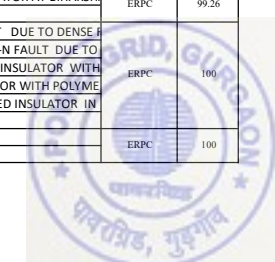


Standard of Performance data for the month of Jan'2021
Name of Transmission License : POWER GRID CORPORATION OF INDIA LTD., EASTERN REGION-I

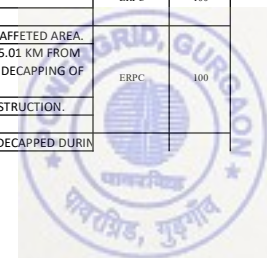
Sr. No.	Unique ID of transmission	Element Name	Description (Length/Nos.)	Region	Type of failure	DETAILS OF			Total outage in days (I)	OUTAGE		RESTORATION		DURATION OF OUTAGE ATTRIBUTABLE				Category	Restoration Time as per Regulation	Whether Restoration	Difference between	Detailed Reason(s) for Outage	Outage Certifying Agency and Reference	% Availability as certified
						No. of Tower damaged	No. of insulators failed			DATE	TIME	DATE	TIME	TOTAL	ISTS Licensee	OTHERS	System constraint/Natural							
1	ERIL1	132kV ARA-ARA	1.7	ERI	--	--	--	--					0.00	0.00	0.00	0.00		0.0				ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00								
2	ERIL2	132kV DEHRI - KUDRA	40	ERI	--	--	--	--					0	0	0	0						ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00								
3	ERIL3	132kV KUDRA - SASARAM	17	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00								
4	ERIL4	132kV Dehri-SASARAM	62	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00								
5	ERIL5	132kV SASARAM- KARAMNASHA	29	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00								
6	ERIL6	132kV SASARAM-MOHANIA	13	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00								
7	ERIL7	132kV MOHANIA - KARMASA	11	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
	TOTAL												0	0	0	0								
8	ERIL8	132kV DUMRAON-ARA	1.7	ERI	--	--	--	--					0	0	0	0						ERPC	100	
	TOTAL												0	0	0	0							100	
9	ERIL9	132kV PURNEA-DALKHOLA (LILO PART)	0.5	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00								
10	ERIL10	132kV PNR-PRN(LILO PART)	0.5	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00								
11	ERIL11	220kV DALKHOLA-PURNEA I	41	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00								
12	ERIL12	220kV DALKHOLA-PURNEA II	41	ERI	--	--	--	--					0	0	0	0						ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00								
13	ERIL13	220 kV PURNEA - NEW PURNEA-I	1	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00								
14	ERIL14	220 kV PURNEA - NEW PURNEA-II	1	ERI	--	--	--	--					0	0	0	0						ERPC	100	
	TOTAL												0	0	0	0							100	
15	ERIL15	220kV SASARAM-NADOKHAR I	5	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							100	
16	ERIL16	220kV NADOKHAR -ARRAH II	107	ERI	--	--	--	--					0	0	0	0						ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00								
17	ERIL17	220kV NADOKHAR-ARRAH I	112	ERI	--	--	--	--					0	0	0	0						ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00								
18	ERIL18	220kV ARA-KHAGOL I	48.44	ERI	--	--	--	--	29/01/21	07:38:00	29/01/21	18:34:00	10.93	10.93	0	0	0	0	OSPT			S/D TAKEN FOR ATTENDING ALL TENSION TOWERS FOR TIGHTENING OF A	ERPC	98.5
	TOTAL												10.93	10.93	0	0	0	0						
19	ERIL19	220kV ARA-KHAGOL II	48.44	ERI	--	--	--	--	30/01/21	06:59:00	30/01/21	17:15:00	10.27	10.27	0	0	0	0	OSPT			S/D TAKEN FOR ATTENDING ALL TENSION TOWERS FOR TIGHTENING OF A	ERPC	98.62
	TOTAL												10.27	10.27	0	0	0	0						
20	ERIL20	220kV DEHRI-SASARAM	4.88	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00								
21	ERIL21	220kV SASARAM-SAHUPURI	4.88	ERI	--	--	--	--	24/01/21	00:31:00	24/01/21	19:44:00	19.22	0	19.22	0	0	0	OMSU			TRIPPED ON B-N FAULT. FD- 41.34 KM FROM SASARAM WITH FC- 3.4 KA. I	ERPC	100
	TOTAL												19.22	0.00	19.22	0.00	0.00	0.00						
22	ERIL22	220kV RANCHI-CHANDIL I	8.06	ERI	--	--	--	--	20/01/21	12:15:00	20/01/21	12:50:00	0.58	0	0.58	0	0	0	OMSU			TRIPPED ONLY FROM CHANDIL(IUSNL) END DUE PROBLEM AT THEIR END.	ERPC	100
	TOTAL												0.58	0.00	0.58	0.00	0.00							
23	ERIL23	220kV RANCHI-CHANDIL-II (LILO)	6.92	ERI	--	--	--	--														ERPC	100	
	TOTAL																							
24	ERIL24	220kV RANCHI-HATIA-I(LILO)	8.06	ERI	--	--	--	--	29/01/21	10:29:00	31/01/21	14:50:00	52.35	0	0	0	52.35	0	OSPD			S/D TAKEN FOR REPLACEMENT OF ISOLATORS AT HATIA END UNDER PSDF	ERPC	100
	TOTAL												52.35	0	0	0	52.35							
25	ERIL25	220kV RANCHI-HATIA-III(LILO)	6.92	ERI	--	--	--	--	29/01/21	10:43:00	29/01/21	11:29:00	0.77	0	0.77	0	0	0	OMSU			TRIPPED DUE TO Y-B FAULT.F.D.=32.0 KM FROM RANCHI,F.C.=4.19 KAMP.	ERPC	100
	TOTAL								31/01/21	14:56:00	01/02/21	00:00:00	9.06667	0	0	0	9.06667	0	OSPD			S/D TAKEN FOR COMPLETE MAINTANANCE OF ISOLATORS AT HATIA END U	ERPC	100
	TOTAL												9.83667	0	0.77	0	9.06667							
26	ERIL26	220kV GAYA-DEHRI-III(LILO PART)	11	ERI	--	--	--	--	21/01/21	09:26:00	21/01/21	18:27:00	9.02	0	0	0	9.02	0	OSPD			S/D TAKEN BY BSPTCL FOR OPGW INSTALLATION BETWEEN LOC NO 268-2	ERPC	100
	TOTAL								23/01/21	09:36:00	23/01/21	18:34:00	8.97	0	0	0	8.97	0	OSPD			S/D TAKEN FOR OPGW INSTALLATION BETWEEN LOC NO 268-273 IN SONE		
	TOTAL								22/01/21	09:38:00	22/01/21	17:19:00	7.68	0	0	0	7.68	0	OSPD			S/D TAKEN BY BSPTCL FOR OPGW INSTALLATION BETWEEN LOC NO 268-2		
	TOTAL								20/01/21	10:13:00	20/01/21	20:45:00	10.53	0	0	0	10.53	0	OSPD			S/D TAKEN BY BSPTCL FOR OPGW INSTALLATION WORK BETWEEN LOC NO		
	TOTAL												36.20	0.00	0.00	0.00	36.20							
27	ERIL27	220kV GAYA-BODHGAYA(BSEB) I	12.7	ERI	--	--	--	--	13/01/21	10:28:00	13/01/21	17:52:00	7.4	0	0	0	7.4	0	OSPD			S/D TAKEN FOR LINE MAINTENANCE WORK AND OVERHEAD POWER LINE CROSSING OF UNDER CONSTRUCTION LILO OF 220 KV GAYA PG - SONENAGAR TL BY BSPTCL	ERPC	100
	TOTAL												7.40	0.00	0.00	0.00	7.40							
	TOTAL								22/01/21	09:39:00	22/01/21	17:20:00	7.68	0	0	0	7.68	0	OSPD			S/D TAKEN BY BSPTCL FOR OPGW INSTALLATION WORK BETWEEN LOC NO		
	TOTAL								23/01/21	09:36:00	23/01/21	18:35:00	8.98	0	0	0	8.98	0	OSPD			S/D TAKEN FOR OPGW INSTALLATION BETWEEN LOC NO 268-273 IN SONE		



Sr. No.	Unique ID of transmission	Element Name	Description (Length/Nos.)	Region	Type of failure	DETAILS OF		Total outage in days (1)	OUTAGE		RESTORATION		DURATION OF OUTAGE ATTRIBUTABLE				Category	Restoration Time as per Regulation	Whether Restoration	Difference between	Detailed Reason(s) for Outage	Outage Certifying Agency and Reference	% Availability as certified				
						No. of Tower damaged	No. of insulators failed		DATE	TIME	DATE	TIME	TOTAL	ISTS Licensee	OTHERS	System constraint/ Natural								Deemed Available			
28		220KV GAYA-DEHRH-II (LILO PART)	11	ER1					21/01/21	09:27:00	21/01/21	18:28:00	9.02	0	0	0	9.02	OSPD			S/D TAKEN BY FOR OPGW INSTALLATION BETWEEN LOC NO 268-273 IN SC	ERPC	100				
									20/01/21	10:13:00	20/01/21	19:33:00	9.33	0	0	0	9.33	OSPD	S/D TAKEN BY BSPTCL FOR OPGW INSTALLATION WORK BETWEEN LOC NO								
TOTAL													35.01	0	0	0	35.01										
29	ER1L29	220KV GAYA-BODHGAYA(BSEB) II	12.7	ER1					13/01/21	10:27:00	13/01/21	17:53:00	7.43	0	0	0	7.43	OSPD			S/D TAKEN FOR LINE MAINTENANCE WORK AND OVERHEAD POWER LINE CROSSING OF UNDER CONSTRUCTION LILO OF 220 KV GAYA PG - SONENAGAR TL BSPTCL	ERPC	100				
									TOTAL															7.43	0	0	0
30	ER1L30	200KV RANCHI- HATIA-III(LILO)	6.92	ER1					29/01/21	10:43:00	29/01/21	11:44:00	1.02	0	1.02	0	0	0	0	0	0	OSMSU			TRIPPED DUE TO Y-B FAULT. F.D.=38.8 KM FROM RANCHI,F.C.=3.98 KAMP.	ERPC	99.36
									04/01/21	15:50:00	04/01/21	17:36:00	1.77	0	0	0	0	1.77	OSPD	S/D TAKEN FOR ATTENDING HOT SPOT IN Y-PH LINE ISOLATOR DROP POINT							
									22/01/21	11:38:00	22/01/21	16:21:00	4.72	4.72	0	0	0	0	0	OSPT	S/D TAKEN TO ATTEND HOT SPOT IN B PH LINE ISOLATOR AT RANCHI.						
TOTAL													7.51	4.72	1.02	0.00	1.77										
31	ER1L31	220KV SASARAM-NADOKHAR II		ER1																		ERPC	100				
32	ER1L32	400KV FARAKKA-KAHALGAON I	95	ER1																		ERPC	100				
33	ER1L33	400KV FARAKKA-KAHALGAON II	95	ER1																		ERPC	100				
34	ER1L34	400KV KAHALGAON-FARAKKA III	95.25	ER1					29/01/21	04:44:00	29/01/21	08:54:00	4.17	0	4.17	0	0	0	0	0	OSMSU			TRIPPED DUE TO BUS-2 TRIPPING AT FARAKKA END DUE TO OPERATION	ERPC	100	
									TOTAL													4.17	0	4.17			0
35	ER1L35	400KV KAHALGAON-FARAKKA IV	95.25	ER1																		ERPC	100				
36	ER1L36	400KV KAHALGAON-LAKHISARAI I	145	ER1					12/01/21	10:03:00	13/01/21	18:26:00	32.38	0	0	0	32.38	OSPD			S/D TAKEN FOR AMP WORK BY NTPC KAHALGAON.	ERPC	100				
									TOTAL															32.38	0.00	0.00	0.00
37	ER1L37	400KV BIHARSHARIF-LAKHISARAI I	89	ER1					07/01/21	16:49:00	07/01/21	17:18:00	0.48	0	0.48	0	0	0	0	0	OSMSU			TRIPPED ONLY FROM BIHARSHARIF END DUE TO TRIPPING OF 400/220KV 315MVA ICT-I AT BIHARSHARIF (SAME DIA) ON INTER TRIP RECEIVED FROM 220KV BSPTCL SIDE AND NON AVAILABILITY OF MAIN BAY OF LAKHISARAI-I DUE TO S/D OF 400KV BUS-II AT BIHARSHARIF.	ERPC	100	
									TOTAL													0.48	0.00	0.48			0.00
38	ER1L38	400KV KAHALGAON-LAKHISARAI II	145	ER1																		ERPC	100				
39	ER1L39	400KV BIHARSHARIF-LAKHISARAI II	89	ER1																		ERPC	100				
40	ER1L40	400KV KAHALGAON-BANKA-I	53.745	ER1																		ERPC	100				
41	ER1L41	400KV BIHARSHARIF-BANKA I	184.54	ER1																		ERPC	100				
42	ER1L42	400KV KAHALGAON-BANKA-II	53.745	ER1																		ERPC	100				
43	ER1L43	400KV BIHARSHARIF-BANKA II	184.54	ER1					02/01/21	15:56:00	02/01/21	20:55:00	4.98	4.98	0	0	0	0	0	0	OSPT			S/D TAKEN FOR ATTENDING HOT SPOT IN B-PH LINE ISOLATOR AT BIHARSHARIF	ERPC	99.33	
									TOTAL													4.98	4.98	0.00			0.00
44	ER1L44	400KV JAMSHEDPUR-CHAIBASA I	46.14	ER1																		ERPC	100				
45	ER1L45	400KV JAMSHEDPUR-CHAIBASA II	46.14	ER1																		ERPC	100				
46	ER1L46	400KV CHAIBASA-ROURKELA I	131.48	ER1																		ERPC	100				
									TOTAL													0.00	0.00	0.00	0.00	0.00	
47	ER1L47	400KV CHAIBASA-ROURKELA II	131.48	ER1					23/01/21	17:03:00	23/01/21	17:03:00	0	0	0	0	0	0	0	0	LART			A/R SUCCESSFUL FROM BOTH ENDS DUE TO Y-N FAULT. F.D.=103.7 KM F	ERPC	100	
									TOTAL													0.00	0.00	0.00			0.00
48	ER1L48	400KV MAITHON-KAHALGAON I	172	ER1					18/01/21	09:24:00	20/01/21	20:14:00	58.83	0	0	0	58.83	LCSD			S/D TAKEN FOR FACILITATING RE-CONDUCTORING WORK OF 400KV MAITHON - MAITHON RIGHT BANK # 1 LINE (LOC.NO. 2 - 3) WHICH IS CROSSING 400 KV KHALGAON MAITHON-D/C .S/D TAKEN BY ER2	ERPC	100				
									03/01/21	09:38:00	03/01/21	18:37:00	8.98	0	0	0	8.98	OSPD	S/D TAKEN POWER LINE CROSSING OF 400KV D/C GODDA TPP-INDIA BANK								
									TOTAL															67.81	0	0	0
49	ER1L49	400KV MAITHON-KAHALGAON II	172	ER1					18/01/21	09:24:00	20/01/21	20:15:00	58.85	0	0	0	58.85	LCSD			S/D TAKEN FOR FACILITATING RE-CONDUCTORING WORK OF 400KV MAITHON - MAITHON RIGHT BANK # 1 LINE (LOC.NO. 2 - 3) WHICH IS CROSSING 400 KV KHALGAON MAITHON-D/C .S/D TAKEN BY ER2	ERPC	100				
									03/01/21	09:39:00	03/01/21	18:35:00	8.93	0	0	0	8.93	OSPD	S/D TAKEN FOR POWER LINE CROSSING OF 400KV D/C GODDA TPP-INDIA								
									TOTAL															67.78	0	0	0
50	ER1L50	400KV BIHARSHARIF-SASARAM-I	210	ER1					29/01/21	14:29:00	29/01/21	19:59:00	5.5	5.5	0	0	0	0	0	0	OSPT			S/D TAKEN TO ATTEND HOT SPOT IN R PHASE LINE ISOLATOR AT BIHARSHARIF	ERPC	99.26	
51	ER1L51	400KV SASARAM - VARANASI	143.73	ER1					08/01/21	07:39:00	08/01/21	07:39:00	0	0	0	0	0	0	0	0	LART			A/R SUCCESSFUL FROM BOTH ENDS,DUE TO B-N FAULT DUE TO DENSE #	ERPC	100	
									09/01/21	06:33:00	09/01/21	06:33:00	0	0	0	0	0	0	0	0	LART	A/R SUCCESSFULLY OPERATED FROM BOTH ENDS ON B-N FAULT DUE TO					
									22/01/21	09:59:00	22/01/21	19:01:00	9.03	0	9.03	0	0	0	0	OSMSU	S/D TAKEN BY NR-3 FOR REPLACEMENT OF PORCELAIN INSULATOR WITH						
									24/01/21	08:04:00	24/01/21	19:02:00	10.97	0	10.97	0	0	0	0	OSMSU	S/D TAKEN FOR REPLACEMENT OF PORCELAIN INSULATOR WITH POLYME						
									09/01/21	16:57:00	09/01/21	19:14:00	2.28	0	2.28	0	0	0	0	OSMSU	S/D TAKEN BY NR-3 FOR CLEANING OF HIGHLY POLLUTED INSULATOR IN						
TOTAL													22.28	0.00	22.28	0.00	0.00										
52	ER1L52	400KV SASARAM - ALLAHABAD - I	136	ER1																		ERPC	100				



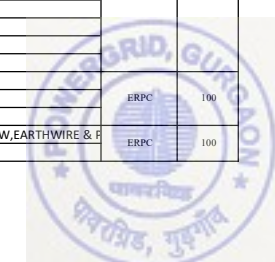
Sr. No.	Unique ID of transmission	Element Name	Description (Length/Nos.)	Region	Type of failure	DETAILS OF		Total outage in days (1)	OUTAGE		RESTORATION		DURATION OF OUTAGE ATTRIBUTABLE				Category	Restoration Time as per Regulation	Whether Restoration	Difference between	Detailed Reason(s) for Outage	Outage Certifying Agency and Reference	% Availability as certified				
						No. of Tower damaged	No. of insulators failed		DATE	TIME	DATE	TIME	TOTAL	ISTS Licensee	OTHERS	System constraint/ Natural								Decemred Available			
53	ER1L53	400kV SASARAM - ALLAHABAD - II	136	ER1	--	--	--	--	14/01/21	23:08:00	14/01/21	23:08:00	0	0	0	0	0	LART			A/R SUCCESSFULLY OPERATED FROM BOTH END ON B-N FAULT DUE TO DENSE FOG AROUND THE FAULT AREA.F.D.=61.28KM FROM SASARAM (UNDER NR-3 JURISDICTION) AND F.C.=2.38KA.	ERPC	100				
									14/01/21	22:27:00	14/01/21	22:27:00	0	0	0	0	0	LART			A/R SUCCESSFULLY OPERATED FROM BOTH END ON B-N FAULT DUE TO DENSE FOG AROUND THE FAULT AREA.F.D.=60.8KM FROM SASARAM (UNDER NR-3 JURISDICTION) AND F.C.=2.34KA.						
									15/01/21	00:08:00	15/01/21	00:08:00	0	0	0	0	0	LART			A/R SUCCESSFULLY OPERATED FROM BOTH END ON B-N FAULT DUE TO DENSE FOG AROUND THE FAULT AREA. F.D.=61.28KM FROM SASARAM (UNDER NR-3 JURISDICTION) AND F.C.=2.538KA.						
									08/01/21	06:35:00	08/01/21	06:35:00	0	0	0	0	0	LART			A/R SUCCESSFULL FROM BOTH ENDS DUE TO B-N FAULT DUE TO DENSE FOG						
									09/01/21	06:24:00	09/01/21	06:24:00	0	0	0	0	0	LART			A/R SUCCESSFULLY OPERATED FROM BOTH ENDS ON B-N FAULT DUE TO						
									09/01/21	05:23:00	09/01/21	05:23:00	0	0	0	0	0	LART			A/R SUCCESSFULLY OPERATED FROM BOTH ENDS ON B-N FAULT DUE TO						
													12/01/21	06:22:00	12/01/21	06:22:00	0	0	0	0	0			LART			A/R SUCCESSFULLY OPERATED FROM BOTH END DUE TO B-N FAULT DUE TO DENSE FOG AROUND THE FAULT AREA. -M1-FD-61.24KM,FC-2.526KA,M2-FD-60.51KM,FC-2.442KA. FAULT IS UNDER NR-3 JURISDICTION
													29/01/21	15:55:00	29/01/21	16:34:00	0.65	0	0.65	0	0			OMSU			TRIPPED DUE TO R-B FAULT.F.D.=96.32 KM FROM SASARAM.F.C.=IR=2.215 KAMP,IY=2.210 KAMP.FAULT IS UNDER NR3 JURISDICTION. AS GATHERED DURING PATROLLING KITE WAS FOUND HANGING AT THE LOCATION.
													25/01/21	08:30:00	25/01/21	18:24:00	9.9	0	9.9	0	0			OMSU			S/D TAKEN BY NR-3 FOR REPLACEMENT OF PORCELAIN INSULATOR WITH
								27/01/21	08:14:00	27/01/21	19:18:00	11.07	0	11.07	0	0	OMSU			S/D TAKEN BY NR3 FOR REPLACEMENT OF PORCELENE INSULATOR WITH							
								15/01/21	12:20:00	15/01/21	19:58:00	7.63	0	7.63	0	0	OMSU			S/D TAKEN BY NR-3 FOR REPLACEMENT OF PORCELAIN INSULATOR WITH							
								09/01/21	14:28:00	09/01/21	16:45:00	2.28	0	2.28	0	0	OMSU			S/D TAKEN BY NR-3 FOR CLEANING OF HIGHLY POLLUTED INSULATOR IN B							
												31.53	0.00	31.53	0.00	0.00											
54	ER1L54	400kV BHARSHARIF - BALIA - I	241.79	ER1	--	--	--	--	15/01/21	12:21:00	15/01/21	19:06:00	6.75	0	0	0	6.75	OSPD			S/D TAKEN BY UPCL FOR OVERHEAD CROSSING OF UNDER CONSTRUCTION LILO OF	ERPC	100				
									14/01/21	11:27:00	14/01/21	20:55:00	9.47	0	0	0	9.47	OSPD			S/D TAKEN FOR OVERHEAD CROSSING OF UNDERCONSTRUCTION LILO OF						
												16.22	0	0	0	16.22											
55	ER1L55	400kV BIHARSHARIF - BALIA - II	241.79	ER1	--	--	--	--	12/01/21	07:04:00	12/01/21	07:04:00	0	0	0	0	0	LART			A/R OF 400KV BIHARSHARIF-BALIA-II SUCCESSFULLY OPERATED FROM BOTH END DUE TO R-N FAULT .DETAILS FROM BIHARSHARIF-M1-FD-9.277KM,FC-19.28KA,M2-FD-9.4KM,FC-17.74KA.	ERPC	100				
									15/01/21	12:22:00	15/01/21	19:09:00	6.78	0	0	0	6.78	OSPD			S/D TAKEN BY UPCL FOR OVERHEAD CROSSING OF UNDER CONSTRUCTION LILO OF						
									14/01/21	11:23:00	14/01/21	20:57:00	9.57	0	0	0	9.57	OSPD			S/D TAKEN BY UPCL FOR OVERHEAD CROSSING OF UNDER CONSTRUCTION LILO OF						
													16.35	0.00	0.00	0.00	16.35										
56	ER1L56	400kV PATNA - BALIA - I	195	ER1	--	--	--	--	04/01/21	10:05:00	04/01/21	22:06:00	12.02	0	0	0	12.02	OSPD			S/D TAKEN FOR OVERHEAD CROSSING OF UNDER CONSTRUCTION LILO OF	ERPC	100				
									03/01/21	10:30:00	03/01/21	20:49:00	10.32	0	0	0	10.32	OSPD			S/D TAKEN FOR OVERHEAD CROSSING OF UNDER CONSTRUCTION LILO OF						
												22.34	0	0	0	22.34											
57	ER1L57	400kV PATNA - BALIA - II	195	ER1	--	--	--	--	04/01/21	10:06:00	04/01/21	22:08:00	12.03	0	0	0	12.03	OSPD			S/D OVERHEAD CROSSING OF UNDER CONSTRUCTION LILO OF 400 KV KAS	ERPC	100				
									03/01/21	10:31:00	03/01/21	20:22:00	9.85	0	0	0	9.85	OSPD			S/D TAKEN FOR OVERHEAD CROSSING OF UNDER CONSTRUCTION LILO OF						
												21.88	0	0	0	21.88											
58	ER1L58	400kV PATNA - BALIA - III	185	ER1	--	--	--	--					0.00	0.00	0.00	0.00	0.00				ERPC	100					
													0.00	0.00	0.00	0.00	0.00										
												0	0	0	0	0											
59	ER1L59	400kV PATNA - BALIA - IV	185	ER1	--	--	--	--					0.00	0.00	0.00	0.00	0.00				ERPC	100					
													0.00	0.00	0.00	0.00	0.00										
60	ER1L60	400kV BIHARSHARIF-SASARAM-II	210	ER1	--	--	--	--					0	0	0	0	0				ERPC	100					
													0	0	0	0	0										
												0	0	0	0	0											
61	ER1L61	400kV PATNA-BARH III	68.66	ER1	--	--	--	--					0	0	0	0	0				ERPC	100					
													0.00	0.00	0.00	0.00	0.00										
												0	0	0	0	0											
62	ER1L62	400kV PATNA-BARH IV	68.66	ER1	--	--	--	--					0	0	0	0	0				ERPC	100					
													0.00	0.00	0.00	0.00	0.00										
												0.00	0.00	0.00	0.00	0.00											
63	ER1L63	400kV MUZAFFARPUR-BIHARSHARIF	133.3	ER1	--	--	--	--					0.00	0.00	0.00	0.00	0.00				ERPC	100					
													0.00	0.00	0.00	0.00	0.00										
												0.00	0.00	0.00	0.00	0.00											
64	ER1L64	400kV MUZAFFARPUR-BIHARSHARIF	133.3	ER1	--	--	--	--	01/01/21	17:31:00	01/01/21	22:08:00	4.62	0	0	4.62	0	LNCC			TRIPPED FROM BOTH END DUE TO R-N FAULT DUE TO DENSE FOG AROUND THE AFFECTED AREA. MUZ SITE DETAILS: M1:FC=3.644KA, FD=111.89KM. M2: FC=1.862KA, FD=111.8 KM. BSF SITE DETAIL: M1: FC=28.227KA, FD=0.05KM, M2: FC=29.29KA, FD=0.112KM.	ERPC	100				
													4.62	0.00	0.00	4.62	0.00	0	0								
												0	0	0	0	0											
65	ER1L65	400kV KAHALGAON-BARH I	217.24	ER1	--	--	--	--					0	0	0	0	0				ERPC	100					
													0	0	0	0	0										
												0.00	0.00	0.00	0.00	0.00											
66	ER1L66	400kV KAHALGAON-BARH II	217.24	ER1	--	--	--	--	19/01/21	00:05:00	19/01/21	02:42:00	2.62	0	0	2.62	0	LNCC			TRIPPED DUE TO R-N FAULT DURING DENSE FOG IN THE AFFECTED AREA.	ERPC	100				
													19/01/21	08:19:00	20/01/21	16:28:00	32.15	0	0	32.15	0			LNCC			TRIPPED DUE TO R-N FAULT DUE TO DENSE FOG. F.D.=25.01 KM FROM BARH WITH F.C.=11.97 KA .THE SAID LINE TRIPPED DUE TO DECAPPING OF INSULATOR AT LOC NO-44.
													19/01/21	02:42:00	19/01/21	08:19:00	5.62	0	0	5.62	0			LVRD			KEPT OPEN FOR VOLTAGE REGULATION AS PER ERLDC INSTRUCTION.
												40.39	0.00	0.00	34.77	5.62											
								29/01/21	14:51:00	29/01/21	18:18:00	3.45	0	0	3.45	0	LNCC			S/D TAKEN FOR REPLACEMENT OF INSULATOR FLASHED/DECAPPED DURING							



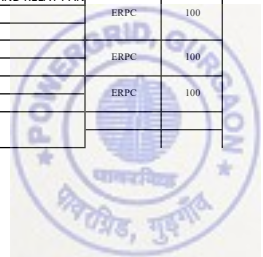
Sr. No.	Unique ID of transmission	Element Name	Description (Length/Nos.)	Region	Type of failure	DETAILS OF		Total outage in days (1)	OUTAGE		RESTORATION		DURATION OF OUTAGE ATTRIBUTABLE				Category	Restoration Time as per Regulation	Whether Restoration	Difference between	Detailed Reason(s) for Outage	Outage Certifying Agency and Reference	% Availability as certified	
						No. of Tower damaged	No. of insulators failed		DATE	TIME	DATE	TIME	TOTAL	ISTS Licensee	OTHERS	System constraint/ Natural								Deemed Available
67	ERIL67	400KV PATNA-BARH I	93.04	ERI					21/01/21	05:52:00	21/01/21	06:20:00	0.47	0	0	0.47	0	LNCC			TRIPPED DUE TO Y-N FAULT. F.D.=58.7 KKM FROM PATNA. F.C.=3.85 KA. S/D TAKEN FOR REPLACEMENT OF DE-CAPPED INSULATOR STRING AT LOC	ERPC	100	
									22/01/21	09:10:00	22/01/21	18:22:00	9.2	0	0	9.2	0	LNCC						
									19/01/21	00:24:00	19/01/21	00:46:00	0.37	0	0.37	0	0	OMSU						
	TOTAL												13.49	0.00	0.37	0	0.00							
68	ERIL68	400KV PATNA-BARH II	93.04	ERI					29/01/21	09:33:00	29/01/21	14:38:00	5.08	0	0	5.08	0	LNCC			S/D TAKEN FOR REPLACEMENT OF INSULATOR FLASHED/DECAPPED DURING TRIPPED ON B-N FAULT DUE TO DENSE FOG AROUND THE FAULT AREA, DETAILS: M1: FC=7.2KA, FD=78KM. M2: FC=3.98KA, FD=86KM.	ERPC	100	
									12/01/21	03:41:00	12/01/21	04:43:00	1.03	0	0	1.03	0	LNCC						
									13/01/21	09:12:00	13/01/21	17:02:00	7.83	0	0	7.83	0	LNCC						
									12/01/21	03:41:00	12/01/21	04:43:00	1.03	0	0	1.03	0	LNCC						
	TOTAL												14.97	0.00	0.00	14.97	0.00							
69	ERIL69	400KV MAITHON-RANCHI I	199.81	ERI										0.00	0	0	0	0				ERPC	100	
70	ERIL70	400KV RAGHUNATHPUR-MAITHON	44.02	ERI										0.00	0	0	0	0				ERPC	100	
71	ERIL71	GHUNATHPUR (L.I.L.O of Maithon-Ranchi)	155.79	ERI					07/01/21	07:40:00	07/01/21	20:00:00	12.33	0	0	12.33	0	LNCC			S/D TAKEN FOR REPLACEMENT OF FLASHED INSULATOR AT LOC 389, 370	ERPC	100	
	TOTAL													0	0	24.66	0							
72	ERIL72	400KV MAITHON RB-RANCHI I	187.64	ERI					27/01/21	20:16:00	27/01/21	20:16:00	0	0	0	0	0	LART			400 KV RANCHI-MAITHON (RB)-I AUTO RECLOSE SUCCESSFUL FROM BOTH ENDS AT 20:16 HRS ON DT.D.27.01.21 DUE TO Y-N FAULT.RANCHI MAIN-I DETAILS -F.D.=82.7 KM FROM RANCHI,F.C.=4.54 KAMP. RANCHI-MAIN-II DETAILS-F.D.=78.1 KM FROM RANCHI,F.C.=4.57 KAMP.	ERPC	100	
	TOTAL												0.00	0.00	0.00	36.99	0.00							
73	ERIL73	400KV MAITHON RB-RANCHI II	187.64	ERI										0	0	0	0					ERPC	100	
	TOTAL													0	0	0	0							
74	ERIL74	400KV RANCHI-ROURKELA I	144.45	ERI										0	0	0	0					ERPC	100	
	TOTAL													0	0	0	0							
75	ERIL75	400KV RANCHI-ROURKELA II	144.45	ERI										0	0	0	0					ERPC	100	
	TOTAL													0	0	0	0							
76	ERIL76	400KV BIHARSHARIF-KODERMA I	110.69	ERI					16/01/21	02:52:00	16/01/21	02:52:00	0	0	0	0	0	LART			A/R SUCCESSFUL FROM BOTH END DUE TO Y-N FAULT. BSF SITE DETAILS	ERPC	100	
	TOTAL								16/01/21	04:36:00	16/01/21	04:36:00	0	0	0	0	0	LART			A/R SUCCESSFULL FROM BOTH ENDS BSF SITE DETAILS-M1-F.D.=5.838 KM			
													0.00	0.00	0.00	0.00	0.00							
77	ERIL77	400KV BIHARSHARIF-KODERMA II	110.69	ERI					24/01/21	01:10:00	24/01/21	01:10:00	0	0	0	0	0	LART			AUTORECLOSED SUCCESSFULLY FROM BOTH END ON Y-N FAULT . FD- 5.8	ERPC	100	
									25/01/21	11:48:00	25/01/21	17:27:00	5.65	0	0	5.65	0	LNCC			S/D TAKEN FOR REPLACEMENT OF DE-CAPPED INSULATOR DUE TO DENSE			
																					A/R SUCCESSFUL FROM BIHARSHARIF END ON Y-N FAULT BUT LINE GOT TRIPPED FROM KODERMA END DUE TO PROBLEM AT THEIR END. BSF SITE DETAILS-M1-F.D.=5.89 KM,F.C=19.08 KAMP,M2-F.D.=5.89 KM,F.C.=18.4 KAMP			
	TOTAL								16/01/21	04:09:00	16/01/21	04:27:00	0.3	0	0.3	0	0	OMSU						
													5.95	0	0.3	5.65	0							
78	ERIL78	400KV BIHARSHARIF-VARANASI - I	321	ERI					18/01/21	07:52:00	18/01/21	09:08:00	1.27	0	0	1.27	0	LNCC			TRIPPED DUE TO R-N FAULT DUE TO DENSE FOG AND MISTY WEATHER AROUND THE FAULT AREA. FAULT DETAILS BIHARSHARIF- M1-FD-10.95 KM, FC-17.0 KA. M2-FD-10.95 KM, FC-17.3 KA.	ERPC	100	
									23/01/21	10:00:00	23/01/21	18:40:00	8.67	0	0	8.67	0	LNCC			S/D TAKEN FOR REPLACEMENT OF FLASHED INSULATOR DUE TO DENSE FOG			
	TOTAL												9.94	0	0	9.94	0							
79	ERIL79	400KV BIHARSHARIF-VARANASI - II	321	ERI					19/01/21	10:09:00	19/01/21	18:59:00	8.83	0	0	8.83	0	LNCC			S/D TAKEN FOR REPLACEMENT OF FLASHED INSULATOR DUE TO DENSE FOG	ERPC	100	
																					TRIPPED DUE TO B-N FAULT DUE TO DENSE FOG AND MISTY WEATHER AROUND THE FAULT AREA. BIHARSHARIF- M1-FD-91.1 KM, FC-4.524 KA. M2-FD-90.68 KM, FC-4.5 KA.			
	TOTAL												10.46	0.00	0.00	10.46	0.00							
80	ERIL80	765KV GAYA-BALLIA	237.7	ERI					12/01/21	03:46:00	12/01/21	03:46:00	0	0	0	0	0	LART			A/R SUCCESSFULLY OPERATED FROM BOTH END ON Y-N FAULT DUE TO DENSE FOG AROUND THE FAULT AREA. DETAILS FROM BALLIA-M1-FD-10.25KM, FC-10.74KA. M2-FD-18.1KM, FC-10.54KA. FAULT IS UNDER NR-3 JURISDICTION.	ERPC	100	
	TOTAL												0	0	0	0	0							
81	ERIL81	400KV JAMSHEDPUR(DVC)-BARIPADA	108.29	ERI										0	0	0	0					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							



Sr. No.	Unique ID of transmission	Element Name	Description (Length/Nos.)	Region	Type of failure	DETAILS OF		Total outage in days (1)	OUTAGE		RESTORATION		DURATION OF OUTAGE ATTRIBUTABLE				Category	Restoration Time as per Regulation	Whether Restoration	Difference between	Detailed Reason(s) for Outage	Outage Certifying Agency and Reference	% Availability as certified
						No. of Tower damaged	No. of insulators failed		DATE	TIME	DATE	TIME	TOTAL	ISTS Licensee	OTHERS	System constraint/Natural							
82	ERIL82	400KV BARIPADA-JAMSHEDPUR II	140.28	ERI	--	--	--	--	28/01/21	09:34:00	28/01/21	18:24:00	8.83	0	0	8.83	0	LMAC			S/D TAKEN FOR REPLACEMENT OF INSULATOR DAMAGED BY MISCREAN	ERPC	100
	TOTAL								17/01/21	09:25:00	17/01/21	16:30:00	7.08	0	0	7.08	0	LMAC			S/D TAKEN FOR REPLACEMENT OF INSULATOR BROKEN BY MISCREANTS A		
83	ERIL83	400KV JAMSHEDPUR-JAMSHEDPUR(DV)	108.29	ERI	--	--	--	--	11/01/21	09:36:00	11/01/21	17:54:00	8.3	0	0	8.3	0	LMAC			S/D TAKEN FOR REPLACEMENT OF INSULATORS DAMAGED BY MISCREA	ERPC	100
	TOTAL												8.30	0.00	0.00	8.30	0.00						
84	ERIL84	SASARAM - NABNAGAR I	81.65	ERI	--	--	--	--	24/01/21	12:24:00	24/01/21	18:09:00	5.75	0	0	5.75	0	LNCC			S/D TAKEN FOR REPLACEMENT OF DECAPPED PILOT ISULATOR STRING DU	ERPC	100
	TOTAL								23/01/21	02:21:00	23/01/21	03:22:00	1.02	0	0	1.02	0	LNCC			TRIPPED DUE TO Y-N FAULT DUE TO DENSE FOG AROUND THE FAULT ARE		
85	ERIL85	SASARAM - NABNAGAR II	81.65	ERI	--	--	--	--						0	0	0	0					ERPC	100
	TOTAL													0	0	0	0						
86	ERIL86	MOTIHARI - GORAKHPUR - I (LILO BAR)	153.2	ERI	--	--	--	--	12/01/21	01:22:00	12/01/21	01:22:00	0	0	0	0	0	LART			A/R SUCCESSFULLY OPERATED FROM BOTH END DUE TO B-N FAULT DUE TO DENSE FOG AROUND THE FAULT AREA.DETAILS FROM BARH-M1-N/A,M2-FD-222.4KM AND FC-1.942KM. DETAILS FROM GORAKHPUR-M1-FD-90.61KM,FC-4.207KA,M2-FD-90.3KM,FC-NA.	ERPC	100
									12/01/21	03:57:00	12/01/21	09:31:00	5.57	0	0	5.57	0	LNCC			400KV BARH-GORAKHPUR-I TRIPPED DUE TO DENSE FOG AROUND THE FAULT AREA, ON B-N FAULT. DETAILS FROM GORAKHPURM1: FD-90.41 KM, FC-4.837KA,M2: FD-90.16KM, FC-4.03K		
									21/01/21	05:27:00	21/01/21	07:52:00	2.42	0	2.42	0	0	OMSU			TRIPPED DUE TO DT RECEIVED AT GORAKHPUR END FROM REMOTE END		
									05/01/21	10:25:00	05/01/21	19:55:00	9.5	9.5	0	0	0	OSPT			S/D TAKEN FOR LINE BAY EQUIPMENTS AMP AT GORAKHPUR. S/D TAKEN		
87	ERIL87	MOTIHARI - GORAKHPUR - II (LILO BAR)	153.2	ERI	--	--	--	--	01/01/21	00:00:00	01/02/21	00:00:00	744	0	744	0	0	OMSU			LINE KEPT OPEN DUE TO PROBLEM AT DMTCL END. TOWER/ERS TOWER N	ERPC	100
	TOTAL												744.00	0.00	744.00	0.00	0.00						
88	ERIL88	V BARH-MOTIHARI- I (LILO BARH-G)	199.8	ERI	--	--	--	--	05/01/21	10:25:00	05/01/21	19:55:00	9.5	9.5	0	0	0	OSPT			S/D TAKEN FOR LINE BAY EQUIPMENTS AMP AT GORAKHPUR. S/D TAKEN	ERPC	100
	TOTAL												9.50	9.50	0.00	0.00	0.00						
89	ERIL89	V BARH-MOTIHARI- II (LILO BARH-G)	199.8	ERI	--	--	--	--	15/01/21	05:36:00	15/01/21	15:40:00	10.07	0	0	10.07	0	LNCC			TRIPPED ON R-B FAULT DUE TO FALLEN BURNT PILOT ROPE DUE TO DENSE FOG AND MISTY WEATHER IN AND AROUND THE FAULT AREA WHICH WAS USED FOR LIVE LINE OPGW INSTALLATION WORK BETWEEN LOC NO 113-114 AND 116-120. BARH END DETAILS-M1-F.D.=46.37 KM,F.C.=IR=10.15 KAMP,IB=10.37, M2-F.D.=38.6 KM, F.C.-IR=10.6 K.	ERPC	100
									21/01/21	11:20:00	21/01/21	11:46:00	0.43	0	0.43	0	0	OMSU			TRIPPED DUE TO B-N FAULT. FAULT IS UNDER DMTCL MOTIHARI JURISDC		
									19/01/21	10:28:00	19/01/21	13:44:00	3.27	0	3.27	0	0	OMSU			S/D TAKEN BY MOTIHARI DMTCL FOR CONDUCTOR DAMAGE RECTIFICATI		
									TOTAL												0.00		
90	ERIL90	400KV GAYA - KODERMA - II	118.2	ERI	--	--	--	--	18/01/21	17:35:00	18/01/21	20:31:00	2.93	0	0	2.93	0	LNCC			S/D TAKEN FOR REPLACEMENT OF FLASHOVER INSULATOR DUE TO DENSE	ERPC	100
	TOTAL												2.93	0.00	0.00	2.93	0.00						
91	ERIL91	400KV GAYA-MAITHON II	277	ERI	--	--	--	--						0	0	0	0					ERPC	100
	TOTAL													0.00	0.00	0.00	0.00						
92	ERIL92	400KV GAYA-KODERMA-I	118.2	ERI	--	--	--	--	18/01/21	14:40:00	18/01/21	17:30:00	2.83	0	0	2.83	0	LNCC			S/D TAKEN FOR REPLACEMENT OF FLASHED INSULATOR DUE TO DENSE FO	ERPC	100
	TOTAL								18/01/21	04:42:00	18/01/21	05:35:00	0.88	0	0.88	0	0	OMSU			TRIPPED DUE TO DT RECEIVED AT GAYA (AT SAME INSTANCE BUS-1 TRIPPE		
93	ERIL93	400KV GAYA-MAITHON-I	277	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL													0.00	0.00	0.00	0.00						
94	ERIL94	400KV RANCHI-NEW RANCHI II	78.6	ERI	--	--	--	--						0	0	0	0					ERPC	100
	TOTAL													0.00	0.00	0.00	0.00						
95	ERIL95	400KV RANCHI-NEW RANCHI I	78.6	ERI	--	--	--	--						0	0	0	0					ERPC	100
	TOTAL													0	0	0	0						
96	ERIL96	400KV RANCHI-NEW RANCHI III	78.6	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL													0.00	0.00	0.00	0.00						
97	ERIL97	400KV RANCHI-NEW RANCHI IV	78.6	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL													0.00	0.00	0.00	0.00						
98	ERIL98	400 KV BOKARO-KODERMA-I	100	ERI	--	--	--	--						0	0	0	0					ERPC	100
														0	0	0	0						
														0	0	0	0						
														0	0	0	0						
														0	0	0	0						
														0	0	0	0						
99	ERIL99	400 KV BOKARO-KODERMA-II	100	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL													0.00	0.00	0.00	0.00						
100	ERIL100	400 KV PATNA - KISHANGANJ-I	346.72	ERI	--	--	--	--	16/01/21	10:30:00	16/01/21	15:55:00	5.42	0	0	0	5.42	LCSD			S/D TAKEN FOR RECTIFICATION WORK OF TWISTED OPGW,EARTH WIRE & F	ERPC	100
	TOTAL													5.42	0	0	5.42						



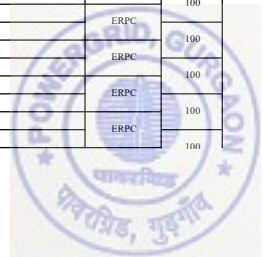
Sr. No.	Unique ID of transmission	Element Name	Description (Length/Nos.)	Region	Type of failure	DETAILS OF		Total outage in days (1)	OUTAGE		RESTORATION		DURATION OF OUTAGE ATTRIBUTABLE				Category	Restoration Time as per Regulation	Whether Restoration	Difference between	Detailed Reason(s) for Outage	Outage Certifying Agency and Reference	% Availability as certified
						No. of Tower damaged	No. of insulators failed		DATE	TIME	DATE	TIME	TOTAL	ISTS Licensee	OTHERS	System constraint/ Natural							
101	ERIL101 TOTAL	400 KV PATNA - KISHANGANJ-II	346.72	ERI	--	--	--	--	16/01/21	10:30:00	16/01/21	15:59:00	5.48	0	0	0	5.48	LCSD			S/D FOR RECTIFICATION WORK OF TWISTED OPGW,EARTHWIRE & PILOT W	ERPC	100
102	ERIL102 TOTAL	765 KV GAYA - VARANASI - II	147.81	ERI	--	--	--	--	25/01/21	05:17:00	25/01/21	05:17:00	0	0	0	0	0	LART			A/R SUCCESSFULLY OPERATED FROM BOTH ENDS AT 05:17 HRS ON DTD 25.01.21 DUE TO R-N FAULT DUE TO DENSE FOG AROUND THE FAULT AREA.GAYA END DETAILS: M1-FD-246.1 KM, FC-2.24 KA, M2-FD-238.1 KM, FC-3.4 KA. VARANASIEND:M1- FD-26.07 KM, FC-10.39 KA, M2- FD-30.6 KM, FC-11.5 KA (UNDER NR-3 JURISDICTION).	ERPC	100
103	ERIL103 TOTAL	400 KV GAYA - CHANDAWA - I	118	ERI	--	--	--	--					0.00	0	0	0	0					ERPC	100
104	ERIL104 TOTAL	400 KV GAYA - CHANDAWA - II	118	ERI	--	--	--	--	12/01/21	08:04:00	12/01/21	16:39:00	8.58	0	0	8.58	0	LMAC			S/D TAKEN FOR REPLACEMENT OF INSULATOR DAMAGED BY MISCREANT	ERPC	100
105	ERIL105 TOTAL	400 KV NEW RANCHI - CHANDAWA -	68	ERI	--	--	--	--					0.00	0	0	0	0					ERPC	100
106	ERIL106 TOTAL	400 KV NEW RANCHI - CHANDAWA -	68	ERI	--	--	--	--					0.00	0	0	0	0					ERPC	100
107	ERIL107 TOTAL	765KV SASARAM - FATEHPUR	354.7	ERI	--	--	--	--					0.00	0	0	0	0					ERPC	100
108	ERIL108 TOTAL	765KV GAYA - VARANASI-4	147.81	ERI	--	--	--	--	15/01/21	05:45:00	15/01/21	05:45:00	0	0	0	0	0	LART			A/R SUCCESSFULLY OPERATED FROM BOTH END ON B-N FAULT DUE TO DENSE FOG AROUND THE FAULT AREA.F.D.-221.7M FROM GAYA (UNDER NR-3 JURISDICTION) AND F.C.=2.41KA.	ERPC	100
109	ERIL109 TOTAL	400 KVSASARAM - DALTONGANJ - I	196.186	ERI	--	--	--	--					0.00	0	0	0	0					ERPC	100
110	ERIL110 TOTAL	400 KV SASARAM - DALTONGANJ - II	196.186	ERI	--	--	--	--					0.00	0	0	0	0					ERPC	100
111	ERIL111 TOTAL	400KV GAYA NABINAGAR-1	354.7	ERI	--	--	--	--					0.00	0	0	0	0					ERPC	100
112	ERIL112 TOTAL	400KV GAYA NABINAGAR-2	354.7	ERI	--	--	--	--					0.00	0	0	0	0					ERPC	100
113	ERIL113 TOTAL	400KV PATNA NABINAGAR-1		ERI	--	--	--	--					0.00	0	0	0	0					ERPC	100
114	ERIL114 TOTAL	400KV PATNA NABINAGAR-11		ERI	--	--	--	--					0.00	0	0	0	0					ERPC	100
115	ERIT1 TOTAL	400/220KV ICT1 BIHARSHARIF	315	ERI	--	--	--	--	07/01/21	16:49:00	07/01/21	17:12:00	0.38	0	0.38	0	0	OMSU			TRIPPED ON INTER TRIP RECIEVED FROM 220KV BSPTCL SIDE DUE TO PROBLEM AT THEIR END.	ERPC	100
116	ERIT2 TOTAL	400/220KV ICT2 BIHARSHARIF	315	ERI	--	--	--	--	11/01/21	10:17:00	11/01/21	22:03:00	11.77	0	0	0	11.77	OSPD			S/D BY BSPTCL FOR TIGHTENING OF NUT-BOLT; ISOLATOR ALIGNMENT; CT OIL TOP UNDER WINTER MAINTENANCE WORK AT BIHARSHARIF(BSEB) END.	ERPC	100
116	ERIT2 TOTAL	400/220KV ICT2 BIHARSHARIF	315	ERI	--	--	--	--	19/01/21	03:34:00	19/01/21	05:22:00	1.8	0	1.8	0	0	OMSU			TRIPPED ON INTERTRIP COMMAND AT BIHARSHARIF END DUE TO PROBLEM AT BSPTCL END.	ERPC	100
116	ERIT2 TOTAL	400/220KV ICT2 BIHARSHARIF	315	ERI	--	--	--	--	08/01/21	13:59:00	08/01/21	18:20:00	4.35	0	4.35	0	0	OMSU			TRIPPED DUE TO PROBLEM AT BSPTCL END.	ERPC	100
116	ERIT2 TOTAL	400/220KV ICT2 BIHARSHARIF	315	ERI	--	--	--	--	07/01/21	14:04:00	07/01/21	14:42:00	0.63	0	0.63	0	0	OMSU			TRIPPED ON INTER TRIP RECIEVED FROM 220KV BSPTCL SIDE DUE TO PROBLEM AT BSPTCL END.	ERPC	100
116	ERIT2 TOTAL	400/220KV ICT2 BIHARSHARIF	315	ERI	--	--	--	--	01/01/21	17:31:00	01/01/21	18:27:00	0.93	0	0.93	0	0	OMSU			TRIPPED ON INTERTRIP DUE TO OPERATION OF IV SIDE (BSPTCL END) TRIP	ERPC	100
116	ERIT2 TOTAL	400/220KV ICT2 BIHARSHARIF	315	ERI	--	--	--	--	12/01/21	10:02:00	12/01/21	20:55:00	10.88	0	0	0	10.88	OSPD			S/D BY BSPTCL FOR TIGHTENING OF NUT-BOLT; ISOLATOR ALIGNMENT; CT OIL TOP UNDER WINTER MAINTENANCE WORK AT BIHARSHARIF(BSEB) END.	ERPC	100
117	ERIT3 TOTAL	400/220KV ICT3 BIHARSHARIF	315	ERI	--	--	--	--	01/01/21	17:31:00	01/01/21	18:05:00	0.57	0	0.57	0	0	OMSU			TRIPPED FROM 220 KV SIDE BSPTCL END ONLY DUE TO PROBLEM AT BSPTCL END.	ERPC	98.4
117	ERIT3 TOTAL	400/220KV ICT3 BIHARSHARIF	315	ERI	--	--	--	--	17/01/21	09:19:00	17/01/21	21:13:00	11.9	11.9	0	0	0	OSPT			S/D TAKEN FOR AMP WORK.	ERPC	100
118	ERIT4 TOTAL	400/220KV ICT4 BIHARSHARIF	500	ERI	--	--	--	--	28/01/21	10:26:00	28/01/21	19:18:00	8.87	0	0	0	8.87	SCSD			S/D TAKEN FOR CSD COMMISSIONING WORK UNDER PROJECT HEAD ERS	ERPC	100
119	ERIT5 TOTAL	400/220KV ICT1 JAMSHEDPUR	315	ERI	--	--	--	--	11/01/21	09:27:00	14/01/21	23:04:00	85.62	0	0	0	85.62	OSPD			SHUTDOWN FOR COMMISSIONING OF RELAY AND CONTROL PANEL AT RAM	ERPC	100
120	ERIT6 TOTAL	400/220KV ICT2 JAMSHEDPUR	315	ERI	--	--	--	--	15/01/21	10:43:00	17/01/21	18:44:00	56.02	0	0	0	56.02	OSPD			S/D TAKEN BY JUSNL FOR COMMISSIONING OF CONTROL AND RELAY PAN	ERPC	100
121	ERIT7 TOTAL	400/220KV ICT1 NEW PURNEA	500	ERI	--	--	--	--					0.00	0	0	0	0					ERPC	100
122	ERIT8 TOTAL	400/220KV ICT2 NEW PURNEA	315	ERI	--	--	--	--					0.00	0	0	0	0					ERPC	100
122	FRIT9				--	--	--	--					0.00	0	0	0	0					ERPC	100



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						No. of Tower damaged	No. of insulators failed		DATE	TIME	DATE	TIME	TOTAL	ISTS Licensee	OTHERS	System constraint/Natural							
123		400/220kV ICT1 SASARAM	500	ERI									0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
124	ERIT10	400/220kV ICT2 SASARAM	500	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0	0	0	0							
125	ERIT11	400/220kV ICT1 MUZ	315	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
126	ERIT12	400/220kV ICT2 MUZ	315	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
127	ERIT13	400/220kV ICT1 PATNA	315	ERI	--	--	--	--	18/01/21	10:01:00	18/01/21	17:52:00	7.85	7.85	0	0	0	0	OSPT		S/D TAKEN FOR AMP WORK.	ERPC	98.94
	TOTAL												7.85	7.85	0	0	0	0					
128	ERIT14	400/220kV ICT2 PATNA	315	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
129	ERIT15	400/220kV ICT1 RNC	315	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0	0	0	0							
130	ERIT16	400/220kV ICT2 RNC	315	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0	0	0	0							
131	ERIT17	400/220kV ICT1 GAYA	500	ERI	--	--	--	--	16/01/21	10:47:00	16/01/21	18:54:00	8.12	8.12	0	0	0	0	OSPT		SHUTDOWN TAKEN FOR AMP WORK.	ERPC	98.9
	TOTAL												8.12	8.12	0	0	0	0					
132	ERIT18	400/220kV ICT2 GAYA	315	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
133	ERIT19	400/220kV ICT3 GAYA	500	ERI	--	--	--	--	19/01/21	10:10:00	19/01/21	18:45:00	8.58	8.58	0	0	0	0	OSPT		S/D TAKEN FOR AMP WORK	ERPC	98.84
	TOTAL												8.58	8.58	0	0	0	0					
134	ERIT20	400/132kV ICT1 BANKA	200	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
135	ERIT21	400/132kV ICT 2 BANKA	200	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
136	ERIT22	765/400kV ICT1 GAYA	1500	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
137	ERIT23	765/400kV ICT2 GAYA	1500	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0	0	0	0							
138	ERIT24	765/400kV ICT3 GAYA	1500	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
139	ERIT25	765/400kV ICT2 GAYA	1500	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
140	ERIT26	220/132kV ICT1 PRN	160	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
141	ERIT27	220/132kV ICT2 PRN	160	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
142	ERIT28	220/132kV ICT3 PRN	160	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
143	ERIT29	220/132kV ICT1 ARRAH	100	ERI	--	--	--	--					0	0	0	0					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
144	ERIT30	220/132kV ICT2 ARRAH	100	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
145	ERIT31	765/400/220 kV ICT 1 SASARAM	1500	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
146	ERIT32	765/400kV ICT1 RANCHI(NEW)	1500	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0	0	0	0							
147	ERIT33	765/400kV ICT2 RANCHI(NEW)	1500	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
148	ERIT34	400/132kV ICT1 LAKHISARAI	200	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
149	ERIT35	400/132kV ICT 2 LAKHISARAI	200	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
150	ERIT36	400/220kV ICT 2 CHAIBASA	315	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
151	ERIT37	400/220kV ICT 1 CHAIBASA	315	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
152	ERIT38	220/132kV ICT3 ARRAH	160	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
153	ERIT39	400/220kV ICT3 MUZZAFERPUR	500	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
154	ERIT40	400/220kV ICT2 KISHANGANJ	500	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
155	ERIT41	400/220 kV ICT1 AT KISHANGANJ	500	ERI	--	--	--	--	04/01/21	17:08:00	04/01/21	18:12:00	1.07	1.07	0	0	0	0	OSPT		S/D TAKEN FOR SF6 gas refilling in GP 6 section AT KISHANGANJ.	ERPC	99.85
	TOTAL												1.07	1.07	0	0	0	0					
156	ERIT42	400/220kV ICT3 JAMSHEDPUR	315	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
157	ERIT43	400/220kV ICT3 PATNA	500	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL												0.00	0.00	0.00	0.00							
158	ERIT44	400/220kV ICT1 DALTONGANJ	315	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	



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159	ERIT45	220/132 kV ICT1 DALTONGANJ	160	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
160	ERIT46	220/132 kV ICT2 DALTONGANJ	160	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
161	ERIT47	400/220kV ICT2 DALTONGANJ	315	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
162	ERIT48	400/132kV ICT 3 BANKA	315	ERI	--	--	--	--					0.0	0.0	0.0	0.0					ERPC	100	
163	ERIT49	400/132kV ICT 3 LAKHISARAI	300	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
164	ERIR1	50 MVAR B/R-1 AT BHARSHARIF	50	ERI	--	--	--	--					0	0	0	0					ERPC	100	
165	ERIR2	50 MVAR B/R-1 AT JMASHEDPUR	50	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
166	ERIR3	MVAR BUS REACTOR-IL JMASHEDPUR	50	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
167	ERIR4	400kV BUS REACTOR MUZZAFFERPUR	63	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
168	ERIR5	80 MVAR BARH-I L/R AT PATNA	80	ERI	--	--	--	--					0.0	0.0	0.0	0.0					ERPC	100	
169	ERIR6	400kV BUS REACTOR RANCHI	80	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
170	ERIR7	80 MVAR B/R AT BHARSHARIF	80	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
171	ERIR8	125 MVAR B/R - I AT NEW PURNEA	125	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
172	ERIR9	125 MVAR B/R - II AT NEW PURNEA	125	ERI	--	--	--	--					0	0	0	0					ERPC	100	
173	ERIR10	3*80 B/R AT GAYA	80	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
174	ERIR11	3*80 B/R II AT GAYA	80	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
175	ERIR12	50 MVAR MTN RB-2 L/R AT RANCHI	50	ERI	--	--	--	--					0	0	0	0					ERPC	100	
176	ERIR13	50 MVAR GAYA L/R AT BHARSHARIF	50	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
177	ERIR14	0 MVAR SSRM-III L/R AT BHARSHARIF	50	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
178	ERIR15	40kV BUS REACTOR-I, GAYA 125MVA	125	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
179	ERIR16	40kV BUS REACTOR II, GAYA 125MVA	125	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
180	ERIR17	765kV BUS REACTOR II, GAYA	240	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
181	ERIR18	765kV BUS REACTOR I, GAYA	240	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
182	ERIR19	125 MVAR B/R - I AT PSL	125	ERI	--	--	--	--					0	0	0	0					ERPC	100	
183	ERIR20	125 MVAR B/R - II AT PASAULI	125	ERI	--	--	--	--					0	0	0	0					ERPC	100	
184	ERIR21	3 MVAR GKP - I L/R AT MUZZAFFERPUR	63	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
185	ERIR22	MVAR GKP - II L/R AT MUZZAFFERPUR	63	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
186	ERIR23	MVAR NPRN - I L/R AT MUZZAFFERPUR	63	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
187	ERIR24	MVAR NPRN - II L/R AT MUZZAFFERPUR	63	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
188	ERIR25	63 MVAR MUZ - I L/R AT NPRN	63	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
189	ERIR26	63 MVAR MUZ - II L/R AT NPRN	63	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
190	ERIR27	63 MVAR BSF - I L/R AT PSL	63	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	
191	ERIR28	63 MVAR BSF - II L/R AT PSL	63	ERI	--	--	--	--					0.00	0.00	0.00	0.00					ERPC	100	



Sr. No.	Unique ID of transmission	Element Name	Description (Length/Nos.)	Region	Type of failure	DETAILS OF		Total outage in days (1)	OUTAGE		RESTORATION		TOTAL	DURATION OF OUTAGE ATTRIBUTABLE				Category	Restoration Time as per Regulation	Whether Restoration	Difference between	Detailed Reason(s) for Outage	Outage Certifying Agency and Reference	% Availability as certified
						No. of Tower damaged	No. of insulators failed		DATE	TIME	DATE	TIME		ISTS Licensee	OTHERS	System constraint/Natural	Deemed Available							
192	ERIR29 TOTAL	50 MVAR BSF- III L/R AT PSL	50	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
193	ERIR30 TOTAL	50 MVAR BALIA L/R AT PSL	50	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
194	ERIR31 TOTAL	63 MVAR ALLAHABAD-1 L/R AT PSL	63	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
195	ERIR32 TOTAL	63 MVAR SARNATH-1 L/R AT PSL	63	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
196	ERIR33 TOTAL	50 MVAR B/R - I AT GAYA	50	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
197	ERIR34 TOTAL	50 MVAR B/R - II AT GAYA	50	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
198	ERIR35 TOTAL	50 MVAR L/R - I AT BANKA	50	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
199	ERIR36 TOTAL	50 MVAR L/R - 2 AT BANKA	50	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
200	ERIR37 TOTAL	80 MVAR B/R - I AT BANKA	80	ERI	--	--	--	--					0	0	0	0						ERPC	100	
201	ERIR38	125 3Ph B/R I AT SASARAM	125	ERI	--	--	--	--	24/01/21	10:43:00	26/01/21	14:17:00	51.57	0	0	0	51.57	SVRD				S/OFF FOR V/R AS PER ERLDC INSTRUCTION	ERPC	100
									01/01/21	10:22:00	15/01/21	04:13:00	340.22	0	0	0	340.22	SVRD				S/OFF FOR V/R AS PER ERLDC INSTRUCTION		
202	ERIR39 TOTAL	125 3Ph B/R II AT SASARAM	125	ERI	--	--	--	--	24/01/21	10:46:00	27/01/21	04:57:00	66.18	0	0	0	66.18	SVRD				S/OFF FOR V/R AS PER ERLDC INSTRUCTION	ERPC	100
203	ERIR40 TOTAL	*110 MVAR 1 PH B/R - I AT SASARAM	330	ERI	--	--	--	--	01/01/21	10:12:00	01/01/21	14:02:00	3.83	0	0	0	3.83	SVRD				S/OFF FOR V/R AS PER ERLDC INSTRUCTION	ERPC	100
204	ERIR41 TOTAL	0 MVAR 1 PH L/R - I AT SASARAM (AS	330	ERI	--	--	--	--					0	0	0	0						ERPC	100	
205	ERIR42 TOTAL	125 MVAR BUS REACTOR-1 RANCHI	125	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
206	ERIR43 TOTAL	125 MVAR BUS REACTOR-1 PATNA	125	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
207	ERIR44 TOTAL	80 MVAR PURNEA-1 L/R at Biharsharif	80	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
208	ERIR45 TOTAL	80 MVAR PURNEA-2 L/R at Biharsharif	80	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
209	ERIR46 TOTAL	125 MVAR BARH-2 LR PATNA	125	ERI	--	--	--	--					0.0	0.0	0.0	0.0						ERPC	100	
210	ERIR47 TOTAL	5 MVAR BUS REACTOR-1 NEW RANC	125	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
211	ERIR48 TOTAL	5 MVAR BUS REACTOR-2 NEW RANC	125	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
212	ERIR49 TOTAL	*80MVAR 1 PH L/R - I AT NEW RANCI	240	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
213	ERIR50 TOTAL	*80MVAR 1 PH B/R - II AT NEW RANCI	240	ERI	--	--	--	--					0	0	0	0						ERPC	100	
214	ERIR51 TOTAL	80 MVAR B/R - I AT LAKHISARAI	80	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
215	ERIR52 TOTAL	*80MVAR 1 PH B/R - I AT NEW RANCI	240	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
216	ERIR53 TOTAL	80MVAR NABINAGAR LR-I AT PATNA	80	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
217	ERIR54 TOTAL	80MVAR NABINAGAR LR-II AT PATNA	80	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
218	ERIR55 TOTAL	DHRAMJAYGARH LR-II AS BR AT NE	240	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
219	ERIR56	125 MVAR BR-II AT MUZAFFERPUR	125	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
												0.00	0.00	0.00	0.00					0.00	0.00			0.00
220	ERIR57 TOTAL	125 MVAR BR-I AT MUZAFFERPUR	125	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	
221	ERIR58 TOTAL	125 MVAR BR-III AT Biharsharif	125	ERI	--	--	--	--					0	0	0	0						ERPC	100	
222	ERIR59 TOTAL	125 MVAR BR-I AT Kishanganj	125	ERI	--	--	--	--					0	0	0	0						ERPC	100	
223	ERIR60 TOTAL	125 MVAR BR-I AT Chandawa	125	ERI	--	--	--	--					0.00	0.00	0.00	0.00						ERPC	100	



Sr. No.	Unique ID of transmission	Element Name	Description (Length/Nos.)	Region	Type of failure	DETAILS OF		Total outage in days (1)	OUTAGE		RESTORATION		TOTAL	DURATION OF OUTAGE ATTRIBUTABLE				Category	Restoration Time as per Regulation	Whether Restoration	Difference between	Detailed Reason(s) for Outage	Outage Certifying Agency and Reference	% Availability as certified
						No. of Tower damaged	No. of insulators failed		DATE	TIME	DATE	TIME		ISTS Licensee	OTHERS	System constraint/Natural	Deemed Available							
224	ER1R61	125 MVAR BR-II AT Chandawa	125	ERI	--	--	--	--						0	0	0	0					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
225	ER1R62	80 MVAR B/R AT CHABASA	80	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
226	ER1R63	3*80 1ph VARANASI LR-II at Gaya	240	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
227	ER1R64	125 MVAR B/R - II AT KISHANGANJ	125	ERI	--	--	--	--						0	0	0	0					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
228	ER1R65	80 MVAR PATNA LR - I AT KISHANGANJ	80	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
229	ER1R66	80 MVAR PATNA LR - II AT KISHANGANJ	80	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
230	ER1R67	OF 400 KV BARH - GORAKHPUR - I AT	80	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
231	ER1R68	OF 400 KV BARH - GORAKHPUR - II AT	80	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
232	ER1R69	R LR OF 765 KV GAYA - BALIA LINE	240	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
233	ER1R70	OF 765 KV SASARAM - FATEHPUR LINE	330	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
234	ER1R71	OF 765 KV SASARAM - FATEHPUR LINE	330	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
235	ER1R72	R OF 765 KV GAYA - VARANASI - I LINE	240	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
236	ER1R73	OF 765 KV GAYA - VARANASI - I LINE	240	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
237	ER1R74	R OF 765 KV GAYA - VARANASI - II LINE	240	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
238	ER1R75	OF 765 KV GAYA - VARANASI - II LINE	240	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
239	ER1R76	R, 400KV BUS REACTOR-III, AT JAMSI	125	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
240	ER1R77	MVAR BUS REACTOR AT DALTONGA	80	ERI	--	--	--	--	01/01/21	00:00:00	01/02/21	00:00:00	744	0	0	0	744	SVRD				S/OFF FOR V/R AS PER ERLDC INSTRUCTION	ERPC	100
	TOTAL												744.00	0.00	0.00	0.00	744.00							
241	ER1R78	125 MVAR BR-IV AT Biharsharif	125	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
242	ER1R79	125 MVAR BR-II AT Lakhisarai	125	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
243	ER1R80	LR of 400 KV Biharsharif - Sasaram - I AT	50	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
244	ER1R81	R of 400 KV Biharsharif - Lakhisarai - II A	50	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
245	ER1R82	R of 400 KV Kishanganj- Darbhanga - II A	80	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
246	ERI ST01	STATCOM AT New ranchi	550/+300	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
247	ERI ST02	STATCOM AT Kishanganj	450/+200	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
248	ER1R82	BANKA-BUS REACTOR-2	125	ERI	--	--	--	--						0	0	0	0					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							
249	ER1R84	63 MVAR KISHANGANJ-1 LR AT PURNEA	63	ERI	--	--	--	--						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL													0.00	0.00	0.00	0.00							

