

Standard of Performance data for the month of Oct-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE TO System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	125MVAR,BUS REACTOR-2 AT ALIPURDUAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT ALIPURDUAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-1 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-2 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-3 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT BOLANGIR	SVRD	27-10-2024	06:28:00	31-10-2024	23:59:59	4.73	0.00	0.00	0.00	113.53		* H/T for voltage regulation.
BSR	80MVAR,BUS REACTOR-1 AT BOLANGIR	SVRD	01-10-2024	00:00:01	19-10-2024	14:48:00	18.62	0.00	0.00	0.00	446.80		* H/T for voltage regulation
							23.35	0.00	0.00	0.00	560.33	100.00	
BSR	125MVAR,BUS REACTOR-2 AT BOLANGIR	SVRD	01-10-2024	00:00:01	24-10-2024	14:12:00	23.59	0.00	0.00	0.00	566.20		* H/T for VR
							23.59	0.00	0.00	0.00	566.20	100.00	
BSR	125MVAR,BUS REACTOR-1 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT BERHAMPORE	SCSD	21-10-2024	09:41:00	21-10-2024	21:16:00	0.48	0.00	0.00	0.00	11.58		* SAS/RTU UPGRADATION WORK
							0.48	0.00	0.00	0.00	11.58	100.00	
BSR	125MVAR,BUS REACTOR-2 AT BERHAMPORE	SCSD	01-10-2024	10:19:00	02-10-2024	17:05:00	1.28	0.00	0.00	0.00	30.77		* S/D FOR SIGNAL VALIDATION AFTER SAS UPGRADATION WORK UNDER PACKAGE Y.
							1.28	0.00	0.00	0.00	30.77	100.00	
BSR	125MVAR,BUS REACTOR-1 AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT BARIPADA	SVRD	01-10-2024	00:00:01	24-10-2024	13:40:00	23.57	0.00	0.00	0.00	565.67		* H/T for voltage regulation
							23.57	0.00	0.00	0.00	565.67	100.00	
BSR	80MVAR,BUS REACTOR-1 AT DUBRI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-1 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-3 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-4 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT GOKARNA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR AT INDRAVATI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50*2 MVAR,BUSREACTOR-1 AT JEERAT WBSETCL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	63MVAR,BUS REACTOR-1 AT JEYPORE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT JEYPORE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT KEONJHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT KEONJHAR	OSPT	30-10-2024	09:13:00	30-10-2024	12:55:00	0.15	3.70	0.00	0.00	0.00		* AMP work of 125MVar BR-2
							0.15	3.70	0.00	0.00	0.00	99.50	
BSR	125MVAR,BUS REACTOR-1 AT MAITHON	SVRD	01-10-2024	00:00:01	15-10-2024	12:39:00	14.53	0.00	0.00	0.00	348.65		* Hand tripped as per ERLDC instruction for voltage regulation in the system.
							14.53	0.00	0.00	0.00	348.65	100.00	
BSR	125MVAR,BUS REACTOR-2 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	31.5MVAR,BUS REACTOR-1 AT NEW MELLI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	31.5MVAR,BUS REACTOR-2 AT NEW MELLI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT PANDIABILI	SVRD	01-10-2024	00:00:01	24-10-2024	04:43:00	23.20	0.00	0.00	0.00	556.72		* H/T for voltage regulation
BSR	80MVAR,BUS REACTOR-1 AT PANDIABILI	SCSD	28-10-2024	15:49:00	28-10-2024	22:37:00	0.28	0.00	0.00	0.00	6.80		* CSD fine tuning of main <(>&< Tie CB of Reactor bay
							23.48	0.00	0.00	0.00	563.52	100.00	
BSR	80MVAR,BUS REACTOR-1 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-2 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT RENGALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT RENGALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT RAJARHAT	SVRD	01-10-2024	00:00:01	24-10-2024	04:29:00	23.19	0.00	0.00	0.00	556.48		* H/T FOR V/R AS PER ERLDC INSTRUCTION.
							23.19	0.00	0.00	0.00	556.48	100.00	
BSR	125MVAR,BUS REACTOR-2 AT RAJARHAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT ROURKELA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT ROURKELA	SCSD	21-10-2024	09:14:00	21-10-2024	14:36:00	0.22	0.00	0.00	0.00	5.37		* SD to facilitate bay upgradation work
							0.22	0.00	0.00	0.00	5.37	100.00	
BSR	125MVAR,BUS REACTOR-1 AT SUNDERGARH	OSPT	03-10-2024	09:23:00	03-10-2024	17:41:00	0.35	8.30	0.00	0.00	0.00		* 125MVAR,BUS REACTOR-1 AT SUNDERGARH TAKEN IN TO SD AT 09:23HRS ON 03.10.2024 FOR AMP WORKS
							0.35	8.30	0.00	0.00	0.00	98.88	
BSR	240MVAR,BUS REACTOR-1 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		

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Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	125MVAR,BUS REACTOR-2 AT SUNDERGARH	OSPT	04-10-2024	09:23:00	04-10-2024	13:44:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.18	4.35	0.00	0.00	0.00		* S/D TAKEN FOR AMP AT 09:23 HRS ON 04.10.2024.
BSR	240MVAR,BUS REACTOR-2 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	99.42	
							0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV MELLI(SIKKIM)-SILIGURI-1	LNCC	05-10-2024	12:24:00	09-10-2024	19:11:00	4.28	0.00	0.00	102.78	0.00		* Rectification of Tower at Location no 127 which is found twisted due to heavy landslide <-> heavy continuous rainfall in Soom Tea Garden under Darjeeling section* 22.10.2024 19:30:08 INDIA (60065410)* 132KV Siliguri-Kurseong-Il(Interim) charged at 19:11hrs on 09.10.2024 from Siliguri end after re-arrangement of 132KV Siliguri-Melli and 132KV Rangit-Kurseong at loc no 129. 132KV RANGIT-MELLI(Interim) Charged at 16:54 on 22.10.2024 vide code ER/948 after 132KV Siliguri-Melli and 132KV Rangit-Kurseong at loc no 124.
							4.28	0.00	0.00	102.78	0.00	100.00	
CKT	132KV RANGPO-CHUZHEN(GATI INFRA)-1	OMSU	01-10-2024	00:00:01	04-10-2024	17:43:00	3.74	0.00	89.72	0.00	0.00		* LINE TRIPPED ON Y-B FAULT UNDER GATI-INFRA JURISDICTION. * R/I AT RANGPO : M1-F/D- 11.961 KM, F/C- ly-4.762KA, lb- 5.0 KA;
							3.74	0.00	89.72	0.00	0.00	100.00	
CKT	132KV RANGPO-CHUZHEN(GATI INFRA)-2	OMSU	02-10-2024	02:21:00	02-10-2024	11:04:00	0.36	0.00	8.72	0.00	0.00		* LINE TRIPPED ON 3 PHASE TO GROUND FAULT, Z-1, FAULT UNDER GATI-INFRA JURISDICTION.* R/I AT RANGPO (SITE) : M1-F/D- 9.40 KM, F/C- Ir- 7.1KA, ly- 7.90KA, lb- 8.97 KA;
CKT	132KV RANGPO-CHUZHEN(GATI INFRA)-2	OMSU	04-10-2024	13:52:00	04-10-2024	16:56:00	0.13	0.00	3.07	0.00	0.00		* Emergency shutdown required by Chuachen for Chuachen- Rangpo I and II for clearance work at Padamchay tower no: 27-29.
							0.49	0.00	11.79	0.00	0.00	100.00	
CKT	132KV-RANGPO-GANGTOK-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV-RANGPO-GANGTOK-2	LNCC	04-10-2024	13:11:00	04-10-2024	15:33:00	0.10	0.00	0.00	2.37	0.00		* E/S/D FOR SAG RECTIFICATION DUE TO HIL SINKING AT LOCATION NO 159-160
							0.10	0.00	0.00	2.37	0.00	100.00	
CKT	132KV RANGPO-MELLI(SIKKIM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV RANGIT(NHPC)-KERSEONG(WBSETCL)-1	LNCC	05-10-2024	12:01:00	22-10-2024	16:54:00	17.20	0.00	0.00	412.88	0.00		* Rectification of Tower at Location no 127 which is found twisted due to heavy landslide <-> heavy continuous rainfall in Soom Tea Garden under Darjeeling section* 22.10.2024 19:31:19 INDIA (60065410)* 132KV Siliguri-Kurseong-Il(Interim) charged at 19:11hrs on 09.10.2024 from Siliguri end after re-arrangement of 132KV Siliguri-Melli and 132KV Rangit-Kurseong at loc no 129. 132KV RANGIT-MELLI(Interim) Charged at 16:54 on 22.10.2024 vide code ER/948 after 132KV Siliguri-Melli and 132KV Rangit-Kurseong at loc no 124.
							17.20	0.00	0.00	412.88	0.00	100.00	
CKT	132KV RANGIT(NHPC)-RAMMAM(WBSETCL)-1	LNCC	29-10-2024	09:27:00	29-10-2024	16:12:00	0.28	0.00	0.00	6.75	0.00		* SHUTDOWN TAKEN FOR REPAIRING OF DAMAGED CONDUCTOR AT LOC 47 DUE TO LIGHTNING.
							0.28	0.00	0.00	6.75	0.00	100.00	
CKT	132KV RANGIT(NHPC)-RANGPO-1	OMSU	19-10-2024	21:03:00	19-10-2024	23:00:00	0.08	0.00	1.95	0.00	0.00		* Line tripped Rangit end only due to problem at Rangit ss
							0.08	0.00	1.95	0.00	0.00	100.00	
CKT	132KV SILIGURI-KURSEONG(WBSETCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV ALIPURDUAR-SALAKATI-1	LART	05-10-2024	02:57:00	05-10-2024	02:57:00	0.00	0.00	0.00	0.00	0.00		* AUTORECLOSED SUCCESSFULLY FROM BOTH ENDS ON R-N FAULT UNDER NER JURISDICTION. * R/I AT ALIPURDUAR : M1- F/C- 3.4 KA ; F/D - 52.2KM * M2- F/C- 3.5 KA;F/D - 50.94KM
CKT	220KV ALIPURDUAR-SALAKATI-1	LNCC	10-10-2024	00:35:00	10-10-2024	01:36:00	0.04	0.00	0.00	1.02	0.00		* TRIPPED AT BOTH ENDS ON R-B FAULT DURING HEAVY RAIN AND THUNDERSTROM. R/I AT ALIPURDUAR (SITE) : M1: F/D: 89.4 KM, Ir: 2.37 KA, lb: 1.86 KA; M2: F/D: 90.4 KM, Ir: 2.117 KA, lb: 1.811 KA; SALAKATI (AFAS) : M1: F/D: 13.76 KM, F/C: 10.65KA; M2: F/D: 13.9 KM, F/C : 10.56 KA.
							0.04	0.00	0.00	1.02	0.00	100.00	
CKT	220KV ALIPURDUAR-SALAKATI-2	LART	10-10-2024	00:35:00	10-10-2024	00:35:00	0.00	0.00	0.00	0.00	0.00		* UNDERGONE SUCCESSFUL A/R AT BOTH ENDS ON B-N FAULT. R/I AT ALIPURDUAR (SITE) : M1: F/D: 80.77 KM, F/C: 1.764 KA; M2: F/D: 80.44 KM, F/C : 1.811 KA; SALAKATI (AFAS) : M1: F/D: 8.72 KM, F/C: 6.08 KA; M2: F/D: 8.9 KM, F/C : 6.85 KA.
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV BIRPARA-ALIPURDUAR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV BIRPARA-ALIPURDUAR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV BIRPARA-BINAGURI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV BIRPARA-BINAGURI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV BIRPARA-CHUKHA(BHUTAN)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV BIRPARA-CHUKHA(BHUTAN)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV BINAGURI-SILIGURI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV BINAGURI-SILIGURI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV BIRPARA-MALBASE(BHUTAN)-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV DALKHOLA-KISHANGANJ-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV DALKHOLA-KISHANGANJ-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV MALDA-GAZOLE(WBSETCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV MALDA-GAZOLE(WBSETCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV RANGPO-NEW MELLI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV RANGPO-NEW MELLI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV-SILIGURI-KISHANGANJ-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV-SILIGURI-KISHANGANJ-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV ALIPURDUAR-JIGMELING(BHUTAN)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV ALIPURDUAR-JIGMELING(BHUTAN)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV ALIPURDUAR-PUNATSHANGCHU(BHUTAN)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Oct-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE TO System Constraint	OUTAGE ATTRIBUTABLE TO Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400KV ALIPURDUAR-PUNATSHANGCHU(BHUTAN)-2	LVRD	01-10-2024	00:00:01	31-10-2024	23:59:59	31.00	0.00	0.00	0.00	744.00		* HT FOR V/R AS PER ERLDC INSTRUCTIONS
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	400KV ANDAL(DVC)-JAMSHEDPUR-1	LART	08-10-2024	16:08:00	08-10-2024	16:08:00	0.00	0.00	0.00	0.00	0.00		* LINE UNDERGONE SUCCESSFUL A/R AT BOTH ENDS ON R-N FAULT AT 16:08 HRS ON 08.10.24.* R/I AT JAMSHEDPUR : M1- F/C: 2.6 KA ; F/D -121.8 KM ; M2- F/C: 2.62 KA ;F/D - 107.2 KM.* R/I AT ANDAL (DVC) : M1- F/C- 9.09 KA ; F/D 37.43 KM ; M2- F/C- 8.876 KA ;F/D 37.75 KM
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV ANDAL(DVC)-JAMSHEDPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv ANGUL-BOLANGIR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-BOLANGIR -JEYPURE-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BINAGURI-ALIPURDUAR-1(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BINAGURI-ALIPURDUAR-2(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BINAGURI-ALIPURDUAR-3(LILO)	OMSU	28-10-2024	09:57:00	28-10-2024	09:57:00	0.00	0.00	0.00	0.00	0.00		* FAULT TYPE: B Phase to Ground Fault.* *AR SUCCESSFUL AT BOTH ENDS** R/I AT BINAGURI (SITE): ZCOM TRIP* M1 - F/C:4.4 kA ;F/D:49.29 km ; M2 - F/C:4.529 kA ;F/D:46.4 km* R/I AT ALIPURDUAR :Z1: M1,F/C:2.2 kA ;F/D:95 km ;M2 - NA* Line Length : 117 km* ER-II Jurisdiction :2.3 km from Alipurduar end.
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BINAGURI-ALIPURDUAR-4(LILO)	OMSU	27-10-2024	10:25:00	27-10-2024	10:25:00	0.00	0.00	0.00	0.00	0.00		* EQUIPMENT: * 400KV BINAGURI-ALIPURDUAR LINE#4* *LINE BELONGS TO ATL** DATE <(>&<)> TIME: 27/10/2024 10:25 HRS* FAULT TYPE: B Phase to Ground Fault.* *AR SUCCESSFUL AT BOTH ENDS** R/I AT BINAGURI (SITE):ZCOM TRIP* M1 - F/C:2.368 kA ;F/D:106.2km ; M2 - F/C:4.561 kA ;F/D:96.8 km* R/I AT ALIPURDUAR :Z1: M1,F/C:11.345 kA ;F/D:10 km ;M2 - F/C: 6.738 kA ;F/D:10.57 km
CKT	400KV BINAGURI-ALIPURDUAR-4(LILO)	OMSU	03-10-2024	10:36:00	03-10-2024	10:36:00	0.00	0.00	0.00	0.00	0.00		* 400KV ALIPURDUAR BINAGURI-4 AUTO RECLOSED OPTD SUCCESSFULLY ON B-N, Z-1 FAULT FROM BOTH END AT 10:36 ON 03.10.2024. LINE BELONGS TO ATL* R/I at ALIPURDUAR(SITE): M1: F/D: 43.1 KM , F/C: 4.87KA ; M2: F/D: 44.84KM , F/C: 4.08KA* R/I at BINAGURI (SITE):M1: F/D: 43.75KM , F/C: 6.56 KA, M2: F/D: 31.1KM, F/C: 6.836KA* R/I at BINAGURI(AFAS): M1: F/D: 83KM , F/C: 2.317KA, M2: F/D: 80.6KM, F/C: 1.876KA
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BINAGURI-KISHANGANJ-1(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BINAGURI-KISHANGANJ-2(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BINAGURI-MALBASE(BHUTAN)-3	OSPD	25-10-2024	10:19:00	31-10-2024	23:59:59	6.57	0.00	0.00	0.00	157.68		* S/D TAKEN BY BHUTAN FOR AMP WORK.
							6.57	0.00	0.00	0.00	157.68	100.00	
CKT	400KV BINAGURI-NEW PURNEA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BINAGURI-NEW PURNEA-2	LART	23-10-2024	18:53:00	23-10-2024	18:53:00	0.00	0.00	0.00	0.00	0.00		* LINE AUTO RECLOSED SUCCESSFULLY ON B-N FAULT FROM BOTH END.* R/I at Binaguri end: F/D: 115.15KM, F/C: 2.089KA* R/I at New Purnea: Awailed* 23.10.2024 19:53:52 INDIA (60060183)* R/I at New Purnea: Y-N, Z-1, F/D: 79.41KM, F/C: 2.46KA* R/I at BINAGURI: Y-N, Z-1,F/D: 115.15KM, F/C: 2.089KA
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BONGAIGAON-ALIPURDUAR-1(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BONGAIGAON-ALIPURDUAR-2(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-BONGAIGAON -BINAGURI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-BONGAIGAON -BINAGURI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADESH)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADESH)-2	SCSD	29-10-2024	19:37:00	29-10-2024	23:24:00	0.16	0.00	0.00	0.00	3.78		* S/D TAKEN FOR CHECKING <(>&<)> RECTIFICATION OF P444 M1 RELAY AT BEHRAMPORE.IT IS TO BE NOTED THAT, AS THE MIGRATION OF SCADA AT BEH- RAMPORE IS UNDER PROGRESS, FULL FLEGED WORK IN DATABASE IS STILL INCOMPLETE HENCE, SUTE TO PATCH ISSUE , PROBLEM IN DISTANCE RELAY IS OBSERVED.
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADESH)-2	SCSD	03-10-2024	09:31:00	03-10-2024	23:35:00	0.59	0.00	0.00	0.00	14.07		* S/D FOR RTU UPGRADATION WORKS.
							0.75	0.00	0.00	0.00	17.85	100.00	
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADESH)-3	LNCC	25-10-2024	15:54:00	26-10-2024	13:50:00	0.91	0.00	0.00	21.93	0.00		* Line Tripped on B-N fault during heavy rain <(>&<)> thunderstorm due to Cyclone * DANA* at 15:54 hrs on 25.10.2024.A/R attempted, but tripped due to persisting fault.* R/I at Berhampore: F/D: 65.23 KM, F/C: 4.834kA* R/I at Bheramara: F/D: 51 KM, F/C: 4.02kA* Charging attempt taken at 20:05hrs, but tripped immediately on SOTF. R/I at Berhampore: F/D-63.3 KM.
							0.91	0.00	0.00	21.93	0.00	100.00	
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADESH)-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BERHAMPORE-FARAKKA(NTPC)-1	SCSD	22-10-2024	07:31:00	22-10-2024	13:29:00	0.25	0.00	0.00	0.00	5.97		* S/D TAKEN BY ER-II FOR SAS/RTU UPGRADATION AND SIGNAL VALIDATION UNDER PACKAGE **Y*
CKT	400KV BERHAMPORE-FARAKKA(NTPC)-1	SCSD	23-10-2024	07:15:00	23-10-2024	13:38:00	0.27	0.00	0.00	0.00	6.38		* SD FOR SAS/RTU UPGRADATION WORKS.
							0.52	0.00	0.00	0.00	12.35	100.00	
CKT	400KV BERHAMPORE-FARAKKA(NTPC)-2	SCSD	26-10-2024	07:42:00	26-10-2024	14:02:00	0.26	0.00	0.00	0.00	6.33		* SAS/RTU UPGRADATION AND SIGNAL VALIDATION
CKT	400KV BERHAMPORE-FARAKKA(NTPC)-2	SCSD	27-10-2024	07:21:00	27-10-2024	13:38:00	0.26	0.00	0.00	0.00	6.28		* SAS/RTU UPGRADATION AND SIGNAL VALIDATION UNDER PACKAGE *Y
							0.52	0.00	0.00	0.00	12.61	100.00	
CKT	400KV BEHRAMPORE-SAGARDIGHI(WBPDCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BEHRAMPORE-SAGARDIGHI(WBPDCL)-2	LART	18-10-2024	17:02:00	18-10-2024	17:02:00	0.00	0.00	0.00	0.00	0.00		* AR successful at both ends on B-N fault. * R/I at Baharampur [Site]: F/D: 28.6 KM, F/C: 2.579 KA, Z1 CARRIER AIDED TRIP.
CKT	400KV BEHRAMPORE-SAGARDIGHI(WBPDCL)-2	OSPD	21-10-2024	10:14:00	21-10-2024	13:21:00	0.13	0.00	0.00	0.00	3.12		* SD TAKEN BY WBSETCL TO REMOVE NEST FROM GRANTRY TOWER
							0.13	0.00	0.00	0.00	3.12	100.00	
CKT	400KV BARIKADA-DUBURI(OPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BARIKADA-KHARAGPUR(WBSETCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-BARIKADA -KEONJHAR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BARIKADA-PANDIABILI-ACL-C1	OMSU	19-10-2024	15:21:00	19-10-2024	15:50:00	0.02	0.00	0.48	0.00	0.00		* Line tripped on R-G fault due to persisting fault.* Relay details are as follows:* Line tripped due to persistent fault, Relay indications are as follows:* From Pandiabili end* 1st Fault : M1,R-G, IF: 5.36KA , f/I: 43.1km* 2nd Fault: M1, R-G, IF: 2.26kA, 42.3KM** From Pandiabili end* 1st Fault: M1,R-G, If: 1.68kA, 223.2KM* 2nd Fault: M1,R-G, If: 1.94kA, distance: 204.9KM
							0.02	0.00	0.48	0.00	0.00	100.00	
CKT	400kv DUBURI(OPTCL)-PANDIABILI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV DURGAPUR-JAMSHEDPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV DURGAPUR-KHSTPP(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV DURGAPUR-KHSTPP(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV FARAKKA(NTPC)-NEW PURNEA-1	SCSD	18-10-2024	09:49:00	18-10-2024	21:20:00	0.48	0.00	0.00	0.00	11.52		* SD TAKEN BY ER-1 FOR RTU UPGRADATION WORKS.
							0.48	0.00	0.00	0.00	11.52	100.00	
CKT	400KV FARAKKA(NTPC)-SAGARDIGHI(WBPDCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV FARAKKA(NTPC)-SAGARDIGHI(WBPDCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV JEERAT(WBSETCL)-RAJARHAT-1	OSFD	29-10-2024	07:18:00	29-10-2024	11:00:00	0.15	0.00	0.00	0.00	3.70		* EMERGENCY S/D TAKEN BY WBSETCL FOR REPLACEMENT OF BROKEN FINGER OF ISOLATOR (R-PH- LINE SIDE) AT JEERAT(WBSETCL) END.
							0.15	0.00	0.00	0.00	3.70	100.00	
CKT	400KV JEERAT(WBSETC)-SAGARDIGHI(WBPDC)-1	OSFD	17-10-2024	10:00:00	17-10-2024	16:01:00	0.25	0.00	0.00	0.00	6.02		* EMERGENCY S/D TAKEN BY WBSETCL FOR REPLACEMENT OF FAULTY CABLE.
							0.25	0.00	0.00	0.00	6.02	100.00	
CKT	400KV JEERAT(WBSETC)-SAGARDIGHI(WBPDC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV JEERAT(WBSETCL)-SUBASHGRAM			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-JEYPORE -INDRAVATI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-KEONJHAR-BARIPADA -ACL-CKT1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV KISHANGANJ-NEW PURNEA-1(LLLO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV KISHANGANJ-NEW PURNEA-2(LLLO)	SCSD	25-10-2024	10:00:00	25-10-2024	21:49:00	0.49	0.00	0.00	0.00	11.82		* S/D TAKEN BY ER1 FOR RTU UPGRADATION WORK UNDER ADDCAP PACKAGE.
							0.49	0.00	0.00	0.00	11.82	100.00	
CKT	400KV-MAITHON -DURGAPUR-1	LART	08-10-2024	13:07:00	08-10-2024	13:07:00	0.00	0.00	0.00	0.00	0.00		* LINE UNDERGONE SUCCESSFUL A/R AT BOTH ENDS ON B-N FAULT AT 13:07 HRS ON 08.10.24.* R/I AT DURGAPUR : M1- F/C- 5.82 KA ; F/D 18.9 KM ; M2- F/C- 2.10 KA ,F/D - NA* R/I AT MAITHON : M1- F/C-6.62 KA ; F/D - 35.6 KM ; M2- F/C- 2.17 KA ,F/D - NA
CKT	400KV-MAITHON -DURGAPUR-1	SCSD	27-10-2024	11:30:00	27-10-2024	20:13:00	0.36	0.00	0.00	0.00	8.72		* SD FOR SAS/RTU UPGRADATION WORKS.
							0.36	0.00	0.00	0.00	8.72	100.00	
CKT	400KV-MAITHON -DURGAPUR-2	SCSD	28-10-2024	09:20:00	28-10-2024	19:18:00	0.42	0.00	0.00	0.00	9.97		* SAS Upgradation project in ER at Maithon.
							0.42	0.00	0.00	0.00	9.97	100.00	
CKT	400KV MAITHON-JAMSHEDPUR	SCSD	21-10-2024	09:12:00	21-10-2024	18:37:00	0.39	0.00	0.00	0.00	9.42		* SAS/RTU UPGRADATION WORK
CKT	400KV MAITHON-JAMSHEDPUR	SCSD	22-10-2024	09:15:00	22-10-2024	21:04:00	0.49	0.00	0.00	0.00	11.82		* SAS/RTU UPGRADATION AND SIGNAL VALIDATION UNDER PACKAGE 'Y'
							0.88	0.00	0.00	0.00	21.24	100.00	
CKT	400KV MAITHON-MAITHON RB(MPL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MAITHON-MAITHON RB(MPL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MAITHON-MEJIA(DVC)-1	LART	17-10-2024	19:36:00	17-10-2024	19:36:00	0.00	0.00	0.00	0.00	0.00		* 220KV MAITHON-MEJIA-1 AR successful at both ends on B-N fault.* R/I at Maithon.* M1: F/D: 31.7 KM, F/C: 5.7 KA.* M2: F/D: 32.85 KM, F/C: 5.9 KA.
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MAITHON-MEJIA(DVC)-2	LNCC	06-10-2024	13:12:00	06-10-2024	20:55:00	0.32	0.00	0.00	7.72	0.00		* S/D for Restoration of broken CLR insulator in Bottom phase damaged due to lightning at loc-147
							0.32	0.00	0.00	7.72	0.00	100.00	
CKT	400KV MAITHON-MEJIA(DVC)-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MALDA-FARAKKA(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MALDA-FARAKKA(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MALDA-NEW PURNEA-1	LCSD	01-10-2024	09:51:00	01-10-2024	20:18:00	0.44	0.00	0.00	0.00	10.45		* S/D BY ER-1 FOR RTU UPGRADATION WORK AT NEW PURNEA.
							0.44	0.00	0.00	0.00	10.45	100.00	
CKT	400KV MALDA-NEW PURNEA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MEJIA(DVC)-JAMSHEDPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MERAMUNDALJ(OPTCL)-ANGUL-1	LPRD	01-10-2024	00:00:01	31-10-2024	23:59:59	31.00	0.00	0.00	0.00	744.00		* H/T as per instruction of ERLDC for Power regulation .Line is anti-theft charged from meramundali end at 00:23 Hrs on 07.09.2024.
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	400KV MERAMUNDALJ(OPTCL)-ANGUL-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-MENDHASAL-PANDIABILI-1	LART	19-10-2024	17:07:00	19-10-2024	17:07:00	0.00	0.00	0.00	0.00	0.00		* A/R operated successfully.Relay indications are as follows from Pandiabilli end:* Main-1: Y-G fault, If:8.22KA,Dist:0.9km,Z1 optd* Main-2: Y-G fault, If:9.07KA, Dist:1.5km ,Z1optd.
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-MENDHASAL-PANDIABILI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV NEW PURNEA-GOKARNA(WBSETCL)	SCSD	21-10-2024	08:36:00	21-10-2024	19:42:00	0.46	0.00	0.00	0.00	11.10		* RTU UPGRADATION WORK BY ER-I
							0.46	0.00	0.00	0.00	11.10	100.00	
CKT	400KV-RANGPO-BINAGURI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-RANGPO-BINAGURI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-RANPGO-DICKCHU-ACL-LLC1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RANGPO-KISHANGANJ-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RANGPO-KISHANGANJ-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RANGPO-TEESTA 5(NHPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RANGPO-TEESTA 5(NHPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Oct-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400KV RANGPO-TEESTA3(Teesta Urja)	OSFD	01-10-2024	00:00:01	31-10-2024	23:59:59	31.00	0.00	0.00	0.00	744.00		* Line Hand Tripped from Teesta end due to cloud burst at there end and DT Received at Rangpo end.
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	400KV-RENGALI -INDRAVATI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-RENGALI -KEONJHAR-1	OSPT	22-10-2024	09:09:00	22-10-2024	19:54:00	0.45	10.75	0.00	0.00	0.00		* SD for maintenance work in line
							0.45	10.75	0.00	0.00	0.00	98.56	
CKT	400kv RAJARHAT-FARAKKA(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RAJARHAT-GOKARNA(WBSETCL)-1	LART	03-10-2024	13:38:00	03-10-2024	13:38:00	0.00	0.00	0.00	0.00	0.00		* AUTO RECLOSED SUCCESSFULLY ON Y-N, Z-1 FAULT FROM BOTH END* R/IAT RAJARHAT: M1: F/D: 18.0 KM , F/C: 10.29KA* M2: F/D: 18.29KM , F/C: 10.40KA
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RAJARHAT-SUBHASGRAM-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV TALA(BHUTAN)-BINAGURI-1	LVRD	23-10-2024	18:05:00	25-10-2024	10:04:00	1.67	0.00	0.00	0.00	39.98		* H/T FOR V/R AS PER ELRDC/NLDC.
CKT	400KV TALA(BHUTAN)-BINAGURI-1	LVRD	28-10-2024	13:17:00	31-10-2024	23:59:59	3.45	0.00	0.00	0.00	82.72		* H/T FOR V/R
							5.12	0.00	0.00	0.00	122.70	100.00	
CKT	400KV TALA(BHUTAN)-BINAGURI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV TALA(BHUTAN)-BINAGURI-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-TALCHAR-ANGUL-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv TALCHER(NTPC)-MERAMUNDALI(OPTCL)-1	OMSU	08-10-2024	17:26:00	08-10-2024	19:47:00	0.10	0.00	2.35	0.00	0.00		* The charging code has been received at 17:26 hrs of 08.10.2024;however the charging has been delayed due to isolator issue at meramu= ndali(OPTCL) end.hence delay due to this has been booked under OMSU
CKT	400kv TALCHER(NTPC)-MERAMUNDALI(OPTCL)-1	OMSU	08-10-2024	09:57:00	08-10-2024	11:09:00	0.05	0.00	1.20	0.00	0.00		* SD DELAY AT OPTCL END:09:57 HRS(BREAKER OPENING TIME) TO 11:09 (ISSUEING OF NBFC) IS BOOKED UNDER OMSU
CKT	400kv TALCHER(NTPC)-MERAMUNDALI(OPTCL)-1	OSFT	08-10-2024	09:57:00	08-10-2024	19:47:00	0.41	9.83	0.00	0.00	0.00		* Emergency SD taken for attending broken insulator conductor Y-ph at Loc.No.-26
							0.56	9.83	3.55	0.00	0.00	98.67	
CKT	400kv TALCHER(NTPC)-RENGALI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv TALCHER(NTPC)-RENGALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv TALCHER(NTPC)-ROURKELA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV TALCHER(NTPC)-ROURKELA-2	LNCC	16-10-2024	07:03:00	16-10-2024	21:41:00	0.61	0.00	0.00	14.63	0.00		* 400KV Rourkela- Talcher #2 has taken shutdown for replacement of insulator string.
CKT	400KV TALCHER(NTPC)-ROURKELA-2	LNCC	15-10-2024	07:39:00	15-10-2024	19:46:00	0.51	0.00	0.00	12.12	0.00		* SD for Insulator string replacement in various loc.
CKT	400KV TALCHER(NTPC)-ROURKELA-2	OSFT	05-10-2024	10:53:00	05-10-2024	11:58:00	0.05	1.08	0.00	0.00	0.00		* Emergency Sd of 400KV Rourkela-Talcher-2 for attending line isolator hotspot at Roukela SS
							1.17	1.08	0.00	26.75	0.00	99.85	
CKT	765 KV ANGUL-JHARSUGURA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765 KV ANGUL-JHARSUGURA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765 KV ANGUL-JHARSUGURA-3	LVRD	01-10-2024	00:00:01	31-10-2024	23:59:59	31.00	0.00	0.00	0.00	744.00		* H/T for voltage regulation. Voltage change at Angul:787 KV to 782KV,* Jharsuguda:795KV to 792KV
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	765 KV ANGUL-JHARSUGURA-4	LVRD	01-10-2024	00:00:01	14-10-2024	17:32:00	13.73	0.00	0.00	0.00	329.53		* 765 KV ANGUL-JHARSUGURA-4 HT AS PER INSTRUCTION OF ERLDC DUE TO VOLTAGE REGULATION AT 11:07HRS ON 17.09.2024
CKT	765 KV ANGUL-JHARSUGURA-4	OSPT	29-10-2024	10:26:00	29-10-2024	18:19:00	0.33	7.88	0.00	0.00	0.00		* To facilitate reactor bay AMP, relay testing <(><(> Buchholz time delay implementation of 765KV Jharsuguda-Angul #4 <(><(> reactor bay AMP along with relay testing <(><(> Buchholz time delay implementation at Jharsuguda SS
							14.06	7.88	0.00	0.00	329.53	98.94	
CKT	765kv DARLIPALLI(NTPC)-JHARSUGURA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kv DARLIPALLI(NTPC)-JHARSUGURA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	66KV MELLI(SIKKIM)-RABANGLA(SIKKIM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	66KV RANGIT(NHPC)-RABANGLA(SIKKIM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNDR	240MVAR,SWLR OF SUNDERGARH-4 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNDR	240MVAR,SWLR OF SUNDERGARH-3 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNDR	240MVAR,SWLR OF SRIKAKULAM-2 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNDR	240MVAR,SWLR OF SRIKAKULAM-1 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNDR	240MVAR,SWLR OF SUNDERGARH-2 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNDR	240MVAR,SWLR OF SUNDERGARH-1 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNDR	50MVAR,SWLR OF ANGUL AT BOLANGIR	OSPT	17-10-2024	09:15:00	17-10-2024	16:50:00	0.32	7.58	0.00	0.00	0.00		* SD TAKEN FOR AMP* 17.10.2024 20:35:24 INDIA (60065074)* 50MVAR,SWLR OF ANGUL AT BOLANGIR TAKEN IN TO SERVICE AT 16:50HRS ON 17.10.2024
LNDR	50MVAR,SWLR OF ANGUL AT BOLANGIR	SVRD	18-10-2024	18:22:00	31-10-2024	23:59:59	13.24	0.00	0.00	0.00	317.63		* 50MVAR,SWLR OF ANGUL AT BOLANGIR HT AT 18:22HRS ON 18:10.2024 DUE TO VOLTAGE REGULATION
							13.56	7.58	0.00	0.00	317.63	98.98	
LNDR	50MVAR,SWLR OF JEYPORE AT BOLANGIR	SVRD	18-10-2024	18:09:00	19-10-2024	20:17:00	1.09	0.00	0.00	0.00	26.13		* 50MVAR,SWLR OF JEYPORE AT BOLANGIR HT AT 18:09HRS ON 18.10.2024 DUE TO VOLTAGE REGULATION.
							1.09	0.00	0.00	0.00	26.13	100.00	
LNDR	80MVAR,SWLR OF ALIPURDUAR-1 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNDR	80MVAR,SWLR OF ALIPURDUAR-2 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNDR	50MVAR,SWLR OF KEONJHAR AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNDR	63MVAR,SWLR OF DUBURI AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNDR	80MVAR,SWLR OF RAJARHAT AT FARAKKA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNDR	50MVAR,SWLR OF MEJIA-1 AT MATIHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		

Standard of Performance data for the month of Oct-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
LNR	50MVAR.SWLR OF GAYA-1 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR.SWLR OF GAYA-2 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR.SWLR OF BOLANGIR AT MERAMUNDALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR.SWLR OF BARIKADA AT PANDIABILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR.SWLR OF DUBRI AT PANDIABILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR.SWLR OF CHAIBASA-1 AT ROURKELA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR.SWLR OF JEERAT AT SUBHASHGRAM	SVRD	01-10-2024	00:00:01	31-10-2024	23:59:59	31.00	0.00	0.00	0.00	744.00	100.00	* H/T FOR VOLTAGE REGULATION AS PER ERLDC INSTRUCTIONS.
LNR	240MVAR.SWLR OF RAIPUR-2 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR.SWLR OF RAIPUR-1 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
STATCOM	^200/+200 MVAR STATCOM AT JEYPORE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
STATCOM	^300/+300 MVAR STATCOM AT ROURKELA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT ALIPURDUAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT ALIPURDUAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-2 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-3 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-4 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT BIRPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT BIRPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BOLANGIR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BOLANGIR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-3 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT BARIKADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BARIKADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT BARIKADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BARIKADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA, 400/220kV ICT-3 AT BARIKADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT DURGA PUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT DURGA PUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-3 AT DURGA PUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT FARAKKA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA ICT-2 at Farakka(NTPC)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/66KV ICT-1 AT GANGTOK			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/66KV ICT-2 AT GANGTOK			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA, 400/220kV ICT-1&3 AT JEYPORE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA, 400/220kV ICT-2&4 AT JEYPORE	OSPT	22-10-2024	10:01:00	22-10-2024	18:41:00	0.36	8.67	0.00	0.00	0.00	98.84	* SD for maintenance work of ICT-2 <(>&<)> 4
XMER	315MVA,400/220kV ICT-1 AT KEONJHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT KEONJHAR	OSPT	29-10-2024	09:06:00	29-10-2024	18:14:00	0.38	9.13	0.00	0.00	0.00	98.77	* AMP WORK, OIL TOP-UP IN CONSERVATOR, FIRMWARE UPGRADATION OF BACK-UP IMPEDANCE RELAY(MICOM-P444).
XMER	500MVA,400/220kV ICT-1 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-2 AT MAITHON	SCSD	23-10-2024	08:25:00	24-10-2024	02:10:00	0.74	0.00	0.00	0.00	17.75	100.00	* SAS/RTU UPGRADATION AND SIGNAL VALIDATION UNDER PACKAGE "Y"
XMER	500MVA,400/220kV ICT-3 AT MAITHON	SCSD	29-10-2024	09:01:00	29-10-2024	18:46:00	0.41	0.00	0.00	0.00	9.75	100.00	* SAS/RTU UPGRADATION AND SIGNAL VALIDATION

Standard of Performance data for the month of Oct-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
XMER	500MVA,400/220kV ICT-3 AT MAITHON	OSPT	25-10-2024	18:13:00	25-10-2024	20:08:00	0.08	1.92	0.00	0.00	0.00		* RECTIFICATION OF DC EARTH FAULT in BCU DC Change over relay in 400KV Side of ICT-3.
							0.49	1.92	0.00	0.00	9.75	99.74	
XMER	160MVA,220/132kV ICT-1 AT MALDA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT MALDA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-3 AT MALDA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-4 AT MALDA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA 400/220kV ICT-5 AT MALDA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-1 AT PANDIABILI	OMSU	29-10-2024	11:40:00	29-10-2024	15:49:00	0.17	0.00	4.15	0.00	0.00		* firmware upgradation and fine tuning of CSD in 406 Main bay <(>&<)> 405tie bay CB of ICT-1
							0.17	0.00	4.15	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-2 AT PANDIABILI	OMSU	30-10-2024	10:25:00	30-10-2024	14:07:00	0.15	0.00	3.70	0.00	0.00		* CSD fine tuning of main <(>&<)> Tie CB
							0.15	0.00	3.70	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-1 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-2 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-3 AT RANGPO	OMSU	23-10-2024	09:45:00	31-10-2024	23:59:59	8.59	0.00	206.25	0.00	0.00		* GIB Overhauling work to attend SF6 gas leakage rectification of BAY-209 by OEM Hyosung caused due to Hill sinking.
							8.59	0.00	206.25	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-3 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA 200/132kV ICT-4 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-4 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-5 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT RENGALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-1 AT RAJARHAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-2 AT RAJARHAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT ROURKELA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	ROURKELA 400KV 315MVA ICT-2 BHEL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	ROURKELA 400KV 315MVA ICT-3 TBEA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	ROURKELA 400KV 315MVA ICT-4 CGL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT SUBHASHGRAM			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT SUBHASHGRAM			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-5 AT SUBHASHGRAM			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-7 AT SUBHASHGRAM	OSPT	03-10-2024	04:56:00	03-10-2024	11:30:00	0.27	6.57	0.00	0.00	0.00		* S/D TO ATTEND HOTSPOT IN BUS ISOLATOR (21689B).
							0.27	6.57	0.00	0.00	0.00	99.12	
XMER	160MVA,220/132kV ICT-1 AT SILIGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT SILIGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-2 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-3 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-4 AT SUNDERGARH	OSPD	28-10-2024	08:40:00	28-10-2024	20:55:00	0.51	0.00	0.00	0.00	12.25		* Warranty test of ICT <(>&<)> GIS bay equipment
							0.51	0.00	0.00	0.00	12.25	100.00	
XMER	315MVA,400/220kV ICT-2 INDRAVATI (OPTCL)	GOFC	01-10-2024	00:00:01	31-10-2024	23:59:59	31.00	0.00	0.00	744.00	0.00		* Tripped on Overflux Protection* 14.01.2025 12:46:48 INDIA (60004003)* ICT continued to remain in Open condition due to system constraint.* and charged on 14.01.2025 at 11:34 hrs
							31.00	0.00	0.00	744.00	0.00	100.00	