



Unique ID of transmission Element	Element Name		Description (Length/No./MVA/MVAr/MW/etc.)	Region	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)								Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	Outage Certifying Agency and Reference Document	% Availability as certified by certifying agency				
						Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr min		OTHERS Hr min		System Constraints/ Natural calamity / Militancy Hr min		Deemed Available Hr min											
NER L422	BALIPARA_B_CHAIRALI#2	BALIPARA_B_CHAIRALI#2	59.995			x	x	x	x				x	x	x	x	x	x	x	x	x	x	x	NERPC/OP/TAC /20-21/5100	100					
Sub Total -->																														
NER L418	BALIPARA_B_CHAIRALI #4	BALIPARA_B_CHAIRALI #4	57.294				16/01/21	08:36	16/01/21	13:11			0	0	0	0	4	35	0	0			TRIPPED DUE TO UPROOTING OF TREES BETWEEN LOC. 121-122.	LMAC	NERPC/OP/TAC /20-21/5100	100				
Sub Total -->													0	0	0	0	4	35	0	0										
NER L401	BALIPARA_B ONGAIGAON # 1	BALIPARA_B ONGAIGAON# 1	289.721			x	x	x	x				x	x	x	x	x	x	x	x	x	x	x	NERPC/OP/TAC /20-21/5100	100					
Sub Total -->																														
NER L402	BALIPARA_B ONGAIGAON # 2	BALIPARA_B ONGAIGAON# 2	289.721				06/01/21	09:24	06/01/21	18:31			0	0	0	0	0	0	9	7			SHUT DOWN TAKEN BY BNG SS TO INSTALL & COMMISSION NUMERICALA/R RELAY IN MAIN BAY 412 & TIE BAY 411	SCSD	NERPC/OP/TAC /20-21/5100	100				
NER L402	BALIPARA_B ONGAIGAON # 2	BALIPARA_B ONGAIGAON# 2	289.721				07/01/21	09:22	07/01/21	21:38			0	0	0	0	0	0	12	16			SHUT DOWN TAKEN BY BNG SS TO INSTALL & COMMISSION NUMERICALA/R RELAY IN MAIN BAY 412 & TIE BAY 411	SCSD	NERPC/OP/TAC /20-21/5100	100				
Sub Total -->													0	0	0	0	0	0	12	16										
NER L201	BALIPARA_S ONABIL	BALIPARA_SONABIL	8.623			x	x	x	x				x	x	x	x	x	x	x	x	x	x	x	NERPC/OP/TAC /20-21/5100	100					
Sub Total -->																														
NER L413	BALIPARA-BONGAIGAON#3	BALIPARA-BONGAIGAON#3	309			x	x	x	x				x	x	x	x	x	x	x	x	x	x	x	NERPC/OP/TAC /20-21/5100	100					
Sub Total -->																														
NER L414	BALIPARA-BONGAIGAON #4	BALIPARA-BONGAIGAON#4	309				25/01/21	12:47	25/01/21	16:00			3	13	0	0	0	0	0	0			ESD TAKEN FOR REPLACEMENT OF DAMAGED PILOT INSULATOR STRING AT LOC 696 IN TOP PHASE.	OMST	NERPC/OP/TAC /20-21/5100	99.57				
Sub Total -->													3	13	0	0	0	0	0	0										
NER L429	BALIPARA-KAMENG #1	BALIPARA-KAMENG#1	57.2				12/01/21	15:21	12/01/21	16:52			0	0	1	31	0	0	0	0			E/S/D TAKEN BY KAMENG END	OMSU						
NER L429	BALIPARA-KAMENG #1	BALIPARA-KAMENG#1	57.2				14/01/21	10:21	14/01/21	11:22			0	0	1	1	0	0	0	0			E/S/D TAKEN BY KAMENG END	OMSU						
NER L429	BALIPARA-KAMENG #1	BALIPARA-KAMENG#1	57.2				14/01/21	21:23	14/01/21	22:08			0	0	0	45	0	0	0	0			E/S/D TAKEN BY KAMENG END	OMSU						
NER L429	BALIPARA-KAMENG #1	BALIPARA-KAMENG#1	57.2				15/01/21	13:10	15/01/21	13:38			0	0	0	28	0	0	0	0			E/S/D TAKEN BY KAMENG (NEEPCO) END	OMSU						

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						Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr min	OTHERS Hr min	System Constraints/ Natural calamity / Militancy Hr min	Deemed Available Hr min										
NER L429	BALIPARA-KAMENG	#1	BALIPARA-KAMENG#1	57.2		16/01/21	13:04	16/01/21	13:29				0	0	0	25	0	0	0	0			TRIPPED DURING VALIDATION PROCESS OF NEW SIGNALS INTEGRATED IN KAMENG HEP TELEMETRY SYSTEM	OMSU	NERPC/OP/TAC /20-21/5100	100
NER L429	BALIPARA-KAMENG	#1	BALIPARA-KAMENG#1	57.2		19/01/21	01:07	19/01/21	02:02				0	0	0	0	0	0	55			LINE HAND TRIPPED TO ENABLE FIRST TIME SYNCHRONISATION OF UNIT - 4 AT KAMENG HEP	OMSU			
NER L429	BALIPARA-KAMENG	#1	BALIPARA-KAMENG#1	57.2		29/01/21	09:18	29/01/21	15:13				0	0	0	0	0	5	55			SD FOR CHECKING AND RECTIFICATION OF AUTO RECLOSE PRIORITY SCHEME.	SCSD			
<b>Sub Total --&gt;</b>													0	0	4	10	0	0	6	50						
NER L430	BALIPARA-KAMENG	#2	BALIPARA-KAMENG#2	57.2		09/01/21	10:49	09/01/21	15:44				0	0	0	0	0	0	4	55			EMERGENCY S/D TAKEN TO REMOVE BROKEN PILOT WIRE OF OPGW IN LOCN 49-50 DURING OPGW STRINGING WORK	LCSD	NERPC/OP/TAC /20-21/5100	99.53
NER L430	BALIPARA-KAMENG	#2	BALIPARA-KAMENG#2	57.2		12/01/21	15:25	12/01/21	16:54				0	0	1	29	0	0	0	0			E/S/D TAKEN BY KAMENG END	OMSU		
NER L430	BALIPARA-KAMENG	#2	BALIPARA-KAMENG#2	57.2		14/01/21	10:23	14/01/21	11:18				0	0	0	55	0	0	0	0			E/S/D TAKEN BY KAMENG END	OMSU		
NER L430	BALIPARA-KAMENG	#2	BALIPARA-KAMENG#2	57.2		14/01/21	21:24	14/01/21	22:10				0	0	0	46	0	0	0	0			E/S/D TAKEN BY KAMENG END	OMSU		
NER L430	BALIPARA-KAMENG	#2	BALIPARA-KAMENG#2	57.2		15/01/21	13:10	15/01/21	13:40				0	0	0	30	0	0	0	0			E/S/D TAKEN BY KAMENG (NEEPCO) END	OMSU		
NER L430	BALIPARA-KAMENG	#2	BALIPARA-KAMENG#2	57.2		16/01/21	13:05	16/01/21	13:31				0	0	0	26	0	0	0	0			TRIPPED DURING VALIDATION PROCESS OF NEW SIGNALS INTEGRATED IN KAMENG HEP TELEMETRY SYSTEM	OMSU		
NER L430	BALIPARA-KAMENG	#2	BALIPARA-KAMENG#2	57.2		18/01/21	12:31	18/01/21	16:01				3	30	0	0	0	0	0	0			TRIPPED DURING OPGW STRINGING B/W LOC 42-43.	LEFT		

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						Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr min	OTHERS Hr min	System Constraints/ Natural calamity / Militancy Hr min	Deemed Available Hr min											
NER L430	BALIPARA-KAMENG	#2	BALIPARA-KAMENG#2			19/01/21	01:07	19/01/21	02:08				0	0	0	0	0	0	1	1				LINE HAND TRIPPED TO ENABLE FIRST TIME SYNCHRONISATION OF UNIT - 4 AT KAMENG HEP	OMSU		
Sub Total -->													3	30	4	6	0	0	5	56							
NER L407	BALIPARA-RANGANADI#1		BALIPARA-RANGANADI#1	166.335		x	x	x	x				x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100	
Sub Total -->																											
NER L408	BALIPARA-RANGANADI#2		BALIPARA-RANGANADI#2	166.335		x	x	x	x				x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100	
Sub Total -->																											
NER L220	BONGAIGAO N_SALAKATI #1		BONGAIGAO_N_SALAKATI#1	0.5		x	x	x	x				x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100	
Sub Total -->																											
NER L221	BONGAIGAO N_SALAKATI #2		BONGAIGAO_N_SALAKATI#2	0.5		x	x	x	x				x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100	
Sub Total -->																											
NER L405	BONGAIGAO N-MALDA#1		BONGAIGAO-MALDA#1	432		x	x	x	x				x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100	
Sub Total -->																											
NER L406	BONGAIGAO N-MALDA#2		BONGAIGAO-MALDA#2	432		x	x	x	x				x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100	
Sub Total -->																											
NER L411	BTPS-BONGAIGAO N#1		BTPS-BONGAIGAO#1	3.119		x	x	x	x				x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100	
Sub Total -->																											
NER L412	BTPS-BONGAIGAO N#2		BTPS-BONGAIGAO#2	3.119		x	x	x	x				x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100	
Sub Total -->																											
NER L132	DIMAPUR(PG)-DIMAPUR(LILO PORTION)		DIMAPUR(PG)-DIMAPUR(LILO PORTION)	0.347			05/01/21	10:20	05/01/21	12:59			2	39	0	0	0	0	0	0				EMERGENCY SHUTDOWN AVAILED TO ATTEND HOTSPOT IN Y-PH CT TERMINAL.	OSPT	NERPC/OP/TAC /20-21/5100	99.64
Sub Total -->													2	39	0	0	0	0	0	0	0						
NER L131	DIMAPUR(PG)-KOHIMA(LILO PORTION)		DIMAPUR(PG)-KOHIMA(LILO PORTION)	0.347		x	x	x	x				x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100	
Sub Total -->																											
NER L110	DIMAPUR_IMPHAL		DIMAPUR_IMPHAL	168.865			21/01/21	06:38	21/01/21	13:21			0	0	0	0	6	43	0	0				TRIPPED DUE TO TREE CUT BY MISCREANT IN BETWEEN LOC. NO. 404-405.	LMAC	NERPC/OP/TAC /20-21/5100	100
Sub Total -->													0	0	0	0	6	43	0	0							















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						Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr min		OTHERS Hr min		System Constraints/ Natural calamity / Militancy Hr min		Deemed Available Hr min									
NER L218	SALAKATI - BTPS#1		SALAKATI - BTPS#1	2.7		x	x	x	x				x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100		
<b>Sub Total --&gt;</b>																												
NER L219	SALAKATI - BTPS#2		SALAKATI - BTPS#2	2.7		x	x	x	x				x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100		
<b>Sub Total --&gt;</b>																												
NER L146	SALAKATI-GELEPHUG		SALAKATI-GELEPHUG	49		x	x	x	x				x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100		
<b>Sub Total --&gt;</b>																												
NER L425	SILCHAR - MELRIAT	#1	SILCHAR - MELRIAT#1	143			21/01/21	09:07	21/01/21	17:07			0	0	0	0	0	0	0	0	8	0			SHUT DOWN TAKEN FOR ERECTION OF TOWER FOR 400KV D/C SILCHAR - P.K. BARI TRANSMISSION LINE.	LCS D	NERPC/OP/TAC /20-21/5100	100
NER L425	SILCHAR - MELRIAT	#1	SILCHAR - MELRIAT#1	143			22/01/21	07:39	22/01/21	17:22			0	0	0	0	0	0	0	9	43			S/D FOR ERECTION OF TOWER FOR 400KV D/C SILCHAR - P.K. BARI	LCS D			
NER L425	SILCHAR - MELRIAT	#1	SILCHAR - MELRIAT#1	143			22/01/21	07:39	22/01/21	17:22			0	0	0	0	0	0	0	9	43			S/D FOR ERECTION OF TOWER FOR 400KV D/C SILCHAR - P.K. BARI	LCS D			
NER L425	SILCHAR - MELRIAT	#1	SILCHAR - MELRIAT#1	143			23/01/21	07:18	23/01/21	17:21			0	0	0	0	0	0	0	10	3			S/D FOR ERECTION OF TOWER FOR 400KV D/C SILCHAR - P.K. BARI	LCS D			
NER L425	SILCHAR - MELRIAT	#1	SILCHAR - MELRIAT#1	143			24/01/21	07:21	24/01/21	16:35			0	0	0	0	0	0	0	9	14			S/D FOR ERECTION OF TOWER FOR 400KV D/C SILCHAR - P.K. BARI	LCS D			
NER L425	SILCHAR - MELRIAT	#1	SILCHAR - MELRIAT#1	143			25/01/21	07:17	25/01/21	17:42			0	0	0	0	0	0	0	10	25			S/D FOR ERECTION OF TOWER FOR 400KV D/C SILCHAR - P.K. BARI	LCS D			
NER L425	SILCHAR - MELRIAT	#1	SILCHAR - MELRIAT#1	143			26/01/21	08:35	26/01/21	18:42			0	0	0	0	0	0	0	10	7			S/D FOR ERECTION OF TOWER FOR 400KV D/C SILCHAR - P.K. BARI	LCS D			
NER L425	SILCHAR - MELRIAT	#1	SILCHAR - MELRIAT#1	143			27/01/21	07:30	27/01/21	17:56			0	0	0	0	0	0	0	10	26			S/D FOR ERECTION OF TOWER FOR 400KV D/C SILCHAR - P.K. BARI	LCS D			

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						Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr	min	OTHERS Hr	min							System Constraints/ Natural calamity / Militancy Hr
NER L425	SILCHAR - MELRIAT	#1	SILCHAR - MELRIAT#1	143		28/01/21	07:47	28/01/21	18:10				0	0	0	0	0	0	10	23	S/D FOR ERECTION OF TOWER FOR 400KV D/C SILCHAR - P.K. BARI	LCS	
NER L425	SILCHAR - MELRIAT	#1	SILCHAR - MELRIAT#1	143		29/01/21	07:31	31/01/21	23:59				0	0	0	0	0	0	64	28	S/D FOR ERECTION OF TOWER FOR 400KV D/C SILCHAR - P.K. BARI TRANSMISSION LINE.	LCS	
<b>Sub Total --&gt;</b>													0	0	0	0	0	0	152	32			
NER L426	SILCHAR - MELRIAT	#2	SILCHAR - MELRIAT#2	143		21/01/21	09:07	21/01/21	17:07				0	0	0	0	0	0	8	0	SHUT DOWN TAKEN FOR ERECTION OF TOWER FOR 400KV D/C SILCHAR - P.K. BARI TRANSMISSION LINE.	LCS	
NER L426	SILCHAR - MELRIAT	#2	SILCHAR - MELRIAT#2	143		21/01/21	20:09	21/01/21	20:26				0	17	0	0	0	0	0	0	EMERGENCY SHUTDOWN TAKEN FOR ATTENDING UNUSUAL SOUND EMANATING FROM SILCHAR BAY AT MELRIAT END.	OSFT	
NER L426	SILCHAR - MELRIAT	#2	SILCHAR - MELRIAT#2	143		22/01/21	07:40	22/01/21	17:22				0	0	0	0	0	0	9	42	S/D FOR ERECTION OF TOWER FOR 400KV D/C SILCHAR - P.K. BARI	LCS	
NER L426	SILCHAR - MELRIAT	#2	SILCHAR - MELRIAT#2	143		22/01/21	07:40	22/01/21	17:22				0	0	0	0	0	0	9	42	S/D FOR ERECTION OF TOWER FOR 400KV D/C SILCHAR - P.K. BARI	LCS	
NER L426	SILCHAR - MELRIAT	#2	SILCHAR - MELRIAT#2	143		23/01/21	07:19	23/01/21	17:22				0	0	0	0	0	0	10	3	S/D FOR ERECTION OF TOWER FOR 400KV D/C SILCHAR - P.K. BARI	LCS	
NER L426	SILCHAR - MELRIAT	#2	SILCHAR - MELRIAT#2	143		24/01/21	07:21	24/01/21	16:36				0	0	0	0	0	0	9	15	S/D FOR ERECTION OF TOWER FOR 400KV D/C SILCHAR - P.K. BARI	LCS	

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						Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee		OTHERS		System Constraints/ Natural calamity / Militancy								Deemed Available	
													Hr	min	Hr	min	Hr	min							Hr	min
NER L426	SILCHAR - MELRIAT	#2	SILCHAR - MELRIAT#2	143		25/01/21	07:18	25/01/21	17:43				0	0	0	0	0	0	10	25			S/D FOR ERECTION OF TOWER FOR 400KV D/C SILCHAR - P.K. BARI	LCS	100	
NER L426	SILCHAR - MELRIAT	#2	SILCHAR - MELRIAT#2	143		26/01/21	08:35	26/01/21	17:28				0	0	0	0	0	0	8	53			S/D FOR ERECTION OF TOWER FOR 400KV D/C SILCHAR - P.K. BARI	LCS	100	
NER L426	SILCHAR - MELRIAT	#2	SILCHAR - MELRIAT#2	143		27/01/21	07:31	27/01/21	17:57				0	0	0	0	0	10	26			S/D FOR ERECTION OF TOWER FOR 400KV D/C SILCHAR - P.K. BARI	LCS	100		
NER L426	SILCHAR - MELRIAT	#2	SILCHAR - MELRIAT#2	143		27/01/21	20:18	27/01/21	20:44				0	26	0	0	0	0	0	0			LINE H/T AFTER OPEN CONDUCTOR FOUND IN B-PH CT SECONDARY SIDE IN C&R PANEL AT MELRIAT S/S.	OSFT	100	
NER L426	SILCHAR - MELRIAT	#2	SILCHAR - MELRIAT#2	143		28/01/21	07:47	28/01/21	18:09				0	0	0	0	0	10	22			S/D FOR ERECTION OF TOWER FOR 400KV D/C SILCHAR - P.K. BARI	LCS	100		
NER L426	SILCHAR - MELRIAT	#2	SILCHAR - MELRIAT#2	143		29/01/21	07:44	31/01/21	23:59				0	0	0	0	0	64	15			S/D FOR ERECTION OF TOWER FOR 400KV D/C SILCHAR - P.K. BARI TRANSMISSION LINE.	LCS	100		
<b>Sub Total --&gt;</b>													0	43	0	0	0	0	151	3						
NER L423	SILCHAR_PKBARI	#1	SILCHAR_PKBARI#1	127.9		08/01/21	09:12	31/01/21	23:59				0	0	0	0	0	566	47			C/S/D FOR ATTENDING MISCELLANEOUS LINE UPGRADATION (FROM 132KV TO 400KV) WORKS.	LCS	NERPC/OP/TAC /20-21/5100	100	
<b>Sub Total --&gt;</b>													0	0	0	0	0	566	47							
NER L424	SILCHAR_PKBARI	#2	SILCHAR_PKBARI#2	127.9		08/01/21	09:12	31/01/21	23:59				0	0	0	0	0	566	47			C/S/D FOR ATTENDING MISCELLANEOUS LINE UPGRADATION (FROM 132KV TO 400KV) WORKS.	LCS	NERPC/OP/TAC /20-21/5100	100	
<b>Sub Total --&gt;</b>													0	0	0	0	0	566	47							

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					Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr	min	OTHERS Hr	min	System Constraints/ Natural calamity / Militancy Hr	min	Deemed Available Hr	min												
NER L133	SILCHAR-BADARPUR-I#1		19.195		x	x	x	x				x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100							
Sub Total -->																															
NER L134	SILCHAR-BADARPUR-II#2		19.195			16/01/21	10:32	16/01/21	17:14				6	42	0	0	0	0	0	0			S/D AVAILED FOR AMP OF BAY EQUIPMENTS.	OSPT	NERPC/OP/TAC /20-21/5100	99.1					
Sub Total -->													6	42	0	0	0	0	0	0											
NER L138	SILCHAR-HAILAKANDI#1		17.3			11/01/21	09:41	11/01/21	14:34				0	0	0	0	0	0	0	0			SHUT DOWN TAKEN FOR SCADA UPGRADATION WORK AT SILCHAR SS.	SCSD	NERPC/OP/TAC /20-21/5100	100					
Sub Total -->													0	0	0	0	0	0	0	0	4	53									
NER L139	SILCHAR-HAILAKANDI#2		17.3			11/01/21	15:12	11/01/21	15:48				0	0	0	0	0	0	0	0			SHUT DOWN TAKEN FOR SCADA UPGRADATION WORK AT SILCHAR SS.	SCSD	NERPC/OP/TAC /20-21/5100	100					
Sub Total -->													0	0	0	0	0	0	0	0	0	36									
NER L415	SILCHAR-IMPHAL#1		174			19/01/21	10:31	19/01/21	13:52				3	21	0	0	0	0	0	0			E/S/D TAKEN FOR ATTENDING HOT SPOT AT LOCATION 167 & 239 B-PHASE JUMPER	OMST	NERPC/OP/TAC /20-21/5100	99.55					
Sub Total -->													3	21	0	0	0	0	0	0	0	0									
NER L416	SILCHAR-IMPHAL#2		174			05/01/21	15:52	05/01/21	16:05				0	0	0	0	0	13	0	0			TRIPPED DUE TO JHOOM FIRE BY VILLAGERS BETWEEN LOC. 336-337	LMAC	NERPC/OP/TAC /20-21/5100	100					
Sub Total -->													0	0	0	0	0	0	0	13	0	0									
NER L135	SILCHAR-SRIKONA-I#1		1.199		x	x	x	x				x	x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100					
Sub Total -->																															
NER L136	SILCHAR-SRIKONA-II#2		1.199		x	x	x	x				x	x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100					
Sub Total -->																															
NER L427	SURJAMANI NAGAR-COMILLA#1		68		x	x	x	x				x	x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100					
Sub Total -->																															
NER L428	SURJAMANI NAGAR-COMILLA#2		68		x	x	x	x				x	x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100					
Sub Total -->																															
NER L158	TEZU-NAMSAI		95.1		x	x	x	x				x	x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100					
Sub Total -->																															
NER TICT1#1	ICT_B.CHAIRALI(200MVA)#1		200		x	x	x	x				x	x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100					
Sub Total -->																															
NER TICT1#2	ICT_B.CHAIRALI(200MVA)#2		200		x	x	x	x				x	x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100					

Unique ID of transmission Element	Element Name	Description (Length/No./MVA/MVA/MW/etc.)	Region	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)				Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	Outage Certifying Agency and Reference Document	% Availability as certified by certifying agency			
					Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr	min	OTHERS Hr	min							System Constraints/ Natural calamity / Militancy Hr	min	Deemed Available Hr
<b>Sub Total --&gt;</b>																								
NER TICT1	ICT_B.CHAIRALI(200MVA)#2	ICT_B.CHAIRALI(200MVA)#2	200		x	x	x	x				x	x	x	x	x	x	x	x	NERPC/OP/TAC /20-21/5100	100			
<b>Sub Total --&gt;</b>																								
NER TICT3	ICT_BALIPARA(160MVA)#3	ICT_BALIPARA(160MVA)#3	160		x	x	x	x				x	x	x	x	x	x	x	x	NERPC/OP/TAC /20-21/5100	100			
<b>Sub Total --&gt;</b>																								
NER TICT3	ICT_BALIPARA(160MVA)#4	ICT_BALIPARA(160MVA)#4	160		x	x	x	x				x	x	x	x	x	x	x	x	NERPC/OP/TAC /20-21/5100	100			
<b>Sub Total --&gt;</b>																								
NER TICT2	ICT_BALIPARA(315MVA)#2	ICT_BALIPARA(315MVA)#2	315		x	x	x	x				x	x	x	x	x	x	x	x	NERPC/OP/TAC /20-21/5100	100			
<b>Sub Total --&gt;</b>																								
NER TICT1	ICT_BONGAIG AON(315MVA)#1	ICT_BONGAIG AON(315MVA)#1	315			29/01/21	10:15	29/01/21	17:33			0	0	0	0	0	0	0	7	18	SHUT DOWN TAKEN FOR RETROFITTING OF NEW NUMERICAL RELAY.	SCSD	NERPC/OP/TAC /20-21/5100	100
<b>Sub Total --&gt;</b>																								
NER TICT3	ICT_DIMAPUR #1	ICT_DIMAPUR (100 MVA)# 1	100			01/01/21	00:00	31/01/21	23:59			0	0	0	0	0	0	0	743	59	C/S/D TILL 28.02.2022 TAKEN FOR GIS UPGRADATION WORK.	SCSD	NERPC/OP/TAC /20-21/5100	100
<b>Sub Total --&gt;</b>																								
NER TICT9	ICT_DIMAPUR(100 MVA)# 2	ICT_DIMAPUR (100 MVA)# 2	100		x	x	x	x				x	x	x	x	x	x	x	x	x	NERPC/OP/TAC /20-21/5100	100		
<b>Sub Total --&gt;</b>																								
NER TICT2	ICT_IMPHAL(315MVA)#1	ICT_IMPHAL(315MVA)#1	315		x	x	x	x				x	x	x	x	x	x	x	x	x	NERPC/OP/TAC /20-21/5100	100		
<b>Sub Total --&gt;</b>																								
NER TICT2	ICT_IMPHAL(315MVA)#3	ICT_IMPHAL(315MVA)#3	315			30/01/21	08:04	30/01/21	16:47			8	43	0	0	0	0	0	0	0	S/D AVAILED FOR AMP OF BAY EQUIPMENTS.	OSPT	NERPC/OP/TAC /20-21/5100	98.83
<b>Sub Total --&gt;</b>																								
NER TICT2	ICT_IMPHAL(50MVA)#1	ICT_IMPHAL(50MVA)#1	50			21/01/21	06:12	21/01/21	13:48			7	36	0	0	0	0	0	0	0	ICT TRIPPED ON B-PH DIFFERENTIAL PROTECTION, EARTH FAULT.	SICT	NERPC/OP/TAC /20-21/5100	98.98
<b>Sub Total --&gt;</b>																								
NER TICT2	ICT_IMPHAL(50MVA)#2	ICT_IMPHAL(50MVA)#2	50		x	x	x	x				x	x	x	x	x	x	x	x	x	NERPC/OP/TAC /20-21/5100	100		
<b>Sub Total --&gt;</b>																								
NER TICT8	ICT_KOPLI (160 MVA)	ICT_KOPLI (160 MVA)	160		x	x	x	x				x	x	x	x	x	x	x	x	x	NERPC/OP/TAC /20-21/5100	100		
<b>Sub Total --&gt;</b>																								
NER TICT4	ICT_KUMARGHAT(5MVA)	ICT_KUMARGHAT(5MVA)	5		x	x	x	x				x	x	x	x	x	x	x	x	x	NERPC/OP/TAC /20-21/5100	100		
<b>Sub Total --&gt;</b>																								
NER TICT10	ICT_MISA#1	ICT_MISA#1	500		x	x	x	x				x	x	x	x	x	x	x	x	x	NERPC/OP/TAC /20-21/5100	100		
<b>Sub Total --&gt;</b>																								
NER TICT1	ICT_MISA#2	ICT_MISA#2	315		x	x	x	x				x	x	x	x	x	x	x	x	x	NERPC/OP/TAC /20-21/5100	100		
<b>Sub Total --&gt;</b>																								

Unique ID of transmission Element	Element Name		Description (Length/No./MVA/MVAr/MW/etc.)	Region	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)								Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage		Outage Certifying Agency and Reference Document	% Availability as certified by certifying agency			
						Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr min		OTHERS Hr min		System Constraints/ Natural calamity / Militancy Hr min		Deemed Available Hr min											
NER TICT1	ICT_MISA(500 MVA)	#1	ICT_MISA(500MVA)#1	500		25/01/21	10:24	25/01/21	18:26				8	2	0	0	0	0	0	0	0	0			SHUTDOWN TAKEN FOR AMP WORKS	OSPT	NERPC/OP/TAC /20-21/5100	98.92		
						<b>Sub Total --&gt;</b>																								
NER TICT3	ICT_MISA(500MVA)#3		ICT_MISA(500MVA)#3	500		x	x	x	x				x	x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100			
						<b>Sub Total --&gt;</b>																								
NER TICT1	ICT_MOKUKCHUNG#2		ICT_MOKUKCHUNG#2	30		x	x	x	x				x	x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100			
						<b>Sub Total --&gt;</b>																								
NER TICT1	ICT_MOKUKCHUNG(3*10MVA)	#1	ICT_MOKUKCHUNG(3*10MVA)#1	30		12/01/21	10:44	12/01/21	12:49				0	0	0	0	2	5	0	0					TRIPPED ON PRV RELAY OPERATION IN B-PH. TRIPPED DUE TO ENTRY OF BIRD THROUGH CANOPY.	LNCC	NERPC/OP/TAC /20-21/5100	100		
						<b>Sub Total --&gt;</b>																								
NER TICT2	ICT_MOKUKCHUNG(3*10MVA)	#2	ICT_MOKUKCHUNG(3*10MVA)#2	30		15/01/21	14:27	15/01/21	15:51				0	0	0	0	1	24	0	0					EMERGENCY SHUTDOWN AVAILED FOR REMOVAL OF BIRD EKRETC A AND OTHER SEDIMENTS NEAR PRV IN B-PH OF ICT	LNCC	NERPC/OP/TAC /20-21/5100	100		
						<b>Sub Total --&gt;</b>																								
NER TICT6	ICT_NIRJULI(10MVA)#1		ICT_NIRJULI(10MVA)#1	10		x	x	x	x				x	x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100			
						<b>Sub Total --&gt;</b>																								
NER TICT5	ICT_NIRJULI(16MVA)#1		ICT_NIRJULI(16MVA)#1	10		x	x	x	x				x	x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100			
						<b>Sub Total --&gt;</b>																								
NER TICT2	ICT_NIRJULI(50MVA)#1		ICT_NIRJULI(50MVA)#1	50		x	x	x	x				x	x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100			
						<b>Sub Total --&gt;</b>																								
NER TICT2	ICT_NIRJULI(50MVA)#2		ICT_NIRJULI(50MVA)#2	50		x	x	x	x				x	x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100			
						<b>Sub Total --&gt;</b>																								
NER TICT2	ICT_SALAKATI (50 MVA)#1		ICT_SALAKATI (50 MVA)#1	50		x	x	x	x				x	x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100			
						<b>Sub Total --&gt;</b>																								
NER TICT2	ICT_SALAKATI(50MVA)#2		ICT_SALAKATI(50MVA)#2	50		x	x	x	x				x	x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100			
						<b>Sub Total --&gt;</b>																								
NER TICT1	ICT_SILCHAR(200MVA)#1		ICT_SILCHAR(200MVA)#1	200		x	x	x	x				x	x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100			
						<b>Sub Total --&gt;</b>																								
NER TICT1	ICT_SILCHAR(200MVA)#2		ICT_SILCHAR(200MVA)#2	200		x	x	x	x				x	x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100			
						<b>Sub Total --&gt;</b>																								
NER TICT2	ICT_SILCHAR(315MVA)#3		ICT_SILCHAR(315MVA)#3	315		x	x	x	x				x	x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100			
						<b>Sub Total --&gt;</b>																								
NER TICT7	ICT_ZIRO (15MVA)		ICT_ZIRO (15MVA)	15		x	x	x	x				x	x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100			



Unique ID of transmission Element	Element Name		Description (Length/No./MVA/MVAR/MW/etc.)	Region	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)				Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	Outage Certifying Agency and Reference Document	% Availability as certified by certifying agency			
						Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr	min	OTHERS Hr	min							System Constraints/ Natural calamity / Militancy Hr	min	Deemed Available Hr
<b>Sub Total --&gt;</b>																									
NER TICT3	ICT-BONGAIGAON(315MVA)#2		ICT-BONGAIGAON(315MVA)#2			30/01/21	09:51	30/01/21	17:29				0	0	0	0	0	0	0	7	38	SD FOR RETRO FITTING OF NEW NUMERICAL RELAY FOR BACK UP IMPEDANCE PROTECTION.	SCSD	NERPC/OP/TAC /20-21/5100	100
<b>Sub Total --&gt;</b>																									
NER RBR6	BR_AIZWAL(20MVAR)		BR_AIZWAL(20MVAR)			x	x	x	x				x	x	x	x	x	x	x	x	x	x	NERPC/OP/TAC /20-21/5100	100	
<b>Sub Total --&gt;</b>																									
NER RBR3	BR_BALIPARA(50MVAR)#1		BR_BALIPARA(50MVAR)#1			x	x	x	x				x	x	x	x	x	x	x	x	x	x	NERPC/OP/TAC /20-21/5100	100	
<b>Sub Total --&gt;</b>																									
NER RBR17	BR_BALIPARA(125MVAR)#3		BR_BALIPARA(125MVAR)#3			01/01/21	17:51	01/01/21	21:44				0	0	0	0	0	0	0	3	53	BUS REACTOR HAND TRIPPED AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION VIDE CODE 5703	SVRD		
NER RBR17	BR_BALIPARA(125MVAR)#3		BR_BALIPARA(125MVAR)#3			05/01/21	16:34	05/01/21	23:31				0	0	0	0	0	0	0	6	57	BUS REACTOR HAND TRIPPED VIDE CODE 5876 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION.	SVRD		
NER RBR17	BR_BALIPARA(125MVAR)#3		BR_BALIPARA(125MVAR)#3			06/01/21	16:45	06/01/21	23:45				0	0	0	0	0	0	0	7	0	BUS REACTOR HAND TRIPPED VIDE CODE 5925 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION	SVRD		
NER RBR17	BR_BALIPARA(125MVAR)#3		BR_BALIPARA(125MVAR)#3			07/01/21	11:37	07/01/21	21:54				0	0	0	0	0	0	0	10	17	BUS REACTOR HAND TRIPPED VIDE CODE 5956 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION	SVRD		
NER RBR17	BR_BALIPARA(125MVAR)#3		BR_BALIPARA(125MVAR)#3			12/01/21	18:36	12/01/21	22:15				0	0	0	0	0	0	0	3	39	BUS REACTOR HAND TRIPPED VIDE CODE 6229 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION	GOMD		
NER RBR17	BR_BALIPARA(125MVAR)#3		BR_BALIPARA(125MVAR)#3			13/01/21	09:36	16/01/21	13:53				0	0	0	0	0	0	0	76	17	BUS REACTOR HAND TRIPPED VIDE CODE 6246 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION	SVRD	NERPC/OP/TAC /20-21/5100	100

Unique ID of transmission Element	Element Name		Description (Length/Nos./MVA/MVAR/MW/etc.)	Region	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)						Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	Outage Certifying Agency and Reference Document	% Availability as certified by certifying agency				
						Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr min	OTHERS Hr min	System Constraints/ Natural calamity / Militancy Hr min	Deemed Available Hr min												
NER RBR17	BR_BALIPARA(125MVAR)	#3	BR_BALIPARA(125MVAR)#3	125		16/01/21	17:55	17/01/21	00:02				0	0	0	0	0	0	6	7			BUS REACTOR HAND TRIPPED AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION VIDE CODE 6424	SVRD				
NER RBR17	BR_BALIPARA(125MVAR)	#3	BR_BALIPARA(125MVAR)#3	125		21/01/21	17:54	22/01/21	00:53				0	0	0	0	0	0	6	59			BUS REACTOR HAND TRIPPED AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION VIDE CODE 6685	SVRD				
NER RBR17	BR_BALIPARA(125MVAR)	#3	BR_BALIPARA(125MVAR)#3	125		27/01/21	18:19	27/01/21	21:11				0	0	0	0	0	0	2	52			BUS REACTOR HAND TRIPPED AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION VIDE CODE 7027.	SVRD				
NER RBR17	BR_BALIPARA(125MVAR)	#3	BR_BALIPARA(125MVAR)#3	125		29/01/21	18:27	29/01/21	22:01				0	0	0	0	0	0	3	34			BUS REACTOR HAND TRIPPED AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION VIDE CODE 7156.	SVRD				
NER RBR17	BR_BALIPARA(125MVAR)	#3	BR_BALIPARA(125MVAR)#3	125		30/01/21	17:35	30/01/21	21:58				0	0	0	0	0	0	4	23			BUS REACTOR HAND TRIPPED AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION VIDE CODE 7223.	SVRD				
<b>Sub Total --&gt;</b>													0	0	0	0	0	0	0	0	131	58						
NER RBR8	BR_BALIPARA(80MVAR)	#2	BR_BALIPARA(80MVAR)#2	80		04/01/21	08:44	04/01/21	22:50				0	0	0	0	0	0	14	6			BUS REACTOR HAND TRIPPED VIDE CODE 5803 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION	SVRD	NERPC/OP/TAC /20-21/5100	100		
NER RBR8	BR_BALIPARA(80MVAR)	#2	BR_BALIPARA(80MVAR)#2	80		19/01/21	06:56	19/01/21	23:32				0	0	0	0	0	0	16	36			BUS REACTOR HAND TRIPPED AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION VIDE CODE 6532	SVRD				
<b>Sub Total --&gt;</b>													0	0	0	0	0	0	0	0	30	42						

Unique ID of transmission Element	Element Name		Description (Length/No./MVA/MVAR/MW/etc.)	Region	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)						Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	Outage Certifying Agency and Reference Document	% Availability as certified by certifying agency			
						Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr min	OTHERS Hr min	System Constraints/ Natural calamity / Militancy Hr min	Deemed Available Hr min											
NER RBR12	BR_B'CHARIALI (80MVAR)	#1	BR_B'CHARIALI(80MV AR)#1	80		05/01/21	18:00	05/01/21	21:53				0	0	0	0	0	0	3	53			BUS REACTOR HAND TRIPPED VIDE CODE 5883 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION.	SVRD			
NER RBR12	BR_B'CHARIALI (80MVAR)	#1	BR_B'CHARIALI(80MV AR)#1	80		13/01/21	18:45	13/01/21	21:24				0	0	0	0	0	0	2	39			BUS REACTOR HAND TRIPPED AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION VIDE CODE 6266	SVRD			
NER RBR12	BR_B'CHARIALI (80MVAR)	#1	BR_B'CHARIALI(80MV AR)#1	80		22/01/21	18:22	22/01/21	21:43				0	0	0	0	0	0	3	21			BUS REACTOR HAND TRIPPED VIDE CODE 6749 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION.	SVRD	NERPC/OP/TAC /20-21/5100	100	
NER RBR12	BR_B'CHARIALI (80MVAR)	#1	BR_B'CHARIALI(80MV AR)#1	80		30/01/21	17:25	30/01/21	21:16				0	0	0	0	0	0	3	51			BUS REACTOR HAND TRIPPED AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION VIDE CODE 7221.	SVRD			
<b>Sub Total --&gt;</b>													0	0	0	0	0	0	13	44							
NER RBR13	BR_B'CHARIALI(80MVAR)#2		BR_B'CHARIALI(80MV AR)#2	80		x	x	x	x				x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100	
<b>Sub Total --&gt;</b>																											
NER RBR1	BR_BONGAIGAON (50MVAR)# 1		BR_BONGAIGAON (50MVAR)# 1	50		x	x	x	x				x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100	
<b>Sub Total --&gt;</b>																											
NER RBR2	BR_BONGAIGAON (50MVAR)# 2		BR_BONGAIGAON (50MVAR)# 2	50		x	x	x	x				x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100	
<b>Sub Total --&gt;</b>																											
NER RBR16	BR_BONGAIGAON(125MVAR)	#5	BR_BONGAIGAON(125MVAR)#5	125		16/01/21	09:31	31/01/21	23:59				0	0	0	0	0	0	374	28			C/S/D FOR CARRYING OUT INTERNAL INSPECTION BY M/S CGL DUE TO DRASTIC RISE IN THE ACETYLENE LEVELS.	SCSD	NERPC/OP/TAC /20-21/5100	100	
<b>Sub Total --&gt;</b>													0	0	0	0	0	0	374	28							
NER RBR7	BR_BONGAIGAON(80MVAR)#3		BR_BONGAIGAON(80MVAR)#3	80		x	x	x	x				x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100	
<b>Sub Total --&gt;</b>																											
NER RBR13	BR_BONGAIGAON(80MVAR)#4		BR_BONGAIGAON(80MVAR)#4	80		x	x	x	x				x	x	x	x	x	x	x	x			x	x	NERPC/OP/TAC /20-21/5100	100	

Unique ID of transmission Element	Element Name		Description (Length/No./MVA/MVAR/MW/etc.)	Region	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)				Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	Outage Certifying Agency and Reference Document	% Availability as certified by certifying agency		
						Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr min	OTHERS Hr min	System Constraints/ Natural calamity / Militancy Hr min	Deemed Available Hr min								
<b>Sub Total --&gt;</b>																								
NER RBR20	BR_IMPHAL(80MVAR)#1		BR_IMPHAL(80MVAR)#1	80		x	x	x	x				x	x	x	x	x	x	x	x	NERPC/OP/TAC /20-21/5100	100		
<b>Sub Total --&gt;</b>																								
NER RBR33	BR_IMPHAL(125 MVAR)#2		BR_IMPHAL(125 MVAR)#2	125		11/01/21	16:58	11/01/21	22:28				0	0	0	0	0	0	5	30	BUS REACTOR HAND TRIPPED VIDE CODE 6177 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION	SVRD	NERPC/OP/TAC /20-21/5100	100
<b>Sub Total --&gt;</b>																								
NER RBR33	BR_IMPHAL(125MVAR)#2		BR_IMPHAL(125MVAR)#2	125		x	x	x	x				x	x	x	x	x	x	x	x	x	NERPC/OP/TAC /20-21/5100	100	
<b>Sub Total --&gt;</b>																								
NER RBR14	BR_IMPHAL(20MVAR)		BR_IMPHAL(20MVAR)	20		x	x	x	x				x	x	x	x	x	x	x	x	x	NERPC/OP/TAC /20-21/5100	100	
<b>Sub Total --&gt;</b>																								
NER RBR20	BR_IMPHAL(80 MVAR)#1		BR_IMPHAL(80MVAR)#1	80		06/01/21	16:15	06/01/21	21:20				0	0	0	0	0	0	5	5	BUS REACTOR HAND TRIPPED VIDE CODE 5920 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION	SVRD		
NER RBR20	BR_IMPHAL(80 MVAR)#1		BR_IMPHAL(80MVAR)#1	80		13/01/21	17:28	13/01/21	22:23				0	0	0	0	0	0	4	55	BUS REACTOR HAND TRIPPED AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION VIDE CODE 6263	SVRD		
NER RBR20	BR_IMPHAL(80 MVAR)#1		BR_IMPHAL(80MVAR)#1	80		14/01/21	08:12	14/01/21	21:35				0	0	0	0	0	0	13	23	BUS REACTOR HAND TRIPPED AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION VIDE CODE 6287	SVRD		
NER RBR20	BR_IMPHAL(80 MVAR)#1		BR_IMPHAL(80MVAR)#1	80		15/01/21	08:48	15/01/21	23:09				0	0	0	0	0	0	14	21	BUS REACTOR HAND TRIPPED AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION VIDE CODE 6339	SVRD		
NER RBR20	BR_IMPHAL(80 MVAR)#1		BR_IMPHAL(80MVAR)#1	80		16/01/21	17:53	16/01/21	22:40				0	0	0	0	0	0	4	47	BUS REACTOR HAND TRIPPED AS PER INSTRUCTION OF NERLDC FOR VOLTAGE REGULATION VIDE CODE 6423	SVRD		

Unique ID of transmission Element	Element Name		Description (Length/Nos./MVA/MVAR/MW/etc.)	Region	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)								Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	Outage Certifying Agency and Reference Document	% Availability as certified by certifying agency	
						Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr min	OTHERS Hr min	System Constraints/ Natural calamity / Militancy Hr min	Deemed Available Hr min											
NER RBR20	BR_IMPHAL(80MVAR)	#1	BR_IMPHAL(80MVAR) #1	80		21/01/21	16:56	21/01/21	20:49				0	0	0	0	0	0	3	53				BUS REACTOR HAND TRIPPED AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION VIDE CODE 6680	SVRD	NERPC/OP/TAC /20-21/5100	100
NER RBR20	BR_IMPHAL(80MVAR)	#1	BR_IMPHAL(80MVAR) #1	80		22/01/21	17:18	22/01/21	21:29				0	0	0	0	0	4	11				BUS REACTOR HAND TRIPPED VIDE CODE 6743 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION.	SVRD			
NER RBR20	BR_IMPHAL(80MVAR)	#1	BR_IMPHAL(80MVAR) #1	80		24/01/21	15:29	25/01/21	00:45				0	0	0	0	0	9	16				BUS REACTOR HAND TRIPPED AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION VIDE CODE 6841	SVRD			
NER RBR20	BR_IMPHAL(80MVAR)	#1	BR_IMPHAL(80MVAR) #1	80		25/01/21	15:45	25/01/21	20:53				0	0	0	0	0	5	8				BUS REACTOR HAND TRIPPED AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION VIDE CODE 6888.	SVRD			
NER RBR20	BR_IMPHAL(80MVAR)	#1	BR_IMPHAL(80MVAR) #1	80		27/01/21	07:42	27/01/21	21:47				0	0	0	0	0	14	5				BUS REACTOR HAND TRIPPED AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION VIDE CODE 6983.	SVRD			
NER RBR20	BR_IMPHAL(80MVAR)	#1	BR_IMPHAL(80MVAR) #1	80		28/01/21	06:46	28/01/21	20:47				0	0	0	0	0	14	1				BUS REACTOR HAND TRIPPED AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION VIDE CODE 7048.	SVRD			
NER RBR20	BR_IMPHAL(80MVAR)	#1	BR_IMPHAL(80MVAR) #1	80		29/01/21	06:29	29/01/21	21:19				0	0	0	0	0	14	50				BUS REACTOR HAND TRIPPED AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION VIDE CODE 7101.	SVRD			
NER RBR20	BR_IMPHAL(80MVAR)	#1	BR_IMPHAL(80MVAR) #1	80		30/01/21	11:09	30/01/21	21:10				0	0	0	0	0	10	1				BUS REACTOR HAND TRIPPED AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION VIDE CODE 7200.	SVRD			



