

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., EASTERN REGION-II

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Standard of Performance data for the month of Mar-2025

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Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400KV DURGAPUR-JAMSHEDPUR-1	LNCC	3/29/2025	9:15:00 AM	3/29/2025	7:01:00 PM	0.41	0.00	0.00	9.77	0.00		* REPLACEMENT OF DEFFECTIVE INSULATOR CAUSED DUE TO LIGHTNING (LOC:133)
CKT	400KV DURGAPUR-JAMSHEDPUR-1	LNCC	3/30/2025	8:43:00 AM	3/30/2025	6:28:00 PM	0.41	0.00	0.00	9.75	0.00		* REPLACEMENT OF DEFFECTIVE INSULATOR CAUSED DUE TO LIGHTNING (LOC:251)
CKT	400KV DURGAPUR-JAMSHEDPUR-1	LNCC	3/28/2025	8:20:00 AM	3/28/2025	6:56:00 PM	0.44	0.00	0.00	10.60	0.00		* for defective insulator replacement and rectification of S/D nature. defects in various locations caused due to lightning
CKT	400KV DURGAPUR-KHSTPP(NTPC)-1			12:00:00 AM		12:00:00 AM	1.26	0.00	0.00	30.12	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV DURGAPUR-KHSTPP(NTPC)-2	SCSD	3/24/2025	11:33:00 AM	3/24/2025	7:06:00 PM	0.32	0.00	0.00	0.00	7.55		* S/D BY ER-1 FOR ERECTION OF 400KV EQUIPMENT IN DURGAPUR REACTOR BAY AT NTPC KHSTPP UNDER ERES-XXVII
CKT	400KV DURGAPUR-KHSTPP(NTPC)-2	SCSD	3/25/2025	9:26:00 AM	3/25/2025	7:00:00 PM	0.40	0.00	0.00	0.00	9.57		* S/D BY ER-1 FOR ERECTION OF 400KV EQUIPMENT IN DURGAPUR REACTOR BAY AT NTPC KHSTPP UNDER ERES-XXVII
CKT	400KV DURGAPUR-KHSTPP(NTPC)-2	SCSD	3/28/2025	9:08:00 AM	3/28/2025	10:58:00 PM	0.58	0.00	0.00	0.00	13.83		* S/D BY ER-1 FOR ERECTION OF 400KV EQUIPMENT IN DURGAPUR REACTOR BAY AT NTPC KHSTPP UNDER ERES-XXVII
CKT	400KV DURGAPUR-KHSTPP(NTPC)-2	SCSD	3/27/2025	9:52:00 AM	3/27/2025	7:35:00 PM	0.41	0.00	0.00	0.00	9.72		* S/D BY ER-1 FOR ERECTION OF 400KV EQUIPMENT IN DURGAPUR REACTOR BAY AT NTPC KHSTPP UNDER ERES-XXVII
CKT	400KV DURGAPUR-KHSTPP(NTPC)-2	SCSD	3/26/2025	9:25:00 AM	3/26/2025	7:42:00 PM	0.43	0.00	0.00	0.00	10.28		* S/D BY ER-1 FOR ERECTION OF 400KV EQUIPMENT IN DURGAPUR REACTOR BAY AT NTPC KHSTPP UNDER ERES-XXVII
							2.14	0.00	0.00	0.00	50.95	100.00	
CKT	400KV FARAKKA(NTPC)-NEW PURNEA-1			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV FARAKKA(NTPC)-SAGARDIGHI(WBPDCL)-1			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV FARAKKA(NTPC)-SAGARDIGHI(WBPDCL)-2			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV JEERAT(WBSETCL)-RAJARHAT-1	OMSU	3/21/2025	2:33:00 PM	3/21/2025	5:42:00 PM	0.13	0.00	3.15	0.00	0.00		* LINE TRIPPED ON Y-B Phase TO PHASE Fault 14:33hrs ON 21.03.2025 DUE TO EXTERNAL FAULT ELEMENT IN LINE * R/I AT RAJARHAT SS : M-1 details: Fault current IY: 6.12KA, IB : 6.28kA, Fault distance: 14.4km,Zone-1* M-2 details: Fault current IY: 8.167KA , IB: 8.437KA, Fault distance: 13.19km, Zone-1.
							0.13	0.00	3.15	0.00	0.00	100.00	
CKT	400KV JEERAT(WBSETC)-SAGARDIGHI(WBPDCL)-1			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV JEERAT(WBSETC)-SAGARDIGHI(WBPDCL)-2			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV JEERAT(WBSETCL)-SUBASHGRAM			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-JEYPORE -INDRAVATI-1			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-KEONJHAR-BARIPADA -ACL-CKT1			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV KISHANGANJ-NEW PURNEA-1(LILO)			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV KISHANGANJ-NEW PURNEA-2(LILO)			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-MAITHON -DURGAPUR-1			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-MAITHON -DURGAPUR-2	OMSU	3/1/2025	2:02:00 PM	3/1/2025	4:22:00 PM	0.10	0.00	2.33	0.00	0.00		* *400KV MAITHON-DURGAPUR- 2 LINE* TRIPPED AT BOTH ENDS DUE TO B-N FAULT, A/R OPERATED BUT TRIPPED ON SOTF AT 14:02 HRS ON 01.03.2025.* R/I AT DURGAPUR- M1-FC- 2.92KA,FD-17.5KM, M2- FC-6.1KA,* R/I AT MAITHON- M1-FC- 2.96KA KA, FD- 46.6KM.* M2: FC5.6KA,44.4KM,* During patrolling bush fire found in between location 128-129, made by the local inhabitants which resulted in tripping of the line.
							0.10	0.00	2.33	0.00	0.00	100.00	
CKT	400KV MAITHON-JAMSHEDPUR			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MAITHON-MAITHON RB(MPL)-1	SCSD	3/22/2025	9:27:00 AM	3/22/2025	5:05:00 PM	0.32	0.00	0.00	0.00	7.63		* ULDC PT CONNECTION Dismantling work.* 01.04.2025 18:03:16 INDIA (60001438)* Under package Y
CKT	400KV MAITHON-MAITHON RB(MPL)-2	SCSD	3/24/2025	9:29:00 AM	3/24/2025	5:22:00 PM	0.33	0.00	0.00	0.00	7.88	100.00	* PT connection dismantling work after replacement with new one for sending the data at ERLDC under PKG-Y
CKT	400KV MAITHON-MEJIA(DVC)-1			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MAITHON-MEJIA(DVC)-2			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MAITHON-MEJIA(DVC)-3	LNCC	3/25/2025	9:00:00 AM	3/25/2025	7:44:00 PM	0.45	0.00	0.00	10.73	0.00		* REPAIR OF DAMAGED CONDUCTOR AT LOC 113.114 CAUSED DUE TO LIGHTNING
CKT	400KV MAITHON-MEJIA(DVC)-3	LNCC	3/27/2025	12:58:18 PM	3/27/2025	7:02:00 PM	0.25	0.00	0.00	6.06	0.00		* Repair of damaged conductor at Loc-113.114 caused due to lightning
							0.70	0.00	0.00	16.79	0.00	100.00	
CKT	400KV MALDA-FARAKKA(NTPC)-1	OMSU	3/21/2025	4:51:00 AM	3/21/2025	11:52:00 AM	0.29	0.00	7.02	0.00	0.00		* Line Tripped on DT Receive at Malda end due to Bus-1 fault at Farakka end caused due to CB(R-ph) blast of 400KV Farakka-KHSTPP-1 at Farakka end.
							0.29	0.00	7.02	0.00	0.00	100.00	
CKT	400KV MALDA-FARAKKA(NTPC)-2	LCSD	3/19/2025	5:36:00 AM	3/19/2025	1:20:00 PM	0.32	0.00	0.00	0.00	7.73		* S/D FOR EXCAVATION WORK OF CABLE TRENCH.
							0.32	0.00	0.00	0.00	7.73	100.00	
CKT	400KV MALDA-NEW PURNEA-1			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MALDA-NEW PURNEA-2			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MEJIA(DVC)-JAMSHEDPUR			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MERAMUNDAL(OPTCL)-ANGUL-1	LPRD	3/1/2025	12:00:01 AM	3/31/2025	11:59:59 PM	31.00	0.00	0.00	0.00	744.00		* H/T as per instruction of ERLDC for Power regulation .Line is anti-theft charged from meramundal end at 00:23 Hrs on 07.09.2024.
CKT	400KV MERAMUNDAL(OPTCL)-ANGUL-2			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-MENDHASAL-PANDIABILI-1			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-MENDHASAL-PANDIABILI-2			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV NEW PURNEA-GOKARNA(WBSETCL)			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-RANGPO-BINAGURI-1	OMSU	3/18/2025	11:56:00 AM	3/18/2025	5:00:00 PM	0.21	0.00	5.07	0.00	0.00		* S/D TAKEN DUE TO FOREST FIRE UNDERNEATH THE LINE NEAR LOC. NO. 243 FOR SAFETY REASON.
							0.21	0.00	5.07	0.00	0.00	100.00	
CKT	400KV-RANGPO-BINAGURI-2	OMSU	3/18/2025	11:52:00 AM	3/18/2025	5:07:00 PM	0.22	0.00	5.25	0.00	0.00		* 400KV RANGPO-BINAGURI CKT 2 taken under shutdown alongwith 400KV RANGPO-BINAGURI CKT 1 as per instruction of local administration for safety measure for forest fire underneath the line near loc 243.
							0.22	0.00	5.25	0.00	0.00	100.00	
CKT	400KV-RANGPO-BINAGURI-2	OMSU	3/18/2025	10:37:00 AM	3/18/2025	11:52:00 AM	0.05	0.00	1.25	0.00	0.00		* 400KV RANGPO-BINAGURI CKT 2 tripped on R-B fault at 10:37 Hrs. dated 18.03.2025 Due to forest fire underneath the line near loc 243.* R/I at Binaguri: M1:R-B, Z1, FC=8.5KA, FD=33.26KM M2: FD=NA, FC=8.5KA* R/I at Rangpo M1: IR=3.031KA, IB=3.02KA FD=75.15KM M2: IR=3.01KA, IB=3.006KA FD=75.5KM
							0.27	0.00	6.50	0.00	0.00	100.00	

Standard of Performance data for the month of Mar-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400KV-RANPGO-DICKCHU-ACL-LLC1			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RANGPO-KISHANGANJ-1			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RANGPO-KISHANGANJ-2			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RANGPO-TEESTA 5(NHPC)-1			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RANGPO-TEESTA 5(NHPC)-2			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RANGPO-TEESTA3(Teesta Uria)	OSFD	3/1/2025	12:00:01 AM	3/31/2025	11:59:59 PM	31.00	0.00	0.00	0.00	744.00		* Line Hand Tripped from Teesta end due to cloud burst at there end and DT Received at Rangpo end.
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	400KV-RENGALI -INDRAVATI-1			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-RENGALI -KEONJHAR-1	LART	3/21/2025	6:13:00 PM	3/21/2025	6:13:00 PM	0.00	0.00	0.00	0.00	0.00		* AR successful in Rengali - Keonjhar line , Site data-Keonjhar-M1, Z1, B-A,* FC- 2.78KA,FL-21.6 KM, M2, Z1, B-A, FC- 03.01KA, FL- 19.5KM,Rengali-M1, Z1, B-A, FC- 4.035KA, FL- 77.33KM, M2 B-A,Z1, FC- 4.313KA, FL- 77.67KM
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv RAJARHAT-FARAKKA(NTPC)-1			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RAJARHAT-GOKARNA(WBSETCL)-1	OMSU	3/15/2025	7:12:00 AM	3/15/2025	3:03:00 PM	0.33	0.00	7.85	0.00	0.00		* S/D TAKEN FOR REPLACEMENT OF DAMAGED INSULATOR CAUSED DUE TO POLLUTION.
							0.33	0.00	7.85	0.00	0.00	100.00	
CKT	400KV RAJARHAT-SUBHASGRAM-1	OSPT	3/19/2025	6:19:00 AM	3/19/2025	9:23:00 AM	0.13	3.07	0.00	0.00	0.00		* TO FACILATE For attending tie bay isolator arm(40589A, B Phase) due to critical hotspot.
							0.13	3.07	0.00	0.00	0.00	99.59	
CKT	400KV TALA(BHUTAN)-BINAGURI-1	LVRD	3/17/2025	8:39:00 PM	3/31/2025	11:59:59 PM	14.14	0.00	0.00	0.00	339.35		* H/T FOR V/R AS PER ERLDC INSTRUCTION.
CKT	400KV TALA(BHUTAN)-BINAGURI-1	OMSU	3/6/2025	9:54:00 AM	3/6/2025	1:46:00 PM	0.16	0.00	3.87	0.00	0.00		* SD for removal of kite with thread in span 320-321.
							14.30	0.00	3.87	0.00	339.35	100.00	
CKT	400KV TALA(BHUTAN)-BINAGURI-2	OMSU	3/1/2025	12:00:01 AM	3/17/2025	6:50:00 PM	16.79	0.00	402.83	0.00	0.00		* TRIPPED ON PERSISTING R-N FAULT IN BHUTAN JURISDICTION.* R/I at Binaguri : M1: F/D: 125.9 KM , F/C: 3.26 kA* M2: F/D: 125.37 KM , F/C: 3.257 kA* AS PER MESSAGE RECEIVED FROM BHUTAN, R-PH CONDUCTOR SNAPPED IN BHUTAN JURISDICTION AT A DISTANCE OF 13.9 KM FROM TALA.
							16.79	0.00	402.83	0.00	0.00	100.00	
CKT	400KV TALA(BHUTAN)-BINAGURI-4	OMSU	3/20/2025	12:00:00 PM	3/31/2025	11:59:59 PM	11.50	0.00	276.00	0.00	0.00		* LINE TAKEN UNDER SD BY BHUTAN FOR ANNUAL MAINTENNACE.
CKT	400KV TALA(BHUTAN)-BINAGURI-4	LVRD	3/1/2025	12:00:01 AM	3/6/2025	9:34:00 AM	5.40	0.00	2.00	0.00	129.57		* H/T FOR V/R.
CKT	400KV TALA(BHUTAN)-BINAGURI-4	OSPD	3/7/2025	8:50:00 AM	3/7/2025	6:36:00 PM	0.41	0.00	0.00	0.00	9.77		* SD BY BHUTAN TO CALIBRATE AND REPLACE ENERGY METER AT BINAGURI END.
CKT	400KV TALA(BHUTAN)-BINAGURI-4	LVRD	3/7/2025	6:36:00 PM	3/20/2025	12:00:00 PM	12.73	0.00	0.00	0.00	305.40		* H/T FOR V/R AS PER ERLDC INSTRUCTION.
							30.04	0.00	276.00	0.00	444.74	100.00	
CKT	400KV-TALCHAR-ANGUL-2			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv TALCHER(NTPC)-MERAMUNDALI(OPTCL)-1	OSPD	3/3/2025	8:04:00 AM	3/3/2025	6:00:00 PM	0.41	0.00	0.00	0.00	9.93		* 400KV TALCHER-MERAMUNDALI#1 LINE SHUTDOWN AVAILED BY OPTCL AT 11:44HRS <(>&<)> RESTORED AT 18:00HRS.
							0.41	0.00	0.00	0.00	9.93	100.00	
CKT	400KV TALCHER(NTPC)-RENGALI-1			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv TALCHER(NTPC)-RENGALI-2			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv TALCHER(NTPC)-ROURKELA-1			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv TALCHER(NTPC)-ROURKELA-2			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765 KV ANGUL-JHARSUGURA-1	LMAC	3/5/2025	6:04:00 PM	3/5/2025	6:47:00 PM	0.03	0.00	0.00	0.72	0.00		* Line tripped on persisting B-Ph to Gnd Fault(Top conductor). Relay detail-* Jharsuguda End:M1,Z10ptd, fault current(I)f-16.33kA, Fault distance(FD)- 7.4km* Angul End: fault current(I)f-3.39kA, Fault distance(FD)-264.2km,Carrier aided trip.* AFAS Single end: Jharsuguda End:B-G, If-24.157KA,FD- 7.5525km* TWFL data:270.94km from Angul end* 5.65km from Jharsuguda End
							0.03	0.00	0.00	0.72	0.00	100.00	
CKT	765 KV ANGUL-JHARSUGURA-2	SNCC	3/20/2025	6:39:00 PM	3/20/2025	9:43:00 PM	0.13	0.00	0.00	3.07	0.00		* ESD to facilitate the isolation of 706bay CB to rectify (tilled R PH)* 01.04.2025 17:33:39 INDIA (60051070)* CB pole tilted due to cyclonic storm
							0.13	0.00	0.00	3.07	0.00	100.00	
CKT	765 KV ANGUL-JHARSUGURA-3	LVRD	3/1/2025	12:00:01 AM	3/31/2025	11:59:59 PM	31.00	0.00	0.00	0.00	744.00		* H/T for voltage regulation. Voltage change at Angul:787 KV to 782KV.* Jharsuguda:795KV to 792KV
CKT	765 KV ANGUL-JHARSUGURA-3	LVRD	3/4/2025	8:43:00 PM	3/5/2025	4:26:00 PM	0.82	0.00	0.00	0.00	19.72		* H/T for voltage regulation
							31.82	0.00	0.00	0.00	763.72	100.00	
CKT	765 KV ANGUL-JHARSUGURA-4	LVRD	3/20/2025	9:50:00 PM	3/22/2025	10:46:00 AM	1.54	0.00	0.00	0.00	36.93		
							1.54	0.00	0.00	0.00	36.93		
CKT	765 KV ANGUL-JHARSUGURA-4	SNCC	3/20/2025	7:25:00 PM	3/20/2025	9:50:00 PM	0.10	0.00	0.00	2.42	0.00		* Hand tripped on an emergency basis at 19:25hrs due to sparking observed at site. Line was in service through tie CB only due to the emergency shutdown of 765kV Main bus #2 for attending 706 bay tilted CB (R_Phase).* 01.04.2025 15:53:33 INDIA (60003546)* Due to haevy wind.* 01.04.2025 17:28:09 INDIA (60051070)* Heavy spark observed at isolator which was misalligned due to cyclonic storm
CKT	765 KV ANGUL-JHARSUGURA-4	LVRD	3/1/2025	12:00:01 AM	3/4/2025	6:01:00 PM	3.75	0.00	0.00	0.00	90.02		
CKT	765 KV ANGUL-JHARSUGURA-4	LVRD	3/5/2025	10:40:00 PM	3/15/2025	4:41:00 PM	9.75	0.00	0.00	0.00	234.02		* 765 KV ANGUL-JHARSUGURA-4 H/T for Voltage regulation.
							15.14	0.00	0.00	2.42	360.97	100.00	
CKT	765kv DARLIPALL(NTPC)-JHARSUGURA-1			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kv DARLIPALL(NTPC)-JHARSUGURA-2			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	66KV MELLI(SIKKIM)-RABANGLA(SIKKIM)-1			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	66KV RANGIT(NHPC)-RABANGLA(SIKKIM)-1			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF SUNDERGARH-4 AT ANGUL			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF SUNDERGARH-3 AT ANGUL			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF SRIKAKULAM-2 AT ANGUL			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF SRIKAKULAM-1 AT ANGUL			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF SUNDERGARH-2 AT ANGUL			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF SUNDERGARH-1 AT ANGUL			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTA BLE TO ISTS Licensee	OUTAGE ATTRIBUTA BLE To Others	OUTAGE ATTRIBUTA BLE To System Constraint	OUTAGE ATTRIBUTA BLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
LNR	50MVAR,SWLR OF ANGUL AT BOLANGIR	SVRD	3/1/2025	12:00:01 AM	3/31/2025	11:59:59 PM	31.00	0.00	0.00	0.00	0.00	100.00	* 50MVAR,SWLR OF ANGUL AT BOLANGIR HT AT 07:48HRS ON 20.02.2025 AS PER INSTRUCTION OF ERLDC DUE TO VOLTAGE REGULATION.
							31.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF JEYPORE AT BOLANGIR	SVRD	3/1/2025	12:00:01 AM	3/31/2025	11:59:59 PM	31.00	0.00	0.00	0.00	0.00	100.00	* 50MVAR,SWLR OF JEYPORE AT BOLANGIR HT AT 17:11HRS ON 15.02.2025 AS PER INSTRUCTION OF ERLDC.
							31.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR,SWLR OF ALIPURDUAR-1 AT BINAGURI			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR,SWLR OF ALIPURDUAR-2 AT BINAGURI			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF KEONJHAR AT BARIPADA	OSPT	3/7/2025	9:40:00 AM	3/7/2025	2:04:00 PM	0.18	4.40	0.00	0.00	0.00		* AMP work of SWLR of Keonjhar line at Baripada SS
							0.18	4.40	0.00	0.00	0.00	99.41	
LNR	63MVAR,SWLR OF DUBURI AT BARIPADA	OSPT	3/6/2025	9:41:00 AM	3/6/2025	6:06:00 PM	0.35	8.42	0.00	0.00	0.00		
							0.35	8.42	0.00	0.00	0.00	98.87	
LNR	80MVAR,SWLR OF RAJARHAT AT FARAKKA			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF MEJIA-1 AT MAITHON			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF GAYA-1 AT MAITHON			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF GAYA-2 AT MAITHON			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR SWLR OF BOLANGIR AT MERAMUNDALI	SCSD	3/19/2025	11:25:00 AM	3/19/2025	2:37:00 PM	0.13	0.00	0.00	0.00	3.20		* ESD FOR Oil Top up and AMP work
							0.13	0.00	0.00	0.00	3.20	100.00	
LNR	63MVAR,SWLR OF BARIPADA AT PANDIABILI			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF DUBRI AT PANDIABILI			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF CHABASA-1 AT ROURKELA			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF JEERAT AT SUBHASHGRAM			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF RAIPUR-2 AT SUNDERGARH			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF RAIPUR-1 AT SUNDERGARH			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
STATCOM	^200/+200 MVAR STATCOM AT JEYPORE			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
STATCOM	^300/+300 MVAR STATCOM AT ROURKELA	SCSD	3/11/2025	10:12:00 AM	3/11/2025	3:38:00 PM	0.23	0.00	0.00	0.00	5.43		* AMP <^&<^> SPARE ROTATION WORK OF CPLING TFR* 11.03.2025 18:24:57 INDIA (60065074)* TAKEN IN TO SERVICE 15:38 HRS ON 11.03.2025
							0.23	0.00	0.00	0.00	5.43	100.00	
XMER	315MVA,400/220kV ICT-1 AT ALIPURDUAR			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT ALIPURDUAR			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT ANGUL			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-2 AT ANGUL	OSPD	3/22/2025	10:49:00 AM	3/22/2025	3:06:00 PM	0.18	0.00	0.00	0.00	4.28		* Protection scheme modification work* 01.04.2025 15:46:21 INDIA (60003546)** Protection scheme modification work(Firmware Upgradation Work)
							0.18	0.00	0.00	0.00	4.28	100.00	
XMER	1500MVA,765/400kV ICT-3 AT ANGUL	OSPD	3/28/2025	9:31:00 AM	3/28/2025	3:22:00 PM	0.24	0.00	0.00	0.00	5.85		* 1500MVA,765/400kV ICT-3 AT ANGUL SS TAKEN IN TO SD AT 09:31HRS ON 28.03.2025.* 01.04.2025 15:44:16 INDIA (60003546)* Protection scheme modification work(Firmware Upgradation Work)
							0.24	0.00	0.00	0.00	5.85	100.00	
XMER	1500MVA,765/400kV ICT-4 AT ANGUL			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT BIRPARA	SCSD	3/29/2025	6:26:00 AM	3/29/2025	3:40:00 PM	0.39	0.00	0.00	0.00	9.23		* FOR INTEGRATION OF 132KV CRP PANELS UNDER ADDCAP WORK AT BIRPARA SS.
							0.39	0.00	0.00	0.00	9.23	100.00	
XMER	160MVA,220/132kV ICT-2 AT BIRPARA	SCSD	3/30/2025	6:19:00 AM	3/30/2025	11:21:00 AM	0.21	0.00	0.00	0.00	5.03		* FOR INTEGRATION OF 132KV CRP PANELS UNDER ADDCAP WORK AT BIRPARA SS.
							0.21	0.00	0.00	0.00	5.03	100.00	
XMER	315MVA,400/220kV ICT-1 AT BOLANGIR			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BOLANGIR			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BINAGURI			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BINAGURI	OSPT	3/26/2025	7:32:00 AM	3/26/2025	7:02:00 PM	0.48	11.50	0.00	0.00	0.00		* Emergency shutdown for replacement of broken jumper near 315MVA ICT-II main bay.
							0.48	11.50	0.00	0.00	0.00	98.45	
XMER	315MVA,400/220kV ICT-3 AT BINAGURI	OMSU	3/21/2025	7:56:00 AM	3/25/2025	1:49:00 PM	4.25	0.00	101.88	0.00	0.00		* OLD B-ph Bushing (IV Side) Replacement.
							4.25	0.00	101.88	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT BARIPADA			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BARIPADA			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT BARIPADA			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BARIPADA			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA, 400/220kV ICT-3 AT BARIPADA			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT DURGAPUR			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT DURGAPUR			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Mar-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-3 AT DURGAPUR			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT FARAKKA			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA ICT-2 at Farakka(NTPC)			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/66kV ICT-1 AT GANGTOK	SCSD	3/22/2025	12:00:00 PM	3/22/2025	4:08:00 PM	0.17	0.00	0.00	0.00	4.13		* TO FACILITATE BUS SD AT GANGTOK SS FOR Jack Bus Stringing Work Under Gangtok Extension Project (ERES-XXX)
XMER	50MVA,132/66kV ICT-1 AT GANGTOK	SCSD	3/28/2025	9:19:00 AM	3/28/2025	6:15:00 PM	0.37	0.00	0.00	0.00	8.93		* SD FOR LBB RETROFITTING FOR SS UPGRDATION WORKS Work Under Gangtok Extension Project (ERES-XXX)
							0.54	0.00	0.00	0.00	13.06	100.00	
XMER	50MVA,132/66kV ICT-2 AT GANGTOK	SCSD	3/22/2025	12:00:00 PM	3/22/2025	4:15:00 PM	0.18	0.00	0.00	0.00	4.25		* TO FACILITATE BUS SD AT GANGTOK SS FOR Jack Bus Stringing Work Under Gangtok Extension Project (ERES-XXX)
XMER	50MVA,132/66kV ICT-2 AT GANGTOK	SCSD	3/29/2025	9:04:00 AM	3/29/2025	5:02:00 PM	0.33	0.00	0.00	0.00	7.97		* LBB RETROFITTING WORK
							0.51	0.00	0.00	0.00	12.22	100.00	
XMER	315MVA, 400/220kV ICT-1&3 AT JEYPORE	OSPT	3/13/2025	4:35:00 PM	3/13/2025	7:39:46 PM	0.13	3.08	0.00	0.00	0.00		* TO ATTEND OIL LEAKAGE IN B PHASE BUSHING OF ICT#1
							0.13	3.08	0.00	0.00	0.00	99.59	
XMER	315MVA, 400/220kV ICT-2&4 AT JEYPORE			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT KEONJHAR			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT KEONJHAR			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-1 AT MAITHON			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-2 AT MAITHON			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-3 AT MAITHON			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT MALDA			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT MALDA	OSPT	3/2/2025	7:29:00 AM	3/2/2025	12:19:00 PM	0.20	4.83	0.00	0.00	0.00		* S/D FOR REPEAT OF WINDING TAN DELTA TESTING DUE TO TEST RESULT VIOLATION.
							0.20	4.83	0.00	0.00	0.00	99.35	
XMER	500MVA,400/220kV ICT-3 AT MALDA	SCSD	3/24/2025	5:09:21 AM	3/24/2025	5:30:00 AM	0.01	0.00	0.00	0.00	0.34		* TO FACILITATE TRANSPORTATION OF REACTOR* 01.04.2025 19:52:17 INDIA (60001438)* to be installed in Purnea-1 Line under ERES XL project at Malda substation
							0.01	0.00	0.00	0.00	0.34	100.00	
XMER	160MVA,220/132kV ICT-4 AT MALDA			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-5 AT MALDA	SCSD	3/24/2025	4:27:00 AM	3/24/2025	4:56:00 AM	0.02	0.00	0.00	0.00	0.48		* TO FACILITATE TRANSPORTATION OF THE LINE REACTOR* 01.04.2025 19:53:01 INDIA (60001438)* to be installed in Purnea-1 Line under ERES XL project at Malda substation
							0.02	0.00	0.00	0.00	0.48	100.00	
XMER	500MVA,400/220kV ICT-1 AT PANDIABILI			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-2 AT PANDIABILI			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-1 AT RANGPO			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT RANGPO			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-2 AT RANGPO			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT RANGPO			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-3 AT RANGPO			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-3 AT RANGPO			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA 200/132kV ICT-4 AT RANGPO	SCSD	3/26/2025	11:01:00 AM	3/31/2025	11:59:59 PM	5.54	0.00	0.00	0.00	132.98		* S/D FOR BUSBAR-2 EXISTING END MODULE CONDUCTOR CONNECTION FOR UPCOMING TEESTA-VI PROJECT.
XMER	100MVA 200/132kV ICT-4 AT RANGPO	SCSD	3/13/2025	8:38:00 AM	3/20/2025	6:02:00 PM	7.39	0.00	0.00	0.00	177.40		* S/D FOR BUSBAR-1 EXISTINGENDMODULE CONDUCTOR CONNECTION FOR* UPCOMING TEESTA-VI PROJECT.
							12.93	0.00	0.00	0.00	310.38	100.00	
XMER	315MVA,400/220kV ICT-4 AT RANGPO			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-5 AT RANGPO			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT RENGALI			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-1 AT RAJARHAT	OMSU	3/1/2025	7:15:00 AM	3/1/2025	5:32:00 PM	0.43	0.00	10.28	0.00	0.00		* CSD RETURNING WORKS.
							0.43	0.00	10.28	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-2 AT RAJARHAT			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT ROURKELA			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	ROURKELA 400KV 315MVA ICT-2 BHEL	SCSD	3/13/2025	12:06:00 PM	3/13/2025	3:56:00 PM	0.16	0.00	0.00	0.00	3.93		* ROURKELA 400KV 315MVA ICT-2 BHEL TAKEN IN TO SD AT 12:06HRS ON 13.03.2025 FOR BAY UPGRADATION WORK
XMER	ROURKELA 400KV 315MVA ICT-2 BHEL	SCSD	3/16/2025	7:10:00 AM	3/16/2025	1:30:00 PM	0.26	0.00	0.00	0.00	6.33		* SD of 400/220KV 315MVA ICT#2 for restoration of Bus split work after erection of Strung Bus-6
XMER	ROURKELA 400KV 315MVA ICT-2 BHEL	SCSD	3/21/2025	7:35:00 AM	3/21/2025	12:09:00 PM	0.19	0.00	0.00	0.00	4.57		* To facilitate restoration of Bus Split after stringing of strung Bus(5)
XMER	ROURKELA 400KV 315MVA ICT-2 BHEL	SCSD	3/19/2025	7:25:00 AM	3/19/2025	11:18:00 AM	0.16	0.00	0.00	0.00	3.88		* For facilitating of Bus splitting work
							0.77	0.00	0.00	0.00	18.61	100.00	
XMER	ROURKELA 400KV 315MVA ICT-3 TBEA			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	ROURKELA 400KV 315MVA ICT-4 CGL	SCSD	3/19/2025	7:25:00 AM	3/19/2025	11:18:00 AM	0.16	0.00	0.00	0.00	3.88		* For facilitating of Bus splitting work
XMER	ROURKELA 400KV 315MVA ICT-4 CGL	SCSD	3/21/2025	7:35:00 AM	3/21/2025	12:09:00 PM	0.19	0.00	0.00	0.00	4.57		* To facilitate restoration of Bus Split after stringing of strung Bus(5)
XMER	ROURKELA 400KV 315MVA ICT-4 CGL	SCSD	3/16/2025	7:10:00 AM	3/16/2025	1:30:00 PM	0.26	0.00	0.00	0.00	6.33		* SD of 400/220KV 315MVA ICT#4 for restoration of Bus split work after erection of Strung Bus-6
XMER	ROURKELA 400KV 315MVA ICT-4 CGL	SCSD	3/13/2025	12:06:00 PM	3/13/2025	3:36:00 PM	0.15	0.00	0.00	0.00	3.50		* ROURKELA 400KV 315MVA ICT-4 CGL TAKEN IN TO SD AT 12:06HRS ON 13.03.2025 FOR BAY UPGRADATION WORK
							0.76	0.00	0.00	0.00	18.28	100.00	
XMER	315MVA,400/220kV ICT-1 AT SUBHASHGRAM	OMSU	3/24/2025	6:12:00 AM	3/24/2025	9:02:00 AM	0.12	0.00	2.83	0.00	0.00		* S/D TAKEN TO ATTEND OIL LEAKAGE CAUSED DUE TO EXCESSIVE LOADING
							0.12	0.00	2.83	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT SUBHASHGRAM	OMSU	3/7/2025	2:58:00 PM	3/7/2025	4:33:00 PM	0.07	0.00	1.58	0.00	0.00		* S/D FOR TC-1 FAULTY RECTIFICATION WORKS IN 220 kv MAIN BAY.
							0.07	0.00	1.58	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-5 AT SUBHASHGRAM			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-7 AT SUBHASHGRAM			12:00:00 AM		12:00:00 AM	0.00	0.00	0.00	0.00	0.00		

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., EASTERN REGION-II

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