

Standard of Performance data for the month of Dec-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	125MVAR,BUS REACTOR-2 AT ALIPURDUAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT ALIPURDUAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-1 AT ANGUL	SVRD	30-12-2022	06:38:00	31-12-2022	22:16:00	1.65	0.00	0.00	0.00	39.63		* 330 MVAR BR# 1 hand tripped at 06:38 hrs for voltage regulation as per the instructions of ERLDC* 31.12.2022 22:21:41 INDIA Pothuraju Rajasekhar (60065278)* Reactor taken IN service at 22:16Hrs. on 31.12.2022 as per instruction of ERLDC.
BSR	330MVAR,BUS REACTOR-1 AT ANGUL	SVRD	16-12-2022	08:18:00	20-12-2022	22:55:00	4.61	0.00	0.00	0.00	110.62		* HT for Voltage regulation* 21.12.2022 03:13:56 INDIA Anil Kumar Nayak (60065074)** Charged at 22:55 Hrs on 20.12.2022.
							6.26	0.00	0.00	0.00	150.25	100.00	
BSR	125MVAR,BUS REACTOR-2 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-2 AT ANGUL	SVRD	12-12-2022	06:59:00	15-12-2022	23:07:00	3.67	0.00	0.00	0.00	88.13		* The 3x110 MVAR BR#2 at Angul H/T for Voltage Regulation at 06:59 Hrs. on 12/12/2022, vide ERLDC code No:938 and NRDC code No:1729.
							3.67	0.00	0.00	0.00	88.13	100.00	
BSR	125MVAR,BUS REACTOR-3 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT BOLANGIR	SVRD	01-12-2022	00:00:01	31-12-2022	23:59:59	31.00	0.00	0.00	0.00	744.00		* The 80 MVAR BR#1 at Bolangir opened for System Voltage Regulation at 07:49 Hrs. on 21/11/2022, vide ERLDC Code No:1297* 05.01.2023 11:59:36 INDIA Pothuraju Rajasekhar (60065278)* Reactor taken IN service at 11:51Hrs as per instruction of ERLDC
							31.00	0.00	0.00	0.00	744.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT BOLANGIR	SVRD	01-12-2022	00:00:01	04-12-2022	01:34:00	3.07	0.00	0.00	0.00	73.57		* 125MVAR B/R#2 H/T as per instruction of ERLDC for voltage regulation AT 17:33HRS ON 29.11.2022.
BSR	125MVAR,BUS REACTOR-2 AT BOLANGIR	SVRD	22-12-2022	08:09:00	22-12-2022	23:47:00	0.65	0.00	0.00	0.00	15.63		

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BSR	125MVAR,BUS REACTOR-2 AT BOLANGIR	LVRD	14-12-2022	17:29:00	17-12-2022	11:17:00	2.74	0.00	0.00	0.00	65.80		* 125 MVAR BR #2 at Bolangir SS hand-tripped at 17:29 hrs on 14/12/2022.* 17.12.2022 12:00:33 INDIA Yogesh Kushwaha (60003595)** 125 MVAR BR #2 at Bolangir SS charged at 11:17 hrs on 17/12/2022.
BSR	125MVAR,BUS REACTOR-2 AT BOLANGIR	SVRD	05-12-2022	09:34:00	13-12-2022	12:30:00	8.12	0.00	0.00	0.00	194.93		* HT for Voltage regulation at 009:34hrs on 05.12.2022
BSR	125MVAR,BUS REACTOR-2 AT BOLANGIR	SVRD	24-12-2022	08:23:00	31-12-2022	23:59:59	7.65	0.00	0.00	0.00	183.62		* 125 MVAR BR #2 at Bolangir SS hand-tripped at 08:23 hrs on 24/12/2022 for Voltage Regulation vide ERLDC code-2185.* 27.01.2023 01:20:39 INDIA Abhishek Anand (60003546)*** 125 MVAR BR #2 at Bolangir SS taken into service at 23:32 hrs on 26/01/2023 for Voltage Regulation vide ERLDC code-2190.
							22.23	0.00	0.00	0.00	533.55	100.00	
BSR	125MVAR,BUS REACTOR-1 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT BERHAMPORE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT BERHAMPORE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT DUBRI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-1 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-3 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-4 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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BSR	80MVAR,BUS REACTOR-1 AT GOKARNA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR AT INDRAVATI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50*2 MVAR,BUSREACTOR-1 AT JEERAT WBSETCL	OMS U	01-12-2022	00:00:01	09-12-2022	17:58:00	8.75	0.00	209.97	0.00	0.00		* S/D FOR OVERHAULING OF BUS REACTOR
							8.75	0.00	209.97	0.00	0.00	100.00	
BSR	63MVAR,BUS REACTOR-1 AT JEYPORE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT JEYPORE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT KEONJHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT KEONJHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	31.5MVAR,BUS REACTOR-1 AT NEW MELLI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	31.5MVAR,BUS REACTOR-2 AT NEW MELLI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT PANDIABILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-2 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT RENGALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT RENGALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT RAJARHAT	SVRD	14-12-2022	10:31:00	14-12-2022	21:20:00	0.45	0.00	0.00	0.00	10.82		* H/T FOR VOLTAGE REGULATION AS PER ERLDC INSTRUCTION.
BSR	125MVAR,BUS REACTOR-1 AT RAJARHAT	SVRD	07-12-2022	17:43:00	08-12-2022	00:26:00	0.28	0.00	0.00	0.00	6.72		* Hand tripped as per ERLDC instruction for voltage regulation in the system

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							0.73	0.00	0.00	0.00	17.54	100.00	
BSR	125MVAR,BUS REACTOR-2 AT RAJARHAT	SVRD	13-12-2022	11:04:00	13-12-2022	21:43:00	0.44	0.00	0.00	0.00	10.65		* Hand tripped as per ERLDC instruction for voltage regulation in the system.[391/394]
BSR	125MVAR,BUS REACTOR-2 AT RAJARHAT	SVRD	07-12-2022	17:47:00	08-12-2022	00:49:00	0.29	0.00	0.00	0.00	7.03		* Hand tripped as per ERLDC instruction for voltage regulation in the system
							0.73	0.00	0.00	0.00	17.68	100.00	
BSR	125MVAR,BUS REACTOR-1 AT ROURKELA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT ROURKELA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT SUBHASHGRAM	SVRD	14-12-2022	10:25:00	14-12-2022	21:16:00	0.45	0.00	0.00	0.00	10.85		* H/T FOR VOLTAGE REGULATION AS PER ERLDC INSTRUCTION.
							0.45	0.00	0.00	0.00	10.85	100.00	
BSR	125MVAR,BUS REACTOR-1 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	240MVAR,BUS REACTOR-1 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	240MVAR,BUS REACTOR-2 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV MELLI(SIKKIM)-SILIGURI-1	LNCC	20-12-2022	09:29:00	20-12-2022	17:02:00	0.32	0.00	0.00	7.55	0.00		* S/D FOR SAG RECTIFICATION AT LOC NO - 191-192 DUE TO HILL SINKING
							0.32	0.00	0.00	7.55	0.00	100.00	
CKT	132KV RANGPO-CHUZHEN(GATI INFRA)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV RANGPO-CHUZHEN(GATI INFRA)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV-RANGPO-GANGTOK-1	SCSD	01-12-2022	09:08:00	01-12-2022	19:29:00	0.43	0.00	0.00	0.00	10.35		* S/D FOR THREE PHASE AUTO RECLOSE LOGIC IMPLEMENTATION IN RELAY AT RANGPO S/S.
							0.43	0.00	0.00	0.00	10.35	100.00	
CKT	132KV-RANGPO-GANGTOK-2	SCSD	02-12-2022	09:09:00	02-12-2022	15:38:00	0.27	0.00	0.00	0.00	6.48		* S/D FOR THREE PHASE AUTO RECLOSE LOGIC IMPLEMENTATION IN RELAY.
							0.27	0.00	0.00	0.00	6.48	100.00	
CKT	132KV RANGPO-MELLI(SIKKIM)-1	SCSD	03-12-2022	09:31:00	03-12-2022	20:29:00	0.46	0.00	0.00	0.00	10.97		* S/D TAKEN FOR IMPLEMENTATION OF A/R SCHEME AT MELLI S/S END.
							0.46	0.00	0.00	0.00	10.97	100.00	
CKT	132KV RANGIT(NHPC)-KERSEONG(WBSETCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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CKT	132KV RANGIT(NHPC)-RAMMAM(WBSEDCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV RANGIT(NHPC)-RANGPO-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV SILIGURI-KURSEONG(WBSETCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV ALIPURDUAR-SALAKATI-1	LCSD	01-12-2022	08:46:00	31-12-2022	23:59:59	30.64	0.00	0.00	0.00	735.23		* S/D FOR RECONDUCTORING WORK WITH HTLS CONDUCTOR.
							30.64	0.00	0.00	0.00	735.23	100.00	
CKT	220KV ALIPURDUAR-SALAKATI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV BIRPARA-ALIPURDUAR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV BIRPARA-ALIPURDUAR-2	OSPT	08-12-2022	08:25:00	08-12-2022	18:14:00	0.41	9.82	0.00	0.00	0.00		* S/D FOR AMP WORK
							0.41	9.82	0.00	0.00	0.00	98.68	
CKT	220KV BIRPARA-BINAGURI-1	LCSD	31-12-2022	07:09:00	31-12-2022	17:37:00	0.44	0.00	0.00	0.00	10.47		* S/D FOR RLA (RESIDUAL LIFE ASSESSMENT OF TRANSMISSION LINE).
							0.44	0.00	0.00	0.00	10.47	100.00	
CKT	220KV BIRPARA-BINAGURI-2	LCSD	30-12-2022	08:04:00	30-12-2022	18:57:00	0.45	0.00	0.00	0.00	10.88		* S/D FOR RLA (RESIDUAL LIFE ASSESSMENT OF TRANSMISSION LINE) AS A PREVENTIVE MEASURE.
							0.45	0.00	0.00	0.00	10.88	100.00	
CKT	220KV BIRPARA-CHUKHA(BHUTAN)-1	LVRD	05-12-2022	19:58:00	31-12-2022	23:59:59	26.17	0.00	0.00	0.00	628.03		* H/T ON VOLTAGE REGULATION AS PER ERLDC/NLDC INSTRUCTION.
CKT	220KV BIRPARA-CHUKHA(BHUTAN)-1	LVRD	01-12-2022	00:00:01	05-12-2022	09:04:00	4.38	0.00	0.00	0.00	105.07		* Hand tripped as per ERLDC/NLDC instruction for voltage regulation in the system.
							30.55	0.00	0.00	0.00	733.10	100.00	
CKT	220KV BIRPARA-CHUKHA(BHUTAN)-2	OSPT	05-12-2022	09:16:00	05-12-2022	17:17:00	0.33	8.02	0.00	0.00	0.00		* S/D FOR AMP WORK.
							0.33	8.02	0.00	0.00	0.00	98.92	
CKT	220KV BINAGURI-SILIGURI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV BINAGURI-SILIGURI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV BIRPARA-MALBASE(BHUTAN)-3	OMS U	23-12-2022	10:37:00	23-12-2022	12:22:00	0.07	0.00	1.75	0.00	0.00		* S/D BY BHUTAN FOR REPLACE THE GENUS SEM(CHECK METER) BY POWERGRID, BIRPARA AT MALBASE as per erldc instruction
							0.07	0.00	1.75	0.00	0.00	100.00	
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	LVRD	16-12-2022	23:22:00	17-12-2022	08:41:00	0.39	0.00	0.00	0.00	9.32		* Hand tripped as per ERLDC instruction for voltage regulation in the system

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CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	LVRD	22-12-2022	22:17:00	23-12-2022	09:11:00	0.45	0.00	0.00	0.00	10.90		* H/T FOR V/R AS PER ERLDC INSTRUCTION.
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	LVRD	26-12-2022	22:47:00	27-12-2022	09:21:00	0.44	0.00	0.00	0.00	10.57		* H/T FOR V/R AS PER ERLDC INSTRUCTION
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	LVRD	27-12-2022	23:43:00	28-12-2022	12:18:00	0.52	0.00	0.00	0.00	12.58		* H/T FOR V/R AS PER ERLDC INSTRUCTION
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	LVRD	24-12-2022	22:22:00	25-12-2022	09:45:00	0.47	0.00	0.00	0.00	11.38		* Hand tripped as per ERLDC instruction for voltage regulation in the system[DLK: 227/227, GZL: 228/228]
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	LVRD	20-12-2022	22:13:00	21-12-2022	09:35:00	0.47	0.00	0.00	0.00	11.37		* HAND TRIPPED FOR VOLTAGE REGULATION AS PER ERLDC INSTRUCTION.* Voltage change at Dalkhola end: 227/227 kV* Voltage change at Gazole end: 229/229 kV
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	LVRD	18-12-2022	23:01:00	19-12-2022	07:10:00	0.34	0.00	0.00	0.00	8.15		* Hand tripped as per ERLDC instruction for voltage regulation in the system
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	LVRD	30-12-2022	01:25:00	30-12-2022	09:39:00	0.34	0.00	0.00	0.00	8.23		* Hand tripped as per ERLDC instruction for voltage regulation.
							3.42	0.00	0.00	0.00	82.50	100.00	
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-2	LVRD	19-12-2022	22:28:00	20-12-2022	09:16:00	0.45	0.00	0.00	0.00	10.80		* Hand tripped as per ERLDC instrn for V/R
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-2	LVRD	23-12-2022	22:56:00	24-12-2022	10:48:00	0.49	0.00	0.00	0.00	11.87		* H/T FOR V/R AS PER ERLDC INSTRUCTION.
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-2	LVRD	25-12-2022	23:11:00	26-12-2022	08:43:00	0.40	0.00	0.00	0.00	9.53		* Hand tripped as per ERLDC instruction for voltage regulation in the system.[DLK: 232/232, GZL: 230/229]
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-2	LVRD	21-12-2022	22:21:00	22-12-2022	09:29:00	0.46	0.00	0.00	0.00	11.13		* H/T FOR V/R AS PER ERLDC INSTRUCTION.
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-2	LVRD	17-12-2022	22:39:00	18-12-2022	07:16:00	0.36	0.00	0.00	0.00	8.62		* Hand tripped as per ERLDC instruction for voltage regulation in the system [DLK: 231/231, GZL: 229/118]
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-2	LVRD	28-12-2022	22:57:00	29-12-2022	09:12:00	0.43	0.00	0.00	0.00	10.25		* H/T FOR VOLTAGE REGULATION AS PER ERLDC INSTRUCTION.
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-2	LVRD	30-12-2022	23:30:00	31-12-2022	10:14:00	0.45	0.00	0.00	0.00	10.73		* Hand tripped as per ERLDC instruction for voltage regulation.
							3.04	0.00	0.00	0.00	72.93	100.00	
CKT	220KV DALKHOLA-KISHANGANJ-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV DALKHOLA-KISHANGANJ-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV MALDA-GAZOLE(WBSETCL)-1	LVRD	12-12-2022	03:18:00	12-12-2022	05:51:00	0.11	0.00	0.00	0.00	2.55		* H/T FOR V/R AS PER ERLDC INSTRUCTION.
							0.11	0.00	0.00	0.00	2.55	100.00	
CKT	220KV MALDA-GAZOLE(WBSETCL)-2	LVRD	16-12-2022	23:48:00	17-12-2022	11:49:00	0.50	0.00	0.00	0.00	12.02		* Hand tripped as per ERLDC instruction for voltage regulation in the system
CKT	220KV MALDA-GAZOLE(WBSETCL)-2	LVRD	18-12-2022	23:09:00	19-12-2022	07:19:00	0.34	0.00	0.00	0.00	8.17		* Hand tripped as per ERLDC instruction for voltage regulation in the system
CKT	220KV MALDA-GAZOLE(WBSETCL)-2	LVRD	17-12-2022	23:19:00	18-12-2022	07:29:00	0.34	0.00	0.00	0.00	8.17		* Hand tripped as per ERLDC instruction for voltage regulation in the system[MLD: 229/229, GZL: 229/228]

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							1.18	0.00	0.00	0.00	28.36	100.00	
CKT	220KV RANGPO-NEW MELLI-1	OMS U	02-12-2022	10:11:00	02-12-2022	16:49:00	0.28	0.00	6.63	0.00	0.00		* S/D FOR SAS UPGRADATION WORK <-> SIGNAL VALIDATION AT NEW MELLI END.
							0.28	0.00	6.63	0.00	0.00	100.00	
CKT	220KV RANGPO-NEW MELLI-2	OMS U	01-12-2022	10:06:00	01-12-2022	17:43:00	0.32	0.00	7.62	0.00	0.00		* S/D FOR SIGNAL VALIDATION OF BAY212 IN SAS UPGRADATION WORK AT NEW ELLI END.
							0.32	0.00	7.62	0.00	0.00	100.00	
CKT	220KV-SILIGURI-KISHANGANJ-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV-SILIGURI-KISHANGANJ-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV ALIPURDUAR-JIGMELING(BHUTAN)-1	LVRD	13-12-2022	13:23:00	31-12-2022	23:59:59	18.44	0.00	0.00	0.00	442.62		* Hand tripped as per ERLDC instruction for voltage regulation in the system.
							18.44	0.00	0.00	0.00	442.62	100.00	
CKT	400KV ALIPURDUAR-JIGMELING(BHUTAN)-2	LVRD	01-12-2022	00:00:01	13-12-2022	12:48:00	12.53	0.00	0.00	0.00	300.80		* H/T FOR VOLTAGE REGULATION AS PER ERLDC/NLDC INSTRUCTION.
							12.53	0.00	0.00	0.00	300.80	100.00	
CKT	400KV ALIPURDUAR-PUNATSHANGCHU(BHUTAN)-1	LVRD	01-12-2022	00:00:01	31-12-2022	23:59:59	31.00	0.00	0.00	0.00	744.00		* Hand tripped as per ERLDC/NLDC instruction for voltage regulation.
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	400KV ALIPURDUAR-PUNATSHANGCHU(BHUTAN)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV ANDAL(DVC)-JAMSHEDPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV ANDAL(DVC)-JAMSHEDPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV ANGUL-BOLANGIR	OMS U	23-12-2022	08:50:00	23-12-2022	18:47:00	0.42	0.00	9.95	0.00	0.00		* Shutdown of 400KV Angul-Bolangir Line taken for replacement of defective insulators.* 23.12.2022 19:47:14 INDIA Anil Kumar Nayak (60065074)** Taken into service at 18:47 Hrs on 23.12.2022.
CKT	400KV ANGUL-BOLANGIR	OMS U	24-12-2022	08:55:00	24-12-2022	18:55:00	0.42	0.00	10.00	0.00	0.00		* 400 KV Bolangir-Angul line taken into SD at 08:55 Hrs on 24.12.2022 for replacement of defective insulators.** Line taken into service at 18:55 Hrs on 24.12.2022.
							0.84	0.00	19.95	0.00	0.00	100.00	
CKT	400KV-BOLANGIR - JEYPORE-1	OMS U	22-12-2022	08:02:00	22-12-2022	18:40:00	0.44	0.00	10.63	0.00	0.00		* For Replacement of defective Insulators.* 22.12.2022 22:40:58 INDIA Pothuraju Rajasekhar (60065278)* Line taken IN service at 18:40Hrs.
							0.44	0.00	10.63	0.00	0.00	100.00	

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CKT	400KV BINAGURI-ALIPURDUAR-1(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BINAGURI-ALIPURDUAR-2(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BINAGURI-KISHANGANJ-1(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BINAGURI-KISHANGANJ-2(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BINAGURI-MALBASE(BHUTAN)-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BINAGURI-NEW PURNEA-1	OMS U	07-12-2022	10:05:00	07-12-2022	23:58:00	0.58	0.00	13.88	0.00	0.00		* S/D FOR CHECKING OF DT SCHEME LOGIC <(>&<)> RELAY TESTING AT NEW PURNEA END BY ER-1.
CKT	400KV BINAGURI-NEW PURNEA-1	OSPT	10-12-2022	14:42:00	10-12-2022	18:13:00	0.15	3.52	0.00	0.00	0.00		* S/d for rectification of jumper detached from pilot insulator atlocation no. 153(Top phase).
							0.73	3.52	13.88	0.00	0.00	99.52	
CKT	400KV BINAGURI-NEW PURNEA-2	LART	19-12-2022	06:22:55	19-12-2022	06:22:55	0.00	0.00	0.00	0.00	0.00		* 400 KV BINAGURI-NEW PURNEA CKT-2- A/R Successful at both ends on B-N fault at 06:22:55 hrs on 19.12.2022.* R/I at BINAGURI SS: (AFAS) M1: F/D- 139.303 km F/C: 2.14 kA ; M2: F/D: 140.770 km, F/C: 2.13 kA // (SITE) M1: F/D - 147.4 km F/C: 2.046 kA ; M2: F/D: 139.53 km, F/C: 2.022 kA* R/I at NEW PURNEA: (AFAS) M1:F/D: 18.01 KM, F/C: 11.063 kA; M2: NA.
CKT	400KV BINAGURI-NEW PURNEA-2	OMS U	08-12-2022	10:04:00	08-12-2022	21:54:00	0.49	0.00	11.83	0.00	0.00		* S/D SIEMENS RELAY MLFB UPGRADATION AT NEW PURNEA END.
							0.49	0.00	11.83	0.00	0.00	100.00	
CKT	400KV BONGAIGAION-ALIPURDUAR-1(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BONGAIGAION-ALIPURDUAR-2(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-BONGAIGAON - BINAGURI-1	LCSD	21-12-2022	08:55:00	31-12-2022	23:59:59	10.63	0.00	0.00	0.00	255.08		* S/D FOR RECODUCTORING WORK OF LINE WITH HTLS CONDUCTOR.
							10.63	0.00	0.00	0.00	255.08	100.00	
CKT	400KV-BONGAIGAON - BINAGURI-2	OMS U	20-12-2022	11:09:00	20-12-2022	19:27:00	0.35	0.00	8.30	0.00	0.00		* S/D by NER for fiirmware upgradation of Distance Relay.
							0.35	0.00	8.30	0.00	0.00	100.00	
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADES H)-1	OSPD	20-12-2022	07:31:00	20-12-2022	16:14:00	0.36	0.00	0.00	0.00	8.72		* S/D BY BANGLADESH FOR AMP WORKS.

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CKT	400KV BERHAMPORE-BHERAMARA(BANGLADES H)-1	OSPD	19-12-2022	09:49:00	19-12-2022	17:39:00	0.33	0.00	0.00	0.00	7.83		* S/D BY BHERAMARA(BANGLADESH) FOR AMP WORKS.
							0.69	0.00	0.00	0.00	16.55	100.00	
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADES H)-2	OSPD	27-12-2022	09:26:00	27-12-2022	17:13:00	0.32	0.00	0.00	0.00	7.78		* S/D BY BHERAMARA(BANGLADESH) FOR AMP WORKS.
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADES H)-2	OSPD	28-12-2022	09:58:00	28-12-2022	20:52:00	0.45	0.00	0.00	0.00	10.90		* S/D BY BHERAMARA(BANGLADESH) FOR AMP WORKS.
							0.77	0.00	0.00	0.00	18.68	100.00	
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADES H)-3	LNCC	03-12-2022	10:27:00	03-12-2022	16:16:00	0.24	0.00	0.00	5.82	0.00		* EMERGENCY SHUTDOWN FOR REPLACEMENT OF DAMAGE INSULATOR DUE TO LIGHTENING.
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADES H)-3	OSPD	31-12-2022	09:49:00	31-12-2022	17:41:00	0.33	0.00	0.00	0.00	7.87		* S/D BY BANGADESH FOR ANNUAL MAINTENANCE WORK.
							0.57	0.00	0.00	5.82	7.87	100.00	
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADES H)-4	OMS U	01-12-2022	16:35:00	01-12-2022	21:49:00	0.22	0.00	5.23	0.00	0.00		* S/D Returned by Berhampore TL Team. But Line could not charged due to problem at BHERAMARA/BANGLADESH End.
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADES H)-4	LNCC	01-12-2022	11:03:00	01-12-2022	16:35:00	0.23	0.00	0.00	5.53	0.00		* S/d for replacement of damaged insulator due to lightening.
							0.45	0.00	5.23	5.53	0.00	100.00	
CKT	400KV BERHAMPORE-FARAKKA(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BERHAMPORE-FARAKKA(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BEHRAMPORE-SAGARDIGHI(WBPDCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BEHRAMPORE-SAGARDIGHI(WBPDCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv BARIPADA-DUBURI(OPTCL)-1	LVRD	05-12-2022	22:44:00	06-12-2022	12:11:50	0.56	0.00	0.00	0.00	13.46		* 400 kV Baripada-New Duburi line hand tripped at 22:44 hrs on 05/12/2022 (ERLDC Code: ER/393)
CKT	400kv BARIPADA-DUBURI(OPTCL)-1	LVRD	06-12-2022	22:53:00	07-12-2022	11:13:00	0.51	0.00	0.00	0.00	12.33		* 400 kV Baripada-New Duburi line hand tripped at 22:53 hrs on 06/12/2022 (ERLDC Code: ER/488)* 07.12.2022 11:37:54 INDIA Kamal Baidya (60041422)* The above said line taken into service at 11:13 Hrs. on 07/12/2022, vide ERLDC Code No:536.
CKT	400kv BARIPADA-DUBURI(OPTCL)-1	LVRD	07-12-2022	22:42:00	09-12-2022	11:06:00	1.52	0.00	0.00	0.00	36.40		* HT for Voltage regulation at 22:42hrs on 08122022
							2.59	0.00	0.00	0.00	62.19	100.00	

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CKT	400KV BARIPADA-KHARAGPUR(WBSETCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-BARIPADA - KEONJHAR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-BARIPADA PANDIABILI-I			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv DUBURI(OPTCL)-PANDIABILI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV DURGAPUR-JAMSHEDPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV DURGAPUR-KHSTPP(NTPC)-1	OSPT	20-12-2022	09:56:00	20-12-2022	18:19:00	0.35	8.38	0.00	0.00	0.00		* S/D For rectification of oil leakage from R ph CVT at Durgapur SS.
							0.35	8.38	0.00	0.00	0.00	98.87	
CKT	400KV DURGAPUR-KHSTPP(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV FARAKKA(NTPC)-NEW PURNEA-1	OMS U	31-12-2022	06:43:00	31-12-2022	13:06:00	0.27	0.00	6.38	0.00	0.00		* LINE TRIPPED AT BOTH ENDS ON R-Y fault at 06:43 HRS ON 22.12.2022.* R/I at NEW PURNIA (AFAS) : F/D- 35.23 KM, F/C: Ir: 11.94 KA <(>&<)> ly: 12 KA* 31.12.2022 16:19:21 INDIA Rabindra Kumar (60041465)* Tripped due to hanging rope used for opgw installation work between loc. 1120 and 1121 during dense fog.
							0.27	0.00	6.38	0.00	0.00	100.00	
CKT	400KV FARAKKA(NTPC)-SAGARDIGHI(WBPDCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV FARAKKA(NTPC)-SAGARDIGHI(WBPDCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV JEERAT(WBSETCL)-RAJARHAT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV JEERAT(WBSETC)-SAGARDIGHI(WBPDC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV JEERAT(WBSETC)-SAGARDIGHI(WBPDC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV JEERAT(WBSETCL)-SUBASHGRAM			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-JEYPORE - INDRAVATI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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CKT	400KV KISHANGANJ-NEW PURNEA-1(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV KISHANGANJ-NEW PURNEA-2(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-MAITHON - DURGAPUR-1	SCSD	07-12-2022	08:04:00	07-12-2022	20:43:00	0.53	0.00	0.00	0.00	12.65		* S/D FOR REPLACEMENT OF JACK BUS UNDER ERSS XVII at maithon ss
CKT	400KV-MAITHON - DURGAPUR-1	SCSD	08-12-2022	08:51:00	08-12-2022	18:10:00	0.39	0.00	0.00	0.00	9.32		* S/D FOR REPLACEMENT OF JACK BUS UNDER ERSS XVII.
							0.92	0.00	0.00	0.00	21.97	100.00	
CKT	400KV-MAITHON - DURGAPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MAITHON- JAMSHEDPUR	LNCC	23-12-2022	11:07:00	23-12-2022	20:05:00	0.37	0.00	0.00	8.97	0.00		* S/D for Replacement of CLR insulator(sub-string) due to lightening at tension tower location no 213 in (top ph) by Jamshedpur TL.
							0.37	0.00	0.00	8.97	0.00	100.00	
CKT	400KV MAITHON-MAITHON RB(MPL)-1	SCSD	24-12-2022	09:35:00	24-12-2022	18:43:00	0.38	0.00	0.00	0.00	9.13		* S/D FOR REPLACEMENT OF WT UNDER ERSS-XVII AT MAITHON END ONLY.
							0.38	0.00	0.00	0.00	9.13	100.00	
CKT	400KV MAITHON-MAITHON RB(MPL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MAITHON-MEJIA(DVC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MAITHON-MEJIA(DVC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MAITHON-MEJIA(DVC)-3	OSPD	02-12-2022	08:04:00	02-12-2022	18:11:00	0.42	0.00	0.00	0.00	10.12		* S/D TAKEN BY DVC FOR PREVENTIVE MAINTAINANCE,TAN DELTA TEST OF CT, BREAKER TIME TEST <(>&<)> TAN DELTA TEST OF CVT.
CKT	400KV MAITHON-MEJIA(DVC)-3	OSPD	01-12-2022	08:30:00	01-12-2022	18:28:00	0.42	0.00	0.00	0.00	9.97		* S/D TAKEN BY DVC FOR PREVENTIVE MAINTAINANCE,TAN DELTA TEST OF CT, BREAKER TIME TEST <(>&<)> TAN DELTA TEST OF CVT.
CKT	400KV MAITHON-MEJIA(DVC)-3	OSPD	03-12-2022	08:01:00	03-12-2022	17:55:00	0.41	0.00	0.00	0.00	9.90		* S/D TAKEN BY DVC FOR PREVENTIVE MAINTAINANCE WORK.
							1.25	0.00	0.00	0.00	29.99	100.00	
CKT	400KV MALDA-FARAKKA(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MALDA-FARAKKA(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Dec-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II

CKT	400KV MALDA-NEW PURNEA-1	OMS U	28-12-2022	10:50:00	28-12-2022	19:20:00	0.35	0.00	8.50	0.00	0.00		* S/D for upgradation of old PLCC panels under Add_Cap.
							0.35	0.00	8.50	0.00	0.00	100.00	
CKT	400KV MALDA-NEW PURNEA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MEJIA(DVC)-JAMSHEDPUR	OSPD	05-12-2022	08:13:00	05-12-2022	19:36:00	0.47	0.00	0.00	0.00	11.38		* S/D BY DVC FOR PREVENTIVE MAINTAINANCE, TAN DELTA TEST OF CT, BREAKER TIME TEST <(>&<)> TAN DELTA TEST OF CVT.
CKT	400KV MEJIA(DVC)-JAMSHEDPUR	OSPD	07-12-2022	08:17:00	07-12-2022	15:49:00	0.31	0.00	0.00	0.00	7.53		* S/D BY DVC FOR PREVENTIVE MAINTAINANCE, TAN DELTA TEST OF CT, BREAKER TIME TEST <(>&<)> TAN DELTA TEST OF CVT.
CKT	400KV MEJIA(DVC)-JAMSHEDPUR	OSPD	10-12-2022	08:11:00	10-12-2022	18:34:00	0.43	0.00	0.00	0.00	10.38		* S/D BY DVC FOR PREVENTIVE MAINTAINANCE, TAN DELTA TEST OF CT, BREAKER TIME TEST <(>&<)> TAN DELTA TEST OF CVT.
CKT	400KV MEJIA(DVC)-JAMSHEDPUR	OSPD	06-12-2022	08:24:00	06-12-2022	18:25:00	0.42	0.00	0.00	0.00	10.02		* S/D BY DVC FOR PREVENTIVE MAINTAINANCE, TAN DELTA TEST OF CT, BREAKER TIME TEST <(>&<)> TAN DELTA TEST OF CVT.
CKT	400KV MEJIA(DVC)-JAMSHEDPUR	OSPD	09-12-2022	09:35:00	09-12-2022	19:07:00	0.40	0.00	0.00	0.00	9.53		* S/D BY DVC FOR PREVENTIVE MAINTAINANCE, TAN DELTA TEST OF CT, BREAKER TIME TEST <(>&<)> TAN DELTA TEST OF CVT.
							2.03	0.00	0.00	0.00	48.84	100.00	
CKT	400kv MERAMUNDALI(OPTCL)-ANGUL-1	LPRD	01-12-2022	00:00:01	31-12-2022	23:59:59	31.00	0.00	0.00	0.00	744.00		* H/T as per instruction of ERLDC for power regulation
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	400kv MERAMUNDALI(OPTCL)-ANGUL-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-MENDHASAL-PANDIABILI-1	LVRD	21-12-2022	01:01:00	23-12-2022	07:22:00	2.27	0.00	0.00	0.00	54.35		* H/T as per instruction of ERLDC for voltage regulation.
							2.27	0.00	0.00	0.00	54.35	100.00	
CKT	400KV-MENDHASAL-PANDIABILI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv NEW PURNEA-GOKARNA(WBSETCL)	OSPD	12-12-2022	08:12:00	12-12-2022	17:40:00	0.39	0.00	0.00	0.00	9.47		* S/D TAKEN BY WBSETCL FOR ANNUAL BAY MAINTENANCE WORKS AT GOKARNA END.
							0.39	0.00	0.00	0.00	9.47	100.00	
CKT	400KV-RANGPO-BINAGURI-1	OMS U	08-12-2022	11:25:00	08-12-2022	14:57:00	0.15	0.00	3.53	0.00	0.00		* S/D FOR REPLACEMENT OF DAMAGED OPGW AT BINAGURI GANTRY.

Standard of Performance data for the month of Dec-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II

CKT	400KV-RANGPO-BINAGURI-1	OMS U	31-12-2022	10:01:00	31-12-2022	12:54:00	0.12	0.00	2.88	0.00	0.00		* S/D TAKEN TO FACILITATE R-PH GIB DOCKING AND Y-PH GIB UNDOCKING IN 400 KV RANGPO -TEESTA-V CKT-2 AT RANGPO AS SAFETY MEASURE DUE TO INDUCTION PROBLEM. IT IS TO BE NOTED THAT 400 KV RANGPO -TEESTA-V CKT-2 IS UNDER S/D FOR SF6 GAS LEAKAGE ATTENDING AT VARIOUS LOCATIONS/SECTIONS .
CKT	400KV-RANGPO-BINAGURI-1	OMS U	26-12-2022	09:11:00	26-12-2022	11:04:00	0.08	0.00	1.88	0.00	0.00		* S/D TO AVOID INDUCTION DURING RPH GIB UNDOCKING IN RANGPO-TEESTAV LINE-2 AT RANGPO SS
							0.35	0.00	8.29	0.00	0.00	100.00	
CKT	400KV-RANGPO-BINAGURI-2	OMS U	01-12-2022	00:00:01	20-12-2022	16:11:00	19.67	0.00	472.18	0.00	0.00		* S/D FOR SF6 GAS LEAKAGE RECTIFICATION WORK.* 01.12.2022 06:51:39 INDIA Rabindra Kumar (60041465)* S/D TAKEN FOR ATTENDING SF6 GAS LEAKAGE AT VARIOUS LOCATIONS/SECTIONS WHICH HAD DEVELOPED AS A RESULT OF EARTH SETTLEMENT.* 01.12.2022 07:53:34 INDIA Rabindra Kumar (60041465)* AT RANGPO END.
							19.67	0.00	472.18	0.00	0.00	100.00	
CKT	400KV-RANPGO-DICKCHU-ACL-LI-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RANGPO-KISHANGANJ-1	OMS U	07-12-2022	12:03:00	07-12-2022	15:21:00	0.14	0.00	3.30	0.00	0.00		* S/D INDUCTION DURING HYDRA MOVEMENT DURING DOCKING AND* UNDOCKING OF GIS DUCT OF BINAGURI 2 BAY AT RANGPO.
							0.14	0.00	3.30	0.00	0.00	100.00	
CKT	400KV RANGPO-KISHANGANJ-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RANGPO-TEESTA 5(NHPC)-1	LNCC	15-12-2022	10:03:00	15-12-2022	18:26:00	0.35	0.00	0.00	8.38	0.00		* S/D TAKEN FOR SAG RECTIFICATION WORK AT LOC. 07 TO 08 DUE TO HILL SINKING.
CKT	400KV RANGPO-TEESTA 5(NHPC)-1	OMS U	13-12-2022	09:57:00	13-12-2022	15:38:00	0.24	0.00	5.68	0.00	0.00		* S/D FOR INDUCTION ISSUE DURING HYDRA MOVEMENT FOR DOCKING OF COMPLETEY PHASE GIB DUCT AND UNDOCKING OF B-PHASE IN 400KV RANGPO BINAGURI-2.
CKT	400KV RANGPO-TEESTA 5(NHPC)-1	OMS U	26-12-2022	12:00:00	26-12-2022	12:47:00	0.03	0.00	0.78	0.00	0.00		* S/D TO AVOID INDUCTION DURING RPH GIB UNDOCKING IN RANGPO-TEESTAV LINE-2 AT RANGPO SS
CKT	400KV RANGPO-TEESTA 5(NHPC)-1	LNCC	14-12-2022	10:01:00	14-12-2022	18:38:00	0.36	0.00	0.00	8.62	0.00		* S/D TAKEN FOR SAG RECTIFICATION WORK AT LOC. 07 TO 08 DUE TO HILL SINKING.

Standard of Performance data for the month of Dec-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II

CKT	400KV RANGPO-TEESTA 5(NHPC)-1	OMS U	07-12-2022	09:27:00	07-12-2022	16:18:00	0.29	0.00	6.85	0.00	0.00		* S/D INDUCTION DURING HYDRA MOVEMENT DURING DOCKING AND* UNDOCKING OF GIS DUCT OF BINAGURI 2 BAY AT RANGPO.
CKT	400KV RANGPO-TEESTA 5(NHPC)-1	OMS U	30-12-2022	12:06:08	30-12-2022	13:48:00	0.07	0.00	1.70	0.00	0.00		* S/D TO ATTEND SF6 LEAKAGE TO AVOID INDUCTION DURING R-PH GIB DOCKING <(>&<)> Y-PH GIB UNDOCKING IN RANGPO-TEESTA(V)- 2.KAGE AT VARIOUS LOCATIONS/SECTIONS WHICH HAD DEVELOPED AS A RESULT OF EARTH SETTLEMENT.* 30.12.2022 16:06:01 INDIA Uttam Das (60041430) Phone 9434748271* S/D TAKEN TO FACILITATE R-PH GIB DOCKING AND Y-PH GIB UNDOCKING IN 400 KV RANGPO - TEESTA-V CKT-2 AT RANGPO AS SAFETY MEASURE DUE TO INDUCTION PROBLEM. IT IS TO BE NOTED THAT 400 KV RANGPO -TEESTA-V CKT-2 IS UNDER S/D FOR SF6 GAS LEAKAGE ATTENDING AT VARIOUS LOCATIONS/SECTIONS .
CKT	400KV RANGPO-TEESTA 5(NHPC)-1	OMS U	31-12-2022	10:03:00	31-12-2022	12:57:00	0.12	0.00	2.90	0.00	0.00		* S/D TAKEN TO FACILITATE R-PH GIB DOCKING AND Y-PH GIB UNDOCKING IN 400 KV RANGPO -TEESTA-V CKT-2 AT RANGPO AS SAFETY MEASURE DUE TO INDUCTION PROBLEM. IT IS TO BE NOTED THAT 400 KV RANGPO -TEESTA- V CKT-2 IS UNDER S/D FOR SF6 GAS LEAKAGE ATTENDING AT VARIOUS LOCATIONS/SECTIONS .
CKT	400KV RANGPO-TEESTA 5(NHPC)-1	OMS U	02-12-2022	10:17:00	02-12-2022	13:24:00	0.13	0.00	3.12	0.00	0.00		* To facilitate the S/d work of 400KV Rangpo-Binaguri Feeder for clearance issue during hydra movement during undocking of GIS duct of 400KV Rangpo - Binaguri -2 for sf6 leakage rectification work.
							1.59	0.00	21.03	17.00	0.00	100.00	
CKT	400KV RANGPO-TEESTA 5(NHPC)-2	OMS U	23-12-2022	10:33:00	31-12-2022	23:59:59	8.56	0.00	205.45	0.00	0.00		* For SF6 gas leakage rectification work in 400kV Rangpo-Teesta V line-2 (bay-416) at Rangpo end. LEAKAGE AT VARIOUS LOCATIONS/SECTIONS WHICH HAD DEVELOPED AS A RESULT OF EARTH SETTLEMENT.
CKT	400KV RANGPO-TEESTA 5(NHPC)-2	LNCC	16-12-2022	10:00:00	16-12-2022	17:40:00	0.32	0.00	0.00	7.67	0.00		* S/D FOR SAG RECTIFICATION WORK AT LOC. 07 TO 08 DUE TO HILL SINKING.
CKT	400KV RANGPO-TEESTA 5(NHPC)-2	LNCC	17-12-2022	10:00:00	17-12-2022	16:20:00	0.26	0.00	0.00	6.33	0.00		* S/D FOR SAG RECTIFICATION WORK AT LOC. 07 TO 08 DUE TO HILL SINKING.
							9.14	0.00	205.45	14.00	0.00	100.00	

Standard of Performance data for the month of Dec-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II

							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV DARLIPALLI(NTPC)- JHARSUGURA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	66KV MELLI(SIKKIM)- RABANGLA(SIKKIM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	66KV RANGIT(NHPC)- RABANGLA(SIKKIM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF SUNDERGARH-4 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF SUNDERGARH-3 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF SRIKAKULAM-2 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF SRIKAKULAM-1 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF SUNDERGARH-2 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF SUNDERGARH-1 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF ANGUL AT BOLANGIR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF JEYPORE AT BOLANGIR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR,SWLR OF ALIPURDUAR-1 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR,SWLR OF ALIPURDUAR-2 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF KEONJHAR AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF DUBURI AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Dec-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II

LNR	80MVAR,SWLR OF RAJARHAT AT FARAKKA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF MEJIA-1 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF GAYA-1 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF GAYA-2 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR SWLR OF BOLANGIR AT MERAMUNDALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF BARIPADA AT PANDIABILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF DUBRI AT PANDIABILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF CHAIBASA-1 AT ROURKELA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF JEERAT AT SUBHASHGRAM	SVRD	01-12-2022	00:00:01	31-12-2022	23:59:59	31.00	0.00	0.00	0.00	744.00		* H/T FOR VOLTAGE REGULATION AS PER ERLDC INSTRUCTIONS.
							31.00	0.00	0.00	0.00	744.00	100.00	
LNR	240MVAR,SWLR OF RAIPUR-2 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF RAIPUR-1 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
STATCOM	-200/+200 MVAR STATCOM AT JEYPORE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
STATCOM	-300/+300 MVAR STATCOM AT ROURKELA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT ALIPURDUAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT ALIPURDUAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT ANGUL	OSPT	16-12-2022	09:49:00	16-12-2022	18:16:00	0.35	8.45	0.00	0.00	0.00		* AMP

Standard of Performance data for the month of Dec-2022

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							0.35	8.45	0.00	0.00	0.00	98.86	
XMER	1500MVA,765/400kV ICT-2 AT ANGUL	OSPT	28-12-2022	09:50:00	28-12-2022	19:08:00	0.39	9.30	0.00	0.00	0.00		* ICT#2 shutdown taken for AMP works at Angul at 09:50 Hrs
							0.39	9.30	0.00	0.00	0.00	98.75	
XMER	1500MVA,765/400kV ICT-3 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-4 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT BIRPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT BIRPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BOLANGIR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BOLANGIR	OSPT	06-12-2022	08:06:00	06-12-2022	17:28:00	0.39	9.37	0.00	0.00	0.00		* SD taken for AMP activities at 08:06hrs on 06.12.2022
							0.39	9.37	0.00	0.00	0.00	98.74	
XMER	315MVA,400/220kV ICT-1 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT BARIPADA	OSPT	08-12-2022	08:57:00	08-12-2022	17:30:00	0.36	8.55	0.00	0.00	0.00		* The 160 MVA ICT #1 at Baripada taken under SD for AMP Work at 08:57 Hrs. on 08/12/2022 ,vide ERLDC Code:621.
							0.36	8.55	0.00	0.00	0.00	98.85	
XMER	315MVA,400/220kV ICT-1 AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA, 400/220kV ICT-3 AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-3 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II

							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT FARAKKA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/66KV ICT-1 AT GANGTOK			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/66KV ICT-2 AT GANGTOK			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA, 400/220kV ICT-1&3 AT JEYPORE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA, 400/220kV ICT-2&4 AT JEYPORE	SICT	21-12-2022	23:57:00	22-12-2022	02:26:00	0.10	2.48	0.00	0.00	0.00		* 400/220kV ICT-2<(>&<)>4 AT JEYPORE has tripped at 21/12/22 23:57Hrs. and restored at 02:26 Hrs on 22/12/22 due to buchloz mal operated.
							0.10	2.48	0.00	0.00	0.00	99.67	
XMER	315MVA,400/220KV ICT-1 AT KEONJHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220KV ICT-2 AT KEONJHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220KV ICT-1 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220KV ICT-2 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220KV ICT-3 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT MALDA	SCSD	16-12-2022	07:26:00	16-12-2022	16:52:00	0.39	0.00	0.00	0.00	9.43		* S/D FOR 132 KV GIS COMMISSIONING ACTIVITY (GIB ERECTION OF WBSETCL-I <(>&<)> MANIKCHAK-II) AT MALDA S/S.
XMER	160MVA,220/132kV ICT-1 AT MALDA	SCSD	17-12-2022	07:11:00	17-12-2022	17:49:00	0.44	0.00	0.00	0.00	10.63		* S/D FOR 132 KV GIS COMMISSIONING ACTIVITY (GIB ERECTION OF WBSETCL-I <(>&<)> MANIKCHAK-II) AT MALDA S/S
XMER	160MVA,220/132kV ICT-1 AT MALDA	SCSD	18-12-2022	07:43:00	18-12-2022	16:07:00	0.35	0.00	0.00	0.00	8.40		* S/D FOR 132 KV GIS COMMISSIONING ACTIVITY (GIB ERECTION OF WBSETCL-I <(>&<)> MANIKCHAK-II) AT MALDA S/S
XMER	160MVA,220/132kV ICT-1 AT MALDA	SCSD	19-12-2022	07:35:00	19-12-2022	13:44:00	0.26	0.00	0.00	0.00	6.15		* S/D FOR 132 KV GIS COMMISSIONING ACTIVITY (GIB ERECTION OF WBSETCL-I <(>&<)>* MANIKCHAK-II) AT MALDA S/S
XMER	160MVA,220/132kV ICT-1 AT MALDA	SCSD	11-12-2022	09:26:00	11-12-2022	12:56:00	0.15	0.00	0.00	0.00	3.50		* FOR 132 KV GIS S/D ACTIVITY UNDER ERSS-XXII.

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XMER	160MVA,220/132kV ICT-1 AT MALDA	SCSD	23-12-2022	10:31:00	23-12-2022	17:41:00	0.30	0.00	0.00	0.00	7.17		* S/D FOR ERECTION OF GIB BETWEEN BUS SECTION -1 <(>&<)> II FOR COMMISSIONING OF GIS UNDER ERSS XXII PACKAGE AT MALDA.
							1.89	0.00	0.00	0.00	45.28	100.00	
XMER	160MVA,220/132kV ICT-2 AT MALDA	SCSD	11-12-2022	09:27:00	11-12-2022	12:58:00	0.15	0.00	0.00	0.00	3.52		* FOR 132 KV GIS S/D ACTIVITY UNDER ERSS-XXII.
XMER	160MVA,220/132kV ICT-2 AT MALDA	SCSD	23-12-2022	07:44:00	24-12-2022	14:05:00	1.27	0.00	0.00	0.00	30.35		* S/D FOR ERECTION OF GIB BETWEEN BUS SECTION -1 <(>&<)> II FOR COMMISSIONING OF GIS UNDER ERSS XXII PACKAGE AT MALDA.
XMER	160MVA,220/132kV ICT-2 AT MALDA	SCSD	26-12-2022	07:36:00	26-12-2022	15:09:00	0.32	0.00	0.00	0.00	7.55		* S/D FOR ERECTION OF GIB BETWEEN BUS SECTION -2 <(>&<)> 3 FOR COMMISSIONING OF GIS UNDER ERSS XXII PACKAGE AT MALDA.
							1.74	0.00	0.00	0.00	41.42	100.00	
XMER	500MVA,400/220kV ICT-3 AT MALDA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-4 AT MALDA	SCSD	11-12-2022	09:28:00	11-12-2022	13:04:00	0.15	0.00	0.00	0.00	3.60		* FOR 132 KV GIS S/D ACTIVITY UNDER ERSS-XXII.
XMER	160MVA,220/132kV ICT-4 AT MALDA	SCSD	26-12-2022	07:38:00	26-12-2022	15:15:00	0.32	0.00	0.00	0.00	7.62		* S/D FOR ERECTION OF GIB BETWEEN BUS SECTION -2 <(>&<)> 3 FOR COMMISSIONING OF GIS UNDER ERSS XXII PACKAGE AT MALDA.
							0.47	0.00	0.00	0.00	11.22	100.00	
XMER	500MVA,400/220kV ICT-5 AT MALDA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-1 AT PANDIABILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-2 AT PANDIABILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-1 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-2 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II

XMER	100MVA,220/132kV ICT-3 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-3 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-4 AT RANGPO	OMS U	01-12-2022	00:00:01	06-12-2022	17:26:00	5.73	0.00	137.43	0.00	0.00		* S/D TAKEN FOR ATTENDING SF6 GAS LEAKAGE AT VARIOUS LOCATIONS/SECTIONS WHICH HAD DEVELOPED AS A RESULT OF EARTH SETTLEMENT.
							5.73	0.00	137.43	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-5 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT RENGALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT RENGALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-1 AT RAJARHAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-2 AT RAJARHAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT ROURKELA	OSPT	29-12-2022	09:16:00	30-12-2022	02:26:00	0.72	17.17	0.00	0.00	0.00		* SD TAKEN FOR ATTENDING OIL SEEPAGE IN THERMOMETER PACKETS
							0.72	17.17	0.00	0.00	0.00	97.69	
XMER	ROURKELA_400KV_315MVA ICT-2_BHEL	OSPT	09-12-2022	09:18:00	09-12-2022	21:58:00	0.53	12.67	0.00	0.00	0.00		* AMP work of 208 CT and 20889T1LV <(>&<)> 20889T2LV Isolators and ICT # 4* 09.12.2022 22:26:49 INDIA Kamal Baidya (60041422)* The said ICT #4 taken into service at 21:58 Hrs. on 09/12/2022, vide ERLDC code No:789.
							0.53	12.67	0.00	0.00	0.00	98.30	
XMER	ROURKELA_400KV_315MVA ICT-4_CGL	OSPT	09-12-2022	09:18:00	09-12-2022	21:58:00	0.53	12.67	0.00	0.00	0.00		* AMP work of 208 CT and 20889T1LV <(>&<)> 20889T2LV Isolators and ICT # 4* 09.12.2022 22:29:20 INDIA Kamal Baidya (60041422)* The above said ICT #4 taken into service at 21:58 Hrs. on 09/12/2022, vide ERLDC code No:789
							0.53	12.67	0.00	0.00	0.00	98.30	
XMER	315MVA,400/220kV ICT-1 AT SUBHASHGRAM	OSPT	26-12-2022	14:04:00	26-12-2022	16:39:00	0.11	2.58	0.00	0.00	0.00		* S/D FOR OIL LEAKAGE RECTIFICATION WORK
							0.11	2.58	0.00	0.00	0.00	99.65	
XMER	315MVA,400/220kV ICT-2 AT SUBHASHGRAM			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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XMER	500MVA,400/220kV ICT-5 AT SUBHASHGRAM	OSPT	23-12-2022	14:33:00	23-12-2022	16:39:00	0.09	2.10	0.00	0.00	0.00		* S/D for replacement of 220 KV side faulty Siemens make LBB Relay (201 Bay LBB) of 500 MVA ICT#5.
							0.09	2.10	0.00	0.00	0.00	99.72	
XMER	160MVA,220/132kV ICT-1 AT SILIGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT SILIGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-2 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-3 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-4 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 INDRAVATI (OPTCL)	OSPT	16-12-2022	09:29:00	16-12-2022	20:38:00	0.47	11.15	0.00	0.00	0.00		* AMP
							0.47	11.15	0.00	0.00	0.00	98.50	