

Standard of Performance data for the month of Sep-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	125MVAR,BUS REACTOR-2 AT ALIPURDUAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT ALIPURDUAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-1 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-2 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-3 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT BOLANGIR	SVRD	01-09-2024	00:00:01	30-09-2024	23:59:59	30.00	0.00	0.00	0.00	0.00	720.00	* H/T for voltage regulation
BSR	125MVAR,BUS REACTOR-2 AT BOLANGIR	SVRD	03-09-2024	19:21:00	30-09-2024	23:59:59	27.19	0.00	0.00	0.00	0.00	720.00	* H/T for VR
BSR	125MVAR,BUS REACTOR-2 AT BOLANGIR	SVRD	01-09-2024	00:00:01	01-09-2024	01:10:00	0.05	0.00	0.00	0.00	1.17		* 125MVAR,BUS REACTOR-2 AT BOLANGIR HT AT 07:03 ON 27.08.2024 AS PER INSTRUCTION OF ERLDC DUE TO VOLTAGE REGULATION
BSR	125MVAR,BUS REACTOR-1 AT BINAGURI			00:00:00			27.24	0.00	0.00	0.00	653.82	100.00	
BSR	125MVAR,BUS REACTOR-2 AT BINAGURI			00:00:00			0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT BERHAMPORE			00:00:00			0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT BERHAMPORE			00:00:00			0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT BARIPADA	SCSD	01-09-2024	00:00:01	07-09-2024	19:24:00	6.81	0.00	0.00	0.00	163.40		* 125MVAR,BUS REACTOR-1 AT BARIPADA TAKEN IN TO SD AT 19:3' 4HRS ON 30.08.2024 DUE TO DGA VIOLATION* 07.09.2024 20:30:22 INDIA (60065074)* TAKEN IN TO SERVICE AT 19:24HRS ON 07.09.2024* 01.10.2024 13:26:09 INDIA (60003546)** Sudden raise of fault gases noticed. In order to avoid any failure and subsequent long outage, internal inspection was done and issue was resolved in record time. Thus, prevented any chance of long outage which is detrimental to the system and grid. So, requesting for considering this outage as deemed availed.
BSR	125MVAR,BUS REACTOR-1 AT BARIPADA	SVRD	01-09-2024	00:00:01	30-09-2024	23:59:59	30.00	0.00	0.00	0.00	0.00	720.00	* H/T for voltage regulation
BSR	125MVAR,BUS REACTOR-2 AT BARIPADA	SVRD	06-09-2024	22:12:00	30-09-2024	23:59:59	24.08	0.00	0.00	0.00	0.00	577.80	* H/T for voltage regulation
BSR	80MVAR,BUS REACTOR-1 AT DUBRI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-1 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-3 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-4 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT GOKARNA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR AT INDRAVATI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50*2 MVAR,BUSREACTOR-1 AT JEERAT WBSETCL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	63MVAR,BUS REACTOR-1 AT JEYPORE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT JEYPORE	SVRD	01-09-2024	00:00:01	30-09-2024	23:59:59	30.00	0.00	0.00	0.00	0.00	720.00	
BSR	80MVAR,BUS REACTOR-1 AT KEONJHAR	SVRD	01-09-2024	00:00:01	15-09-2024	10:20:00	14.43	0.00	0.00	0.00	0.00	346.33	* H/T FOR VOLTAGE REGULATION.Change in voltage noted is 402kV to 408kV.
BSR	125MVAR,BUS REACTOR-2 AT KEONJHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT MAITHON	SVRD	01-09-2024	00:00:01	30-09-2024	23:59:59	30.00	0.00	0.00	0.00	0.00	720.00	* Hand tripped as per ERLDC instruction for voltage regulation in the system.
BSR	125MVAR,BUS REACTOR-2 AT MAITHON	SVRD	01-09-2024	00:00:01	15-09-2024	11:11:00	14.47	0.00	0.00	0.00	0.00	347.18	* H/T ON V/R AS PER INSTRUCTION OF ERLDC
BSR	31.5MVAR,BUS REACTOR-1 AT NEW MELLI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	31.5MVAR,BUS REACTOR-2 AT NEW MELLI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT PANDIABILI	SVRD	05-09-2024	23:24:00	30-09-2024	23:59:59	25.03	0.00	0.00	0.00	0.00	600.60	* H/T for voltage regulation
BSR	80MVAR,BUS REACTOR-1 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-2 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	

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BSR	125MVAR_BUS REACTOR-1 AT RENGALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR_BUS REACTOR-2 AT RENGALI	SVRD	01-09-2024	00:00:01	15-09-2024	10:16:00	14.43	0.00	0.00	0.00	346.27	100.00	* H/T for voltage regulation.voltage change recorded as 395kV from 394kV.
BSR	125MVAR_BUS REACTOR-1 AT RAJARHAT	SVRD	19-09-2024	22:17:00	26-09-2024	02:53:00	6.19	0.00	0.00	0.00	148.60	100.00	* H/T FOR VOLTAGE REGULATION AS PER ERLDC INSTRUCTION.
BSR	125MVAR_BUS REACTOR-1 AT RAJARHAT	SVRD	29-09-2024	22:39:00	30-09-2024	23:59:59	1.06	0.00	0.00	0.00	25.35	100.00	* H/T FOR V/R AS PER ERLDC INSTRUCTION.
BSR	125MVAR_BUS REACTOR-1 AT RAJARHAT	SVRD	01-09-2024	00:00:01	14-09-2024	04:26:00	13.19	0.00	0.00	0.00	316.43	100.00	* H/T ON V/R AS PER INSTRUCTION OF ERLDC/NLDC.
BSR	125MVAR_BUS REACTOR-2 AT RAJARHAT	SVRD	02-09-2024	23:04:00	15-09-2024	05:21:00	12.26	0.00	0.00	0.00	294.28	100.00	* H/T FOR V/R AS PER ERLDC INSTRUCTION.
BSR	125MVAR_BUS REACTOR-2 AT RAJARHAT	SVRD	22-09-2024	22:10:00	26-09-2024	03:02:00	3.20	0.00	0.00	0.00	76.87	100.00	* H/T ON V/R.
BSR	125MVAR_BUS REACTOR-2 AT RAJARHAT	SVRD	18-09-2024	14:56:00	21-09-2024	05:51:00	2.62	0.00	0.00	0.00	62.92	100.00	* H/T FOR V/R AS PER ERLDC INSTRUCTION.
BSR	125MVAR_BUS REACTOR-1 AT ROURKELA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR_BUS REACTOR-2 AT ROURKELA	OSPD	05-09-2024	15:45:00	05-09-2024	17:20:00	0.07	0.00	0.00	0.00	1.58	100.00	* Tripped during 400kV Bus#2 tripping
BSR	125MVAR_BUS REACTOR-1 AT SUBHASHGRAM			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR_BUS REACTOR-1 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	240MVAR_BUS REACTOR-1 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR_BUS REACTOR-2 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	240MVAR_BUS REACTOR-2 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV MELLI(SIKKIM)-SILIGURI-1	LART	24-09-2024	19:32:00	24-09-2024	19:32:00	0.00	0.00	0.00	0.00	0.00	100.00	* EQUIPMENT: * 132KV SILIGURI – MELLI LINE** DATE <(>&<)> TIME: 24/09/2024 19:32 HRS* FAULT TYPE: Y Phase to Ground Fault.* *AR SUCCESSFUL AT BOTH ENDS** R/I AT SILIGURI (AFAS) M1 - F/C: 2.17 KA, F/D:35.3 km
CKT	132KV MELLI(SIKKIM)-SILIGURI-1	LNCC	21-09-2024	14:44:00	21-09-2024	16:58:00	0.09	0.00	0.00	2.23	0.00	100.00	* S/d for Sag Rectification in location span 30-31 due to Hill Sinking by New Melli TLM.
CKT	132KV RANGPO-CHUZHEN(GATI INFRA)-1	OMSU	27-09-2024	09:56:00	28-09-2024	12:38:00	1.11	0.00	26.70	0.00	0.00	100.00	* LINE TRIPPED FROM CHUACHEN END ONLY DUE TO FAULT AT THEIR END. CB IS IN CLOSE CONDITION AT RANGPO END. FAULT UNDER GATH-INFRA JURISDICTION.* SYNCHRONIZING ATTEMPT TAKEN FROM CHUACHEN END AT 11:28HRS BUT FAILED.
CKT	132KV RANGPO-CHUZHEN(GATI INFRA)-1	OMSU	29-09-2024	09:22:00	29-09-2024	17:31:00	0.34	0.00	8.15	0.00	0.00	100.00	* LINE TRIPPED ON Y-B PH. TO PH. FAULT UNDER GATH-INFRA JURISDICTION.* R/I AT RANGPO (SITE): M1: Y-B, F/D-12.25 KM, F/C- ly-5.214 KA, lb-5.465 KA;* R/I AT CHUACHEN (SITE): Y-B, F/D-7.73 KM, F/C- ly-3.6 KA, lb-3.0 KA;
CKT	132KV RANGPO-CHUZHEN(GATI INFRA)-1	OMSU	30-09-2024	09:37:00	30-09-2024	23:59:59	0.60	0.00	14.38	0.00	0.00	100.00	* LINE TRIPPED ON Y-B FAULT UNDER GATH-INFRA JURISDICTION.* R/I AT RANGPO : M1-F/D- 11.961 KM, F/C- ly-4.762KA, lb- 5.0 KA;
CKT	132KV RANGPO-CHUZHEN(GATI INFRA)-1	OMSU	11-09-2024	12:52:00	11-09-2024	18:26:00	0.23	0.00	5.57	0.00	0.00	100.00	* 132KV Rangpo-Chuzachen-1 tripped on B-N Fault under GATH-INFRA JURISDICTION at 12:52 Hrs on 11.09.2024.* R/I at Rangpo (SITE): M1-F/D-22.79 KM, F/C- 2.751 KA;
CKT	132KV RANGPO-CHUZHEN(GATI INFRA)-1	OMSU	07-09-2024	10:55:00	09-09-2024	17:01:00	2.25	0.00	54.10	0.00	0.00	100.00	* Tripped on Y-B Fault under GATH-INFRA Jurisdiction at 10:55 Hrs on 07.09.2024.* R/I at Rangpo (SITE): M1- Z1, F/D- 11.71 KM, F/C- ly-6.23 KA lb- 6.56 KA; M2- NA
CKT	132KV RANGPO-CHUZHEN(GATI INFRA)-1	OMSU	04-09-2024	09:03:00	06-09-2024	18:17:00	2.39	0.00	57.23	0.00	0.00	100.00	* Line tripped on Y-B Fault under GATH-INFRA JURISDICTION at 09:03 Hrs on 04.09.2024.* R/I at Rangpo (AFAS): M1- F/D-12.173 KM, F/C- 5.54 KA; M2- NA* R/I at Rangpo (SITE): M1- Z1, F/D- 12.26 KM, F/C- ly-5.334 KA lb- 5.58 KA; M2- NA
CKT	132KV RANGPO-CHUZHEN(GATI INFRA)-2	OMSU	05-09-2024	13:19:00	05-09-2024	13:42:00	0.02	0.00	0.38	0.00	0.00	100.00	* Line tripped on Y-B Fault under GATH-INFRA JURISDICTION at 13:19 Hrs on 05.09.2024.* R/I at Rangpo (AFAS): M1- F/D-10.431 KM, F/C- 7.435 KA;* R/I at Rangpo (SITE): M1- F/D- 10.54KM, F/C-ly-6.576 KA lb- 7.117 KA.
CKT	132KV RANGPO-CHUZHEN(GATI INFRA)-2	OMSU	29-09-2024	12:41:00	29-09-2024	15:14:00	0.11	0.00	2.55	0.00	0.00	100.00	* LINE TRIPPED ON Y-B PH. TO PH. FAULT UNDER GATH-INFRA JURISDICTION.* R/I AT RANGPO : M1: Y-B, F/D-10.394 KM, F/C- ly-8.2 KA, lb- 8.5 KA;
CKT	132KV RANGPO-CHUZHEN(GATI INFRA)-2	OMSU	29-09-2024	11:17:00	29-09-2024	11:52:00	0.02	0.00	0.58	0.00	0.00	100.00	* LINE TRIPPED ON Y-B PH. TO PH. FAULT UNDER GATH-INFRA JURISDICTION.* R/I AT RANGPO : M1: Y-B, F/D-10.93 KM, F/C- ly-6.6 KA, lb- 7.1 KA;
CKT	132KV RANGPO-CHUZHEN(GATI INFRA)-2	OMSU	30-09-2024	11:55:00	30-09-2024	16:49:00	0.20	0.00	4.90	0.00	0.00	100.00	* LINE TRIPPED ON Y-B FAULT UNDER GATH-INFRA JURISDICTION.* R/I AT RANGPO : M1-F/D- 12.288 KM, F/C- ly- 5.88KA, lb- 5.83 KA;
CKT	132KV-RANGPO-GANGTOK-1			00:00:00		00:00:00	0.00	0.00	8.41	0.00	0.00	100.00	
CKT	132KV-RANGPO-GANGTOK-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV RANGPO-MELLI(SIKKIM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV RANGIT(NHPC)-KERSEONG(WBSETCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV RANGIT(NHPC)-RAMMAM(WBSECL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV RANGIT(NHPC)-RANGPO-1	LNCC	30-09-2024	08:34:00	30-09-2024	17:35:00	0.38	0.00	0.00	9.02	0.00	100.00	* S/d for Sag correction due to Hill sinking in location span 50 - 51.
CKT	132KV SILIGURI-KURSEONG(WBSETCL)	OMSU	24-09-2024	19:32:00	24-09-2024	19:32:00	0.00	0.00	0.00	0.00	0.00	100.00	* AUTO RECLOSED SUCCESSFULLY FROM BOTH END ON Y-N FAULT UNDER WBSETCL JURISDICTION* R/I AT SILIGURI (AFAS)- M1 - F/C: 3.07 KA,F/D:37.88 km* R/I AT SILIGURI (SITE): M1 - F/C:2.21 KA, F/D: 41 km
CKT	132KV SILIGURI-KURSEONG(WBSETCL)	OMSU	24-09-2024	19:35:00	24-09-2024	19:58:00	0.02	0.00	0.38	0.00	0.00	100.00	* AUTORECLOSE SUCCESSFUL AT SILIGURI END BUT LINE TRIPPED FROM KURSEONG END ON R-N FAULT DUE TO PROBLEM AT WBSETCL END.** R/I AT SILIGURI: M1 - F/C: 3.13 KA, F/D:33 KM* FAULT IS UNDER WBSETCL JURISDICTION
CKT	132KV SILIGURI-KURSEONG(WBSETCL)	OSFD	03-09-2024	08:27:00	03-09-2024	09:51:00	0.06	0.00	0.00	0.00	1.40	100.00	* E/S/D BY WBSETCL FOR TREE CUTTING BETWEEN TOWERS
CKT	220KV ALIPURDUAR-SALAKATI-1	LART	03-09-2024	12:16:00	03-09-2024	12:16:00	0.00	0.00	0.00	0.00	0.00	100.00	* A/R SUCCESSFUL AT BOTH END ON B-N. Z-2 FAULT AT 12:16HRS OF 03.09.2024. FAULT IS UNDER NER JURICDICTION.* R/I AT APD: M1-100.6KM/1.496KA, M2: 83.72KM/1.512KA* R/I AT SALAKATI: AWIATED

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Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	220KV ALIPURDUAR-SALAKATI-2	LART	03-09-2024	12:16:00	03-09-2024	12:16:00	0.00	0.00	0.00	0.00	0.00	100.00	* A/R SUCCESSFUL AT BOTH END ON B-N, Z-2 FAULT AT 12:16HRS OF 03.09.2024. FAULT IS UNDER NER JURISDICTION.* R/I AT APD: M1-94.3KM/1.541KA, M2: 81.9KM/1.573KA* R/I AT SALAKATI: AWIATED
CKT	220KV BIRPARA-ALIPURDUAR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV BIRPARA-ALIPURDUAR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV BIRPARA-BINAGURI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV BIRPARA-BINAGURI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV BIRPARA-CHUKHA(BHUTAN)-1	OMSU	01-09-2024	00:00:01	01-09-2024	18:11:00	0.76	0.00	18.18	0.00	0.00	100.00	* TRIPPED ON R-Y FAULT UNDER BHUTAN JURSDICTION.* R/I AT BIRPARA SS : * M1:F/C- IR=2.97 KA,IY=3.54KA; F/D=58.2 KM ; * M2:F/C- IR=3.57KA, IY=3.732KA; F/D= NA.
CKT	220KV BIRPARA-CHUKHA(BHUTAN)-1	OMSU	21-09-2024	17:52:00	21-09-2024	17:52:00	0.00	0.00	0.00	0.00	0.00	100.00	* A/R successful from both ends on R-N fault under Bhutan Jurisdiction.* R/I: Birpara: M1: Z1, F/D: 38.21 KM, F/C: 3.47 kA; M2: Z1, F/D: 38 KM, F/C: 3.57 kA.
CKT	220KV BIRPARA-CHUKHA(BHUTAN)-2			00:00:00		00:00:00	0.76	0.00	18.18	0.00	0.00	100.00	
CKT	220KV BINAGURI-SILIGURI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV BINAGURI-SILIGURI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV BIRPARA-MALBASE(BHUTAN)-3	OMSU	16-09-2024	09:44:00	16-09-2024	09:59:00	0.01	0.00	0.25	0.00	0.00	100.00	* Line tripped at Bhutan end on Over current fault.
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	OSPD	02-09-2024	07:19:00	02-09-2024	12:21:00	0.21	0.00	0.00	0.00	5.03	100.00	* S/D BY WBSETCL FOR BAY MAINTENANCE WORK
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-1	OSPD	03-09-2024	07:22:00	03-09-2024	13:31:00	0.26	0.00	0.00	0.00	6.15	100.00	* S/D TAKEN BY WBSETCL FOR BAY MAINTENANCE WORK.
CKT	220KV DALKHOLA-GAZOLE(WBSETCL)-2			00:00:00		00:00:00	0.47	0.00	0.00	0.00	11.18	100.00	
CKT	220KV DALKHOLA-KISHANGANJ-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV DALKHOLA-KISHANGANJ-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV MALDA-GAZOLE(WBSETCL)-1	OSPD	01-09-2024	07:24:05	01-09-2024	11:11:00	0.16	0.00	0.00	0.00	3.78	100.00	* S/D TAKEN BY WBSETCL FOR BAY MAINTENANCE WORK.
CKT	220KV MALDA-GAZOLE(WBSETCL)-2	OSPD	15-09-2024	08:42:00	15-09-2024	14:23:00	0.24	0.00	0.00	0.00	5.68	100.00	* S/D TAKEN BY WBSETCL FOR MAINTENANCE WORK
CKT	220KV RANGPO-NEW MELLI-1	OSPT	05-09-2024	10:16:00	05-09-2024	17:15:00	0.29	6.98	0.00	0.00	0.00	99.03	* To attend G9 SF6 low Pressureat New Melli SS.
CKT	220KV RANGPO-NEW MELLI-2			00:00:00		00:00:00	0.29	6.98	0.00	0.00	0.00	100.00	
CKT	220KV-SILIGURI-KISHANGANJ-1	LART	14-09-2024	21:21:00	14-09-2024	21:21:00	0.00	0.00	0.00	0.00	0.00	100.00	* A/R SUCCESSFUL AT BOTH END ON R-N FAULT.* R/I AT SILIGRI(SITE) F/D- 44.2 KM; F/C-3.4 KA
CKT	220KV-SILIGURI-KISHANGANJ-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV ALIPURDUAR-JIGMELING(BHUTAN)-1	LVRD	01-09-2024	00:00:01	05-09-2024	14:42:00	4.61	0.00	0.00	0.00	110.70	100.00	* H/T FOR V/R AS PER ERLDC INSTRUCTION.
CKT	400KV ALIPURDUAR-JIGMELING(BHUTAN)-2	OMSU	18-09-2024	15:08:00	18-09-2024	16:16:00	0.05	0.00	1.13	0.00	0.00	100.00	* LINE TRIPPED ONLY JIGMELLING END DUE TO FAULT AT THEIR END.
CKT	400KV ALIPURDUAR-JIGMELING(BHUTAN)-2	OMSU	19-09-2024	11:24:00	19-09-2024	13:12:00	0.08	0.00	1.80	0.00	0.00	100.00	* LINE TRIPPED FORM JINGMELING END ONLY DUE TO DC FAILURE AT THEIR END.
CKT	400KV ALIPURDUAR-PUNATSHANGCHU(BHUTAN)-1	LVRD	01-09-2024	00:00:01	25-09-2024	16:23:00	24.68	0.00	0.00	0.00	592.38	100.00	* H/T FOR VR AS PER ERLDC/NLDC INSTRUCTION.
CKT	400KV ALIPURDUAR-PUNATSHANGCHU(BHUTAN)-2	LVRD	25-09-2024	16:39:00	30-09-2024	23:59:59	5.31	0.00	0.00	0.00	127.35	100.00	* HT FOR V/R AS PER ERLDC INSTRUCTIONS
CKT	400KV ALIPURDUAR-PUNATSHANGCHU(BHUTAN)-2	OMSU	13-09-2024	12:30:00	13-09-2024	13:03:00	0.02	0.00	0.55	0.00	0.00	100.00	* Line tripped due to DT received from remote end.
CKT	400KV ALIPURDUAR-PUNATSHANGCHU(BHUTAN)-2	OMSU	11-09-2024	14:33:00	11-09-2024	15:22:00	0.03	0.00	0.82	0.00	0.00	100.00	* 400KV ALIPURDUAR-PUNATSHANGCHU LINE#2 TRIPPED ON R-N FAULT AT 14:33 HRS ON 11.09.2024.FAULT UNDER BHUTAN JURISDICTION.* AR ATTEMPTED BUT TRIPPED DUE TO DT RECEIPT FROM REMOTE END DURING DEAD TIME* R/I AT ALIPURDUAR SS: M1 : F/D - 76.2 KM; F/C- 4.732 KA ; M2: F/D - 76.12 KM, F/C - 4.742 KA
CKT	400KV ANDAL(DVC)-JAMSHEDPUR-1	LNCC	06-09-2024	08:15:00	06-09-2024	17:32:00	0.39	0.00	0.00	9.28	0.00	100.00	* REPLACEMENT OF DAMAGED JUMPER DUE TO LIGHTENING AT LOC NO 405.
CKT	400KV ANDAL(DVC)-JAMSHEDPUR-2			00:00:00		00:00:00	0.39	0.00	0.00	9.28	0.00	100.00	
CKT	400KV ANGUL-BOLANGIR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-BOLANGIR -JEYPORE-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BINAGURI-ALIPURDUAR-1(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BINAGURI-ALIPURDUAR-2(LILO)	OMSU	12-09-2024	13:18:00	12-09-2024	13:18:00	0.00	0.00	0.00	0.00	0.00	100.00	* Line undergone successful A/R at both ends on Y-N fault under INDIGRID Jurisdiction at 13:18 hrs on 12.09.2024.* R/I at Binaguri (Site): M1: F/D: 104.2 KM, F/C: 2.193 kA; M2: F/D: 123.03 KM, F/C: 2.514 kA;* R/I at Alipurduar: M1: F/D: 31.8 KM, F/C: 3.5 kA; M2: F/D: 31.3 KM, F/C:3.9 kA;
CKT	400KV BINAGURI-ALIPURDUAR-3(LILO)	OMSU	23-09-2024	12:29:00	23-09-2024	16:05:00	0.15	0.00	3.60	0.00	0.00	100.00	* TRIPPED FROM BOTH END ON B-N FAULT UNDER ATL JURISDICTION.* R/I at ALIPURDUAR(SITE): M1: F/D: 47.2 KM , F/C: 4.6KA ; M2: F/D: 48.66KM , F/C: 4.6KA* R/I at BINAGURI (SITE):M1: F/D: 79.16KM , F/C: 4.37KA, M2: F/D: 79.4KM, F/C: 3.987KA

Standard of Performance data for the month of Sep-2024													
Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., EASTERN REGION-II													
Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400KV BINAGURI-ALIPURDUAR-4(LILO)	OMSU	13-09-2024	10:50:00	13-09-2024	15:13:00	0.18	0.00	4.38	0.00	0.00	100.00	* Tripped on B-N Fault under ATL Jurisdiction at 10:50 Hrs on 13.09.2024. Line belongs to ATL.* R/I at Alipurduar (Site): M1- Z1, FD- NA, FC-1.43 KA ; M2 : Z1, FD- 45.6 KM, FC-2.89 KA.* R/I at Binaquri (Site): M1- FD-74.08 KM, FC- 5.05 KA ; M2 : FD-82.9 KM, FC-4.9 KA;
CKT	400KV BINAGURI-KISHANGANJ-1(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BINAGURI-KISHANGANJ-2(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BINAGURI-MALBASE(BHUTAN)-3	OSPD	06-09-2024	13:17:00	06-09-2024	19:33:00	0.26	0.00	0.00	0.00	6.27	100.00	* S/D TAKEN BY BHUTAN FOR REPLACEMENT OF BROKEN DISCS INSULATOR AT TPS#65
CKT	400KV BINAGURI-MALBASE(BHUTAN)-3	LNCC	23-09-2024	08:50:00	23-09-2024	17:56:00	0.38	0.00	0.00	9.10	0.00	100.00	* S/D TAKEN BY ER-2 FOR REPLACEMENT WORK OF TOP PHASE DAMAGED JUMPER CAUSED DUE TO LIGHTENING AT LOC.366.
CKT	400KV BINAGURI-NEW PURNEA-1	LNCC	24-09-2024	08:40:00	24-09-2024	20:43:00	0.50	0.00	0.00	12.05	0.00	100.00	* S/D TAKEN FOR REPLACEMENT OF CLR INSULATOR AT LOC 745 CAUSED DUE TO LIGHTENING.
CKT	400KV BINAGURI-NEW PURNEA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BONGAIGAION-ALIPURDUAR-1(LILO)	OMSU	13-09-2024	12:38:00	13-09-2024	12:38:00	0.00	0.00	0.00	0.00	0.00	100.00	* A/R successful from both ends on R-N fault at 12:38 Hrs on 13.09.2024 under INDIGRID Jurisdiction.* R/I: Alipurduar (Site): M1: Z1, F/D: 91.4 KM, F/C: 2.404 KA; M2: Z1, F/D: 63.4 KM, F/C: 2.4 KA.* Bongaigaon(Site): M1: F/D: 52.5 KM, F/C: 4.78 KA; M2: F/D: 42.26 KM, F/C: 4.76 kKa
CKT	400KV BONGAIGAION-ALIPURDUAR-2(LILO)	OMSU	30-09-2024	12:34:00	30-09-2024	12:34:00	0.00	0.00	0.00	0.00	0.00	100.00	* LINE AUTO RECLOSED OPTD SUCCESSFULLY ON R-N FAULT FROM BOTH END AT 12:34 HRS ON 30.09.2024. FAULT IS UNDER INDIGRID JURISDICTION.* R/I at ALIPURDUAR (SITE): M1: R-N, Z-1, F/D: NA, F/C: 4.5KA ; M2: R-N, Z1, F/D: 46.64 KM , F/C: 4.52 KA* R/I at BONGAIGAON (AFAS): M1: R-N, F/D: 64.785 KM , F/C: 4.921 KA; M2: R-N, F/D: 71.134 KM , F/C: 4.93KA.
CKT	400KV BONGAIGAION-ALIPURDUAR-2(LILO)	OMSU	11-09-2024	12:15:00	11-09-2024	12:15:00	0.00	0.00	0.00	0.00	0.00	100.00	* LINE AUTO RECLOSED OPTD SUCCESSFULLY ON Y-N FAULT FROM BOTH END.FAULT IS UNDER INDIGRID JURISDICTION* R/I at ALIPURDUAR(SITE): Y-N, Z-1, M1: F/D: 18.0 KM , F/C: 9.31KA ; M2: F/D: 19.3KM , F/C: 9.42KA* R/I at BONGAIGAON (AFAS):Y-N Z-2, M1: F/D: 105.7 KM , F/C: 5.41KA, M2: F/D: 105.7KM, FC:5.43KA
CKT	400KV BONGAIGAION-ALIPURDUAR-2(LILO)	OMSU	13-09-2024	11:36:00	13-09-2024	11:36:00	0.00	0.00	0.00	0.00	0.00	100.00	* A/R successful from both ends on R-N fault at 11:36 Hrs on 13.09.2024 under Sterlite Jurisdiction.* R/I: Alipurduar (Site): M1: Z1, F/D: NA, F/C: 2.53 KA; M2: Z1, F/D: 58.24 KM, F/C: 2.387 KA.* Bongaigaon(Site): M1: R-G, F/C-2.07KA, F/D -NA; M2: R-G, F/C-2.8KA, F/D -NA.
CKT	400KV-BONGAIGAON -BINAGURI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-BONGAIGAON -BINAGURI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADESH)-1	SCSD	26-09-2024	09:35:00	26-09-2024	23:06:00	0.56	0.00	0.00	0.00	13.52	100.00	* SD FOR validation through new SIEMENS SAS as per SAS upgradation works.
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADESH)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADESH)-3	SCSD	28-09-2024	10:25:00	29-09-2024	18:47:00	1.35	0.00	0.00	0.00	32.37	100.00	* SIGNAL VALIDATION AFTER SAS UPGRADATION WORK.
CKT	400KV BERHAMPORE-BHERAMARA(BANGLADESH)-4	SCSD	23-09-2024	09:47:00	23-09-2024	20:35:00	0.45	0.00	0.00	0.00	10.80	100.00	* S/D TAKEN BY ER-II FOR SIGNAL VALIDATION AFTER SAS UPGRADATION WORK UNDER PACKAGE Y.
CKT	400KV BERHAMPORE-FARAKKA(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BERHAMPORE-FARAKKA(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BEHRAMPORE-SAGARDIGHI(WBPDCL)-1	SCSD	24-09-2024	09:13:00	24-09-2024	19:20:00	0.42	0.00	0.00	0.00	10.12	100.00	* S/D BY ER-II FOR SIGNAL VALIDATION AFTER SAS UPGRADATION WORKS for SYSTEM UPGRADATION.
CKT	400KV BEHRAMPORE-SAGARDIGHI(WBPDCL)-1	SCSD	30-09-2024	09:40:00	30-09-2024	22:02:00	0.52	0.00	0.00	0.00	12.37	100.00	* S/D TAKEN BY ER-2 FOR SIGNAL VALIDATION AFTER SAS UPGRADATION WORK UNDER PACKAGE Y.
CKT	400KV BEHRAMPORE-SAGARDIGHI(WBPDCL)-2	SCSD	25-09-2024	10:37:00	25-09-2024	21:22:00	0.45	0.00	0.00	0.00	10.75	100.00	* SD FOR validation through new SIEMENS SAS as per SAS upgradation works.
CKT	400KV BARIPADA-DUBURI(OPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BARIPADA-KHARAGPUR(WBSETCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-BARIPADA -KEONJHAR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV BARIPADA-PANDIABIL-ACL-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV DUBURI(OPTCL)-PANDIABIL-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV DURGAPUR-JAMSHEDPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV DURGAPUR-KHSTPP(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV DURGAPUR-KHSTPP(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV FARAKKA(NTPC)-NEW PURNEA-1	LART	24-09-2024	00:02:00	24-09-2024	00:02:00	0.00	0.00	0.00	0.00	0.00	100.00	* A/R SUCCESSFUL AT BOTH END ON R-N FAULT.* R/I AT NPRN: M1: FC=3.9KA FD=100KM, M2:FC=3.84KA FD=99.89KM* R/I AT FARAKKA: M1:FC=5.9KA, FD=68065KM
CKT	400KV FARAKKA(NTPC)-SAGARDIGHI(WBPDCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV FARAKKA(NTPC)-SAGARDIGHI(WBPDCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV JEERAT(WBSETCL)-RAJARHAT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Sep-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400KV JEERAT(WBSETC)-SAGARDIGHI(WBPDC)-1	OSPD	24-09-2024	10:06:00	24-09-2024	17:04:00	0.00	0.00	0.00	0.00	0.00	100.00	* S/D TAKEN BY WBSETCL FOR MAINTENANCE WORKS.
							0.29	0.00	0.00	0.00	6.97	100.00	
							0.29	0.00	0.00	0.00	6.97	100.00	
CKT	400KV JEERAT(WBSETC)-SAGARDIGHI(WBPDC)-2	LNCC	12-09-2024	07:51:00	12-09-2024	15:25:00	0.32	0.00	0.00	7.57	0.00		* S/D TAKEN FOR REPLACEMENT OF BOTTOM PHASE PORCELAIN TENSION INSULATOR AT LOC.NO-2 WHICH IS FOUND DAMAGED DUE TO LIGHTENING.
CKT	400KV JEERAT(WBSETC)-SAGARDIGHI(WBPDC)-2	LNCC	08-09-2024	11:18:00	08-09-2024	16:24:00	0.21	0.00	0.00	5.10	0.00		* 400kv Jeerat- Sagardighi-2* tripped from both end on R-Y fault , at 11:18 hrs on dtd: 08.09.2024* R/I at Jeerat: M1: F/C- IR-23.9KA; IY-24.1KA, F/D-1.9 KM, M2: F/C-IR-19.92 KA; IY-20.15 KA , F/D- 1.935 KM,* R/I at SAGRADIGHI: NA * CAUSED DUE TO HEAVY RAIN AND VERY BAD WEATHER
							0.53	0.00	0.00	12.67	0.00	100.00	
CKT	400KV JEERAT(WBSETCL)-SUBASHGRAM			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-JEYPORE -INDRAVATI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-KEONJHAR-BARIPADA -ACL-CKT1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV KISHANGANJ-NEW PURNEA-1(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV KISHANGANJ-NEW PURNEA-2(LILO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-MAITHON -DURGAPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-MAITHON -DURGAPUR-2	OSPT	23-09-2024	13:11:00	23-09-2024	17:15:00	0.17	4.07	0.00	0.00	0.00		* S/D TAKEN TO ATTEND HOT SPOT AT TIE BAY(420 BAY) DROPPER (RED PHASE) JACK BUS TO TIE BUS PIPE AT DURGAPUR S/S
							0.17	4.07	0.00	0.00	0.00	99.44	
CKT	400KV MAITHON-JAMSHEDPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MAITHON-MAITHON RB(MPL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MAITHON-MAITHON RB(MPL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MAITHON-MEJIA(DVC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MAITHON-MEJIA(DVC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MAITHON-MEJIA(DVC)-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MALDA-FARAKKA(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MALDA-FARAKKA(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MALDA-NEW PURNEA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV MALDA-NEW PURNEA-2	LCSD	30-09-2024	08:42:00	30-09-2024	23:44:00	0.63	0.00	0.00	0.00	15.03		* S/D BY ER-1 FOR RTU UPGRADATION WORK AT NEW PURNEA.
							0.63	0.00	0.00	0.00	15.03	100.00	
CKT	400KV MEJIA(DVC)-JAMSHEDPUR	LNCC	06-09-2024	08:25:00	06-09-2024	19:07:00	0.45	0.00	0.00	10.70	0.00		* REPLACEMENT OF DAMAGED JUMPER DUE TO LIGHTENING AT LOC NO 405
							0.45	0.00	0.00	10.70	0.00	100.00	
CKT	400kv MERAMUNDALI(OPTCL)-ANGUL-1	LPRD	01-09-2024	00:00:01	06-09-2024	19:54:00	5.83	0.00	0.00	0.00	139.90		* 400kv MERAMUNDALI(OPTCL)-ANGUL-1 line anti-theft charged at 18:31Hrs on 09/05/2024.* 09.05.2024 18:47:22 INDIA (60004356)* Line is H/T for power regulation as per instruction of ERLDC.
CKT	400kv MERAMUNDALI(OPTCL)-ANGUL-1	LPRD	06-09-2024	23:17:00	30-09-2024	23:59:59	24.03	0.00	0.00	0.00	576.72		* H/T as per instruction of ERLDC for Power regulation .Line is anti-theft charged from meramundali end at 00:23 Hrs on 07.09.2024.
							29.86	0.00	0.00	0.00	716.62	100.00	
CKT	400kv MERAMUNDALI(OPTCL)-ANGUL-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-MENDHASAL-PANDIABIL-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-MENDHASAL-PANDIABIL-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV NEW PURNEA-GOKARNA(WBSETCL)	LART	30-09-2024	17:08:00	30-09-2024	17:08:00	0.00	0.00	0.00	0.00	0.00		* Line undergone Successful A/R at both ends on Y-N fault under ER-1 Jurisdiction at 17:08hrs on 30.09.2024.* R/I at NEWPURNEA: M1: 85.6KM, 4.35kA; M2: 86.14KM, 4.5kA.* R/I at GOKARNA: M1: 161KM, 2.565kA; F/D: NA; 1.257kA;
CKT	400KV NEW PURNEA-GOKARNA(WBSETCL)	OSFD	13-09-2024	06:28:00	13-09-2024	16:47:00	0.43	0.00	0.00	0.00	10.32		* LINE SD TAKEN BY WBSETCL FOR BAY MAINTENANCE WORKS.
							0.43	0.00	0.00	0.00	10.32	100.00	
CKT	400KV-RANGPO-BINAGURI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-RANGPO-BINAGURI-2	LART	24-09-2024	19:22:00	24-09-2024	19:22:00	0.00	0.00	0.00	0.00	0.00		* EQUIPMENT: * 400K RANGPO-BINAGURI LINE#2** DATE <-&-> TIME: 24/09/2024 19:22 HRS* FAULT TYPE: R Phase to Ground Fault:** *AR SUCCESSFUL AT BOTH ENDS** R/I AT RANGPO (AFAS)* M1 - F/C:3.15 kA ;F/D: 74.553 km ;M2 - F/C: 3.14 kA; F/D:74.37 km* FAULT ANGLE - 80 DEG* R/I AT BINAGURI (AFAS) : M1.Z1- F/C:9.21 kA ;F/D:30.516 km ;M2 - F/C:9.15 kA ;F/D:30.621 km
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-RANPGO-DICKCHU-ACL-LI-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RANGPO-KISHANGANJ-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RANGPO-KISHANGANJ-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RANGPO-TEESTA 5(NHPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Sep-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400KV RANGPO-TEESTA 5(NHPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV RANGPO-TEESTA3(Teesta Urja)	OSFD	01-09-2024	00:00:01	30-09-2024	23:59:59	30.00	0.00	0.00	0.00	0.00	100.00	* Line Hand Tripped from Teesta end due to cloud burst at there end and DT Received at Rangpo end.
CKT	400KV-RENGALI-INDRAVATI-1	OSFT	03-09-2024	11:43:00	03-09-2024	16:22:00	0.19	4.65	0.00	0.00	0.00	100.00	* Emergency SD taken for rectification of broken earth wire at LOC. 1005
CKT	400KV-RENGALI-KEONJHAR-1			00:00:00		00:00:00	0.19	4.65	0.00	0.00	0.00	99.35	
CKT	400kV RAJARHAT-FARAKKA(NTPC)-1	LART	13-09-2024	12:50:00	13-09-2024	12:50:00	0.00	0.00	0.00	0.00	0.00	100.00	* A/R successful from both ends on B-N fault at 12:50 Hrs on 13.09.2024.* R/I:* Rajarhat (AFAS): M1: F/D: 93.27 KM, F/C: 3.56 kA; M2: Z1, F/D: 93.4 KM, F/C: 2.4 kA.* Rajarhat (Site): M1: F/D: 111.3 KM, F/C: 3.33 kA; M2: F/D: 111.9 KM, F/C: 3.501 kA.
CKT	400KV RAJARHAT-GOKARNA(WBSETCL)-1	OSPD	12-09-2024	06:27:00	12-09-2024	16:57:00	0.44	0.00	0.00	0.00	10.50	100.00	* S/D TAKEN BY WBSETCL FOR BAY MAINTENANCE WORK AT THEIR END.
CKT	400KV RAJARHAT-SUBHASGRAM-1			00:00:00		00:00:00	0.44	0.00	0.00	0.00	10.50	100.00	
CKT	400KV TALA(BHUTAN)-BINAGURI-1	OMSU	01-09-2024	00:00:01	04-09-2024	15:11:00	3.63	0.00	87.18	0.00	0.00	100.00	* TRIPPED ON B-N FAULT UNDER BHUTAN JURISDICTION.* A/R ATTEMPTED FROM BINAGURI BUT TRIPPED ON PERSISTING FAULT.** R/I AT BINAGURI SS : M1- F/C- 2.9 KA ; F/D - 140.3 KM* M2- F/C- 2.87 KA ;F/D - 147.3 KM
CKT	400KV TALA(BHUTANI)-BINAGURI-2			00:00:00		00:00:00	3.63	0.00	87.18	0.00	0.00	100.00	
CKT	400KV TALA(BHUTAN)-BINAGURI-4	OMSU	25-09-2024	07:42:00	25-09-2024	08:49:00	0.05	0.00	1.12	0.00	0.00	100.00	* EMERGENCY SWITCH-OFF AS ONE PERSON CLIMBED TOWER AT LOC 182
CKT	400KV TALA(BHUTAN)-BINAGURI-4	OMSU	06-09-2024	10:39:00	07-09-2024	17:11:00	1.27	0.00	30.53	0.00	0.00	100.00	* LINE TRIPPED FROM BOTH END ON Y-B FAULT UNDER BHUTAN JURISDICTION.* R/I AT BINAGURI SS:** M1: F/C-IY=3.106KA,IB=2.890KA FD=132.9KM* M2:F/C-IY=3.128KA,IB=3.250KA FD=NA
CKT	400KV TALA(BHUTAN)-BINAGURI-4	OMSU	02-09-2024	11:07:00	02-09-2024	12:01:00	0.04	0.00	0.90	0.00	0.00	100.00	* Line tripped from both end on B-N, Z-1 at 11:07hrs of 02.09.2024 on DT received from Bhutan End.* R/I at Rangpo: F/C-2.7KA, F/D-X,* R/I at Tala: B-N, F/C: 2.28KA, F/D: 69.8KM* 03.09.2024 00:28:47 INDIA (60041569)* Line tripped on B-N Fault under Bhutan Jurisdiction.* Line tripped from Binaguri end on receipt of DT signal from remote end(Bhutan End) within Dead time.* R/I at BINAGURI: M1: F/C-2.79KA, F/D-132.3KM, M2: F/C-2.78KA, F/D-132.2KM.
CKT	400KV-TALCHAR-ANGUL-2			00:00:00		00:00:00	1.36	0.00	32.55	0.00	0.00	100.00	
CKT	400KV TALCHER(NTPC)-MERAMUNDALI(OPTCL)-1	OSFD	28-09-2024	06:00:00	28-09-2024	12:53:00	0.29	0.00	0.00	0.00	6.88	100.00	* Emergency shutdown for rectification of RED Hotspot by OPTCL
CKT	400KV TALCHER(NTPC)-MERAMUNDALI(OPTCL)-1	OSFD	05-09-2024	10:32:00	05-09-2024	14:15:00	0.16	0.00	0.00	0.00	3.72	100.00	* Emergency Sd of 400KV Talcher-Meeramundali# 1taken by NTPC Talcher
CKT	400KV TALCHER(NTPC)-RENGALI-1			00:00:00		00:00:00	0.45	0.00	0.00	0.00	10.60	100.00	
CKT	400KV TALCHER(NTPC)-RENGALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV TALCHER(NTPC)-ROURKELA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV TALCHER(NTPC)-ROURKELA-2	OSPT	12-09-2024	11:10:00	12-09-2024	16:37:00	0.23	5.45	0.00	0.00	0.00	100.00	* EMERGENCY SD FOR ATTENDING BROKEN INSULATOR STRING IN TOP PHASE AT LOC 20
CKT	400KV TALCHER(NTPC)-ROURKELA-2	OMST	05-09-2024	15:45:00	05-09-2024	18:14:00	0.10	2.48	0.00	0.00	0.00	100.00	* Tripped during 400kV Bus#2 tripping at Rourkela SS* 07.10.2024 11:44:49 INDIA (60051070)* Main Bay of 400kV TALCHER(NTPC)-ROURKELA-2 was under SD and line was in service through TIE Bay. Line tripped during 400 KV BUS#2 tripping due to Grading capacitor failure.
CKT	765 KV ANGUL-JHARSUGURA-1			00:00:00		00:00:00	0.33	7.93	0.00	0.00	0.00	98.90	
CKT	765 KV ANGUL-JHARSUGURA-2	LMAC	05-09-2024	12:04:00	05-09-2024	13:14:00	0.05	0.00	0.00	1.17	0.00	100.00	* 765KV Angul-Jharsuguda # 2 Tripped at 12:04 Hrs. R/I at Angu ss: M1,Z1, B-N, FC-5.88kA, FL-66.3kM; M2,Z1, B-N, FC-6.48kA, FL-64.21kM; R/I at JSG end: M1, Z1, B-N, FC-3.18kA, FI-220.0kM; M2,Z1, B-N, FC-3.05kA, FL-212kM.* 30.09.2024 18:29:01 INDIA (60051070)* Bamboo cut by the local villagers near tower location 112-113 (Distance-69KM from Angul).
CKT	765 KV ANGUL-JHARSUGURA-3	LVRD	03-09-2024	06:35:00	17-09-2024	10:30:00	14.16	0.00	0.00	0.00	339.92	100.00	* Line hand tripped for voltage regulation* 17.09.2024 11:41:34 INDIA (60065074)* 765 KV ANGUL-JHARSUGURA-3 LINE TAKEN IN TO SERVICE AT 10:30HRS ON 17.09.2024
CKT	765 KV ANGUL-JHARSUGURA-3	LVRD	01-09-2024	00:00:01	30-09-2024	23:59:59	30.00	0.00	0.00	0.00	720.00	100.00	* H/T for voltage regulation. Voltage change at Angul:787 KV to 782KV.* Jharsuguda:795KV to 792KV
CKT	765 KV ANGUL-JHARSUGURA-4	LVRD	17-09-2024	11:07:00	30-09-2024	23:59:59	13.54	0.00	0.00	0.00	324.88	100.00	* 765 KV ANGUL-JHARSUGURA-4 HT AS PER INSTRUCTION OF ERLDC DUE TO VOLTAGE REGULATION AT 11:07HRS ON 17.09.2024
CKT	765kV DARLIPALLI(NTPC)-JHARSUGURA-1			00:00:00		00:00:00	13.54	0.00	0.00	0.00	324.88	100.00	
CKT	765kV DARLIPALLI(NTPC)-JHARSUGURA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	66KV MELLI(SIKKIM)-RABANGLA(SIKKIM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	66KV RANGIT(NHPC)-RABANGLA(SIKKIM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR.SWLR OF SUNDERGARH-4 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR.SWLR OF SUNDERGARH-3 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR.SWLR OF SRIKAKULAM-2 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR.SWLR OF SRIKAKULAM-1 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR.SWLR OF SUNDERGARH-2 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Sep-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
LNR	240MVAR_SWLR OF SUNDERGARH-1 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR_SWLR OF ANGUL AT BOLANGIR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR_SWLR OF JEYPORE AT BOLANGIR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR_SWLR OF ALIPURDUAR-1 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR_SWLR OF ALIPURDUAR-2 AT BINAGURI	SVRD	12-09-2024	13:18:00	12-09-2024	13:40:00	0.02	0.00	0.00	0.00	0.37	100.00	* Tripped due to system constraint attributed as per scheme.
LNR	50MVAR_SWLR OF KEONJHAR AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR_SWLR OF DUBURI AT BARIPADA	SVRD	01-09-2024	00:00:01	15-09-2024	10:19:00	14.43	0.00	0.00	0.00	346.32	100.00	* H/T for voltage regulation as per ERLDC
LNR	80MVAR_SWLR OF RAJARHAT AT FARAKKA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR_SWLR OF MEJIA-1 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR_SWLR OF GAYA-1 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR_SWLR OF GAYA-2 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR_SWLR OF BOLANGIR AT MERAMUNDALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR_SWLR OF BARIPADA AT PANDIABILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR_SWLR OF DUBRI AT PANDIABILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR_SWLR OF CHAIBASA-1 AT ROURKELA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR_SWLR OF JEERAT AT SUBHASHGRAM	SVRD	01-09-2024	00:00:01	30-09-2024	23:59:59	30.00	0.00	0.00	0.00	720.00	100.00	* H/T FOR VOLTAGE REGULATION AS PER ERLDC INSTRUCTIONS.
LNR	240MVAR_SWLR OF RAIPUR-2 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR_SWLR OF RAIPUR-1 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
STATCOM	~200/+200 MVAR STATCOM AT JEYPORE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
STATCOM	~300/+300 MVAR STATCOM AT ROURKELA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT ALIPURDUAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT ALIPURDUAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-2 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-3 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-4 AT ANGUL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT BIRPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT BIRPARA	OMSU	01-09-2024	00:00:01	24-09-2024	18:15:00	23.76	0.00	570.25	0.00	0.00	100.00	* TRIPPED DUE TO INTERNAL FAULT IN Y PHASE WINDING* 02.08.2024 13:02:27 INDIA (60001438)* Suspected that the problem has been caused due to various repetitive fault in the circuits connected to the station
XMER	315MVA,400/220kV ICT-1 AT BOLANGIR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BOLANGIR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-3 AT BINAGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Sep-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
XMER	315MVA,400/220kV ICT-2 AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA, 400/220kV ICT-3 AT BARIPADA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT DURGAPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-3 AT DURGAPUR	OSPT	30-09-2024	10:21:00	30-09-2024	19:03:00	0.36	8.70	0.00	0.00	0.00	98.79	* SD FOR AMP WORK OF 315MVA 400/220KV ICT-3 AT DURGAPUR SS.
XMER	315MVA,400/220kV ICT-1 AT FARAKKA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA ICT-2 at Farakka(NTPC)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/66kV ICT-1 AT GANGTOK	SCSD	20-09-2024	10:26:00	20-09-2024	16:47:00	0.27	0.00	0.00	0.00	6.35	100.00	* For Dismantling the sump-pit wall of ICT#1 for firewall work of new incoming ICT at Gangtok SS under ERSS-XXX and ERSS-XXXIII.
XMER	50MVA,132/66kV ICT-2 AT GANGTOK			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA, 400/220kV ICT-1&3 AT JEYPORE	OSFT	21-09-2024	17:02:00	21-09-2024	18:04:00	0.04	1.03	0.00	0.00	0.00	99.86	* 315MVA ICT # 1-<(>&<)>3 Emergency SD taken for attending HOTSPOT in LV side 201CT B-ph.
XMER	315MVA, 400/220kV ICT-2&4 AT JEYPORE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT KEONJHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT KEONJHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-1 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-2 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-3 AT MAITHON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT MALDA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT MALDA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-3 AT MALDA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-4 AT MALDA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA 400/220kV ICT-5 AT MALDA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-1 AT PANDIABILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-2 AT PANDIABILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-1 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-2 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-3 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-3 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA 200/132KV ICT-4 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-4 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-5 AT RANGPO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT RENGALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-1 AT RAJARHAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-2 AT RAJARHAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT ROURKELA	GOFC	04-09-2024	16:23:00	04-09-2024	17:46:00	0.06	0.00	0.00	1.38	0.00	100.00	* Tripped due to Over flux.
XMER	ROURKELA 400KV 315MVA ICT-2 BHEL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Sep-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., EASTERN REGION-II

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
XMER	ROURKELA 400KV 315MVA ICT-3 TBEA	GOFC	04-09-2024	16:23:00	04-09-2024	17:46:00	0.06	0.00	0.00	1.38	0.00	100.00	* Tripped due to over flux.
							0.06	0.00	0.00	1.38	0.00	100.00	
XMER	ROURKELA 400KV 315MVA ICT-4 CGL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT SUBHASHGRAM			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT SUBHASHGRAM			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-5 AT SUBHASHGRAM	OSPT	23-09-2024	06:07:00	23-09-2024	11:53:00	0.24	5.77	0.00	0.00	0.00	99.20	* FOR ATTENDING HOT-SPOT DUE TO DAMAGED B-PHASE CONDUCTOR (DROPPER FROM JACK BUS TO IPS TUBE) IN 220KV SIDE.
							0.24	5.77	0.00	0.00	0.00	99.20	
XMER	500MVA,400/220kV ICT-7 AT SUBHASHGRAM			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT SILIGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT SILIGURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-2 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-3 AT SUNDERGARH	OSPD	25-09-2024	08:18:00	25-09-2024	21:42:00	0.56	0.00	0.00	0.00	13.40	100.00	* 1500MVA,765/400kV ICT-3 AT SUNDERGARH TAKEN IN TO SD FOR WARRANTY TESTING AT 08:18HRS ON 25.09.2024
							0.56	0.00	0.00	0.00	13.40	100.00	
XMER	1500MVA,765/400kV ICT-4 AT SUNDERGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 INDRAVATI (OPTCL)	GOFC	09-09-2024	02:20:00	30-09-2024	23:59:59	21.90	0.00	0.00	525.67	0.00		* Tripped on Overflux Protection
XMER	315MVA,400/220kV ICT-2 INDRAVATI (OPTCL)	GOFC	01-09-2024	00:00:01	03-09-2024	11:26:00	2.48	0.00	0.00	59.43	0.00		* 315MVA,400/220kV ICT-2 TRIPPED AT 04:47HRS ON 08.08.2024 DUE TO OVERFLUX.
							24.38	0.00	0.00	585.10	0.00	100.00	