rs Lakh per bay)						
765 kV	51.68	41.34	43.51	45.79	48.20	50.73
400 kV	36.91	29.53	31.08	32.71	34.43	36.23
220 kV	25.84	20.67	21.75	22.90	24.10	25.36
132 kV and below	18.46	15.78	16.61	17.48	18.40	19.35
Norms for Transformers (Rs Lakh per MVA)						
765 kV	0.564	0.262	0.276	0.29	0.305	0.322
400 kV	0.411	0.262	0.276	0.29	0.305	0.322
220 kV	0.282	0.262	0.276	0.29	0.305	0.322
132 kV and below	0.282	0.262	0.276	0.29	0.305	0.322
Norms for Reactor (Rs Lakh per MVAR)						
765 kV	0.00	0.262	0.276	0.29	0.305	0.322
400 kV	0.00	0.262	0.276	0.29	0.305	0.322



220 kV	0.00	0.262	0.276	0.29	0.305	0.322
132 kV and below	0.00	0.262	0.276	0.29	0.305	0.322
Norms for AC and HVDC lines (Rs Lakh per km)						
Single Circuit (Bundled Conductor with six or more sub-conductors)	1.011	0.861	0.906	0.953	1.003	1.056
Single Circuit (Bundled conductor with four sub-conductors)	0.867	0.738	0.776	0.817	0.86	0.905
Single Circuit (Twin & Triple Conductor)	0.578	0.492	0.518	0.545	0.573	0.603
Single Circuit (Single Conductor)	0.289	0.246	0.259	0.272	0.287	0.302
Double Circuit (Bundled conductor with four or more sub-conductors)	1.517	1.291	1.359	1.43	1.506	1.585
Double Circuit (Twin & Triple Conductor)	1.011	0.861	0.906	0.953	1.003	1.056
Double Circuit (Single Conductor)	0.433	0.369	0.388	0.409	0.43	0.453
Multi Circuit (Bundled Conductor with four or more sub-conductor)	2.662	2.266	2.385	2.51	2.642	2.781
Multi Circuit (Twin & Triple Conductor)	1.773	1.509	1.588	1.671	1.759	1.851
Norms for HVDC stations (Rs Lakh/MW)						
HVDC bipole scheme (Rs Lakh/MW)	0.00	1.04	1.10	1.16	1.22	1.28
HVDC Back-to-Back stations (Rs Lakh/MW) (Except Gazuwaka BTB)	0.00	2.07	2.18	2.30	2.42	2.55
Gazuwaka HVDC Back-to-Back station (Rs Lakh/MW)	0.00	1.83	1.92	2.03	2.13	2.24



Calculation of ROE

Form No. - 8

Name of the Transmission Licensee	Power Grid Corporation of India Limited		
Project	400 KV D/C RAIPUR CHANDRAPUR		
Element Description	400 KV D/C RAIPUR CHANDRAPUR		
Region	Western Region	DOCO Date	Jun 1, 2005

(Amount in Rs. Lakh)

Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
No. of Days in the year	365.00	365.00	365.00	366.00	365.00
No. of days for which tariff claimed	365.00	365.00	365.00	366.00	365.00
Opening Normative Equity	6,409.24	6,409.24	6,409.24	6,409.24	6,409.24
Less: Adjustment in Equity*	0.00	0.00	0.00	0.00	0.00
Adjustment during the year	0.00	0.00	0.00	0.00	0.00
Net opening equity (Normal)	6,409.24	6,409.24	6,409.24	6,409.24	6,409.24
Add: Increase in Equity due to addition during the year / period	0.00	0.00	0.00	0.00	0.00
Less: Decrease due to de-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
Add: Increase due to discharge during the year / period	0.00	0.00	0.00	0.00	0.00
Closing Normative Equity	6,409.24	6,409.24	6,409.24	6,409.24	6,409.24
Average Normative Equity	6,409.24	6,409.24	6,409.24	6,409.24	6,409.24
Rate of return on Equity (%)	18.782	18.782	18.782	18.782	18.782
Reduced rate of 1% decided by commission under Regulation 30(2) (if any)	0.00	0.00	0.00	0.00	0.00
Effective rate of ROE	15.50	15.50	15.50	15.50	15.50
MAT/Corporate Rate	17.472	17.472	17.472	17.472	17.472
Grossed up rate of ROE	18.782	18.782	18.782	18.782	18.782
Return on Equity	1,203.78	1,203.78	1,203.78	1,203.78	1,203.78
Pro rata return on Equity	1,203.78	1,203.78	1,203.78	1,203.78	1,203.78



103

Calculation of WAR of interest on actual loan

Form No. - 9C

Name of the Transmission Licensee	Power Grid Corporation of India Limited				
Project	400 KV D/C RAIPUR CHANDRAPUR				
Element Description	400 KV D/C RAIPUR CHANDRAPUR				
Region	Western Region	DOCOC Date	Jun 1, 2005		

(Amount in Rs. Lakh)

Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
BOND XV -DOCO					
Gross Loan- Opening	6,300.00	6,300.00	6,300.00	6,300.00	6,300.00
Cumulative repayments of Loans upto previous year	6,300.00	6,300.00	6,300.00	6,300.00	6,300.00
Net loan-Opening	0.00	0.00	0.00	0.00	0.00
Add: Drawl(s) during the year	0.00	0.00	0.00	0.00	0.00
Less: Repayment(s) of loan during the year	0.00	0.00	0.00	0.00	0.00
Net Loan-Closing	0.00	0.00	0.00	0.00	0.00
Average Net Loan	0.00	0.00	0.00	0.00	0.00
Rate of Interest on Loan on Annual Basis	6.68	6.68	6.68	6.68	6.68
Interest on loan	0.00	0.00	0.00	0.00	0.00

BOND XVI -DOCO					
Gross Loan- Opening	5,176.00	5,176.00	5,176.00	5,176.00	5,176.00
Cumulative repayments of Loans upto previous year	5,176.00	5,176.00	5,176.00	5,176.00	5,176.00
Net loan-Opening	0.00	0.00	0.00	0.00	0.00
Add: Drawl(s) during the year	0.00	0.00	0.00	0.00	0.00
Less: Repayment(s) of loan during the year	0.00	0.00	0.00	0.00	0.00
Net Loan-Closing	0.00	0.00	0.00	0.00	0.00

104



Average Net Loan	0.00	0.00	0.00	0.00	0.00
Rate of Interest on Loan on Annual Basis	7.10	7.10	7.10	7.10	7.10
Interest on loan	0.00	0.00	0.00	0.00	0.00

BOND XVII -DOCO					
Gross Loan- Opening	6,000.00	6,000.00	6,000.00	6,000.00	6,000.00
Cumulative repayments of Loans upto previous year	6,000.00	6,000.00	6,000.00	6,000.00	6,000.00
Net loan-Opening	0.00	0.00	0.00	0.00	0.00
Add: Drawl(s) during the year	0.00	0.00	0.00	0.00	0.00
Less: Repayment(s) of loan during the year	0.00	0.00	0.00	0.00	0.00
Net Loan-Closing	0.00	0.00	0.00	0.00	0.00
Average Net Loan	0.00	0.00	0.00	0.00	0.00
Rate of Interest on Loan on Annual Basis	7.39	7.39	7.39	7.39	7.39
Interest on loan	0.00	0.00	0.00	0.00	0.00

BOND XVIII -ADDCAP FOR 2005-2006					
Gross Loan- Opening	663.63	663.63	663.63	663.63	663.63
Cumulative repayments of Loans upto previous year	663.63	663.63	663.63	663.63	663.63
Net loan-Opening	0.00	0.00	0.00	0.00	0.00
Add: Drawl(s) during the year	0.00	0.00	0.00	0.00	0.00
Less: Repayment(s) of loan during the year	0.00	0.00	0.00	0.00	0.00
Net Loan-Closing	0.00	0.00	0.00	0.00	0.00
Average Net Loan	0.00	0.00	0.00	0.00	0.00
Rate of Interest on Loan on Annual Basis	8.15	8.15	8.15	8.15	8.15
Interest on loan	0.00	0.00	0.00	0.00	0.00



105

BOND XVIII -DOCO					
Gross Loan- Opening	607.37	607.37	607.37	607.37	607.37
Cumulative repayments of Loans upto previous year	607.37	607.37	607.37	607.37	607.37
Net loan-Opening	0.00	0.00	0.00	0.00	0.00
Add: Drawl(s) during the year	0.00	0.00	0.00	0.00	0.00
Less: Repayment(s) of loan during the year	0.00	0.00	0.00	0.00	0.00
Net Loan-Closing	0.00	0.00	0.00	0.00	0.00
Average Net Loan	0.00	0.00	0.00	0.00	0.00
Rate of Interest on Loan on Annual Basis	8.15	8.15	8.15	8.15	8.15
Interest on loan	0.00	0.00	0.00	0.00	0.00

BOND XXII -ADDCAP FOR 2006-2007					
Gross Loan- Opening	472.76	472.76	472.76	472.76	472.76
Cumulative repayments of Loans upto previous year	472.76	472.76	472.76	472.76	472.76
Net loan-Opening	0.00	0.00	0.00	0.00	0.00
Add: Drawl(s) during the year	0.00	0.00	0.00	0.00	0.00
Less: Repayment(s) of loan during the year	0.00	0.00	0.00	0.00	0.00
Net Loan-Closing	0.00	0.00	0.00	0.00	0.00
Average Net Loan	0.00	0.00	0.00	0.00	0.00
Rate of Interest on Loan on Annual Basis	8.68	8.68	8.68	8.68	8.68
Interest on loan	0.00	0.00	0.00	0.00	0.00

BOND XXII -ADDCAP FOR 2007-2008					
Gross Loan- Opening	9.01	9.01	9.01	9.01	9.01
Cumulative repayments of Loans upto previous year	9.01	9.01	9.01	9.01	9.01
Net loan-Opening	0.00	0.00	0.00	0.00	0.00



Add: Drawl(s) during the year	0.00	0.00	0.00	0.00	0.00
Less: Repayment(s) of loan during the year	0.00	0.00	0.00	0.00	0.00
Net Loan-Closing	0.00	0.00	0.00	0.00	0.00
Average Net Loan	0.00	0.00	0.00	0.00	0.00
Rate of Interest on Loan on Annual Basis	8.68	8.68	8.68	8.68	8.68
Interest on loan	0.00	0.00	0.00	0.00	0.00

BOND XXII -ADDCAP FOR 2008-2009

Gross Loan- Opening	38.23	38.23	38.23	38.23	38.23
Cumulative repayments of Loans upto previous year	38.23	38.23	38.23	38.23	38.23
Net loan-Opening	0.00	0.00	0.00	0.00	0.00
Add: Drawl(s) during the year	0.00	0.00	0.00	0.00	0.00
Less: Repayment(s) of loan during the year	0.00	0.00	0.00	0.00	0.00
Net Loan-Closing	0.00	0.00	0.00	0.00	0.00
Average Net Loan	0.00	0.00	0.00	0.00	0.00
Rate of Interest on Loan on Annual Basis	8.68	8.68	8.68	8.68	8.68
Interest on loan	0.00	0.00	0.00	0.00	0.00

Summary

Gross Loan- Opening	19,267.00	19,267.00	19,267.00	19,267.00	19,267.00
Cumulative repayments of Loans upto previous year	19,267.00	19,267.00	19,267.00	19,267.00	19,267.00
Net loan-Opening	0.00	0.00	0.00	0.00	0.00
Add: Drawl(s) during the year	0.00	0.00	0.00	0.00	0.00
Less: Repayment(s) of loan during the year	0.00	0.00	0.00	0.00	0.00
Net Loan-Closing	0.00	0.00	0.00	0.00	0.00



Average Net Loan	0.00	0.00	0.00	0.00	0.00
Rate of Interest on Loan on Annual Basis	8.6804	8.6804	8.6804	8.6804	8.6804
Interest on loan	0.00	0.00	0.00	0.00	0.00



Calculation of interest on Normative loan

Form No. - 9E

Name of the Transmission Licensee		Power Grid Corporation of India Limited			
Project	400 KV D/C RAIPUR CHANDRAPUR				
Element Description	400 KV D/C RAIPUR CHANDRAPUR				
Region	Western Region	DOC Date	Jun 1, 2005		

(Amount in Rs. Lakh)

Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
No. of Days in the Year	365.00	365.00	365.00	366.00	365.00
No. of days for which Tariff claimed	365.00	365.00	365.00	366.00	365.00
Gross normative loan-Opening	18,967.41	18,967.41	18,967.41	18,967.41	18,967.41
Cumulative repayments of Normative loan upto previous year	16,925.29	17,294.91	17,664.52	18,034.14	18,403.75
Net normative loan-Opening	2,042.12	1,672.50	1,302.89	933.27	563.66
Addition in normative loan towards the ACE	0.00	0.00	0.00	0.00	0.00
Adjustment of normative gross loan pertaining to the decapitalised asset	0.00	0.00	0.00	0.00	0.00
Normative repayments of normative loan during the year	369.62	369.61	369.62	369.61	369.62
Adjustment of cumulative repayment pertaining to the decapitalised asset	0.00	0.00	0.00	0.00	0.00
Net normative loan - closing	1,672.50	1,302.89	933.27	563.66	194.04
Average normative loan	1,857.31	1,487.70	1,118.08	748.47	378.85
Weighted Average Rate of interest on actual loan	8.6804	8.6804	8.6804	8.6804	8.6804
Interest on normative loan	161.22	129.14	97.05	64.97	32.89
Pro rata interest on normative loan	161.22	129.14	97.05	64.97	32.89



Calculation of Depreciation Rate on Original Project Cost

Form No. - 10

Name of the Transmission Licensee	Power Grid Corporation of India Limited		
Project	400 KV D/C RAIPUR CHANDRAPUR		
Element Description	400 KV D/C RAIPUR CHANDRAPUR		
Region	Western Region	DOCOC Date	Jun 1, 2005

(Amount in Rs. Lakh)

Name of Assets	Gross block at the beginning of the year	Add Cap during the year	Gross block at the end of the year	Average Gross Block	Depreciation Rate as per CERC's Depreciation Rate Schedule	Depreciation Amount for each year upto 31.03.2029
2024-25						
Land(Freehold)	0.00	0.00	0.00	0.00	0.00	0.00
Civil & Building	172.81	0.00	172.81	172.81	3.34	2.52
Transmission Line	22,601.96	0.00	22,601.96	22,601.96	5.28	329.20
Sub Station	2,402.88	0.00	2,402.88	2,402.88	5.28	35.00
Comm. Sys. excluding Fiber Optic	199.01	0.00	199.01	199.01	15.00	2.90
Leasehold Land	0.00	0.00	0.00	0.00	3.34	0.00
IT/Software/UNMS/URTDMS/SCADA,etc	0.00	0.00	0.00	0.00	15.00	0.00
Batteries	0.00	0.00	0.00	0.00	9.50	0.00
Fiber Optic/OPGW	0.00	0.00	0.00	0.00	6.33	0.00
TOTAL	25,376.66	0.00	25,376.66	25,376.66	0.00	369.62
Weighted Average Rate of Depreciation(%)					1.456535	

2025-26						
Land(Freehold)	0.00	0.00	0.00	0.00	0.00	0.00



Civil & Building	172.81	0.00	172.81	172.81	3.34	2.52
Transmission Line	22,601.96	0.00	22,601.96	22,601.96	5.28	329.19
Sub Station	2,402.88	0.00	2,402.88	2,402.88	5.28	35.00
Comm. Sys. excluding Fiber Optic	199.01	0.00	199.01	199.01	15.00	2.90
Leasehold Land	0.00	0.00	0.00	0.00	3.34	0.00
IT/Software/UNMS/URTDISM/SCADA,etc	0.00	0.00	0.00	0.00	15.00	0.00
Batteries	0.00	0.00	0.00	0.00	9.50	0.00
Fiber Optic/OPGW	0.00	0.00	0.00	0.00	6.33	0.00
TOTAL	25,376.66	0.00	25,376.66	25,376.66	0.00	369.61
Weighted Average Rate of Depreciation(%)					1.456496	

2026-27						
Land(Freehold)	0.00	0.00	0.00	0.00	0.00	0.00
Civil & Building	172.81	0.00	172.81	172.81	3.34	2.52
Transmission Line	22,601.96	0.00	22,601.96	22,601.96	5.28	329.20
Sub Station	2,402.88	0.00	2,402.88	2,402.88	5.28	35.00
Comm. Sys. excluding Fiber Optic	199.01	0.00	199.01	199.01	15.00	2.90
Leasehold Land	0.00	0.00	0.00	0.00	3.34	0.00
IT/Software/UNMS/URTDISM/SCADA,etc	0.00	0.00	0.00	0.00	15.00	0.00
Batteries	0.00	0.00	0.00	0.00	9.50	0.00
Fiber Optic/OPGW	0.00	0.00	0.00	0.00	6.33	0.00
TOTAL	25,376.66	0.00	25,376.66	25,376.66	0.00	369.62
Weighted Average Rate of Depreciation(%)					1.456535	



2027-28						
Land(Freehold)	0.00	0.00	0.00	0.00	0.00	0.00
Civil & Building	172.81	0.00	172.81	172.81	3.34	2.52
Transmission Line	22,601.96	0.00	22,601.96	22,601.96	5.28	329.19
Sub Station	2,402.88	0.00	2,402.88	2,402.88	5.28	35.00
Comm. Sys. excluding Fiber Optic	199.01	0.00	199.01	199.01	15.00	2.90
Leasehold Land	0.00	0.00	0.00	0.00	3.34	0.00
IT/Software/UNMS/URTDISM/SCADA,etc	0.00	0.00	0.00	0.00	15.00	0.00
Batteries	0.00	0.00	0.00	0.00	9.50	0.00
Fiber Optic/OPGW	0.00	0.00	0.00	0.00	6.33	0.00
TOTAL	25,376.66	0.00	25,376.66	25,376.66	0.00	369.61
Weighted Average Rate of Depreciation(%)					1.456496	

2028-29						
Land(Freehold)	0.00	0.00	0.00	0.00	0.00	0.00
Civil & Building	172.81	0.00	172.81	172.81	3.34	2.52
Transmission Line	22,601.96	0.00	22,601.96	22,601.96	5.28	329.20
Sub Station	2,402.88	0.00	2,402.88	2,402.88	5.28	35.00
Comm. Sys. excluding Fiber Optic	199.01	0.00	199.01	199.01	15.00	2.90
Leasehold Land	0.00	0.00	0.00	0.00	3.34	0.00
IT/Software/UNMS/URTDISM/SCADA,etc	0.00	0.00	0.00	0.00	15.00	0.00
Batteries	0.00	0.00	0.00	0.00	9.50	0.00
Fiber Optic/OPGW	0.00	0.00	0.00	0.00	6.33	0.00
TOTAL	25,376.66	0.00	25,376.66	25,376.66	0.00	369.62

112



Weighted Average Rate of Depreciation(%)					1.456535	
---	--	--	--	--	----------	--



Statement of Depreciation

Form No. - 10A

Name of the Transmission Licensee	Power Grid Corporation of India Limited		
Project	400 KV D/C RAIPUR CHANDRAPUR		
Element Description	400 KV D/C RAIPUR CHANDRAPUR		
Region	Western Region	DOCO Date	Jun 1, 2005

(Amount in Rs. Lakh)

Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
No of Days in the year	365.00	365.00	365.00	366.00	365.00
No of days for which tariff claimed	365.00	365.00	365.00	366.00	365.00
Life at the beginning of the year					
1.1 Weighted Average useful life of the Asset/ Project	34.00	34.00	34.00	34.00	34.00
1.2 Lapsed Weighted Average useful life of the Asset/Project(in completed no. of year)	18.00	19.00	20.00	21.00	22.00
1.3 Balance Weighted Average useful life of the Asset/Project(in completed no. of year)	16.00	15.00	14.00	13.00	12.00
Capital Base					
1.4 Opening capital cost	25,376.66	25,376.66	25,376.66	25,376.66	25,376.66
1.5 Additional Capital Expenditure dr. the year	0.00	0.00	0.00	0.00	0.00
1.6 De-Capitalisation During the year	0.00	0.00	0.00	0.00	0.00
1.7 Closing capital cost	25,376.66	25,376.66	25,376.66	25,376.66	25,376.66
1.8 Average capital cost	25,376.66	25,376.66	25,376.66	25,376.66	25,376.66
1.9 Freehold land included in 1.8	0.00	0.00	0.00	0.00	0.00
1.10 Asset having NIL salvage value included in 1.8	0.00	0.00	0.00	0.00	0.00
1.11 Asset having 10% salvage value included in 1.8	25,376.66	25,376.66	25,376.66	25,376.66	25,376.66
1.12 Depreciable Value(1.10+90% of 1.11)	22,838.99	22,838.99	22,838.99	22,838.99	22,838.99
Depreciation for the period and Cum. Depreciation					
1.13 Weighted Average Rate of depreciation	1.456535	1.456496	1.456535	1.456496	1.456535



1.14 Depreciation(for the period)	369.62	369.61	369.62	369.61	369.62
1.15 Depreciation(Annualised)	369.62	369.61	369.62	369.61	369.62
Unrecovered Depreciation for DECAP	0.00	0.00	0.00	0.00	0.00
1.16 Cumulative depreciation at the beginning of the period	16,925.29	17,294.91	17,664.52	18,034.14	18,403.75
1.17 Less:Adj of Cum. Dep pertaining to decapitalised Asset	0.00	0.00	0.00	0.00	0.00
1.18 Cumulative depreciation at the end of the period	17,294.91	17,664.52	18,034.14	18,403.75	18,773.37


(Petitioner)



Calculation of interest on working Capital

Form No. - 11

Name of the Transmission Licensee	Power Grid Corporation of India Limited		
Project	400 KV D/C RAIPUR CHANDRAPUR		
Element Description	400 KV D/C RAIPUR CHANDRAPUR		
Region	Western Region	DOCOC Date	Jun 1, 2005

(Amount in Rs. Lakh)

Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
No of Days in the year	365.00	365.00	365.00	366.00	365.00
No of days for which tariff claimed	365.00	365.00	365.00	366.00	365.00
O&M Expenses-one month	40.14	42.25	44.44	46.76	49.25
Maintenance spares 15% of O&M Expenses	72.25	76.04	79.98	84.18	88.64
Receivables equivalent to 45 days of AFC	278.98	278.22	277.58	276.39	276.98
Total Working capital	391.37	396.51	402.00	407.33	414.87
Bank Rate as on 01.04.2024 or as on 01st April of the COD year, whichever is later.	11.90	11.90	11.90	11.90	11.90
Interest on working capital	46.57	47.18	47.84	48.47	49.37
Pro rata interest on working capital	46.57	47.18	47.84	48.47	49.37



INDEX Checklist of Forms and other information/ documents for tariff filing for Transmission System& Communication System		PART-III Check List
Form No.	Title of Tariff Filing Forms (Transmission& Communication System)	Tick
FORM- 1	Summary of Tariff	✓
FORM- 1A	Summary of Asset level cost	N.A.
FORM-2	Details of Transmission Lines and Substations and Communication	✓
FORM-3	Normative parameters considered for tariff computations	✓
FORM- 4	Abstract of existing transmission assets/ elements under project,	N.A.
FORM- 4A	Statement of Capital cost	N.A.
FORM- 4B	Statement of Capital Works in Progress	N.A.
FORM- 4C	Abstract of Capital Cost Estimates and Schedule of Commissioning for	N.A.
FORM-5	Element wise Break-up of Project / Asset/ Element Cost for	N.A.
FORM-5A	Break-up of Construction/Supply/Service packages	N.A.
FORM-5B	Details of all the assets covered in the project	N.A.
FORM- 6	Actual Cash Expenditure and Financial Package up to COD	N.A.
FORM- 7	Statement of Additional Capitalisation after COD	N.A.
FORM- 7A	Financing of Additional Capitalisation	N.A.
FORM- 7B	Statement of Additional Capitalisation during five year before the end	N.A.
FORM- 8	Calculation of Return on Equity	✓
FORM-8A	Details of Foreign Equity	N.A.
FORM-9	Details of Allocation of corporate loans to various transmission	N.A.
FORM-9A	Details of Project Specific Loans	N.A.
FORM-9B	Details of Foreign loans	N.A.
FORM-9C	Calculation of Weighted Average Rate of Interest on Actual Loans	✓
FORM-9D	Loans in Foreign Currency	N.A.
FORM-9E	Calculation of Interest on Normative Loan	✓
FORM- 10	Calculation of Depreciation Rate on original project cost	✓
FORM- 10A	Statement of Depreciation	✓
FORM- 10B	Statement of De-capitalisation	N.A.
FORM- 11	Calculation of Interest on Working Capital	✓
FORM- 12	Details of time over run	N.A.
FORM- 12A	Incidental Expenditure during Construction	N.A.
FORM- 12B	Calculation of IDC & Financing Charges	N.A.
FORM- 13	Details of Initial spares	N.A.
FORM- 14	Non-Tariff Income	N.A.
FORM- 15	Summary of issue involved in the petition	N.A.
FORM A	Summary of Capital Cost & Annual Fixed Cost (AFC) Claimed for ALL	N.A.
Other Information/ Documents		
S. No.	Information/Document	Tick
1	Certificate of incorporation, Certificate for Commencement of Business, Memorandum of Association, & Articles of Association (For New Project(s) setup by a company making tariff application for the first time to CERC)	N.A.
2	Region wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & Annexure for the new Transmission System & Communication System for the relevant years.	N.A.
3	Copies of relevant loan Agreements	N.A.
4	Copies of the approval of Competent Authority for the Capital Cost and Financial package.	N.A.
5	Copies of the Equity participation agreements and necessary approval for the foreign equity.	N.A.
6	Copies of the BPTA/TSA/PPA with the beneficiaries, if any	N.A.
7	Detailed note giving reasons of cost and time over run, if applicable. List of supporting documents to be submitted: a. Detailed Project Report b. CPM Analysis c. PERT Chart and Bar Chart d. Justification for cost and time Overrun	N.A.
8	Transmission Licensee shall submit copy of Cost Audit Report along with cost accounting records, cost details, statements, schedules etc. for the transmission system as submitted to the Govt. of India for first two years i.e. 2019-20 and 2020-21 at the time of mid-term true-up in 2021- 22 and for balance period of tariff period 2019-24 at the time of final true-up in 2024-25. In case of initial tariff filing the latest available Cost Audit Report should be furnished.	N.A.
9.	BBMB is maintaining the records as per the relevant applicable Acts. Formats specified herein may not be suitable to the available information with BBMB. BBMB may modify formats suitably as per available information to them for submission of required information for tariff purpose.	N.A.
10.	Any other relevant information, (Please specify)	N.A.
Note 1: Electronic copy of the petition (in words format) and detailed calculation as per these formats (in excel format) and any other information submitted has to be uploaded in the e-filing website and shall also be furnished in pen drive/flash drive.		

