

Standard of Performance data for the month of Jan-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	125MVAR,BUS REACTOR-2 AT ALIPURDUAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT ALIPURDUAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-1 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-2 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-3 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT BOLANGIR	SVRD	01-01-2023	00:00:01	05-01-2023	11:51:00	4.49	0.00	0.00	0.00	107.85		* The 80 MVAR BR#1 at Bolangir opened for System Voltage Regulation at 07:49 Hrs. on 21/11/2022, vide ERLDC Code No:1297* 05.01.2023 11:59:36 INDIA Pothuraju Rajasekhar (60065278)* Reactor taken IN service at 11:51Hrs as per instruction of ERLDC
BSR	80MVAR,BUS REACTOR-1 AT BOLANGIR	SVRD	06-01-2023	07:55:00	31-01-2023	23:59:59	25.67	0.00	0.00	0.00	616.08		* H/T as per instruction of ERLDC for voltage regulation.
							30.16	0.00	0.00	0.00	723.93	100.00	
BSR	125MVAR,BUS REACTOR-2 AT BOLANGIR	SVRD	01-01-2023	00:00:01	26-01-2023	23:32:00	25.98	0.00	0.00	0.00	623.53		* 125 MVAR BR #2 at Bolangir SS hand-tripped at 08:23 hrs on 24/12/2022 for Voltage Regulation vide ERLDC code-2185.* 27.01.2023 01:20:39 INDIA Abhishek Anand (60003546)*** 125 MVAR BR #2 at Bolangir SS taken into service at 23:32 hrs on 26/01/2023 for Voltage Regulation vide ERLDC code-2190.
BSR	125MVAR,BUS REACTOR-2 AT BOLANGIR	SVRD	28-01-2023	18:17:00	31-01-2023	23:59:59	3.24	0.00	0.00	0.00	77.72		* H/T as per instruction of ERLDC for voltage regulation
							29.22	0.00	0.00	0.00	701.25	100.00	
BSR	125MVAR,BUS REACTOR-1 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT BERHAMPORE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT BERHAMPORE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT BARIPADA	SVRD	31-01-2023	17:58:00	31-01-2023	23:59:59	0.25	0.00	0.00	0.00	6.03		* 400 KV, 125 MVAR BR # 1 at Baripada HT at 17:58 Hrs on 31.01.2023 as per instruction of ERLDC for voltage regulation.
							0.25	0.00	0.00	0.00	6.03	100.00	

Standard of Performance data for the month of Jan-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	125MVAR,BUS REACTOR-2 AT BARIPADA	SVRD	09-01-2023	09:58:00	26-01-2023	22:40:00	17.53	0.00	0.00	0.00	420.70		* 400 kV, 125 MVAR BR#2 at Baripada SS hand-tripped for voltage regulation at 09:58 hrs on 09/01/2023 vide ER code-625.* 27.01.2023 01:18:11 INDIA Abhishek Anand (60003546)** 400 kV, 125 MVAR BR#2 at Baripada SS taken into service for voltage regulation at 22:40 hrs on 26/01/2023 vide ER code-2188.
							17.53	0.00	0.00	0.00	420.70	100.00	
BSR	80MVAR,BUS REACTOR-1 AT DUBRI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-1 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-3 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-4 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT GOKARNA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR AT INDRAVATI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50*2 MVAR,BUSREACTOR-1 AT JEERAT WBSETCL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	63MVAR,BUS REACTOR-1 AT JEYPORE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT JEYPORE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT KEONJHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT KEONJHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	31.5MVAR,BUS REACTOR-1 AT NEW MELLI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	31.5MVAR,BUS REACTOR-2 AT NEW MELLI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT PANDIABILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Jan-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	80MVAR,BUS REACTOR-1 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-2 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT RENGALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT RENGALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT RAJARHAT	SVRD	21-01-2023	12:47:00	25-01-2023	03:57:00	3.63	0.00	0.00	0.00	87.17		* Hand tripped as per ERLDC instruction for voltage regulation in the system.[390/393]
BSR	125MVAR,BUS REACTOR-1 AT RAJARHAT	SVRD	25-01-2023	11:51:00	26-01-2023	00:21:00	0.52	0.00	0.00	0.00	12.50		* Hand tripped as per ERLDC instruction for voltage regulation.
BSR	125MVAR,BUS REACTOR-1 AT RAJARHAT	SVRD	30-01-2023	09:52:00	31-01-2023	23:59:59	1.59	0.00	0.00	0.00	38.13		* H/T FOR V/R AS PER ERLDC INSTRUCTION.
BSR	125MVAR,BUS REACTOR-1 AT RAJARHAT	SVRD	27-01-2023	12:25:00	28-01-2023	00:46:00	0.52	0.00	0.00	0.00	12.35		* Hand tripped as per ERLDC instruction for voltage regulation.
							6.26	0.00	0.00	0.00	150.15	100.00	
BSR	125MVAR,BUS REACTOR-2 AT RAJARHAT	SVRD	24-01-2023	09:45:00	26-01-2023	00:22:00	1.61	0.00	0.00	0.00	38.62		* H/T FOR V/R AS PER ERLDC INSTRUCTION
BSR	125MVAR,BUS REACTOR-2 AT RAJARHAT	SVRD	09-01-2023	12:05:00	16-01-2023	02:59:00	6.62	0.00	0.00	0.00	158.90		* Hand tripped as per ERLDC instruction for voltage regulation.
							8.23	0.00	0.00	0.00	197.52	100.00	
BSR	125MVAR,BUS REACTOR-1 AT ROURKELA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT ROURKELA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT SUBHASHGRAM	SVRD	13-01-2023	11:54:00	20-01-2023	01:45:00	6.58	0.00	0.00	0.00	157.85		* H/T FOR V/R AS PER ERLDC INSTRUCTION.
BSR	125MVAR,BUS REACTOR-1 AT SUBHASHGRAM	SVRD	21-01-2023	09:16:00	21-01-2023	22:21:00	0.55	0.00	0.00	0.00	13.08		* Hand tripped as per ERLDC instruction for voltage regulation in the system[392/395].
							7.13	0.00	0.00	0.00	170.93	100.00	
BSR	125MVAR,BUS REACTOR-1 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	240MVAR,BUS REACTOR-1 AT SUNDERGARH	SCSD	31-01-2023	09:24:00	31-01-2023	12:48:00	0.14	0.00	0.00	0.00	3.40		* For six monthly spare rotation work
							0.14	0.00	0.00	0.00	3.40	100.00	
BSR	125MVAR,BUS REACTOR-2 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	240MVAR,BUS REACTOR-2 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV MELLI(SIKKIM)-SILIGURI-1	LNCC	27-01-2023	08:52:00	27-01-2023	18:05:00	0.38	0.00	0.00	9.22	0.00		* S/D FOR REPAIRING OF DAMAGED CONDUCTOR DUE TO HILL SINKING AT LOC. 4, 7, 24, 33, 72 BY BINAGURI TL.
CKT	132KV MELLI(SIKKIM)-SILIGURI-1	LNCC	29-01-2023	08:13:00	29-01-2023	23:09:00	0.62	0.00	0.00	14.93	0.00		* S/d for repairing of damaged conductor due to Hill Sinking at Loc. 4,7= ,24,33,72.
CKT	132KV MELLI(SIKKIM)-SILIGURI-1	LNCC	28-01-2023	08:23:00	28-01-2023	18:05:00	0.40	0.00	0.00	9.70	0.00		* S/d for repairing of damaged conductor due to Hill Sinking at Loc. 4,7= ,24,33,72 by Binaguri TLM.

Standard of Performance data for the month of Jan-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	LVRD	25-01-2023	22:00:00	26-01-2023	10:43:00	0.53	0.00	0.00	0.00	12.72		* Hand tripped as per ERLDC instruction for voltage regulation in the system
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	LVRD	19-01-2023	22:46:00	20-01-2023	09:28:00	0.45	0.00	0.00	0.00	10.70		* Hand tripped as per ERLDC instruction for voltage regulation.
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	LVRD	12-01-2023	23:16:00	13-01-2023	11:35:00	0.51	0.00	0.00	0.00	12.32		* H/T for V/R as per ERLDC Instruction.
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	LVRD	14-01-2023	23:12:00	15-01-2023	18:15:00	0.79	0.00	0.00	0.00	19.05		* H/T FOR V/R AS PER ERLDC INSTRUCTION
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	LVRD	23-01-2023	22:37:00	24-01-2023	08:10:00	0.40	0.00	0.00	0.00	9.55		
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	LVRD	19-01-2023	00:05:00	19-01-2023	09:58:00	0.41	0.00	0.00	0.00	9.88		* Hand tripped as per ERLDC instruction for voltage regulation in the system.[DLK:230/230, GZL:231/230]
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	LVRD	04-01-2023	23:35:00	05-01-2023	14:03:00	0.60	0.00	0.00	0.00	14.47		* H/T FOR VOLTAGE REGULATION AS PER ERLDC INSTRUCTION.
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	LVRD	10-01-2023	23:25:00	11-01-2023	10:06:00	0.45	0.00	0.00	0.00	10.68		* Hand tripped as per ERLDC instruction for voltage regulation in the system[DLK:227/227,GZL:229/228]
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	LVRD	06-01-2023	23:44:00	07-01-2023	10:57:00	0.47	0.00	0.00	0.00	11.22		* Hand tripped as per ERLDC instruction for voltage regulation.
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	LVRD	08-01-2023	23:08:00	09-01-2023	09:32:00	0.43	0.00	0.00	0.00	10.40		* LINE H/T FOR V/R AS PER ERLDC INSTRUCTION.
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	LVRD	29-01-2023	22:45:00	30-01-2023	09:24:00	0.44	0.00	0.00	0.00	10.65		* LINE H/T FOR V/R AS PER ERLDC INSTRUCTION.
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	LVRD	16-01-2023	22:17:00	17-01-2023	09:25:00	0.46	0.00	0.00	0.00	11.13		* H/T ON V/R AS PER ERLDC INSTRUCTION.
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	LVRD	21-01-2023	22:25:00	22-01-2023	07:54:00	0.40	0.00	0.00	0.00	9.48		* Hand tripped as per ERLDC instruction for voltage regulation.
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	LVRD	31-01-2023	23:19:00	31-01-2023	23:59:59	0.03	0.00	0.00	0.00	0.68		* H/T FOR V/R AS PER ERLDC INSTRUCTION.
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	LVRD	27-01-2023	22:35:00	28-01-2023	10:31:00	0.50	0.00	0.00	0.00	11.93		
							6.87	0.00	0.00	0.00	164.86	100.00	
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-2	LVRD	15-01-2023	23:19:00	16-01-2023	19:07:00	0.83	0.00	0.00	0.00	19.80		* H/T ON VOLTAGE REGULATION AS PER ERLDC INSTRUCTION.
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-2	LVRD	18-01-2023	00:39:00	18-01-2023	09:27:00	0.37	0.00	0.00	0.00	8.80		* Hand tripped as per ERLDC instruction for voltage regulation in the system.[DLK:234/234, GZL:231/231]
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-2	LVRD	13-01-2023	22:51:00	14-01-2023	10:47:00	0.50	0.00	0.00	0.00	11.93		* Hand tripped as per ERLDC instruction for voltage regulation.
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-2	LVRD	28-01-2023	22:22:00	29-01-2023	09:43:00	0.47	0.00	0.00	0.00	11.35		* H/T FOR V/R AS PER ERLDC INSTRUCTION
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-2	LVRD	20-01-2023	22:04:00	21-01-2023	10:12:00	0.51	0.00	0.00	0.00	12.13		* H/T FOR V/R AS PER ERLDC INSTRUCTION.
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-2	LVRD	22-01-2023	23:03:00	23-01-2023	08:08:00	0.38	0.00	0.00	0.00	9.08		* Hand tripped as per ERLDC instruction for voltage regulation.
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-2	LVRD	24-01-2023	22:40:00	25-01-2023	12:02:00	0.56	0.00	0.00	0.00	13.37		* H/T FOR V/R AS PER ERLDC/NLDC INSTRUCTION
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-2	LVRD	26-01-2023	23:41:00	27-01-2023	09:20:00	0.40	0.00	0.00	0.00	9.65		* Hand tripped as per ERLDC instruction for voltage regulation in the system
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-2	LVRD	31-01-2023	01:47:00	31-01-2023	11:55:00	0.42	0.00	0.00	0.00	10.13		* Hand tripped as per ERLDC instruction for voltage regulation.
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-2	LVRD	05-01-2023	23:34:00	06-01-2023	10:55:00	0.47	0.00	0.00	0.00	11.35		* Hand tripped as per ERLDC instruction for voltage regulation.
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-2	LVRD	09-01-2023	23:54:00	10-01-2023	09:53:00	0.42	0.00	0.00	0.00	9.98		* Hand tripped as per ERLDC instruction for voltage regulation in the system[DLK:232/232; GZL: 230/229]
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-2	LVRD	11-01-2023	23:24:00	12-01-2023	10:12:00	0.45	0.00	0.00	0.00	10.80		* Line hand tripped for voltage regulation.

Standard of Performance data for the month of Jan-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-2	LVRD	03-01-2023	23:55:00	04-01-2023	11:17:00	0.47	0.00	0.00	0.00	11.37		* H/T FOR VOLTAGE REGULATION AS PER ERLDC INSTRUCTION.
							6.25	0.00	0.00	0.00	149.74	100.00	
CKT	220KV DALKHOLA-KISHANGANJ-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV DALKHOLA-KISHANGANJ-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV MALDA-GAZOLE(WBSETCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV MALDA-GAZOLE(WBSETCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV RANGPO-NEW MELLI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV RANGPO-NEW MELLI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV-SILIGURI-KISHANGANJ-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV-SILIGURI-KISHANGANJ-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV ALIPURDUAR-JIGMELING(BHUTAN)-1	LVRD	01-01-2023	00:00:01	07-01-2023	11:44:00	6.49	0.00	0.00	0.00	155.73		* Hand tripped as per ERLDC instruction for voltage regulation in the system.
							6.49	0.00	0.00	0.00	155.73	100.00	
CKT	400KV ALIPURDUAR-JIGMELING(BHUTAN)-2	LVRD	07-01-2023	12:49:00	31-01-2023	23:59:59	24.47	0.00	0.00	0.00	587.18		* H/T FOR V/R AS PER ERLDC/NLDC INSTRUCTION
							24.47	0.00	0.00	0.00	587.18	100.00	
CKT	400KV ALIPURDUAR-PUNATSHANGCHU(BHUTAN)-1	OSFD	30-01-2023	10:59:00	31-01-2023	23:59:59	1.54	0.00	0.00	0.00	37.02		* LINE TAKEN UNDER EMERGENCY S/D BY BHUTAN FOR DEMOLISHING OF SOME BOULDER AT TOWER BASE UNDER THEIR JURISDICTION.
CKT	400KV ALIPURDUAR-PUNATSHANGCHU(BHUTAN)-1	LVRD	01-01-2023	00:00:01	30-01-2023	10:59:00	29.46	0.00	0.00	0.00	706.98		* Hand tripped as per ERLDC/NLDC instruction for voltage regulation.
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	400KV ALIPURDUAR-PUNATSHANGCHU(BHUTAN)-2	OSFD	30-01-2023	11:22:00	31-01-2023	23:59:59	1.53	0.00	0.00	0.00	36.63		* LINE TAKEN UNDER EMERGENCY S/D BY BHUTAN FOR DEMOLISHING OF SOME BOULDER AT TOWER BASE UNDER THEIR JURISDICTION.
							1.53	0.00	0.00	0.00	36.63	100.00	
CKT	400KV ANDAL(DVC)-JAMSHEDPUR-1	OSPD	10-01-2023	09:16:00	10-01-2023	18:11:00	0.37	0.00	0.00	0.00	8.92		* S/D TAKEN BY DVC FOR ANNUAL MAINTENANCE.
CKT	400KV ANDAL(DVC)-JAMSHEDPUR-1	OMS U	19-01-2023	09:15:00	19-01-2023	18:27:00	0.38	0.00	9.20	0.00	0.00		* S/D TAKEN FOR INSULATOR REPLACEMENT AT MAJOR CROSSINGS.
CKT	400KV ANDAL(DVC)-JAMSHEDPUR-1	OMS U	16-01-2023	08:59:00	16-01-2023	18:22:00	0.39	0.00	9.38	0.00	0.00		* S/D FOR Insulator replacement works at major crossings.
CKT	400KV ANDAL(DVC)-JAMSHEDPUR-1	OMS U	25-01-2023	09:25:00	25-01-2023	19:03:00	0.40	0.00	9.63	0.00	0.00		* S/D FOR INSULATOR REPLACEMENT AT MAJOR CROSSINGS.
CKT	400KV ANDAL(DVC)-JAMSHEDPUR-1	OMS U	20-01-2023	09:55:00	20-01-2023	18:45:00	0.37	0.00	8.83	0.00	0.00		* S/D TAKEN FOR INSULATOR REPLACEMENT AT MAJOR CROSSINGS.
CKT	400KV ANDAL(DVC)-JAMSHEDPUR-1	OMS U	17-01-2023	09:32:00	17-01-2023	18:31:00	0.37	0.00	8.98	0.00	0.00		* S/D FOR Insulator replacement works AT MAJOR CROSSINGS.

Standard of Performance data for the month of Jan-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							2.28	0.00	46.02	0.00	8.92	100.00	
CKT	400KV ANDAL(DVC)-JAMSHEDPUR-2	OSPD	13-01-2023	09:16:00	13-01-2023	17:42:00	0.35	0.00	0.00		8.43		* S/D BY DVC FOR TOWER TOP PATROLLING <(><>> TL MAINTENANCE UNDER THEIR JURISDICTION.
CKT	400KV ANDAL(DVC)-JAMSHEDPUR-2	OMS U	24-01-2023	09:06:00	24-01-2023	19:28:00	0.43	0.00	10.37		0.00		* FOR INSULATOR REPLACEMMNT AT MAJOR CROSSINGS.
CKT	400KV ANDAL(DVC)-JAMSHEDPUR-2	OSFD	31-01-2023	11:31:00	31-01-2023	19:22:00	0.33	0.00	0.00		7.85		* EMERGENCY S/D TAKEN BY DVC FOR REPLACEMENT OF CT OF ITS MAIN BAY AT ANDAL END
CKT	400KV ANDAL(DVC)-JAMSHEDPUR-2	OMS U	21-01-2023	09:20:00	21-01-2023	18:38:00	0.39	0.00	9.30		0.00		* FOR INSULATOR REPLACEMMNT AT MAJOR CROSSINGS.
CKT	400KV ANDAL(DVC)-JAMSHEDPUR-2	OMS U	22-01-2023	08:31:00	22-01-2023	19:02:00	0.44	0.00	10.52		0.00		* S/D FOR INSULATOR REPLACEMMNT AT MAJOR CROSSINGS.
CKT	400KV ANDAL(DVC)-JAMSHEDPUR-2	OMS U	23-01-2023	09:00:00	23-01-2023	19:57:00	0.46	0.00	10.95		0.00		* S/D FOR INSULATOR REPLACEMMNT AT MAJOR CROSSINGS.
							2.40	0.00	41.14	0.00	16.28	100.00	
CKT	400kv ANGUL-BOLANGIR			00:00:00		00:00:00	0.00	0.00	0.00		0.00		
							0.00	0.00	0.00		0.00	100.00	
CKT	400KV-BOLANGIR - JEYPORE-1			00:00:00		00:00:00	0.00	0.00	0.00		0.00		
							0.00	0.00	0.00		0.00	100.00	
CKT	400KV BINAGURI-ALIPURDUAR-1(LILO)			00:00:00		00:00:00	0.00	0.00	0.00		0.00		
							0.00	0.00	0.00		0.00	100.00	
CKT	400KV BINAGURI-ALIPURDUAR-2(LILO)			00:00:00		00:00:00	0.00	0.00	0.00		0.00		
							0.00	0.00	0.00		0.00	100.00	
CKT	400KV BINAGURI-KISHANGANJ-1(LILO)			00:00:00		00:00:00	0.00	0.00	0.00		0.00		
							0.00	0.00	0.00		0.00	100.00	
CKT	400KV BINAGURI-KISHANGANJ-2(LILO)			00:00:00		00:00:00	0.00	0.00	0.00		0.00		
							0.00	0.00	0.00		0.00	100.00	
CKT	400KV BINAGURI-MALBASE(BHUTAN)-3	OSFD	14-01-2023	10:55:00	14-01-2023	20:58:00	0.42	0.00	0.00		10.05		* S/D by MALBASE due to 400kv bus A CVT, Y-PHASE got collapse at Malbase end.
							0.42	0.00	0.00		10.05	100.00	
CKT	400KV BINAGURI-NEW PURNEA-1			00:00:00		00:00:00	0.00	0.00	0.00		0.00		
							0.00	0.00	0.00		0.00	100.00	
CKT	400KV BINAGURI-NEW PURNEA-2	OMS U	12-01-2023	17:19:00	12-01-2023	21:01:00	0.15	0.00	3.70		0.00		* S/d taken by ER-1 for attending hotspot in Y-Phase line isolator at New Purnia end.
							0.15	0.00	3.70		0.00	100.00	
CKT	400KV BONGAIGAION-ALIPURDUAR-1(LILO)			00:00:00		00:00:00	0.00	0.00	0.00		0.00		
							0.00	0.00	0.00		0.00	100.00	
CKT	400KV BONGAIGAION-ALIPURDUAR-2(LILO)			00:00:00		00:00:00	0.00	0.00	0.00		0.00		
							0.00	0.00	0.00		0.00	100.00	
CKT	400KV-BONGAIGAON - BINAGURI-1	LCSD	01-01-2023	00:00:01	04-01-2023	16:41:00	3.70	0.00	0.00		88.68		* S/D FOR RECONDUCTORING WORK OF LINE WITH HTLS CONDUCTOR.
							3.70	0.00	0.00		88.68	100.00	
CKT	400KV-BONGAIGAON - BINAGURI-2	LCSD	04-01-2023	17:50:00	31-01-2023	23:59:59	27.26	0.00	0.00		654.17		* S/D FOR RECONDUCTORING WORK OF LINE WITH HTLS CONDUCTOR.
							27.26	0.00	0.00		654.17	100.00	

Standard of Performance data for the month of Jan-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADESH)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADESH)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADESH)-3	OSPD	01-01-2023	09:52:00	01-01-2023	17:26:00	0.32	0.00	0.00	0.00	7.57		* S/D BY BHERAMARA (BANGLADESH) FOR ANNUAL MAINTENANCE.
							0.32	0.00	0.00	0.00	7.57	100.00	
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADESH)-4	OSPD	03-01-2023	08:46:00	03-01-2023	17:39:00	0.37	0.00	0.00	0.00	8.88		* S/D BY BANGLADESH FOR ANNUAL MAINTENANCE.
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADESH)-4	OSPD	04-01-2023	09:40:00	04-01-2023	18:09:00	0.35	0.00	0.00	0.00	8.48		* S/D BY BANGLADESH FOR ANNUAL MAINTENANCE
							0.72	0.00	0.00	0.00	17.36	100.00	
CKT	400KV BERHAMPORE-FARAKKA(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BERHAMPORE-FARAKKA(NTPC)-2	OMSU	30-01-2023	10:09:00	31-01-2023	19:25:00	1.39	0.00	33.27	0.00	0.00		* S/D FOR RELAY FIRMWARE UPGRADATION.
							1.39	0.00	33.27	0.00	0.00	100.00	
CKT	400KV BEHRAMPORE-SAGARDIGHI(WBPDCL)-1	OSPD	06-01-2023	07:05:00	06-01-2023	17:39:00	0.44	0.00	0.00	0.00	10.57		* S/D TAKEN BY WBSETCL FOR AMP WORK.
CKT	400KV BEHRAMPORE-SAGARDIGHI(WBPDCL)-1	OSPD	07-01-2023	07:30:00	07-01-2023	15:32:00	0.34	0.00	0.00	0.00	8.03		* S/D TAKEN BY WBSETCL FOR AMP WORK.
							0.78	0.00	0.00	0.00	18.60	100.00	
CKT	400KV BEHRAMPORE-SAGARDIGHI(WBPDCL)-2	OSPD	04-01-2023	07:14:00	04-01-2023	17:53:00	0.44	0.00	0.00	0.00	10.65		* S/D TAKEN BY WBSETCL FOR AMP WORK AT THEIR END.
CKT	400KV BEHRAMPORE-SAGARDIGHI(WBPDCL)-2	OSPD	05-01-2023	07:13:00	05-01-2023	16:39:00	0.39	0.00	0.00	0.00	9.43		* S/D TAKEN BY WBSETCL FOR AMP WORK.
							0.83	0.00	0.00	0.00	20.08	100.00	
CKT	400KV BARIPADA-DUBURI(OPTCL)-1	LVRD	04-01-2023	02:09:00	04-01-2023	07:41:00	0.23	0.00	0.00	0.00	5.53		* The 400 KV Baripada-New Dubri Line H/T, as per instruction of ERLDC for Voltage Regulation at 02:09 Hrs. on 04/01/2023, vide ERLDC code No:188* 04.01.2023 09:39:47 INDIA Pothuraju Rajasekhar (60065278)* Line taken IN service as per instruction of ERLDC at 07:41Hrs on 04.01.2023
							0.23	0.00	0.00	0.00	5.53	100.00	
CKT	400KV BARIPADA-KHARAGPUR(WBSETCL)-1	LART	26-01-2023	12:45:00	26-01-2023	12:45:00	0.00	0.00	0.00	0.00	0.00		* A/R successful. Relay indications: M1-B-G, Z23.427 KA, 89.59 KM <-> M2-B-G, Z2 carrier aided 2.648 KA, 89.37 KM
CKT	400KV BARIPADA-KHARAGPUR(WBSETCL)-1	LART	15-01-2023	07:05:00	15-01-2023	07:05:00	0.00	0.00	0.00	0.00	0.00		* 400KV BARIPADA-KHARAGPUR LINE AUTO RECLOSE SUCCESSFUL ON 15/01/23 AT 07:05HRS.* RELAY INDICATION DETAILS:* M-1, Z-2 car aid Trip, R-N, dist-91.88KM, Fault Current - 3.796kA. Fault under WBSETCL Jurisdiction.
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-BARIPADA - KEONJHAR-1	OSPD	03-01-2023	07:34:00	03-01-2023	17:50:00	0.43	0.00	0.00	0.00	10.27		* 400 KV Baripada-Keonjhar #1 taken into SD at 07:34 Hrs on 03.01.2023 availed by GRIDCO.

Standard of Performance data for the month of Jan-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV KISHANGANJ-NEW PURNEA-1(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV KISHANGANJ-NEW PURNEA-2(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-MAITHON - DURGAPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-MAITHON - DURGAPUR-2	OMS U	27-01-2023	09:48:00	27-01-2023	18:59:00	0.38	0.00	9.18	0.00	0.00		* S/D FOR INSULATOR REPLACEMENT AT MAJOR CROSSING BY MAITHON TL.
CKT	400KV-MAITHON - DURGAPUR-2	OMS U	28-01-2023	09:49:00	28-01-2023	19:33:00	0.41	0.00	9.73	0.00	0.00		* S/D FOR INSULATOR REPLACEMENT AT MAJOR CROSSING BY MAITHON TL.
							0.79	0.00	18.91	0.00	0.00	100.00	
CKT	400KV MAITHON-JAMSHEDPUR	OMS U	28-01-2023	12:42:00	28-01-2023	19:18:00	0.28	0.00	6.60	0.00	0.00		* S/D FOR REPLACEMENT OF DEFDCITIVE PMU NO 04 AT MAITHON SS.
							0.28	0.00	6.60	0.00	0.00	100.00	
CKT	400KV MAITHON-MAITHON RB(MPL)-1	LCSD	20-01-2023	09:33:00	21-01-2023	18:10:00	1.36	0.00	0.00	0.00	32.62		* S/D FOR ERCTION OF WT STRUCTURE AND WT BPI AT MAITHON END UNDER ERSS-XVII PROJECT.
CKT	400KV MAITHON-MAITHON RB(MPL)-1	OSPD	17-01-2023	09:35:00	17-01-2023	19:52:00	0.43	0.00	0.00	0.00	10.28		* S/D BY MPL(RIGHT BANK) FOR FOR AMP
CKT	400KV MAITHON-MAITHON RB(MPL)-1	OMS U	31-01-2023	09:00:00	31-01-2023	20:10:00	0.47	0.00	11.17	0.00	0.00		* S/D FOR DISMANTALING OF LINE WAVE TRAP FROM MAITHON(RB)-1 LINE AT MPL END UNDER BAY UPGRADATION IN ERSS-XV.
CKT	400KV MAITHON-MAITHON RB(MPL)-1	OSPD	16-01-2023	09:49:00	16-01-2023	19:03:00	0.39	0.00	0.00	0.00	9.23		* S/D BY MPL(RIGHT BANK) FOR FOR EQUIPMENT TESTING ACTIVITY AT MPL END .
							2.65	0.00	11.17	0.00	52.13	100.00	
CKT	400KV MAITHON-MAITHON RB(MPL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MAITHON-MEJIA(DVC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MAITHON-MEJIA(DVC)-2	OSPD	06-01-2023	08:13:00	06-01-2023	18:11:00	0.42	0.00	0.00	0.00	9.97		* S/D BY DVC FOR PREVENTIVE MAINTENANCE <(>&<)> TAN-DELTA TEST OF CT, BREAKER TIME TEST AND TAN-DELTA TEST OF CVT.
CKT	400KV MAITHON-MEJIA(DVC)-2	OSPD	05-01-2023	08:21:00	05-01-2023	18:33:00	0.43	0.00	0.00	0.00	10.20		* S/D BY DVC FOR PREVENTIVE MAINTENANCE ,TAN DELTA TEST OF CT,BREAKER TIME TEST <(>&<)> TAN DELTA TEST OF CVT.
CKT	400KV MAITHON-MEJIA(DVC)-2	OSPD	04-01-2023	09:37:00	04-01-2023	18:04:00	0.35	0.00	0.00	0.00	8.45		* S/D BY DVC FOR PREVENTIVE MAINTANANCE WORK.
							1.20	0.00	0.00	0.00	28.62	100.00	
CKT	400KV MAITHON-MEJIA(DVC)-3	OSPD	07-01-2023	08:12:00	07-01-2023	18:42:00	0.44	0.00	0.00	0.00	10.50		* S/D BY DVC FOR AMP WORK
							0.44	0.00	0.00	0.00	10.50	100.00	
CKT	400KV MALDA-FARAKKA(NTPC)-1	SCSD	08-01-2023	07:21:00	08-01-2023	18:07:00	0.45	0.00	0.00	0.00	10.77		* S/D FOR JUMPER CONNECTION OF 400KV BUS-I <(>&<)> II FOR COMMISSIONING OF 400KV BUS COUPLER CB.
							0.45	0.00	0.00	0.00	10.77	100.00	

Standard of Performance data for the month of Jan-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RANGPO-KISHANGANJ-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RANGPO-TEESTA 5(NHPC)-1	OMS U	06-01-2023	12:49:00	06-01-2023	14:43:00	0.08	0.00	1.90	0.00	0.00		* S/D TO AVOID INDUCTION DURING Y-PH GIB DOCKING IN RANGPO-TEESTA-V-LINE-2 AT RANGPO S/S.
CKT	400KV RANGPO-TEESTA 5(NHPC)-1	OMS U	03-01-2023	12:10:00	03-01-2023	13:47:00	0.07	0.00	1.62	0.00	0.00		* S/D TO AVOID INDUCTION DURING YPH GIB UNDOCKING IN RANGPO-TEESTAV LINE-2 AT RANGPO SS
							0.15	0.00	3.52	0.00	0.00	100.00	
CKT	400KV RANGPO-TEESTA 5(NHPC)-2	OMS U	01-01-2023	00:00:01	12-01-2023	13:29:00	11.56	0.00	277.48	0.00	0.00		* For SF6 gas leakage rectification work in 400kV Rangpo-Teesta V line-2 (bay-416) at Rangpo end. LEAKAGE AT VARIOUS LOCATIONS/SECTIONS WHICH HAD DEVELOPED AS A RESULT OF EARTH SETTLEMENT.
							11.56	0.00	277.48	0.00	0.00	100.00	
CKT	400KV RANGPO-TEESTA3(Teesta Urja)	OMS U	14-01-2023	16:50:00	15-01-2023	11:00:00	0.76	0.00	18.17	0.00	0.00		* Line tripped on R-N, Z-1 fault under TVTPL jurisdiction.* R/I at Rangpo(Site): M1: F/D: 38.06KM, F/C: 4.96kA; M2: F/D: 37.5 KM, F/C: 4.99kA;* R/I at Rangpo(AFAS): M1: F/D: 43.008KM, F/C: 5.045kA; M2: F/D: 41.083 KM, F/C: 5.183kA.* Note: A/R was DISABLED at both end for ongoing OPGW works.
							0.76	0.00	18.17	0.00	0.00	100.00	
CKT	400KV-RENGALI - INDRAVATI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-RENGALI - KEONJHAR-1	OSPD	19-01-2023	09:03:00	19-01-2023	17:52:00	0.37	0.00	0.00	0.00	8.82		* SD taken by OPTCL at 09:03hrs on 19/01/23
CKT	400KV-RENGALI - KEONJHAR-1	OSPD	21-01-2023	08:32:00	21-01-2023	18:01:00	0.40	0.00	0.00	0.00	9.48		* 400KV-RENGALI -KEONJHAR-1 has taken SD at 08:32Hrs by OPTCL
CKT	400KV-RENGALI - KEONJHAR-1	OSPD	20-01-2023	08:39:00	20-01-2023	18:09:40	0.40	0.00	0.00	0.00	9.51		* 400KV-RENGALI -KEONJHAR-1 has taken SD at 08:39Hrs by OPTCL
							1.17	0.00	0.00	0.00	27.81	100.00	
CKT	400kv RAJARHAT-FARAKKA(NTPC)-1	OMS U	06-01-2023	08:03:00	06-01-2023	18:32:00	0.44	0.00	10.48	0.00	0.00		* S/D FOR INSULATOR REPLACEMENT WORK.
CKT	400kv RAJARHAT-FARAKKA(NTPC)-1	OMS U	03-01-2023	06:14:00	03-01-2023	07:41:00	0.06	0.00	1.45	0.00	0.00		* Tripped on Y-N fault due to dense fog as reported at nearby site.* R/I at Rajarhat(Site): M1: F/D: 169.6 KM, F/C: 2.46kA; M2: F/D: 169.5 KM, F/C: 2.48kA;* R/I at Rajarhat(AFAS): M1: F/D: 168.312KM, F/C: 2.31kA; M2: F/D: 167.941KM, F/C: 2.32kA;
							0.50	0.00	11.93	0.00	0.00	100.00	
CKT	400KV RAJARHAT-GOKARNA(WBSETCL)-1	OMS U	12-01-2023	07:24:00	12-01-2023	17:31:00	0.42	0.00	10.12	0.00	0.00		* S/D FOR INSULATOR REPLACEMENT WORKS AT MAJOR CROSSINGS.
							0.42	0.00	10.12	0.00	0.00	100.00	
CKT	400KV RAJARHAT-SUBHASGRAM-1	OMS U	27-01-2023	07:06:00	27-01-2023	17:26:00	0.43	0.00	10.33	0.00	0.00		* SHUTDOWN FOR BAY-404 <-&->405 LBB RETROFITTING AT SUBHASGRAM END.
							0.43	0.00	10.33	0.00	0.00	100.00	
CKT	400KV TALA(BHUTAN)-BINAGURI-1	LVRD	14-01-2023	21:58:00	31-01-2023	23:59:59	17.09	0.00	0.00	0.00	410.03		* H/T FOR V/R AS PER ERLDC/NLDC/BHUTAN INSTRUCTION.
							17.09	0.00	0.00	0.00	410.03	100.00	
CKT	400KV TALA(BHUTAN)-BINAGURI-2	LVRD	01-01-2023	00:00:01	14-01-2023	10:39:00	13.44	0.00	0.00	0.00	322.65		* Hand tripped as per ERLDC instruction for voltage regulation in the system.

Standard of Performance data for the month of Jan-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							13.44	0.00	0.00	0.00	322.65	100.00	
CKT	400KV TALA(BHUTAN)-BINAGURI-4	OSPD	01-01-2023	00:00:01	18-01-2023	17:06:00	17.71	0.00	0.00	0.00	425.10		* S/D TAKEN BY BHUTAN FOR ANNUAL MAINTENANCE WORKS.
CKT	400KV TALA(BHUTAN)-BINAGURI-4	LVRD	21-01-2023	18:18:00	31-01-2023	23:59:59	10.24	0.00	0.00	0.00	245.70		* H/T ON V/R AS PER ERLDC/NLDC INSTRUCTION.
CKT	400KV TALA(BHUTAN)-BINAGURI-4	OSPD	18-01-2023	18:55:00	21-01-2023	17:33:00	2.94	0.00	0.00	0.00	70.63		* Emergency S/d taken by Tala for attending issue of Metering core for Y-Phase CVT at Tala end.
							30.89	0.00	0.00	0.00	741.43	100.00	
CKT	400KV-TALCHAR-ANGUL-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV TALCHER(NTPC)-MERAMUNDALI(OPTCL)-1	OSPD	09-01-2023	10:38:00	09-01-2023	18:12:00	0.32	0.00	0.00	0.00	7.57		* Emergency shutdown availed by M/s TSTPP to attend hotspot at their end at 10:38 hrs on 09/01/2023 vide ER code-640.* 09.01.2023 20:08:59 INDIA Yogesh Kushwaha (60003595)** Takn into service at 18:12 Hrs on 09.01.2023.
							0.32	0.00	0.00	0.00	7.57	100.00	
CKT	400kv TALCHER(NTPC)-RENGALI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv TALCHER(NTPC)-RENGALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv TALCHER(NTPC)-ROURKELA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv TALCHER(NTPC)-ROURKELA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765 KV ANGUL-JHARSUGURA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765 KV ANGUL-JHARSUGURA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765 KV ANGUL-JHARSUGURA-3	LVRD	17-01-2023	14:16:00	31-01-2023	23:59:59	14.41	0.00	0.00	0.00	345.73		* 765KV Angul - Jharsuguda#3 hand-tripped at 14:16 hrs on 17/01/2023 for Voltage Regulation vide ERLDC code-1392
							14.41	0.00	0.00	0.00	345.73	100.00	
CKT	765 KV ANGUL-JHARSUGURA-4	LVRD	01-01-2023	00:00:01	17-01-2023	13:20:00	16.56	0.00	0.00	0.00	397.33		* 765 KV ANGUL-JHARSUGURA-4 H/T for voltage regulation as per instruction of ERLDC at 22:36Hrs on 31.12.2022
							16.56	0.00	0.00	0.00	397.33	100.00	
CKT	765kv DARLIPALLI(NTPC)-JHARSUGURA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kv DARLIPALLI(NTPC)-JHARSUGURA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	66KV MELLI(SIKKIM)-RABANGLA(SIKKIM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	66KV RANGIT(NHPC)-RABANGLA(SIKKIM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF SUNDERGARH-4 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Jan-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
LNR	240MVAR,SWLR OF SUNDERGARH-3 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF SRIKAKULAM-2 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF SRIKAKULAM-1 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF SUNDERGARH-2 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF SUNDERGARH-1 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF ANGUL AT BOLANGIR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF JEYPORE AT BOLANGIR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR,SWLR OF ALIPURDUAR-1 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR,SWLR OF ALIPURDUAR-2 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF KEONJHAR AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF DUBURI AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR,SWLR OF RAJARHAT AT FARAKKA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF MEJIA-1 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF GAYA-1 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF GAYA-2 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR SWLR OF BOLANGIR AT MERAMUNDALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF BARIPADA AT PANDIABILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF DUBRI AT PANDIABILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Jan-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
LNR	50MVAR,SWLR OF CHAIBASA-1 AT ROURKELA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF JEERAT AT SUBHASHGRAM	SVRD	01-01-2023	00:00:01	31-01-2023	23:59:59	31.00	0.00	0.00	0.00	744.00		* H/T FOR VOLTAGE REGULATION AS PER ERLDC INSTRUCTIONS.
							31.00	0.00	0.00	0.00	744.00	100.00	
LNR	240MVAR,SWLR OF RAIPUR-2 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF RAIPUR-1 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
STATCOM	^200/+200 MVAR STATCOM AT JEYPORE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
STATCOM	^300/+300 MVAR STATCOM AT ROURKELA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT ALIPURDUAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT ALIPURDUAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-2 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-3 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-4 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT BIRPARA	OSPT	06-01-2023	09:02:00	06-01-2023	16:50:00	0.33	7.80	0.00	0.00	0.00		* S/D FOR AMP WORK.
							0.33	7.80	0.00	0.00	0.00	98.95	
XMER	160MVA,220/132kV ICT-2 AT BIRPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BOLANGIR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BOLANGIR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Jan-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT MALDA	SCSD	04-01-2023	12:39:00	31-01-2023	23:59:59	27.47	0.00	0.00	0.00	659.35	100.00	* S/D TAKEN FOR 132 KV GIS COMMISSIONING WORK (GIB ERECTION OF ICT-1).
							27.47	0.00	0.00	0.00	659.35	100.00	
XMER	160MVA,220/132kV ICT-2 AT MALDA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-3 AT MALDA	SCSD	08-01-2023	07:15:00	08-01-2023	18:22:00	0.46	0.00	0.00	0.00	11.12	100.00	* S/D FOR JUMPER CONNECTION OF 400KV BUS-I <(>&<)> II FOR COMMISSIONING OF 400KV BUS COUPLER CB.
							0.46	0.00	0.00	0.00	11.12	100.00	
XMER	160MVA,220/132kV ICT-4 AT MALDA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA 400/220kV ICT-5 AT MALDA	SCSD	08-01-2023	07:14:00	08-01-2023	18:20:00	0.46	0.00	0.00	0.00	11.10	100.00	* S/D FOR JUMPER CONNECTION OF 400KV BUS-I <(>&<)> II FOR COMMISSIONING OF 400KV BUS COUPLER CB.
							0.46	0.00	0.00	0.00	11.10	100.00	
XMER	500MVA,400/220kV ICT-1 AT PANDIABILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-2 AT PANDIABILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-1 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-2 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-3 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-3 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-4 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-5 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT RENGALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT RENGALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-1 AT RAJARHAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Jan-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
XMER	500MVA,400/220kV ICT-2 AT RAJARHAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT ROURKELA	OSPT	13-01-2023	09:12:00	13-01-2023	20:50:00	0.49	11.63	0.00		0.00	0.00	* SD TAKEN FOR AMP OF 211 BAY CT
							0.49	11.63	0.00	0.00	0.00	98.44	
XMER	ROURKELA_400KV_315MV A ICT-2_BHEL			00:00:00		00:00:00	0.00	0.00	0.00		0.00	0.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	ROURKELA_400KV_315MV A ICT-4_CGL			00:00:00		00:00:00	0.00	0.00	0.00		0.00	0.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT SUBHASHGRAM	OMS U	24-01-2023	07:02:00	24-01-2023	16:16:00	0.39	0.00	9.23		0.00	0.00	* 403 <(>&<)> 208 BAY LBB RETROFITTING WORK.
XMER	315MVA,400/220kV ICT-1 AT SUBHASHGRAM	OMS U	28-01-2023	07:15:00	28-01-2023	16:08:00	0.37	0.00	8.88		0.00	0.00	* S/D FOR BAY-401 <(>&<)>402 LBB RETROFITTING WORK.
							0.76	0.00	18.11		0.00	0.00	100.00
XMER	315MVA,400/220kV ICT-2 AT SUBHASHGRAM	OMS U	23-01-2023	06:56:00	23-01-2023	16:49:00	0.41	0.00	9.88		0.00	0.00	* S/D FOR 406 <(>&<)> 210 BAY LBB RETROFITTING AT SUBHASHGRAM S/S.
XMER	315MVA,400/220kV ICT-2 AT SUBHASHGRAM	OMS U	27-01-2023	07:07:00	27-01-2023	17:18:00	0.42	0.00	10.18		0.00	0.00	* SHUTDOWN FOR BAY-404 <(>&<)>405 LBB RETROFITTING AT SUBHASHGRAM END.
							0.83	0.00	20.06		0.00	0.00	100.00
XMER	500MVA,400/220kV ICT-5 AT SUBHASHGRAM			00:00:00		00:00:00	0.00	0.00	0.00		0.00	0.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT SILIGURI			00:00:00		00:00:00	0.00	0.00	0.00		0.00	0.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT SILIGURI			00:00:00		00:00:00	0.00	0.00	0.00		0.00	0.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT SUNDERGARH	SCSD	19-01-2023	09:27:00	19-01-2023	14:06:00	0.19	0.00	0.00		0.00	4.65	* Spare rotation and AMP at 09:27hrs on 19.01.2023
							0.19	0.00	0.00		0.00	4.65	100.00
XMER	1500MVA,765/400kV ICT-2 AT SUNDERGARH	OSPT	09-01-2023	09:12:00	09-01-2023	17:09:00	0.33	7.95	0.00		0.00	0.00	* 765/400 ICT #2 at Jharsuguda SS turned off at 09:12 hrs on 09/01/2023 for AMP works vide ER code-618 <(>&<)> NL code-1518.* 09.01.2023 20:07:20 INDIA Yogesh Kushwaha (60003595)** Taken into service at 17:09 Hrs on 09.01.2023.
							0.33	7.95	0.00		0.00	0.00	98.93
XMER	1500MVA,765/400kV ICT-3 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00		0.00	0.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-4 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00		0.00	0.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 INDRAVATI (OPTCL)			00:00:00		00:00:00	0.00	0.00	0.00		0.00	0.00	
							0.00	0.00	0.00	0.00	0.00	100.00	