

**Standard of Performance data for the month of Oct-2023**  
**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	125MVAR,BUS REACTOR-2 AT ALIPURDUAR	OSPT	14-10-2023	09:12:00	14-10-2023	15:13:00	0.25	6.02	0.00	0.00	0.00		* S/D FOR REACTOR AMP WORKS
							0.25	6.02	0.00	0.00	0.00	99.19	
BSR	125MVAR,BUS REACTOR-1 AT ALIPURDUAR	OSPT	13-10-2023	09:07:00	13-10-2023	17:41:00	0.36	8.57	0.00	0.00	0.00		* S/D FOR REACTOR AND BAY AMP WORK
							0.36	8.57	0.00	0.00	0.00	98.85	
BSR	125MVAR,BUS REACTOR-1 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-1 AT ANGUL	SNCC	12-10-2023	17:49:00	13-10-2023	15:44:00	0.91	0.00	0.00	21.92	0.00		* Tripped due to LBB protection at 17:49hrs on 12.10.2023.* 13.10.2023 20:51:43 INDIA Abhishek Anand (60003546)** Taken into service at 15:44 hrs on 13/10/2023.
							0.91	0.00	0.00	21.92	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-2 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-3 AT ANGUL	SNCC	12-10-2023	17:49:00	12-10-2023	23:25:00	0.23	0.00	0.00	5.60	0.00		
							0.23	0.00	0.00	5.60	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT BOLANGIR	SVRD	01-10-2023	00:00:01	31-10-2023	23:59:59	31.00	0.00	0.00	0.00	744.00		* H/T for Voltage reulation
							31.00	0.00	0.00	0.00	744.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT BOLANGIR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT BERHAMPORE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT BERHAMPORE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT BARIPADA	SVRD	01-10-2023	00:00:01	30-10-2023	01:16:00	29.05	0.00	0.00	0.00	697.27		* Handtripped for Voltage Regulation at 23:51 hrs on 15/08/2023.* Voltage Change: 398 kV to 402 kV
							29.05	0.00	0.00	0.00	697.27	100.00	
BSR	125MVAR,BUS REACTOR-2 AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT DUBRI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-1 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-3 AT DURGAPUR	SVRD	01-10-2023	00:00:01	31-10-2023	23:59:59	31.00	0.00	0.00	0.00	744.00		* H/T ON V/R AS PER ERLDC INSTRUCTION
							31.00	0.00	0.00	0.00	744.00	100.00	
BSR	125MVAR,BUS REACTOR-4 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT GOKARNA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR AT INDRAVATI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50*2 MVAR,BUSREACTOR-1 AT JEERAT WBSETCL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	63MVAR,BUS REACTOR-1 AT JEYPORE	OSPT	19-10-2023	10:23:00	19-10-2023	12:35:00	0.09	2.20	0.00	0.00	0.00		* SD taken for AMP works at 10:22hrs and tken into service at 12:35hrs on 19-10-2023
							0.09	2.20	0.00	0.00	0.00	99.70	
BSR	125MVAR,BUS REACTOR-2 AT JEYPORE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT KEONJHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT KEONJHAR	SVRD	01-10-2023	00:00:01	31-10-2023	23:59:59	31.00	0.00	0.00	0.00	744.00		* H/T for Voltage reulation
							31.00	0.00	0.00	0.00	744.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	31.5MVAR,BUS REACTOR-1 AT NEW MELLI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	31.5MVAR,BUS REACTOR-2 AT NEW MELLI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT PANDIABILI	SVRD	01-10-2023	00:00:01	29-10-2023	12:00:00	28.50	0.00	0.00	0.00	684.00		* H/T as per instruction of ERLDC for voltage regulation.
							28.50	0.00	0.00	0.00	684.00	100.00	

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BSR	80MVAR,BUS REACTOR-1 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-2 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT RENGALI	OSPT	19-10-2023	09:44:00	19-10-2023	17:57:00	0.34	8.22	0.00	0.00	0.00	98.90	* SD taken for Amp at 09:44hrs on 19.10.2023
BSR	125MVAR,BUS REACTOR-2 AT RENGALI	SVRD	01-10-2023	00:00:01	12-10-2023	12:25:00	11.52	0.00	0.00	0.00	276.42	100.00	* 125MVAR,BUS REACTOR-2 AT RENGALI H/T at 12:29hrs for voltage regulation.* 12.10.2023 12:39:42 INDIA Pothuraju Rajasekhar (60065278)* Reactor taken IN service at 12:25Hrs for voltage regulation as per ERLDC instruction
BSR	125MVAR,BUS REACTOR-1 AT RAJARHAT	SVRD	01-10-2023	00:00:01	22-10-2023	03:37:00	21.15	0.00	0.00	0.00	507.62	100.00	* Hand tripped as per ERLDC instruction for voltage regulation in the system
BSR	125MVAR,BUS REACTOR-2 AT RAJARHAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT ROURKELA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT ROURKELA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT SUBHASHGRAM			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT SUNDERGARH	OSPT	16-10-2023	09:28:00	16-10-2023	19:28:00	0.42	10.00	0.00	0.00	0.00	98.66	* SHUTDOWN FOR AMP <(>&<)> PRV SCHEME MODIFICATION
BSR	240MVAR,BUS REACTOR-1 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT SUNDERGARH	OSPT	20-10-2023	09:25:00	20-10-2023	17:55:00	0.35	8.50	0.00	0.00	0.00	98.86	* SD taken for AMP works at 09:25hrs on 20.10.2023
BSR	240MVAR,BUS REACTOR-2 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV MELLI(SIKKIM)-SILIGURI-1	LART	13-10-2023	14:45:00	13-10-2023	14:45:00	0.00	0.00	0.00	0.00	0.00	100.00	* Undergone successful A/R at both ends on R-N fault due to lightning and thunderstrom.* R/I at Siliguri[AFAS]: F/D: 9.7667KM, F/C: 6.411kA;* R/I at Siliguri[Site]: F/C: 6.63KA, F/D: 9.7KM
CKT	132KV MELLI(SIKKIM)-SILIGURI-1	LNCC	07-10-2023	09:19:00	07-10-2023	12:59:00	0.15	0.00	0.00	3.67	0.00	100.00	* S/D TAKEN FOR RECTIFICATION OF DAMAGED TOP PHASE TLA EARTH CABLE CAUSED DUE TO LIGHTENING AT LOC-274
CKT	132KV MELLI(SIKKIM)-SILIGURI-1	OSPD	31-10-2023	22:08:00	31-10-2023	23:59:59	0.08	0.00	0.00	0.00	1.87	100.00	* S/D BY SIKKIM FOR RENOVATION AND UPGRADATION OF THE PROTECTION SYSTEM AT MELLI.
CKT	132KV RANGPO-CHUZHEN(GATI INFRA)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV RANGPO-CHUZHEN(GATI INFRA)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV-RANGPO-GANGTOK-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV-RANGPO-GANGTOK-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV RANGPO-MELLI(SIKKIM)-1	OSPD	31-10-2023	22:05:00	31-10-2023	23:59:59	0.08	0.00	0.00	0.00	1.92	100.00	* S/D BY SIKKIM FOR RENOVATION AND UPGRADATION OF THE PROTECTION SYSTEM AT MELLI.
CKT	132KV RANGIT(NHPC)-KERSEONG(WBSETCL)-1	OSPD	03-10-2023	08:01:00	03-10-2023	18:30:00	0.44	0.00	0.00	0.00	10.48	100.00	* S/D BY WBSETCL FOR PREVENTIVE MAINTENANCE WORK
CKT	132KV RANGIT(NHPC)-RAMMAM(WBSEDCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV RANGIT(NHPC)-RANGPO-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV SILIGURI-KURSEONG(WBSETCL)	OSPD	04-10-2023	10:30:00	04-10-2023	16:58:00	0.27	0.00	0.00	0.00	6.47	100.00	* S/D BY WBSETCL FOR PREVENTING MAINTENANCE AND TREE CUTTING.
CKT	220KV ALIPURDUAR-SALAKATI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV ALIPURDUAR-SALAKATI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV BIRPARA-ALIPURDUAR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV BIRPARA-ALIPURDUAR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV BIRPARA-BINAGURI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	

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CKT	220KV BIRPARA-BINAGURI-2	LNCC	17-10-2023	17:25:00	18-10-2023	01:39:00	0.34	0.00	0.00	8.23	0.00		* TRIPPED ON Y-B-N FAULT as top conductor(B-ph) broken between Span 85-86 near tower loc.86 due to severe lightning.* R/I at BINAGURI M1: F/D: NA, F/C: ly-2.985 kA; lb-2.056 kA , MAIN -2: F/D: 46.13 KM, F/C: ly-3.824 kA; lb-4.246 kA* R/I at BIRPARA M1: F/D: 27.74 KM, F/C: ly-3.625 kA; lb-6.063 kA, M2: F/D:100 % F/C: ly-3.787 kA; lb-6.457 kA
CKT	220KV BIRPARA-BINAGURI-2	LNCC	30-10-2023	17:50:00	31-10-2023	03:04:00	0.39	0.00	0.00	9.23	0.00		* Line tripped due to snapping of B-Phase conductor near Tower Loc.129 due to Lightening.* R/I Details:* R/I at Binaguri : M1: Y-B-N, Z1, F/D: 36.08 KM, F/C: ly-4.609 KA, lb-6.873 KA; M2: Y-B-N, Z1, F/D-36.25 KM, F/C- ly-4.529 KA, lb-6.736 KA.
CKT	220KV BIRPARA-CHUKHA(BHUTAN)-1			00:00:00		00:00:00	0.73	0.00	0.00	17.46	0.00	100.00	
CKT	220KV BIRPARA-CHUKHA(BHUTAN)-2	OMSU	19-10-2023	16:36:00	19-10-2023	19:33:00	0.12	0.00	2.95	0.00	0.00	100.00	* CB CLOSING ISSUE AT CHUKHA END(LINE COULD NOT SYNCHRONIZED AT CHUKHA DUE TO CB PROBLEM)AGAINST CODE ER/938,NL/1805<(>&<> BT/173* LINE H/T FROM BIRPARA END AS PER INSTRUCTION OF ERLDC.
CKT	220KV BIRPARA-CHUKHA(BHUTAN)-2	LNCC	19-10-2023	10:59:00	19-10-2023	16:36:00	0.23	0.00	0.00	5.62	0.00		* S/D FOR Rectification of damaged conductor of 220KV Chukha-Birpara-2 bottom phase of forward span of Loc 35 due to lightning.
CKT	220KV BINAGURI-SILIGURI-1	OMSU	06-10-2023	09:51:00	06-10-2023	17:20:00	0.31	0.00	7.48	0.00	0.00	100.00	* SD FOR FIRMWARE UPGRADATION WORKS.
CKT	220KV BINAGURI-SILIGURI-2			00:00:00		00:00:00	0.31	0.00	7.48	0.00	0.00	100.00	
CKT	220KV BIRPARA-MALBASE(BHUTAN)-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV BIRPARA-MALBASE(BHUTAN)-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV DALKHOLA-KISHANGANJ-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV DALKHOLA-KISHANGANJ-2	OSPT	07-10-2023	15:36:00	07-10-2023	16:39:00	0.04	1.05	0.00	0.00	0.00		* S/D by ER-1 to attend unusual sound coming from CT Secondary TB No. 31-33 in LCC Panel 201 at Kishanganj end.
CKT	220KV MALDA-GAZOLE(WBSETCL)-1	LNCC	30-10-2023	07:32:00	30-10-2023	16:33:00	0.04	1.05	0.00	0.00	0.00	99.86	* S/D FOR REPLACEMENT OF FLASH OVER INSULATOR DAMAGED DUE TO LIGHTNING.
CKT	220KV MALDA-GAZOLE(WBSETCL)-1	OSPT	12-10-2023	05:59:00	12-10-2023	10:40:00	0.20	4.68	0.00	0.00	0.00		* S/D taken for attending hotspot in the 220 KV Bus-1 side isolator connector in B Phase and WT connector in Y Phase of the line at Malda Substation
CKT	220KV MALDA-GAZOLE(WBSETCL)-2	LNCC	31-10-2023	07:06:00	31-10-2023	13:38:00	0.58	4.68	0.00	9.02	0.00	99.36	* S/D FOR REPLACEMENT OF FLASHOVER INSULATOR
CKT	220KV MALDA-GAZOLE(WBSETCL)-2	OSPT	14-10-2023	05:45:00	14-10-2023	09:51:00	0.27	0.00	0.00	6.53	0.00		* SD FOR ATTENDING HOTSPOT IN WAVE TRAP CONNECTOR.
CKT	220KV RANGPO-NEW MELLI-1			00:00:00		00:00:00	0.17	4.10	0.00	0.00	0.00	99.44	
CKT	220KV RANGPO-NEW MELLI-2			00:00:00		00:00:00	0.44	4.10	0.00	6.53	0.00	100.00	
CKT	220KV-SILIGURI-KISHANGANJ-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV-SILIGURI-KISHANGANJ-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV ALIPURDUAR-JIGMELING(BHUTAN)-1	LVRD	01-10-2023	00:00:01	31-10-2023	23:59:59	0.00	0.00	0.00	0.00	0.00	100.00	* H/T FOR V/R AS PER ERLDC INSTRUCTION.
CKT	400KV ALIPURDUAR-JIGMELING(BHUTAN)-2			00:00:00		00:00:00	31.00	0.00	0.00	0.00	744.00	100.00	
CKT	400KV ALIPURDUAR-PUNATSHANGCHU(BHUTAN)-1	OSPD	01-10-2023	00:00:01	31-10-2023	23:59:59	0.00	0.00	0.00	0.00	0.00	100.00	* S/D TAKEN BY BHUTAN FOR ROW CLEARANCE
CKT	400KV ALIPURDUAR-PUNATSHANGCHU(BHUTAN)-2	OMSU	03-10-2023	02:43:42	03-10-2023	04:02:00	0.00	0.00	0.00	0.00	0.00		* 400KV Alipurduar PUNTSANGCHUN 2(Jigmelling2 Intrim) Auto Reclosure succesful at Alipurduar end but tripped at Bhutan end on R-N fault under Alipurduar Jurisdiction.* R/I at Alipurduar: M1: F/D: 25.67KM, F/C:8.93KA; Z1 M2: F/D: 26.9KM F/C:9.35KA; Z1* R/I at PUNTS end:R PH F/D:174KM, F/I=1.32KA
CKT	400KV ANDAL(DVC)-JAMSHEDPUR-1			00:00:00		00:00:00	0.05	0.00	1.31	0.00	0.00	100.00	
CKT	400KV ANDAL(DVC)-JAMSHEDPUR-2	LNCC	14-10-2023	09:39:00	14-10-2023	18:30:00	0.00	0.00	0.00	0.00	0.00	100.00	* S/D TAKEN FOR REPLACEMENT OF DAMAGED INSULATOR AT LOCATION NO. 417 CAUSED DUE TO LIGHTENING
CKT	400KV ANGUL-BOLANGIR			00:00:00		00:00:00	0.37	0.00	0.00	8.85	0.00	100.00	
CKT	400KV ANGUL-BOLANGIR			00:00:00		00:00:00	0.37	0.00	0.00	8.85	0.00	100.00	
CKT	400KV ANGUL-BOLANGIR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	

**Standard of Performance data for the month of Oct-2023**  
**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400KV-BOLANGIR -JEYPORE-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BINAGURI-ALIPURDUAR-1(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BINAGURI-ALIPURDUAR-2(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BINAGURI-ALIPURDUAR-3(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BINAGURI-ALIPURDUAR-4(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BINAGURI-KISHANGANJ-1(LILO)	OSPT	11-10-2023	09:39:00	11-10-2023	17:21:00	0.32	7.70	0.00	0.00	0.00	98.97	* S/D FOR DTPC CHECKING AND TESTING WORKS AT BINAGURI SS
CKT	400KV BINAGURI-KISHANGANJ-2(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BINAGURI-MALBASE(BHUTAN)-3	LNCC	13-10-2023	08:18:00	13-10-2023	19:05:00	0.45	0.00	0.00	10.78	0.00	100.00	* REPLACEMENT OF FLASHOVER PORCELAIN INSULATOR AT TOWER LOC 134 DUE TO LIGHTNING.
CKT	400KV BINAGURI-MALBASE(BHUTAN)-3	OSPD	26-10-2023	11:01:00	31-10-2023	23:59:59	5.54	0.00	0.00	0.00	132.98	100.00	* SD TAKEN BY BHUTAN FOR REPLACEMENT OF OLD INSULATORS WITH POLYMER INSULATORS.
CKT	400KV BINAGURI-NEW PURNEA-1	SCSD	12-10-2023	08:09:00	12-10-2023	21:38:00	0.56	0.00	0.00	0.00	13.48	100.00	* S/D BY ER-1 FOR LBB RELAY RETROFITTING OF ITS TIE BAY AT NEW PURNEA.* 02.11.2023 18:28:17 INDIA Sourav Mitra (60065302) Phone 7384648664* UNDER ADDCAP
CKT	400KV BINAGURI-NEW PURNEA-1	OMSU	14-10-2023	12:21:00	14-10-2023	13:12:00	0.04	0.00	0.85	0.00	0.00	100.00	* Tripped from Binaguri end only on Y-N fault due to local heavy wind flow with rain <-&<-> abnormal swing of the 11 KV line between span 610-611.* Site details:* R/I at BINAGURI[Site] M1: F/D: NA, F/C: 5.213 kA; M2: F/D: 17.35 KM, F/C: 8.133 kA;* R/I at BINAGURI[AFAS] M1: F/D: 16.819, F/C: 10.48 kA; M2: F/D: 16.637 KM, F/C: 10.42 kA
CKT	400KV BINAGURI-NEW PURNEA-1	OMSU	14-10-2023	15:42:00	14-10-2023	16:42:00	0.04	0.00	1.00	0.00	0.00	100.00	* S/D for Clearing of 11 KV Line below the span 610-611 which abnormally swung due to local heavy wind.
CKT	400KV BINAGURI-NEW PURNEA-2	SCSD	10-10-2023	08:44:00	10-10-2023	20:52:00	0.51	0.00	0.00	0.00	12.13	100.00	* S/D BY ER-1 FOR LBB RELAY RETROFITTING AT TIE BAY OF SILIGURI-2 <-&<-> ICT-1 AT NEWPURNEA END.* 02.11.2023 18:29:15 INDIA Sourav Mitra (60065302) Phone 7384648664* UNDER ADDCAP
CKT	400KV BONGAIGAION-ALIPURDUAR-1(LILO)	OSPT	19-10-2023	10:19:00	19-10-2023	15:42:00	0.22	5.38	0.00	0.00	0.00	99.28	* ISOLATOR ALIENMENT (BUS SIDE)
CKT	400KV BONGAIGAION-ALIPURDUAR-2(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-BONGAIGAON -BINAGURI-1	LART	06-10-2023	08:30:00	06-10-2023	08:30:00	0.00	0.00	0.00	0.00	0.00	100.00	* Line undergone Successful A/R at both ends on B-G fault.* R/I at Bingauri: F/D: 212.2 KM, F/C: 2.43 KA;
CKT	400KV-BONGAIGAON -BINAGURI-2	LCSO	27-10-2023	09:32:00	31-10-2023	23:59:59	4.60	0.00	0.00	0.00	110.47	100.00	* S/D FOR RECONDUCTORING WORK WITH HTLS CONDUCTOR.
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADESH)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADESH)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADESH)-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADESH)-4	LNCC	05-10-2023	00:01:00	05-10-2023	18:57:00	0.79	0.00	0.00	18.93	0.00	100.00	* A/R OPERATED BUT TRIPPED ON PERSISTING FAULT DUE TO LIGHTNING .HEAVY RAINFALL AND THUNDERSTORM OBSERVED AT SITE.* R/I at BaharampurAFAS]: M1- YN, F/C-4.887 KA, FD-63.6 KM* R/I at Baharampur [Site]: M1-YN, Z1, F/C-4.8 KA, FD-63 KM; M2- YN, Z1, F/C- 4.6 KA, FD- 63 KM.* Charging attempt taken at 01:53 hrs on 05.10.2023 from Behrampore end , line tripped on SOTF:- F/D - 63.3 KM , F/C - 5.9 KA.
CKT	400KV BERHAMPORE-FARAKKA(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BERHAMPORE-FARAKKA(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BEHRAMPORE-SAGARDIGHI(WBPDCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BEHRAMPORE-SAGARDIGHI(WBPDCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BARIPADA-DUBURI(OPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	

**Standard of Performance data for the month of Oct-2023**  
**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400kV BARIPADA-KHARAGPUR(WBSETCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-BARIPADA -KEONJHAR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-BARIPADA PANDIABILI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV DUBURI(OPTCL)-PANDIABILI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV DURGAPUR-JAMSHEDPUR-1	LART	14-10-2023	11:49:00	14-10-2023	11:49:00	0.00	0.00	0.00	0.00	0.00	100.00	* 400KV DURGAPUR-JAMSHEDPUR LINE * undergone successful A/R at both ends on R-N fault* R/I at DURGAPUR M1: F/D: 11.1 KM, F/C: 10.04 kA;* R/I at DURGAPUR M2: F/D: 18.17 KM, F/C: 8.9 kA;
CKT	400KV DURGAPUR-JAMSHEDPUR-1	LART	14-10-2023	12:42:00	14-10-2023	12:42:00	0.00	0.00	0.00	0.00	0.00	100.00	* 400KV DURGAPUR-JAMSHEDPUR LINE * undergone successful A/R at both ends on R-N fault at 12:42hrs on 14.10.2023.* R/I at DURGAPUR M1: F/D: 11.0 KM, F/C: 10.46kA;* R/I at DURGAPUR M2: F/D: 10.96 KM, F/C: 10.37kA;
CKT	400KV DURGAPUR-KHSTPP(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV DURGAPUR-KHSTPP(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV FARAKKA(NTPC)-NEW PURNEA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV FARAKKA(NTPC)-SAGARDIGHI(WBPDCL)-1	OMSU	05-10-2023	10:15:00	05-10-2023	15:07:00	0.20	0.00	4.87	0.00	0.00	100.00	* S/D BY ER_II FOR PLCC END TO END TESTING.* 02.11.2023 18:32:10 INDIA Sourav Mitra (60065302) Phone 7384648664* S/D TO ATTEND THE ABNORMALITIES OBSERVED IN RELAY/PLCC PANEL AT NTPC= ,FARAKKA END AND SUBSEQUENT CONFIRMATION TESING .
CKT	400KV FARAKKA(NTPC)-SAGARDIGHI(WBPDCL)-2	OSPD	13-10-2023	10:49:00	13-10-2023	12:43:00	0.08	0.00	0.00	0.00	1.90	100.00	* S/D TAKEN BY FSTPP FOR ENERGY METER REPLACEMENT AT FARAKKA
CKT	400KV JEERAT(WBSETCL)-RAJARHAT-1	OSPD	13-10-2023	11:02:00	13-10-2023	18:07:00	0.30	0.00	0.00	0.00	7.08	100.00	* S/D TAKEN BY WBSETCL MAINTENANCE AND CONDITION MONITORING OF LINE BAY EQUIPMENTS
CKT	400KV JEERAT(WBSETCL)-RAJARHAT-1	LNCC	01-10-2023	10:00:00	02-10-2023	00:27:00	0.60	0.00	0.00	14.45	0.00	100.00	* EMERGENCY S/D FOR Replacement of damaged OPGW in between span 34 to 35 due to heavy windstorm of 400KV Rajarhat Jeerat line.
CKT	400KV JEERAT(WBSETC)-SAGARDIGHI(WBPDC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV JEERAT(WBSETC)-SAGARDIGHI(WBPDC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV JEERAT(WBSETCL)-SUBASHGRAM			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-JEYPORE -INDRAVATI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV KISHANGANJ-NEW PURNEA-1(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV KISHANGANJ-NEW PURNEA-2(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-MAITHON -DURGAPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-MAITHON -DURGAPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MAITHON-JAMSHEDPUR	OSPT	25-10-2023	09:06:00	25-10-2023	21:23:00	0.51	12.28	0.00	0.00	0.00	98.35	* SD TAKEN BY ER-1 TO ATTEND CT LEAKAGE AT JAMSHE* DPUR END.
CKT	400KV MAITHON-MAITHON RB(MPL)-1	OMSU	14-10-2023	10:12:00	14-10-2023	13:02:00	0.12	0.00	2.83	0.00	0.00	100.00	* SHUT DOWN TAKEN FOR CUTTING OF ROW TREE BETWEEN LOC NO. 9-10.* 15.10.2023 10:26:24 INDIA Rabintra Kumar (60041465)* REMOVAL OF LONG PENDING CRITICAL ROW TREE INFRINGEMENT
CKT	400KV MAITHON-MAITHON RB(MPL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MAITHON-MEJIA(DVC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MAITHON-MEJIA(DVC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MAITHON-MEJIA(DVC)-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MALDA-FARAKKA(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MALDA-FARAKKA(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	

**Standard of Performance data for the month of Oct-2023**  
**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400KV MALDA-NEW PURNEA-1	SCSD	03-10-2023	09:42:00	04-10-2023	00:43:00	0.63	0.00	0.00	0.00	0.00	100.00	* S/D BY ER-1 FOR LBB RELAY RETROFITTING* 02.11.2023 18:29:56 INDIA Sourav Mitra (60065302) Phone 7384648664* UNDER ADDCAP
CKT	400KV MALDA-NEW PURNEA-2	SCSD	05-10-2023	09:39:00	05-10-2023	19:56:00	0.43	0.00	0.00	0.00	0.00	100.00	* S/D BY ER-1 FOR LBB RELAY RETROFITTING WORK AT NEWPURNEA END.* 02.11.2023 18:30:29 INDIA Sourav Mitra (60065302) Phone 7384648664* UNDER ADDCAP
CKT	400KV MEJIA(DVC)-JAMSHEDPUR	LNCC	13-10-2023	09:38:00	13-10-2023	19:58:00	0.43	0.00	0.00	10.33	0.00	100.00	* REPLACEMENT OF FLASHED INSULATOR DUE TO LIGHTENING AT LOC-254.292 <(>&<)> 298.
CKT	400KV MEJIA(DVC)-JAMSHEDPUR	OSPT	26-10-2023	10:18:00	26-10-2023	21:29:00	0.47	11.18	0.00	0.00	0.00	100.00	* SD TAKEN BY ER-1 TO ATTEND B-PH ISOLATOR HOT SPOT AT JAMSHEDPUR END.
CKT	400kv MERAMUNDALI(OPTCL)-ANGUL-1	LPRD	01-10-2023	00:00:01	31-10-2023	23:59:59	31.00	0.00	0.00	0.00	744.00	98.48	* 400 KV Angul -Meramundali-1 hand tripped at 18:13 Hrs for powerflow regulation.* Anti-theftly charged at 19:14 Hrs
CKT	400kv MERAMUNDALI(OPTCL)-ANGUL-2	LEFT	09-10-2023	13:48:00	09-10-2023	14:51:00	0.04	1.05	0.00	0.00	0.00	100.00	* 400KV MERAMUNDALI(OPTCL)-ANGUL-2 tripped at 13:48 Hrs ,and restored at 14:51 Hrs.** Relay Details: Talcher :Z1,B-G,37.8 KM,8.6 KA* Merramundali: Z1,B-G,30 KM,6.9 KA
CKT	400KV-MENDHASAL-PANDIABILI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-MENDHASAL-PANDIABILI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv NEW PURNEA-GOKARNA(WBSETCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-RANGPO-BINAGURI-1	OMSU	20-10-2023	09:04:00	20-10-2023	15:27:00	0.27	0.00	6.38	0.00	0.00	100.00	* S/D for facilitate erection of SF6 to air bushing of ICT-5 at Rangpo.
CKT	400KV-RANGPO-BINAGURI-1	OMSU	17-10-2023	09:26:00	17-10-2023	13:13:00	0.16	0.00	3.78	0.00	0.00	100.00	* S/D TO FACILITATE DISMANTLING OF SF6 TO AIR BUSHING OF ICT-5 AT RANGPO SS to attend Isf6 leakage in ict-5 DUE TO EARTH SETTLEMENET.
CKT	400KV-RANGPO-BINAGURI-2	LNCC	31-10-2023	09:59:00	31-10-2023	19:04:00	0.38	0.00	0.00	9.08	0.00	100.00	* S/D for repelacement of defective insulator damaged due to lightning
CKT	400KV-RANPGO-DICKCHU-ACL-LI-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RANGPO-KISHANGANJ-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RANGPO-KISHANGANJ-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RANGPO-TEESTA 5(NHPC)-1	LNCC	04-10-2023	02:55:00	31-10-2023	23:59:59	27.88	0.00	0.00	669.08	0.00	100.00	* 400KV RANGPO TEESTA V LINE 1 tripped at 02:55 HRS ON 04.10.2023 due to tower collapse at Teesta end.* R/I of Teesta V line 1(AFAS) M1: B-R PHASE FD=11.407KM F/C=11.65KA* M2:B-R PHASE FD=11.507KM FC=11.60KA
CKT	400KV RANGPO-TEESTA 5(NHPC)-2	LNCC	04-10-2023	02:55:00	31-10-2023	23:59:59	27.88	0.00	0.00	669.08	0.00	100.00	* 400KV RANGPO TEESTA V LINE 2 tripped at 02:55 HRS ON 04.10.2023 due to tower collapse at Teesta end.* R/I of Teesta V line 2(AFAS) M1: Y-N PHASE FD=12.135KM F/C=9.21KA* M2:Y-N PHASE FD=12.180KM FC=9.18KA
CKT	400KV RANGPO-TEESTA3(Teesta Urja)	OSFD	04-10-2023	01:08:00	31-10-2023	23:59:59	27.95	0.00	0.00	0.00	670.87	100.00	* Line Hand Tripped from Teesta end due to cloud burst at there end and DT Received at Rangpo end.
CKT	400KV-RENGALI -INDRAVATI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-RENGALI -KEONJHAR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv RAJARHAT-FARAKKA(NTPC)-1	OSPD	14-10-2023	10:04:00	14-10-2023	13:38:00	0.15	0.00	0.00	0.00	3.57	100.00	* SHUT DOWN TAKEN BY NTPC/ FSTPP FOR ENERGY METER REPLACEMENT WORK.
CKT	400KV RAJARHAT-GOKARNA(WBSETCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RAJARHAT-SUBHASGRAM-1	LNCC	07-10-2023	07:44:00	07-10-2023	20:35:00	0.54	0.00	0.00	12.85	0.00	100.00	* E/S/D for replacement of damaged OPGW at Tower No. 105 to 107 caused due to lightning
CKT	400KV RAJARHAT-SUBHASGRAM-1	LNCC	07-10-2023	07:44:00	07-10-2023	20:35:00	0.54	0.00	0.00	12.85	0.00	100.00	* 07.10.2023 07:53:53 INDIA ANANTA KUMAR DE (60041569)* E/S/D for replacement of damaged OPGW at Tower No. 105 to 107 caused due to lightning
CKT	400KV TALA(BHUTAN)-BINAGURI-1	LVRD	17-10-2023	02:44:00	26-10-2023	14:21:00	9.48	0.00	0.00	0.00	227.62	100.00	* Line kept open on V/R as per ERLDC/NLDC instruction.
CKT	400KV TALA(BHUTAN)-BINAGURI-1	LNCC	16-10-2023	15:36:00	17-10-2023	02:44:00	0.46	0.00	0.00	11.13	0.00	100.00	* Shut down taken for replacement of Broken CLR insulator broken due to lightning at Tower No-264.

**Standard of Performance data for the month of Oct-2023**  
**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							9.94	0.00	0.00	11.13	227.62	100.00	
CKT	400KV TALA(BHUTAN)-BINAGURI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV TALA(BHUTAN)-BINAGURI-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-TALCHAR-ANGUL-2	LEFT	11-10-2023	12:46:00	11-10-2023	21:45:00	0.37	8.98	0.00	0.00	0.00		* 400KV Talcher - Meramundali # 2 Tripped. R/I at Talcher End:-M1,Z1, B-ph, FL-42.08Km, FC-7.14KA; R/I at Meramundali End: Z1, B-ph, FL- 30.3KM, FC- 6.13KA. Line charging attempt taken from Meramundali end at 13:26 hrs. but line tripped. On patrolling by Talcher TLM, B-ph Jumper conductor open found in location No.-121.
							0.37	8.98	0.00	0.00	0.00	98.79	
CKT	400kv TALCHER(NTPC)-MERAMUNDALI(OPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv TALCHER(NTPC)-MERAMUNDALI(OPTCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv TALCHER(NTPC)-RENGALI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv TALCHER(NTPC)-RENGALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv TALCHER(NTPC)-ROURKELA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv TALCHER(NTPC)-ROURKELA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765 KV ANGUL-JHARSUGURA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765 KV ANGUL-JHARSUGURA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765 KV ANGUL-JHARSUGURA-3	SNCC	12-10-2023	17:49:00	13-10-2023	13:18:00	0.81	0.00	0.00	19.48	0.00		* Tripped due to operation of Bus bar protection as Line is though half dia at 17:49hrs on 12-10-2023
							1.12	0.00	0.00	0.00	26.83		* HT on V/R at 21:10hrs on 30.10.2023
CKT	765 KV ANGUL-JHARSUGURA-3	LVRD	30-10-2023	21:10:00	31-10-2023	23:59:59	1.12	0.00	0.00	0.00	26.83	100.00	
							1.93	0.00	0.00	19.48	26.83		
CKT	765 KV ANGUL-JHARSUGURA-4	SNCC	12-10-2023	17:49:00	15-10-2023	10:49:00	2.71	0.00	0.00	65.00	0.00		* Tripped due to operation of Bus bar protection as Line is though half dia at 17:49hrs on 12-10-2023
							3.67	0.00	0.00	0.00	88.03		* H/T for Voltage reulation as per instruction of ERLDC
CKT	765kv DARLIPALLI(NTPC)-JHARSUGURA-1			00:00:00		00:00:00	6.38	0.00	0.00	65.00	88.03	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kv DARLIPALLI(NTPC)-JHARSUGURA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	66KV MELLI(SIKKIM)-RABANGLA(SIKKIM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	66KV RANGIT(NHPC)-RABANGLA(SIKKIM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF SUNDERGARH-4 AT ANGUL	SNCC	12-10-2023	17:49:00	12-10-2023	20:25:00	0.11	0.00	0.00	2.60	0.00		* Tripped due to operation of Bus bar protection as Line is though half dia at 17:49hrs on 12.10.2023
							0.11	0.00	0.00	2.60	0.00	100.00	
LNR	240MVAR,SWLR OF SUNDERGARH-3 AT ANGUL	SNCC	12-10-2023	17:49:00	13-10-2023	13:18:00	0.81	0.00	0.00	19.48	0.00		* Tripped due to operation of Bus bar protection as Line is though half dia at 17:49 hrs on 12.10.2023.
							0.81	0.00	0.00	19.48	0.00	100.00	
LNR	240MVAR,SWLR OF SRIKAKULAM-2 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF SRIKAKULAM-1 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF SUNDERGARH-2 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF SUNDERGARH-1 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF ANGUL AT BOLANGIR	SVRD	01-10-2023	00:00:01	31-10-2023	23:59:59	31.00	0.00	0.00	0.00	744.00		* KEPT OPEN FRO VOLTAGE REGULATION
							31.00	0.00	0.00	0.00	744.00	100.00	
LNR	50MVAR,SWLR OF JEYPORE AT BOLANGIR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR,SWLR OF ALIPURDUAR-1 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR,SWLR OF ALIPURDUAR-2 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF KEONJHAR AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

**Standard of Performance data for the month of Oct-2023**  
**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
LNR	63MVAR,SWLR OF DUBURI AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR,SWLR OF RAJARHAT AT FARAKKA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF MEJIA-1 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF GAYA-1 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF GAYA-2 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR SWLR OF BOLANGIR AT MERAMUNDALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF BARIPADA AT PANDIABILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF DUBRI AT PANDIABILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF CHAIBASA-1 AT ROURKELA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF JEERAT AT SUBHASHGRAM	SVRD	01-10-2023	00:00:01	31-10-2023	23:59:59	31.00	0.00	0.00	0.00	744.00	100.00	* H/T FOR VOLTAGE REGULATION AS PER ERLDC INSTRUCTIONS.
LNR	240MVAR,SWLR OF RAIPUR-2 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF RAIPUR-1 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
STATCOM	-200/+200 MVAR STATCOM AT JEYPORE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
STATCOM	-300/+300 MVAR STATCOM AT ROURKELA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT ALIPURDUAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT ALIPURDUAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-2 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-3 AT ANGUL	SNCC	12-10-2023	17:49:00	13-10-2023	13:32:00	0.82	0.00	0.00	19.72	0.00	98.51	* Tripped due to Inter trip recived from 765 kV B/R LBB operation at 1749hrs on 12-10-2023
XMER	1500MVA,765/400kV ICT-3 AT ANGUL	OSPT	30-10-2023	09:13:00	30-10-2023	20:01:00	0.45	10.80	0.00	0.00	0.00	98.51	* Switched off at 09:13 hrs on 30/10/2023 for AMP works.
XMER	1500MVA,765/400kV ICT-4 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT BIRPARA	OSPT	01-10-2023	06:08:00	01-10-2023	17:46:00	0.49	11.63	0.00	0.00	0.00	98.44	* S/D FOR AMP WORK
XMER	160MVA,220/132kV ICT-2 AT BIRPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BOLANGIR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BOLANGIR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BARIPADA	OSPT	13-10-2023	09:18:00	13-10-2023	19:49:00	0.44	10.52	0.00	0.00	0.00	98.59	* AMP of ICT 1 at Baripada S/S* 13.10.2023 20:53:43 INDIA Abhishek Anand (60003546)** Taken into service at 19:49 hrs on 13/10/2023.
XMER	160MVA,220/132kV ICT-2 AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	



**Standard of Performance data for the month of Oct-2023**  
**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO IISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
XMER	500MVA, 400/220kV ICT-3 AT BARIPADA	OSPT	11-10-2023	11:41:00	11-10-2023	15:36:00	0.16	3.92	0.00	0.00	0.00		* 500MVA, 400/220kV ICT-3 AT BARIPADA Emergency taken at 11:41 Hrs to attend Hot spot in B-Ph Jumper of LA at 220 KV side.
							0.16	3.92	0.00	0.00	0.00	99.47	
XMER	315MVA,400/220kV ICT-1 AT DURGAPUR	OSPT	11-10-2023	09:27:00	11-10-2023	19:28:00	0.42	10.02	0.00	0.00	0.00		* SD FOR AMP WORK
							0.42	10.02	0.00	0.00	0.00	98.65	
XMER	315MVA,400/220kV ICT-2 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-3 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT FARAKKA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA ICT-2 at Farakka(NTPC)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/66kV ICT-1 AT GANGTOK	SCSD	13-10-2023	09:38:00	13-10-2023	17:41:00	0.34	0.00	0.00	0.00	8.05		* S/D FOR AMP WORK* 02.11.2023 18:33:49 INDIA Sourav Mitra (60065302) Phone 7384648664* S/D FOR ENABLING OVERFLUXING PROTECTION FEATURE TOWARDS SYSTEM IMPROVEMENT
							0.34	0.00	0.00	0.00	8.05	100.00	
XMER	50MVA,132/66kV ICT-2 AT GANGTOK	SCSD	14-10-2023	09:27:00	14-10-2023	16:39:00	0.30	0.00	0.00	0.00	7.20		* S/D FOR ICT AMP WORK AT GANGTOK* 02.11.2023 18:34:42 INDIA Sourav Mitra (60065302) Phone 7384648664* S/D FOR ENABLING OVERFLUXING PROTECTION FEATURE TOWARDS SYSTEM IMPROVEMENT
							0.30	0.00	0.00	0.00	7.20	100.00	
XMER	315MVA, 400/220kV ICT-1&3 AT JEYPORE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA, 400/220kV ICT-2&4 AT JEYPORE	SRMT	30-10-2023	10:07:00	30-10-2023	10:26:00	0.01	0.32	0.00	0.00	0.00		* Tripped at 10:07 hrs on 30/10/2023 during opening of Main Bay #418 of ICT #2 <(>&<) #4. Both are in parallel.** Restored at 10:26 hrs on 30/10/2023.
							0.01	0.32	0.00	0.00	0.00	99.96	
XMER	315MVA,400/220kV ICT-1 AT KEONJHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT KEONJHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-1 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-2 AT MAITHON	OSPT	31-10-2023	08:40:00	31-10-2023	19:12:00	0.44	10.53	0.00	0.00	0.00		* S/D for AMP work
							0.44	10.53	0.00	0.00	0.00	98.58	
XMER	500MVA,400/220kV ICT-3 AT MAITHON	OSPT	12-10-2023	09:30:00	12-10-2023	20:05:00	0.44	10.58	0.00	0.00	0.00		* S/D FOR AMP WORK
							0.44	10.58	0.00	0.00	0.00	98.58	
XMER	160MVA,220/132kV ICT-1 AT MALDA	SCSD	01-10-2023	00:00:01	31-10-2023	23:59:59	31.00	0.00	0.00	0.00	744.00		* S/D TAKEN FOR 132 KV GIS COMMISSIONING WORK (GIB ERECTION OF ICT-1).
							31.00	0.00	0.00	0.00	744.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT MALDA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-3 AT MALDA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-4 AT MALDA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-5 AT MALDA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-1 AT PANDIABILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-2 AT PANDIABILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-1 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-2 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-3 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-3 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA 200/132KV ICT-4 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-4 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	

**Standard of Performance data for the month of Oct-2023**  
**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. EASTERN REGION-II**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
XMER	315MVA,400/220kV ICT-5 AT RANGPO	OMSU	01-10-2023	00:00:01	31-10-2023	23:59:59	31.00	0.00	744.00	0.00	0.00		* S/D FOR SF6 leakage rectification WHICH HAD DEVELOPED AS A RESULT OF EARTH SETTLEMENT.
							31.00	0.00	744.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT RENGALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT RENGALI	OSPT	28-10-2023	11:06:00	28-10-2023	14:11:00	0.13	3.08	0.00	0.00	0.00		* Healthiness checking of Y phase LA-33 kV** Switched off at 11:06 hrs on 28/10/2023
							0.13	3.08	0.00	0.00	0.00	99.59	
XMER	500MVA,400/220kV ICT-1 AT RAJARHAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-2 AT RAJARHAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT ROURKELA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	ROURKELA_400KV_315MVA ICT-2_BHEL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	ROURKELA_400KV_315MVA ICT-3_TBEA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	ROURKELA_400KV_315MVA ICT-4_CGL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT SUBHASHGRAM	OSPT	15-10-2023	06:53:00	15-10-2023	11:22:00	0.19	4.48	0.00	0.00	0.00		* SD TAKEN TO ATTEND HOT SPOT IN (403) TRANSFORMER ISOLATOR
							0.19	4.48	0.00	0.00	0.00	99.40	
XMER	315MVA,400/220kV ICT-2 AT SUBHASHGRAM			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-5 AT SUBHASHGRAM			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT SILIGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT SILIGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-2 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-3 AT SUNDERGARH	SCSD	09-10-2023	09:16:00	09-10-2023	15:03:00	0.24	0.00	0.00	0.00	5.78		* For annual maintenance work and spare rotation* 09.10.2023 19:40:31 INDIA Sushil Kumar Pradhan (60001857)* ICT taken into service at 15:03 Hrs.
							0.24	0.00	0.00	0.00	5.78	100.00	
XMER	1500MVA,765/400kV ICT-4 AT SUNDERGARH	OSPT	11-10-2023	09:26:00	11-10-2023	15:28:00	0.25	6.03	0.00	0.00	0.00		* 1500MVA,765/400kV ICT-4 AT SUNDERGARH taken Shut down for Bay AMP work at 09:26 HRS
							0.25	6.03	0.00	0.00	0.00	99.19	
XMER	315MVA,400/220kV ICT-2 INDRAVATI (OPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	