

Standard of Performance data for the month of April' 20
Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD.
Region: EASTERN REGION TRANSMISSION SYSTEM - I

ANNEXURE - A

Sr.No.	Unique ID of transmission Element	Element Name	Description (Length/ Nos./MV A/MVAf/ MW/etc.)	Region	OUTAGE		RESTORATION		DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)				Category	Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	Outage Certifying Agency and Reference Document	% Availability as certified by agency
					DATE	TIME	DATE	TIME	TOTAL	ISTS Licensee	OTHERS	System constraint/ Natural calamity/ Militancy							
1	ERIL1	132kV ARA-ARA	1.7	ER1													ERPC	100	
	TOTAL								0.00	0.00	0.00	0.00							
2	ERIL2	132kV DEHRI - KUDRA	40	ER1													ERPC	100	
	TOTAL								0.00	0.00	0.00	0.00							
3	ERIL3	132kV KUDRA - SASARAM	17	ER1													ERPC	100	
	TOTAL								0.00	0.00	0.00	0.00							
4	ERIL4	132kV Dehri-SASARAM	62	ER1													ERPC	100	
	TOTAL								0.00	0.00	0.00	0.00							
5	ERIL5	132kV SASARAM- KARAMNASHA	29	ER1													ERPC	100	
	TOTAL								0.00	0.00	0.00	0.00							
6	ERIL6	132kV SASARAM-MOHANIA	13	ER1	18/04/20	17:33:00	18/04/20	17:40:00	0.12	0.0	0.12	0.0	0.00	OMSU		S/D TAKEN BY BSPTCL FOR POWER EXTENSION FROM MOHANIA TO KARAMNASHA THROUGH TRANSFER BUS. TRIPPED DUE TO B-N FAULT IN BSPTCL JURISDICTION. BAMBOO TREE FOUND IN BSPTCL PORTION OF LINE WHICH WAS CLEARED BY M/S BSPTCL.	ERPC	100	
	TOTAL				15/04/20	11:43:00	15/04/20	15:31:00	3.8	0.00	3.92	0.00	0.00	OMSU					
7	ERIL7	132kV MOHANIA - KARMAHA	11	ER1													ERPC	100	
	TOTAL								0.00	0.00	0.00	0.00							
8	ERIL8	132kV DUMRAON-ARA	1.7	ER1													ERPC	100	
	TOTAL								0.0	0.0	0.0	0.0							
9	ERIL9	132kV PURNEA-DALKHOLA (LILLO PART)	0.5	ER1													ERPC	100	
	TOTAL								0.00	0.00	0.00	0.00							
10	ERIL10	132kV PNR-PRN(LILO PART)	0.5	ER1													ERPC	100	
	TOTAL								0.00	0.00	0.00	0.00							
11	ERIL11	220kV DALKHOLA-PURNEA I	41	ER1													ERPC	100	
	TOTAL								0.00	0.00	0.00	0.00							
12	ERIL12	220kV DALKHOLA-PURNEA II	41	ER1													ERPC	100	
	TOTAL								0.00	0.00	0.00	0.00							
13	ERIL13	220 kV PURNEA - NEW PURNEA-I	1	ER1													ERPC	100	
	TOTAL								0.00	0.00	0.00	0.00							
14	ERIL14	220 kV PURNEA - NEW PURNEA-II	1	ER1													ERPC	100	
	TOTAL								0.00	0.00	0.00	0.00							
15	ERIL15	220kV SASARAM-NADOKHAR	5	ER1													ERPC	100	
	TOTAL								0.0	0.0	0.0	0.0							
16	ERIL16	220kV NADOKHAR -ARRAH I	107	ER1													ERPC	100	
	TOTAL								0.0	0.0	0.0	0.0							
17	ERIL17	220kV SASARAM-ARRAH I	112	ER1													ERPC	100	
	TOTAL								0.0	0.0	0.0	0.0							
18	ERIL18	220kV ARA-KHAGOL I	48.44	ER1													ERPC	100	
	TOTAL								0.00	0.00	0.00	0.00							
19	ERIL19	220kV ARA-KHAGOL II	48.44	ER1													ERPC	100	
	TOTAL								0.0	0.0	0.0	0.0							
20	ERIL20	220kV DEHRI-SASARAM	4.88	ER1													ERPC	100	
	TOTAL								0.00	0.00	0.00	0.00							

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					DATE	TIME	DATE	TIME	TOTAL	ISTS Licensee	OTHERS	System constraint/ Natural calamity/ Militancy							
21	ER1121	220kV SASARAM-SAHUPURI	4.88	ER1						0.0	0.0	0.0	0.0					ERPC	100
	TOTAL									0.0	0.0	0.0	0.0						
22	ER1122	220kV RANCHI-CHANDIL I	8.06	ER1	08/04/20	11:04:00	08/04/20	13:56:00	2.87	0.0	0.0	0.0	2.87	OSFD			S/D TAKEN TO ATTEND HOT SPOT IN ITS B-PH LINE ISOLATOR AT CHANDIL END. EMERGENCY S/D TAKEN BY JUSNL	ERPC	100
					15/04/20	17:30:00	15/04/20	18:08:00	0.63	0.0	0.63	0.0	0.00	OMSU			TRIPPED FROM CHANDIL END ONLY DUE TO PROBLEM AT THEIR END.		
					30/04/20	19:30:00	01/05/20	00:00:00	4.50	0.0	4.50	0.0	0.00	OMSU			TRIPPED FROM CHANDIL (JUSNL) END ONLY DUE TO 220/132KV 100MVA ICT-3 BURST AT CHANDIL END.		
	TOTAL								8.00	0.00	5.13	0.00	2.87						
23	ER1123	220kV RANCHI-CHANDIL-II (LJLO)	6.92	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
24	ER1124	220kV RANCHI-HATIA-I (LJLO)	8.06	ER1	08/04/20	09:34:00	08/04/20	16:02:00	6.47	0.0	0.0	0.0	6.47	OSPD			S/D taken for repair of R-Phase damaged conductor at loc. no 147 BY JUSNL.s/d taken by JUSNL.	ERPC	100
	TOTAL								6.47	0.00	0.00	0.00	6.47						
25	ER1125	220kV RANCHI-HATIA-III(LJLO)	8.06	ER1						0.0	0.0	0.0	0.0					ERPC	100
	TOTAL									0.0	0.0	0.0	0.0						
26	ER1126	220kV GAYA-DEHRI -I(LJLO PART)	11	ER1						0.0	0.0	0.0	0.0					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
27	ER1127	220kV GAYA-BODHGAYA(BSEB) I	12.7	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.0	0.0	0.0	0.0						
28	ER1128	220kV GAYA-DEHRI-II (LJLO PART)	11	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
29	ER1129	220kV GAYA-BODHGAYA(BSEB) II	12.7	ER1	16/04/20	15:22:00	16/04/20	17:36:00	2.23	2.23	0.00	0.00	0.00	OSPT			S/D TAKEN TO ATTEND HOT SPOT IN LINE ISOLATOR (R PHASE) AT GAYA END.	ERPC	99.69
					19/04/20	20:20:00	19/04/20	22:31:00	2.18	0.0	0.00	2.18	0.00	LNCC			TRIPPED ON R-N FAULT DUE TO HEAVY THUNDERSTORM AND LIGHTNING .		
	TOTAL								4.41	2.23	0.00	2.18	0.00						
30	ER1130	220kV RANCHI-HATIA-III(LJLO)	6.92	ER1	27/04/20	15:39:00	27/04/20	16:20:00	0.68	0.0	0.7	0.0	0.0	OMSU			TRIPPED ONLY FROM HATIA END DUE TO PROBLEM AT HATIA(JUSNL END).	ERPC	100
	TOTAL								0.68	0.00	0.68	0.00	0.00						
31	ER1131	400kV FARAKKA-KAHALGAON I	95		20/04/20	11:46:00	22/04/20	18:29:00	54.72	0.0	0.0	0.0	54.72	OSPD			S/D TAKEN BY NTPC FARAKKA FOR COMMISSIONING OF LINE EARTH SWITCH AT NTPC FARAKKA END	ERPC	100
	TOTAL								54.72	0.00	0.00	0.00	54.72						
32	ER1132	400kV FARAKKA-KAHALGAON II	95							0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.0	0.0	0.0	0.0						
33	ER1133	400kV KAHALGAON-FARAKKA III	95.25	ER1						0.0	0.0	0.0	0.0					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
34	ER1134	400kV KAHALGAON-FARAKKA IV	95.25	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.0	0.0	0.0	0.0						
35	ER1135	400kV KAHALGAON-LAKHISARAI I	145	ER1						0.0	0.0	0.0	0.0					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
36	ER1136	400kV BIHARSHARIF-LAKHISARAI I	89	ER1						0.0	0.0	0.0	0.0					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
37	ER1137	400kV KAHALGAON-LAKHISARAI II	145	ER1	21/04/20	10:40:00	21/04/20	21:08:00	10.47	0.0	0.00	10.47	0.00	LNCC			SD TAKEN FOR RECTIFICATION OF BROKEN OPGW WIRE AT LOC NO. 20-21 DUE TO SEVERE CYCLONE , THUNDERSTORM /LIGHTNING AROUND THE AFFECTED AREA.	ERPC	100
					20/04/20	11:39:00	20/04/20	19:42:00	8.05	0.0	0.00	8.05	0.00	LNCC			S/D TAKEN FOR RECTIFICATION OF BROKEN OPGW WIRE DUE TO SEVERE CYCLONE ,LIGHTNING STRIKE BETWEEN LOCATION NO. 20-21.		
	TOTAL								18.52	0.00	0.00	18.52	0.00						
38	ER1138	400kV BIHARSHARIF-LAKHISARAI II	89	ER1						0.0	0.0	0.0	0.0					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
39	ER1139	400kV KAHALGAON-BANKA-I	53.745	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
40	ER1140	400kV BIHARSHARIF-BANKA I	184.54	ER1						0.0	0.0	0.0	0.0					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
41	ER1141	400kV KAHALGAON-BANKA-II	53.745	ER1						0.0	0.0	0.0	0.0					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
42	ER1142	400kV BIHARSHARIF-BANKA II	184.54	ER1						0.00	0.00	0.00	0.00					ERPC	100

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	TOTAL									0.00	0.00	0.00	0.00						
43	ER1L43	400KV JAMSHEDPUR-CHAIBASA I	46.14	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
44	ER1L44	400KV JAMSHEDPUR-CHAIBASA II	46.14	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
45	ER1L45	400KV CHAIBASA-ROURKELA I	131.48	ER1	21/04/20	02:59:00	21/04/20	02:59:00	0	0.0	0.0	0.0	0.0	LART			A/R SUCCESSFULLY OPERATED FROM BOTH END DUE TO B-N FAULT, FAULT DETAILS FROM CHAIBASA SITE :-FC-14.06KA, FD-1.3KM	ERPC	100
					21/04/20	06:35:00	21/04/20	07:17:00	0.7	0.0	0.0	0.7	0.0	LNCC			TRIPPED DUE TO Y-N FAULT, F.D=82.408 KM FROM CHAIBASA, F.C=3.870KA. (AFAS) THERE WAS SEVERE CYCLONE, THUNDER, LIGHTNING AND HEAVY RAIN AROUND THE AFFECTED AREA.	ERPC	100
					22/04/20	09:32:00	22/04/20	18:37:00	9.08	0.0	0.0	9.1	0.0	LNCC			S/D TAKEN FOR REPLACEMENT OF Y-PHASE INSULATORS AT LOC. NO. 295 DAMAGED / FLASHED DURING SEVERE WINDSTORM, RAIN & LIGHTENING.	ERPC	100
	TOTAL								9.78	0.00	0.00	9.78	0.00						
46	ER1L46	400KV CHAIBASA-ROURKELA II	131.48	ER1	17/04/20	17:57:00	17/04/20	18:39:00	0.7	0.0	0.0	0.7	0.0	LNCC			TRIPPED DUE TO R-N FAULT, (Chaibasa DETAILS, F.D=42.37KM FROM CHAIBASA, F.C=3.623KA, DURING HEAVY RAIN, WINDSTORM AND LIGHTNING.	ERPC	100
	TOTAL								0.70	0.00	0.00	0.70	0.00						
47	ER1L47	400KV MAITHON-KAHALGAON I	172	ER1						0.0	0.0	0.0	0.0					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
48	ER1L48	400KV MAITHON-KAHALGAON II	172	ER1						0.0	0.0	0.0	0.0					ERPC	100
										0.0	0.0	0.0	0.0						
	TOTAL									0.00	0.00	0.00	0.00						
49	ER1L49	400KV BIHARSHARIF-SASARAM-I	210	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
50	ER1L50	400KV SASARAM - VARANASI	143.73	ER1						0.0	0.0	0.0	0.0					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
51	ER1L50	400KV SARNATH - ALLAHABAD - I	136	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
52	ER1L52	400KV SASARAM - ALLAHABAD II	212	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
53	ER1L53	400KV BIHARSHARIF - BALIA - I	241.79	ER1						0.0	0.0	0.0	0.0					ERPC	100
										0.0	0.0	0.0	0.0						
	TOTAL									0.00	0.00	0.00	0.00						
54	ER1L54	400KV BIHARSHARIF - BALIA -II	241.79	ER1						0.0	0.0	0.0	0.0					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
55	ER1L55	400KV PATNA - BALIA - I	195	ER1	05/04/20	15:21:00	06/04/20	09:03:00	17.7	0.0	0.0	0.0	17.70	LVRD			S/OFF FOR V/R AS PER ERLDC INSTRUCTION	ERPC	100
	TOTAL								17.70	0.00	0.00	0.00	17.70						
56	ER1L56	400KV PATNA - BALIA -II	195	ER1						0.0	0.0	0.0	0.0					ERPC	100
										0.0	0.0	0.0	0.0						
	TOTAL									0.00	0.00	0.00	0.00						
57	ER1L57	400KV PATNA - BALIA -III	185	ER1	19/04/20	19:48:00	21/04/20	13:43:00	41.92	0.0	0.0	41.9	0.0	LNCC			TRIPPED DUE TO B-N FAULT CAUSED BY SEVERE THUNDERSTORM AROUND THE FAULT AREA. FAULT DETAILS FROM PATNA :-F.D=90KM AND F.C=5KA. BROKEN EARTH WIRE FOUND AT LOC NO 412	ERPC	100
	TOTAL								41.92	0.00	0.00	41.92	0.00						
58	ER1L58	400KV PATNA - BALIA -IV	185	ER1	20/04/20	10:00:00	20/04/20	21:37:00	11.62	0.0	11.62	0.0	0.00	OMSU			S/D TAKEN TO FACILITATE THE WORK FOR ATTEND BROKEN EARTH WIRE OF PATNA-BALIA-III AT LOC NO 412	ERPC	100
	TOTAL								11.62	0.00	11.62	0.00	0.00						
59	ER1L59	400KV BIHARSHARIF-SASARAM-II	210	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
60	ER1L60	400KV PATNA-BARH III	68.66	ER1						0.0	0.0	0.0	0.0					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
61	ER1L61	400KV PATNA-BARH IV	68.66	ER1						0.0	0.0	0.0	0.0					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
62	ER1L62	400KV MUZAFFARPUR-BIHARSHARIF I	133.3	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						

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63	ER1L63	400KV MUZAFFARPUR-BIHARSHARIF II	133.3	ER1	26/04/20	11:23:00	27/04/20	19:25:00	32.03	0.0	0.0	32.0	0.0	LNCC			TRIPPED DUE TO Y-N FAULT.F.D.=73.7 KM FROM MUZ.F.C.=4.12 KAMP.INSULATOR STRING DECAPPED AT LOC NO.147 DUE TO HEAVY RAIN AND LIGHTNING.	ERPC	100
	TOTAL								32.03	0.00	0.00	32.03	0.00						
64	ER1L64	400KV KAHALGAON-BARH I	217.24	ER1						0.0	0.0	0.0	0.0					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
65	ER1L65	400KV KAHALGAON-BARH II	217.24	ER1						0.0	0.0	0.0	0.0					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
66	ER1L66	400KV PATNA-BARH I	93.04	ER1	02/04/20	12:01:00	05/04/20	23:12:00	83.18	0.0	0.0	0.0	83.18	LVRD			HAND TRIPPED FOR VOLTAGE REGULATION AS PER ERLDC INSTRUCTION.	ERPC	100
	TOTAL				26/04/20	08:07:00	27/04/20	09:37:00	25.5	0.0	0.0	0.0	25.50	LVRD			HAND TRIPPED FOR VOLTAGE REGULATION AS PER ERLDC INSTRUCTION		
67	ER1L67	400KV PATNA-BARH II	93.04	ER1	01/04/20	00:00:00	02/04/20	13:01:00	37.02	0.0	0.0	0.0	37.02	LVRD			S/OFF FOR V/R AS PER ERLDC INSTRUCTION	ERPC	100
					05/04/20	15:42:00	25/04/20	22:57:00	487.25	0.0	0.0	0.0	487.25	LVRD			S/OFF FOR V/R AS PER ERLDC INSTRUCTION		
					27/04/20	09:47:00	27/04/20	17:35:00	7.8	0.0	0.0	7.8	0.0	LNCC			S/D TAKEN FOR REPLACEMENT OF DECAPPED INSULATOR AT LOC NO.61 DUE TO SEVERE LIGHTNING AND THUNDER AROUND THE AFFECTED AREA.		
					25/04/20	22:59:00	25/04/20	23:30:00	0.52	0.0	0.52	0.0	0.00	OSMU			TRIPPED ONLY FROM BARH END DUE TO UNSUCCESSFULL OPERATION OF ITS AUTO RECLOSER AT BARH END (DUE TO PROBLEM AT BARH) DUE TO B-N FAULT. FD-67KM FROM PATNA AND FC-4.6KA.		
					TOTAL					532.59	0.00	0.52	7.80	524.27					
68	ER1L68	400KV MAITHON-RANCHI I	199.81	ER1						0.00	0.00	0.00	0.00				ERPC	100	
69	ER1L69	400KV RAGHUNATHPUR-MAITHON	44.02	ER1						0.0	0.0	0.0	0.0				ERPC	100	
70	ER1L70	400KV RANCHI-RAGHUNATHPUR I(LILO of Maithon-Ranch-II at Raghunathpur)	155.79	ER1	21/04/20	02:42:00	21/04/20	03:08:00	0.43	0.0	0.43	0.0	0.00	OSMU			TRIPPED ONLY FROM RAGHUNATHPUR (DVC) END DUE TO PROBLEM AT THEIR END AND AUTORECLOSED FROM RANCHI DUE TO Y-N FAULT. F.D=70.0 KM FROM RANCHI, F.C=4.63	ERPC	100
71	ER1L71	400KV MAITHON RB-RANCHI I	187.64	ER1	27/04/20	15:39:00	28/04/20	01:46:00	10.12	0.00	0.00	10.12	0.00	LNCC			TRIPPED ON B-N FAULT.F.D.=16.8 KM FROM RANCHI.F.C.=4.2 KAMP.TRIPPED DUE TO SNAPING OF OPGW WIRE BETWEEN LOC NO.540-541.THERE WAS SEVERE CYCLONE AND THUNDER AROUND THE AFFECTED AREA.	ERPC	100
72	ER1L72	400KV MAITHON RB-RANCHI II	187.64	ER1						0.0	0.0	0.0	0.0				ERPC	100	
73	ER1L73	400KV RANCHI-ROURKELA I	144.45	ER1						0.0	0.0	0.0	0.0				ERPC	100	
74	ER1L74	400KV RANCHI-ROURKELA II	144.45	ER1						0.0	0.0	0.0	0.0				ERPC	100	
75	ER1L75	400KV BIHARSHARIF-KODERMA I	110.69	ER1						0.0	0.0	0.0	0.0				ERPC	100	
76	ER1L76	400KV BIHARSHARIF-KODERMA II	110.69	ER1						0.0	0.0	0.0	0.0				ERPC	100	
77	ER1L77	400KV BIHARSHARIF-VARANASI - I	321	ER1						0.00	0.00	0.00	0.00				ERPC	100	
78	ER1L78	400KV BIHARSHARIF-VARANASI - II	321	ER1						0.0	0.0	0.0	0.0				ERPC	100	
79	ER1L79	765KV GAYA-BALLIA	237.7	ER1	29/04/20	08:21:00	29/04/20	20:10:00	11.82	0.0	11.82	0.0	0.00	OSMU			S/D TAKEN FOR STRENGTHENING OF 765 KV DELTA TYPE SUSPENSION TOWERS (WIND ZONE-2) BY ER-I.	ERPC	100
					28/04/20	09:18:00	28/04/20	21:31:00	12.22	0.0	12.22	0.0	0.00	OSMU			S/D TAKEN FOR STRENGTHENING OF 765 KV DELTA TYPE SUSPENSION TOWERS (WIND ZONE-2) BY ER-I		
					27/04/20	08:27:00	27/04/20	20:28:00	12.02	0.0	12.02	0.0	0.00	OSMU			S/D TAKEN FOR TOWER STRENGTHENING WORK.		
					30/04/20	07:47:00	30/04/20	20:20:00	12.55	0.0	12.55	0.0	0.00	OSMU			S/D TAKEN FOR TOWER STRENGTHENING WORK.		
	TOTAL								48.61	0.00	48.61	0.00	0.00						

Sr.No.	Unique ID of transmission Element	Element Name	Description (Length/ Nos./MV A/MVA/r/ MW/etc.)	Region	OUTAGE		RESTORATION		DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)					Category	Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	Outage Certifying Agency and Reference Document	% Availability as certified by certifying agency
					DATE	TIME	DATE	TIME	TOTAL	ISTS Licensee	OTHERS	System constraint/ Natural calamity/ Militancy	Deemed Available							
80	ER1L80	400KV JAMSHEDPUR(DVC)-BARIPADA	108.29	ER1	23/04/20	15:14:00	23/04/20	15:14:00	0	0.0	0.0	0.0	0.0	LART				A/R SUCCESSFULLY OPERATED FROM BOTH SIDE DUE TO B-N FAULT.F.C.=4.21 KAMP = .F.D.=141 KM FROM JAMSHEDPUR.THERE WAS SEVERE CYCLONE AND THUNDER AROUND THE AFFECTED AREA.	ERPC	99.84
					21/04/20	02:53:00	21/04/20	04:03:00	1.17	0.00	0.00	1.17	0.00	GOVC						
	TOTAL							1.17	0.00	0.00	1.17	0.00								
81	ER1L81	400KV BARIPADA-JAMSHEDPUR II	140.28	ER1						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
82	ER1L82	400KV JAMSHEDPUR-JAMSHEDPUR(DVC)	108.29	ER1						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
83	ER1L83	SASARAM - NABINAGAR I	81.65	ER1	17/04/20	16:44:00	17/04/20	22:45:00	6.02	0.00	0.00	6.02	0.00	LNCC				S/D TAKEN TO ATTEND HOT SPOT IN ITS LINE ISOLATOR AT SASARAM END.	ERPC	100
					17/04/20	22:45:00	18/04/20	00:24:00	1.65	0.0	1.65	0.0	0.00	OMSU				DELAY IN CHARGING DUE TO NABINAGAR BRCL		
	TOTAL							7.67	0.00	1.65	6.02	0.00								
84	ER1L84	SASARAM - NABINAGAR II	81.65	ER1	01/04/20	17:03:00	01/04/20	22:28:00	5.42	0.0	0.0	5.4	0.0	LNCC				S/D TAKEN TO ATTEND HOT SPOT IN ITS MAIN BAY B-PH ISOLATOR (TIE SIDE) AT SASARAM END. HOT SPOT CAUSED DUE TO ALIGNMENT PROBLEM DURING CYCLONE.	ERPC	100
									5.42	0.00	0.00	5.42	0.00							
	TOTAL									0.00	0.00	0.00	0.00							
85	ER1L85	400KV MOTIHARI - GORAKHPUR - I (LILO BARH-GKP-1)	153.2	ER1						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
86	ER1L86	400KV MOTIHARI - GORAKHPUR - II (LILO BARH-GKP-2)	153.2	ER1	01/04/20	00:00:00	01/05/20	00:00:00	720.00	0.0	720.0	0.0	0.0	OMSU				LINE KEPT OPEN DUE TO PROBLEM AT DMTCL END. TOWER/ERS TOWER NOT READY BY DMTCL IN LILO PORTION.	ERPC	100
									720.00	0.00	720.00	0.00	0.00							
	TOTAL									0.0	0.0	0.0	0.0							
87	ER1L87	400KV BARH-MOTIHARI - I (LILO BARH-GKP-2)	199.8	ER1						0.0	0.0	0.0	0.0						ERPC	100
										0.00	0.00	0.00	0.00							
	TOTAL									0.00	0.00	0.00	0.00							
88	ER1L88	400KV BARH-MOTIHARI - II (LILO BARH-GKP-2)	199.8	ER1	19/04/20	20:54:00	19/04/20	21:40:00	0.77	0.0	0.0	0.8	0.0	LNCC				F.D-93.82KM FROM BARH F.C-4.527KA .THERE WAS SEVERE CYCLONE.LIGHTNING AND THUNDER AROUND THE AFFECTED	ERPC	96.95
					19/04/20	21:40:00	20/04/20	01:36:00	3.93	0.0	3.9	0.0	0.0	OMSU				DELAY IN CHARGING BY DMTCL.		
					26/04/20	08:42:00	26/04/20	09:22:00	0.67	0.0	0.0	0.7	0.0	LNCC				TRIPPED DUE TO Y-N FAULT, DETAILS FROM MOTIHARI- FD-122.8 KM , FC-0.484 KA. AND DETAILS FROM BARH END FD-93.22 KM AND FC-4.5 KA. TRIPPED DUE TO THUNDERSTORM AND RAIN AROUND THE FAULT AREA.		
					26/04/20	11:10:00	26/04/20	19:33:00	8.38	0.0	0.0	8.4	0.0	LNCC				TRIPPED DUE TO Y-N FAULT, DETAILS FROM MOTIHARI- FD-203.3 KM , FC-0.267 KA. AND DETAILS FROM BARH END FD=25.8 KM AND FC-9.18 KA. TRIPPED DUE TO THUNDERSTORM AND LIGHTNING AROUND THE FAULT AREA.		
									13.75	0.00	3.93	9.82	0.00							
	TOTAL									0.00	3.93	9.82	0.00							
89	ER1L89	400KV GAYA - KODERMA - II	118.2	ER1	24/04/20	12:16:00	24/04/20	14:27:00	2.18	0.0	0.0	0.0	2.2	GSFD					ERPC	100
									2.18	0.00	0.00	0.00	2.18							
	TOTAL									0.00	0.00	0.00	2.18							
90	ER1L90	400KV GAYA-MAITHON II	277	ER1	06/04/20	18:36:00	08/04/20	15:32:00	44.93	0.0	0.0	44.9	0.0	LNCC				FAULT_IR=11.35 KAMP,IB=11.17 KAMP, F.D.=40.2 KM DUE TO HANGING OF CONDUCTOR. THERE WERE SEVER LIGHTNING,THUNDER & HEAVY RAIN	ERPC	100
									44.93	0.00	0.00	44.93	0.00							
	TOTAL									0.00	0.00	44.93	0.00							
91	ER1L91	400KV GAYA-KODERMA-I	118.2	ER1	08/04/20	06:14:00	08/04/20	15:22:00	9.13	0.0	9.1	0.0	0.0	OMSU				S/D TAKEN TO FACILITATE THE RESTORATION WORK IN MULTI-CIRCUIT PORTION OF 400KV GAYA-MAITHAN-2	ERPC	100
					17/04/20	11:49:00	17/04/20	12:28:00	0.65	0.0	0.0	0.7	0.0	LNCC				TRIPPED DUE TO B-N FAULT, F.D=113 KM FROM GAYA, F.C=2.76 KA. THERE WAS SEVERE LIGHTNING AND THUNDERSTORM AROUND THE AFFECTED AREA.		
	TOTAL							9.78	0.00	9.13	0.65	0.00								
92	ER1L92	400KV GAYA-MAITHON-I	277	ER1						0.0	0.0	0.0	0.0						ERPC	100
										0.0	0.0	0.0	0.0							
	TOTAL									0.00	0.00	0.00	0.00							
93	ER1L93	400KV RANCHI-NEW RANCHI II	78.6	ER1	27/04/20	15:39:00	28/04/20	00:47:00	9.13	0.0	9.1	0.0	0.0	OMSU				TRIPPED ON B-N FAULT.F.D.=16.8 KM FROM RANCHI.F.C.=5.2 KAMP.TRIPPED DUE TO SNAPING OF OPGW WIRE OF 400 KV RANCHI-MAITHON LINE DURING SEVERE CYCLONE ,LIGHTNING AND HEAVY RAIN AROUND THE AFFECTED AREA.	ERPC	100
									9.13	0.00	9.13	0.00	0.00							
	TOTAL									0.00	9.13	0.00	0.00							
94	ER1L94	400KV RANCHI-NEW RANCHI I	78.6	ER1						0.00	0.00	0.00	0.00						ERPC	100
										0.00	0.00	0.00	0.00							
	TOTAL									0.00	0.00	0.00	0.00							
95	ER1L95	400KV RANCHI-NEW RANCHI III	78.6	ER1														ERPC	100	

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					DATE	TIME	DATE	TIME	TOTAL	ISTS Licensee	OTHERS	System constraint/ Natural calamity/ Militancy	Deemed Available							
96	TOTAL									0.00	0.00	0.00	0.00							
	ERIL96	400kV RANCHI-NEW RANCHI IV	78.6	ER1						0.00	0.00	0.00	0.00						ERPC	100
97	TOTAL									0.00	0.00	0.00	0.00							
	ERIL97	400 KV BOKARO-KODERMA-I	100	ER1						0.00	0.00	0.00	0.00						ERPC	100
98	TOTAL									0.00	0.00	0.00	0.00							
	ERIL98	400 KV BOKARO-KODERMA-II	100	ER1						0.00	0.00	0.00	0.00						ERPC	100
99	ERIL99	400 KVPATNA - KISHANGANJ - I	346.72	ER1	10/04/20	09:11:00	10/04/20	12:42:00	3.52	0.0	3.5	0.0	0.0	OMSU				S/D TAKEN FOR HARVESTING OF WHEAT CROPS BELOW THE LINE IN ERS SECTION USING HARVESTER MACHINE.	ERPC	100
										0.0	0.0	3.5	0.0	LNCC			S/D TAKEN TO ATTEND THE SHIFTED GUY WIRE OF ERS TOWER DUE TO SEVERE CYCLONE.			
									0	0.0	0.0	0.0	0.0	LART			AUTORECLOSED DUE TO Y-N FAULT. KISHENGANJ END - F.C. 2.65KA, F.D.= 161.6KM			
									0	0.0	0.0	0.0	0.0	LART			AUTORECLOSED DUE TO Y-N FAULT, KISHENGANJ END - F.C.= 2.67KA, F.D.= 155KM			
	TOTAL								6.97	0.00	3.52	3.45	0.00							
100	ERIL100	400 KV PATNA - KISHANGANJ - II	346.72	ER1	12/04/20	11:17:00	12/04/20	11:17:00	0	0.0	0.0	0.0	0.0	LART				ERPC	100	
									3.57	0.0	3.6	0.0	0.0	OMSU						
									4.28	0.0	0.0	4.3	0.0	LNCC						
									3.48	0.0	3.5	0.0	0.0	OMSU						
									17.92	0.0	0.0	17.9	0.0	LNCC						
	TOTAL								44.42	0.00	7.05	37.37	0.00							
101	ERIL101	765 KV GAYA - VARANASI - II		ER1	10/04/20	11:39:00	10/04/20	11:39:00	0	0.00	0.00	0.00	0.00	LART				ERPC	100	
	TOTAL								10.57	0.00	10.57	0.00	0.00	OMSU			A/R SUCCESSFULLY OPERATED FROM BOTH END DUE TO Y-N FAULT, FD-158 KM FROM GAYA, FC- 3.45 KA. S/D TAKEN FOR TOWER FOR STRENGTHENING OF 765 KV DELTA TYPE SUSPENSION TYPE TOWERS (WIND ZONE-2).			
102	ERIL102	400 KV GAYA - CHANDAWA - I	118	ER1						0.0	0.0	0.0	0.0					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
103	ERIL103	400 KV GAYA - CHANDAWA - II	118	ER1						0.0	0.0	0.0	0.0					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
104	ERIL104	400 KV NEW RANCHI - CHANDAWA - I	68	ER1						0.0	0.0	0.0	0.0					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
105	ERIL105	400 KV NEW RANCHI - CHANDAWA - II	68	ER1						0.0	0.0	0.0	0.0					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
106	ERIL106	765KV SASARAM - FATEHPUR	354.7	ER1	12/04/20	11:37:00	12/04/20	12:07:00	0.5	0.00	0.50	0.00	0.00	OMSU				ERPC	100	
									7.08	0.0	7.1	0.0	0.0	OMSU			TRIPPED ON B-N FAULT.FD-20.42 KM FROM SASARAM, FC- 3.34 KA.TRIPPED DUE TO FIRE IN DRY WHEAT BUNDLES KEPT UNDER LINE LOC NO.55-56.			
	TOTAL								7.58	0.00	7.58	0.00	0.00							
107	ERIL107	765KV GAYA - VARANASI - I	147.81	ER1	19/04/20	18:39:00	19/04/20	19:59:00	1.33	0.0	0.0	1.3	0.0	LNCC				ERPC	100	
	TOTAL								24.65	0.0	0.0	24.7	0.0	LNCC			INSULATOR FLASHED OVER DUE TO SEVER LIGHTNING JURIDISCTION) = .F.C.=2.53 KAMP.SUSPENSION CLAMP OF			
108	ERIL108	400 KVSASARAM - DALTONGANJ - I	196.186	ER1						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
109	ERIL109	400 KV SASARAM - DALTONGANJ - II	196.186	ER1	01/04/20	15:05:00	01/04/20	19:35:00	4.5	0.0	0.0	4.5	0.0	LNCC				ERPC	100	
	TOTAL									4.50	0.00	4.50	0.00				S/D TAKEN TO ATTEND DAMAGED CONDUCTOR STRAND DUE TO STORM BETWEEN LOC..472 & 473.			
110	ERIL110	400KV GAYA NABINAGAR-1	354.7	ER1						0.00	0.00	4.50	0.00					ERPC	100	
	TOTAL									0.00	0.00	4.50	0.00							
111	ERIL111	400KV GAYA NABINAGAR-2								0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
112	ERIL112	400KV PATNA-NABINAGAR-1								0.0	0.0	0.0	0.0					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
113	ERIL113	400KV PATNA-NABINAGAR-2								0.0	0.0	0.0	0.0					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
114	ERIT1	400/220kV ICT1 BIHARSHARIFF	315	ER1						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
115	ERIT2	400/220kV ICT2 BIHARSHARIFF	315	ER1						0.0	0.0	0.0	0.0					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							

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116	ERIT3	400/220kV ICT3 BIHARSHARIFF	315	ER1					0.0	0.0	0.0	0.0						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
117	ERIT4	400/220kV ICT4 BIHARSHARIFF	315	ER1					0.0	0.0	0.0	0.0						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
118	ERIT5	400/220kV ICT1 JAMSHEDPUR	315	ER1	30/04/20	11:12:00	30/04/20	13:28:00	2.27	2.27	0.00	0.00	0.00	OSPT			S/D TAKEN TO ATTEND HOT SPOT IN 220KV SIDE B-PH ISOLATOR.	ERPC	99.69
	TOTAL								2.27	2.27	0.00	0.00							
119	ERIT6	400/220kV ICT1 JAMSHEDPUR	315	ER1					0.0	0.0	0.0	0.0						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
120	ERIT7	400/220kV ICT1 NEW PURNEA	500	ER1					0.00	0.00	0.00	0.00						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
121	ERIT8	400/220kV ICT2 NEW PURNEA	315	ER1					0.00	0.00	0.00	0.00						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
122	ERIT9	400/220kV ICT1 SASARAM	500	ER1					0.00	0.00	0.00	0.00						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
123	ERIT10	400/220kV ICT2 SASARAM	315	ER1					0.0	0.0	0.0	0.0						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
124	ERIT11	400/220kV ICT1 MUZ	315	ER1					0.00	0.00	0.00	0.00						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
125	ERIT12	400/220kV ICT2 MUZ	315	ER1					0.00	0.00	0.00	0.00						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
126	ERIT13	400/220kV ICT1 PATNA	315	ER1					0.00	0.00	0.00	0.00						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
127	ERIT14	400/220kV ICT2 PATNA	315	ER1					0.00	0.00	0.00	0.00						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
128	ERIT15	400/220kV ICT1 RNC	315	ER1					0.00	0.00	0.00	0.00						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
129	ERIT16	400/220kV ICT2 RNC	315	ER1					0.00	0.00	0.00	0.00						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
130	ERIT17	400/220kV ICT1 GAYA	500	ER1					0.00	0.00	0.00	0.00						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
131	ERIT18	400/220kV ICT2 GAYA	315	ER1					0.0	0.0	0.0	0.0						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
132	ERIT19	400/220kV ICT3 GAYA	500	ER1														ERPC	100
	TOTAL																		
133	ERIT20	400/132kV ICT1 BANKA	200	ER1					0.00	0.00	0.00	0.00						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
134	ERIT21	400/132kV ICT 2 BANKA	200	ER1					0.0	0.0	0.0	0.0						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
135	ERIT22	765/400kV ICT1 GAYA	1500	ER1					0.00	0.00	0.00	0.00						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
136	ERIT23	765/400kV ICT2 GAYA	1500	ER1					0.00	0.00	0.00	0.00						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
137	ERIT24	765/400kV ICT3 GAYA	1500	ER1					0.00	0.00	0.00	0.00						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
138	ERIT25	765/400kV ICT2 GAYA	1500	ER1					0.00	0.00	0.00	0.00						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
139	ERIT26	220/132kV ICT1 PRN	160	ER1					0.00	0.00	0.00	0.00						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
140	ERIT27	220/132kV ICT2 PRN	160	ER1					0.0	0.0	0.0	0.0						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
141	ERIT28	220/132kV ICT3 PRN	160	ER1					0.00	0.00	0.00	0.00						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
142	ERIT29	220/132kV ICT1 ARRAH	100	ER1					0.0	0.0	0.0	0.0						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
143	ERIT30	220/132kV ICT2 ARRAH	100	ER1					0.0	0.0	0.0	0.0						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
144	ERIT31	765/400/220 kV ICT 1 SASARAM	1500	ER1					0.00	0.00	0.00	0.00						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
145	ERIT32	765/400kV ICT1 RANCHI(NEW)	1500	ER1					0.00	0.00	0.00	0.00						ERPC	100
	TOTAL								0.00	0.00	0.00	0.00							
146	ERIT33	765/400kV ICT? RANCHI(NFW)	1500	ER1														ERPC	100

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					DATE	TIME	DATE	TIME	TOTAL	ISTS Licensee	OTHERS	System constraint/ Natural calamity/ Militancy							
	TOTAL									0.00	0.00	0.00	0.00						
147	ERIT34	400/132kV ICT1 LAKHISARAI	200	ER1						0.00	0.00	0.00	0.00					ERPC	100
148	ERIT35	400/132kV ICT 2 LAKHISARAI	200	ER1						0.00	0.00	0.00	0.00					ERPC	100
149	ERIT36	400/220kV ICT 2 CHAIBASA	315	ER1						0.00	0.00	0.00	0.00					ERPC	100
150	ERIT37	400/220kV ICT 1 CHAIBASA	315	ER1						0.00	0.00	0.00	0.00					ERPC	100
151	ERIT38	220/132kV ICT3 ARRAH	160	ER1						0.0	0.0	0.0	0.0					ERPC	100
152	ERIT39	400/220kV ICT3 MUZZAFERPUR	500	ER1						0.00	0.00	0.00	0.00					ERPC	100
153	ERIT40	400/220kV ICT2 KISHANGANJ	500	ER1						0.00	0.00	0.00	0.00					ERPC	100
154	ERIT41	400/220 kV ICT1 AT KISHANGANJ	500	ER1						0.00	0.00	0.00	0.00					ERPC	100
155	ERIT42	400/220kV ICT3 JAMSHEDPUR	315	ER1						0.00	0.00	0.00	0.00					ERPC	100
156	ERIT43	400/220kV ICT3 PATNA	500	ER1						0.00	0.00	0.00	0.00					ERPC	100
157	ERIT44	400/220kV ICT1 DALTONGANJ	315	ER1						0.00	0.00	0.00	0.00					ERPC	100
158	ERIT45	220/132 kV ICT1 DALTONGANJ	160	ER1						0.00	0.00	0.00	0.00					ERPC	100
159	ERIT46	220/132 kV ICT2 DALTONGANJ	160	ER1						0.00	0.00	0.00	0.00					ERPC	100
160	ERIT47	400/220kV ICT2 DALTONGANJ	315	ER1						0.00	0.00	0.00	0.00					ERPC	100
161	ERIT48	400/132kV ICT 3 BANKA	315	ER1						0.0	0.0	0.0	0.0					ERPC	100
162	ERIT49	400/132kV ICT 3 LAKHISARAI	300	ER1						0.00	0.00	0.00	0.00					ERPC	100
163	ERIR1	50 MVAR B/R-1 AT BIHARSHARIF	50	ER1						0.00	0.00	0.00	0.00					ERPC	100
164	ERIR2	50 MVAR B/R-1 AT JAMSHEDPUR	50	ER1						0.0	0.0	0.0	0.0					ERPC	100
165	ERIR3	50 MVAR BUS REACTOR-II, JAMSHEDPUR II	50	ER1						0.00	0.00	0.00	0.00					ERPC	100
166	ERIR4	400kV BUS REACTOR-1 MUZZAFERPUR	63	ER1	05/04/20	19:16:00	06/04/20	13:40:00	18.4	0.0	0.0	0.0	18.4	SVRD			S/OFF FOR V/R AS PER ERLDC INSTRUCTION	ERPC	100
	TOTAL				11/04/20	19:42:00	18/04/20	09:10:00	157.47	0.0	0.0	0.0	157.5	SVRD			S/OFF FOR V/R AS PER ERLDC INSTRUCTION		
167	ERIR5	80 MVAR BARH-1 LR AT PATNA	80	ER1						0.0	0.0	0.0	0.0					ERPC	100
168	ERIR6	400kV BUS REACTOR RANCHI	80	ER1						0.00	0.00	0.00	0.00					ERPC	100
169	ERIR7	80 MVAR B/R AT BIHARSHARIF	80	ER1						0.0	0.0	0.0	0.0					ERPC	100
170	ERIR8	125 MVAR B/R - 1 AT NEW PURNEA	125	ER1						0.0	0.0	0.0	0.0					ERPC	100
171	ERIR9	125 MVAR B/R - 11 AT NEW PURNEA	125	ER1						0.0	0.0	0.0	0.0					ERPC	100
172	ERIR10	3*80 B/R AT GAYA	80	ER1						0.00	0.00	0.00	0.00					ERPC	100
173	ERIR11	3*80 B/R II AT GAYA	80	ER1						0.00	0.00	0.00	0.00					ERPC	100
174	ERIR12	50 MVAR MTN RB-2 L/R AT RANCHI	50	ER1						0.00	0.00	0.00	0.00					ERPC	100
175	ERIR13	50 MVAR GAYAL/R AT BIHARSHARIF	50	ER1						0.00	0.00	0.00	0.00					ERPC	100
176	ERIR14	50 MVAR SSRM-III L/R AT BIHARSHARIF	50	ER1						0.00	0.00	0.00	0.00					ERPC	100

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	TOTAL									0.00	0.00	0.00	0.00						
177	ER1R15	400kV BUS REACTOR-I, GAYA 125MVAR	125	ER1						0.0	0.0	0.0	0.0					ERPC	100
	TOTAL									0.0	0.0	0.0	0.0						
178	ER1R16	400kV BUS REACTOR II, GAYA	125	ER1						0.0	0.0	0.0	0.0					ERPC	100
	TOTAL									0.0	0.0	0.0	0.0						
179	ER1R17	765kV BUS REACTOR II, GAYA	240	ER1						0.0	0.0	0.0	0.0					ERPC	100
	TOTAL									0.0	0.0	0.0	0.0						
180	ER1R18	765kV BUS REACTOR I, GAYA	240	ER1						0.0	0.0	0.0	0.0					ERPC	100
	TOTAL									0.0	0.0	0.0	0.0						
181	ER1R19	125 MVAR B/R - I AT PSL	125	ER1	05/04/20	18:05:00	06/04/20	13:55:00	19.83	0.0	0.0	0.0	19.8	SVRD			S/OFF FOR V/R AS PER ERLDC INSTRUCTION	ERPC	100
					07/04/20	18:14:00	16/04/20	08:29:00	206.25	0.0	0.0	0.0	206.3	SVRD			S/OFF FOR V/R AS PER ERLDC INSTRUCTION		
					23/04/20	22:35:00	26/04/20	11:22:00	60.78	0.0	0.0	0.0	60.8	SVRD			S/OFF FOR V/R AS PER ERLDC INSTRUCTION		
					29/04/20	21:31:00	01/05/20	00:00:00	26.48	0.0	0.0	0.0	26.5	SVRD			S/OFF FOR V/R AS PER ERLDC INSTRUCTION		
	TOTAL								313.34	0.00	0.00	0.00	313.34						
182	ER1R20	125 MVAR B/R - II AT PASAULI	125	ER1	05/04/20	18:44:00	06/04/20	14:02:00	19.3	0.0	0.0	0.0	19.3	SVRD			S/OFF FOR V/R AS PER ERLDC INSTRUCTION	ERPC	100
					09/04/20	18:50:00	12/04/20	15:30:00	68.67	0.0	0.0	0.0	68.7	SVRD			S/OFF FOR V/R AS PER ERLDC INSTRUCTION		
					14/04/20	19:12:00	26/04/20	10:50:00	279.63	0.0	0.0	0.0	279.6	SVRD			S/OFF FOR V/R AS PER ERLDC INSTRUCTION		
	TOTAL								367.60	0.00	0.00	0.00	367.60						
183	ER1R21	63 MVAR GKP - I L/R AT MUZZAFERPUR	63	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
184	ER1R22	63 MVAR GKP - II L/R AT MUZZAFERPUR	63	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
185	ER1R23	63 MVAR NPRN - I L/R AT MUZZAFERPUR	63	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
186	ER1R24	63 MVAR NPRN - II L/R AT MUZZAFERPUR	63	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
187	ER1R25	63 MVAR MUZ - I L/R AT NPRN	63	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
188	ER1R26	63 MVAR MUZ - II L/R AT NPRN	63	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
189	ER1R27	63 MVAR BSF - I L/R AT PSL	63	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
190	ER1R28	63 MVAR BSF - II L/R AT PSL	63	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
191	ER1R29	50 MVAR BSF - III L/R AT PSL	50	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
192	ER1R30	50 MVAR BALIA L/R AT PSL	50	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
193	ER1R31	63 MVAR ALLAHABAD-1 L/R AT PSL	63	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
194	ER1R32	63 MVAR SARNATH-1 L/R AT PSL	63	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
195	ER1R33	50 MVAR B/R - I AT GAYA	50	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
196	ER1R34	50 MVAR B/R - II AT GAYA	50	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
197	ER1R35	50 MVAR L/R - I AT BANKA	50	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
198	ER1R36	50 MVAR L/R - 2 AT BANKA	50	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
199	ER1R37	80 MVAR B/R - I AT BANKA	80	ER1						0.00	0.00	0.00	0.00					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
200	ER1R38	125 3Ph B/R I AT SASARAM	125	ER1						0.0	0.0	0.0	0.0					ERPC	100
	TOTAL									0.00	0.00	0.00	0.00						
201	ER1R38	125 3Ph B/R II AT SASARAM	125	ER1						0.0	0.0	0.0	0.0					ERPC	100

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					DATE	TIME	DATE	TIME	TOTAL	ISTS Licensee	OTHERS	System constraint/ Natural calamity/ Militancy								Deemed Available
	TOTAL									0.00	0.00	0.00	0.00							
202	ER1R40	3*110 MVAR 1 PH B/R - I AT SASARAM	330	ER1	01/04/20	18:53:00	02/04/20	01:14:00	6.35	0.0	0.0	0.0	6.4	SVRD				S/OFF FOR V/R AS PER ERLDC INSTRUCTION	ERPC	100
					03/04/20	19:08:00	03/04/20	21:41:00	2.55	0.0	0.0	0.0	2.6	SVRD				S/OFF FOR V/R AS PER ERLDC INSTRUCTION		
					06/04/20	19:07:00	07/04/20	10:55:00	15.8	0.0	0.0	0.0	15.8	SVRD				S/OFF FOR V/R AS PER ERLDC INSTRUCTION		
					17/04/20	19:19:00	18/04/20	01:06:00	5.78	0.0	0.0	0.0	5.8	SVRD				S/OFF FOR V/R AS PER ERLDC INSTRUCTION		
					12/04/20	19:06:00	01/05/20	00:00:00	436.90	0.0	0.0	0.0	436.9	SVRD				S/OFF FOR V/R AS PER ERLDC INSTRUCTION		
	TOTAL							467.38	0.00	0.00	0.00	467.38								
203	ER1R41	3*110 MVAR 1 PH L/R - I AT SASARAM (AS B/R)	330	ER1						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
204	ER1R42	125 MVAR BUS REACTOR-1 RANCHI	125	ER1						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
205	ER1R43	125 MVAR BUS REACTOR-1 PATNA	125	ER1						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
206	ER1R44	80 MVAR PURNEA-1 L/R at Biharsharif	80	ER1						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
207	ER1R45	80 MVAR PURNEA-2 L/R at Biharsharif	80	ER1						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
208	ER1R46	125 MVAR BARH-2 LR PATNA	125	ER1						0.0	0.0	0.0	0.0					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
209	ER1R47	125 MVAR BUS REACTOR-1 NEW RANCHI	125	ER1						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
210	ER1R48	125 MVAR BUS REACTOR-2 NEW RANCHI	125	ER1						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
211	ER1R49	3*80MVAR 1 PH L/R - I AT NEW RANCHI	240	ER1						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
212	ER1R50	3*80MVAR 1 PH B/R - II AT NEW RANCHI	240	ER1						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
213	ER1R51	80 MVAR B/R - I AT LAKHISARAI	80	ER1						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
214	ER1R52	3*80MVAR 1 PH B/R - I AT NEW RANCHI	240	ER1						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
215	ER1R53	80MVAR NABINAGAR LR-I AT PATNA	80	ER1						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
216	ER1R54	80MVAR NABINAGAR LR-II AT PATNA	80	ER1						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
217	ER1R55	3*80 MVAR DHARAMJAYGARH LR-II AS BR AT NEW RANCHI	240	ER1						0.00	0.00	0.00	0.00					ERPC	100	
	TOTAL									0.00	0.00	0.00	0.00							
218	ER1R56	125 MVAR BR-II AT MUZAFFERPUR	125	ER1	06/04/20	19:20:00	12/04/20	15:55:00	140.58	0.0	0.0	0.0	140.6	SVRD				S/OFF FOR V/R AS PER ERLDC INSTRUCTION	ERPC	100
					12/04/20	20:11:00	18/04/20	12:45:00	136.57	0.0	0.0	0.0	136.6	SVRD				S/OFF FOR V/R AS PER ERLDC INSTRUCTION		
									277.15	0.00	0.00	0.00	277.15							
219	ER1R57	125 MVAR BR-I AT MUZAFFERPUR	125	ER1	05/04/20	19:16:00	06/04/20	13:40:00	18.4	0.0	0.0	0.0	18.4	SVRD				S/OFF FOR V/R AS PER ERLDC INSTRUCTION	ERPC	100
					11/04/20	19:42:00	18/04/20	09:10:00	157.47	0.0	0.0	0.0	157.5	SVRD				S/OFF FOR V/R AS PER ERLDC INSTRUCTION		
									175.87	0.00	0.00	0.00	175.87							
220	ER1R58	125 MVAR BR-III AT Biharsharif	125	ER1						0.0	0.0	0.0	0.0					ERPC	100	
										0.0	0.0	0.0	0.0							
										0.00	0.00	0.00	0.00							
221	ER1R59	125 MVAR BR-I AT Kishanganj	125	ER1						0.00	0.00	0.00	0.00					ERPC	100	
										0.00	0.00	0.00	0.00							
										0.00	0.00	0.00	0.00							
222	ER1R60	125 MVAR BR-I AT Chandawa	125	ER1						0.00	0.00	0.00	0.00					ERPC	100	
										0.00	0.00	0.00	0.00							
										0.00	0.00	0.00	0.00							
223	ER1R61	125 MVAR BR-II AT Chandawa	125	ER1						0.00	0.00	0.00	0.00					ERPC	100	
										0.00	0.00	0.00	0.00							
										0.00	0.00	0.00	0.00							
224	ER1R62	80 MVAR B/R AT CHAIBASA	80	ER1						0.00	0.00	0.00	0.00					ERPC	100	
										0.00	0.00	0.00	0.00							
										0.00	0.00	0.00	0.00							
225	ER1R63	3*80 1ph VARANASI LR-II at Gaya	240	ER1						0.00	0.00	0.00	0.00					ERPC	100	
										0.00	0.00	0.00	0.00							
										0.00	0.00	0.00	0.00							
226	ER1R64	125 MVAR B/R - II AT KISHENGANJ	125	ER1						0.00	0.00	0.00	0.00					ERPC	100	
										0.00	0.00	0.00	0.00							
										0.00	0.00	0.00	0.00							
227	ER1R65	80 MVAR PATNA LR - I AT KISHENGANJ	80	ER1						0.00	0.00	0.00	0.00					ERPC	100	
										0.00	0.00	0.00	0.00							
										0.00	0.00	0.00	0.00							
228	ER1R66	80 MVAR PATNA LR - II AT KISHENGANJ	80	ER1						0.00	0.00	0.00	0.00					ERPC	100	
										0.00	0.00	0.00	0.00							
										0.00	0.00	0.00	0.00							

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229	ER1R67 TOTAL	80 MVAR L/R OF 400 KV BARH - GORAKHPUR - I AT GORAKHPUR	80	ER1						0.00	0.00	0.00	0.00					ERPC	100
230	ER1R68 TOTAL	80 MVAR L/R OF 400 KV BARH - GORAKHPUR - II AT GORAKHPUR	80	ER1						0.00	0.00	0.00	0.00					ERPC	100
231	ER1R69 TOTAL	240 MVAR L/R OF 765 KV GAYA - BALIA LINE AT BALIA	240	ER1						0.00	0.00	0.00	0.00					ERPC	100
231	ER1R70 TOTAL	330 MVAR L/R OF 765 KV SASARAM - FATEHPUR LINE AT SASARAM	330	ER1						0.00	0.00	0.00	0.00					ERPC	100
233	ER1R71 TOTAL	330 MVAR L/R OF 765 KV SASARAM - FATEHPUR LINE AT FATEHPUR	330	ER1						0.00	0.00	0.00	0.00					ERPC	100
234	ER1R72 TOTAL	240 MVAR L/R OF 765 KV GAYA - VARANASI I LINE AT GAYA	240	ER1						0.00	0.00	0.00	0.00					ERPC	100
235	ER1R73 TOTAL	240 MVAR L/R OF 765 KV GAYA - VARANASI I LINE AT VARANASI	240	ER1						0.00	0.00	0.00	0.00					ERPC	100
236	ER1R74 TOTAL	240 MVAR L/R OF 765 KV GAYA - VARANASI II LINE AT GAYA	240	ER1						0.00	0.00	0.00	0.00					ERPC	100
237	ER1R75 TOTAL	240 MVAR L/R OF 765 KV GAYA - VARANASI II LINE AT VARANASI	240	ER1						0.00	0.00	0.00	0.00					ERPC	100
238	ER1R76 TOTAL	125MVAR, 400KV BUS REACTOR-III, AT JAMSHEDPUR	125	ER1						0.00	0.00	0.00	0.00					ERPC	100
239	ER1R77 TOTAL	80 MVAR BUS REACTOR AT DALTONGANI	80	ER1	01/04/20 04/04/20	00:00:00 18:52:00	04/04/20 01/05/20	13:59:00 00:00:00	85.98 629.13	0.0 0.0	0.0 0.0	0.0 0.0	86.0 629.1	SVRD SVRD			H/T ON V/R AS PER ERLDC INSTRUCTION S/OFF FOR V/R AS PER ERLDC INSTRUCTION	ERPC	100
240	ER1R78 TOTAL	125 MVAR BR-IV AT Biharsharif	125	ER1						0.0	0.0	0.0	0.0					ERPC	100
241	ER1R79 TOTAL	125 MVAR BR-II AT Lakhisarai	125	ER1						0.00	0.00	0.00	0.00					ERPC	100
242	ER1R80 TOTAL	50 MVAR L/R of 400 KV Biharsharif - Sasaram - I AT Biharsharif	50	ER1						0.00	0.00	0.00	0.00					ERPC	100
243	ER1R81 TOTAL	50 MVAR L/R of 400 KV Biharsharif - Lakhisarai - II AT Biharsharif	50	ER1						0.00	0.00	0.00	0.00					ERPC	100
244	ER1R82 TOTAL	80 MVAR L/R of 400 KV Kishanganj- Darbhanga - II AT Kishanganj	80	ER1						0.00	0.00	0.00	0.00					ERPC	100
245	ER1ST01 TOTAL	STATCOM AT New ranchi	-550+300	ER1						0.00	0.00	0.00	0.00					ERPC	100
246	ER1ST02 TOTAL	STATCOM AT Kishanganj	-450+200	ER1						0.00	0.00	0.00	0.00					ERPC	100
247	ER1R83 TOTAL	Banka Bus reactor 2	125	ER1						0.00	0.00	0.00	0.00					ERPC	100
248	ER1R84 TOTAL	63 MVAR KISHANGANJ-I L/R AT PURNEA	63	ER1						0.00	0.00	0.00	0.00					ERPC	100