

Standard of Performance data for the month of November - 2020
'Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD.,
NORTH EASTERN REGION

Unique ID of transmission Element	Element Name	Description (Length/Nos./MVA /MVAr/MWetc)	Region	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)				Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	Outage Certifying Agency and Reference Document	% Availability as certified by certifying agency					
					Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS License Hr	min	OTHERS Hr	min							System Constraints/ Natural calamity / Militancy Hr	min	Deemed Available Hr	min	
NER L156	AIZAWL - TIPAIMUKH#1	95.6		x	x	x	x					x	x	x	x	x			x	NERPC/OP/TAC/2 0-21/3583	100					
	Sub Total -->																									
NER L152	AIZAWL MELRIAT	6.654			16/11/20	08:10	16/11/20	16:21				0	8	11	0	0	0	0	0	0	0	SD TAKEN FOR AMP OF BAY EQUIPMENT AND RELAY TESTING	NERPC/OP/TAC/2 0-21/3583	100		
	Sub Total -->																									
NER L104	AIZWAL_KUMARGHAT	131			17/11/20	09:39	17/11/20	09:45				0	0	0	0	0	0	6	0		TRIPPED DUE TO BAMBOO COMING IN CLOSE PROXIMITY TO CONDUCTOR FROM OUTSIDE LINE CORRIDOR BETN 120-121	NERPC/OP/TAC/2 0-21/3583	98.78			
NER L104	AIZWAL_KUMARGHAT	131			23/11/20	08:51	23/11/20	17:37				8	46	0	0	0	0	0	0		SD TAKEN FOR AMP OF BAY EQUIPMENT AT AIZAWL AND TL MAINTENANCE WORK					
	Sub Total -->																									
NER L145	AIZWAL-KOLASIB	66.098		x	x	x	x					x	x	x	x	x	x	x		x	NERPC/OP/TAC/2 0-21/3583	100				
	Sub Total -->																									
NER L419	B.CHAIRALI_RANGANADI#1	131.03		x	x	x	x					x	x	x	x	x	x	x		x	NERPC/OP/TAC/2 0-21/3583	100				
	Sub Total -->																									
NER L420	B.CHAIRALI_RANGANADI#2	131.03		x	x	x	x					x	x	x	x	x	x	x		x	NERPC/OP/TAC/2 0-21/3583	100				
	Sub Total -->																									
NER L142	B.CHARAILI_PAVOI	#1 12.931			07/11/20	09:08	07/11/20	15:37				0	0	0	0	0	0	6			SHUT DOWN TAKEN FOR REPLACEMENT OF BACK UP OVER CURRENT RELAY AT BISWANATH CHARIALI END.	NERPC/OP/TAC/2 0-21/3583	100			
	Sub Total -->																									
NER L143	B.CHARIALI_PAVOI#2	12.931		x	x	x	x					x	x	x	x	x	x	x		x	NERPC/OP/TAC/2 0-21/3583	100				
	Sub Total -->																									
NER L107	BADARPUR_JIRIBAM	67.21		x	x	x	x					x	x	x	x	x	x	x		x	NERPC/OP/TAC/2 0-21/3583	100				
	Sub Total -->																									
NER L108	BADARPUR_KHLIERIAT	76.646			05/11/20	08:23	05/11/20	16:17				0	0	0	0	0	0	7			S/D AVAILED FOR RE-TENSIONING OF B-PH CONDUCTOR IN BETWEEN LOC NO-158 TO 159	NERPC/OP/TAC/2 0-21/3583	100			
	Sub Total -->																									
NER L103	BADARPUR_KOLASIB	107.226			20/11/20	09:32	20/11/20	16:40				0	7	8	0	0	0	0			SD TKAEN FOR CLEARING OF INFRINGEMENT AT MULTIPLE LOCATIONS	NERPC/OP/TAC/2 0-21/3583	99.01			
	Sub Total -->																									
NER L109	BADARPUR_KUMARGHAT	118.513			12/11/20	09:57	12/11/20	17:44				7	47	0	0	0	0	0			S/D AVAILED INFRINGEMENT CUTTING REQUIRED AT LOC-64-65,145-146 & 239-240	NERPC/OP/TAC/2 0-21/3583	98.92			
	Sub Total -->																									
NER L106	BADARPUR-BADARPUR	1		x	x	x	x					x	x	x	x	x	x	x		x	NERPC/OP/TAC/2 0-21/3583	100				
	Sub Total -->																									
NER L421	BALIPARA_B_CHAIRALI#1	59.995		x	x	x	x					x	x	x	x	x	x	x		x	NERPC/OP/TAC/2 0-21/3583	100				
	Sub Total -->																									
NER L422	BALIPARA_B_CHAIRALI#2	59.995		x	x	x	x					x	x	x	x	x	x	x		x	NERPC/OP/TAC/2 0-21/3583	100				

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					Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS License Hr min	OTHERS Hr min	System Constraints/ Natural calamity / Militancy Hr min	Deemed Available Hr min	Deemed Available Hr min	Deemed Available Hr min	Deemed Available Hr min										
					Sub Total -->																					0-21/3583	100	
NER L417	BALIPARA_B_CHAIRALI#3	57.294		x		x		x	x				x	x	x	x	x						x		NERPC/OP/TAC/2 0-21/3583	100		
					Sub Total -->																					NERPC/OP/TAC/2 0-21/3583	100	
NER L418	BALIPARA_B_CHAIRALI#4	57.294		x		x		x	x				x	x	x	x	x						x		NERPC/OP/TAC/2 0-21/3583	100		
					Sub Total -->																					NERPC/OP/TAC/2 0-21/3583	100	
NER L401	BALIPARA_BONGAIGAOON# 1	289.721		x		x		x	x				x	x	x	x	x						x		NERPC/OP/TAC/2 0-21/3583	100		
					Sub Total -->																					NERPC/OP/TAC/2 0-21/3583	100	
NER L402	BALIPARA_BONGAIGAOON# 2	289.721		x		x		x	x				x	x	x	x	x						x		NERPC/OP/TAC/2 0-21/3583	100		
					Sub Total -->																					NERPC/OP/TAC/2 0-21/3583	100	
NER L201	BALIPARA_SONABIL	8.623			10/11/20	08:09		10/11/20	11:25				0	0	3	16	0									E/S/D TAKEN BY SONABIL		
NER L201	BALIPARA_SONABIL	8.623			28/11/20	09:34		28/11/20	18:10				0	0	0	0	0									S/D AVAILED FOR REMOVAL OF DEFECTIVE VARM RELAY AND IMPLEMENTATION OF INTERNAL AR IN DISTANCE RELAY.	NERPC/OP/TAC/2 0-21/3583	100
					Sub Total -->								0	0	0	3	16	0										
NER L413	BALIPARA-BONGAIGAOON	309	#3		13/11/20	02:38		13/11/20	06:38				0	0	0	0	0									LINE HAND TRIPPED VIDE CODE 4364 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION	NERPC/OP/TAC/2 0-21/3583	100
NER L413	BALIPARA-BONGAIGAOON	309	#3		18/11/20	08:20		18/11/20	18:05				0	0	0	0	0									SD TAKEN FOR STATIC LBB RELAY REPLACEMENT WITH NUMERICAL RELAY	NERPC/OP/TAC/2 0-21/3583	100
					Sub Total -->								0	0	0	0	0											
NER L414	BALIPARA-BONGAIGAOON	309	#4		14/11/20	23:32		15/11/20	07:35				0	0	0	0	0									LINE H/T VIDE CODE 4411 AS PER NERLDC INSTRUCTION	NERPC/OP/TAC/2 0-21/3583	100
					Sub Total -->								0	0	0	0	0											
NER L429	BALIPARA-KAMENG	57.2	#1		18/11/20	08:32		19/11/20	18:36				0	0	0	34	4									BUS SD TAKEN BY KAMENG	NERPC/OP/TAC/2 0-21/3583	100
					Sub Total -->								0	0	0	34	4											
NER L430	BALIPARA-KAMENG	57.2	#2		18/11/20	08:33		19/11/20	18:50				0	0	0	34	17									BUS SD TAKEN BY KAMENG ON 18.11.20. AT 0843 HRS, PLANNED SD OF LINE TAKEN AT BALIPARA	NERPC/OP/TAC/2 0-21/3583	100
					Sub Total -->								0	0	0	34	17											
NER L407	BALIPARA-RANGANADI# 1	166.335		x		x		x	x				0	x	x	x	x						x			NERPC/OP/TAC/2 0-21/3583	100	
					Sub Total -->								0	x	x	x	x						x			NERPC/OP/TAC/2 0-21/3583	100	
NER L220	BONGAIGAOON_SALAKATI	0.5	#1		02/11/20	09:42		02/11/20	16:51				7	9	0	0	0									S/D TAKEN FOR AMP	NERPC/OP/TAC/2 0-21/3583	99.01
					Sub Total -->								7	9	0	0	0											
NER L221	BONGAIGAOON_SALAKATI#2	0.5		x		x		x	x				x	x	x	x	x						x			NERPC/OP/TAC/2 0-21/3583	100	
					Sub Total -->								x	x	x	x	x						x			NERPC/OP/TAC/2 0-21/3583	100	
NER L405	BONGAIGAOON-MALDA# 1	432		x		x		x	x				x	x	x	x	x						x			NERPC/OP/TAC/2 0-21/3583	100	
					Sub Total -->								x	x	x	x	x						x			NERPC/OP/TAC/2 0-21/3583	100	
NER L406	BONGAIGAOON-MALDA# 2	432		x		x		x	x				x	x	x	x	x						x			NERPC/OP/TAC/2 0-21/3583	100	
					Sub Total -->								x	x	x	x	x						x			NERPC/OP/TAC/2 0-21/3583	100	
NER L411	BTPS-BONGAIGAOON#1	3.119		x		x		x	x				x	x	x	x	x						x			NERPC/OP/TAC/2 0-21/3583	100	
					Sub Total -->								x	x	x	x	x						x			NERPC/OP/TAC/2 0-21/3583	100	
NER L412	BTPS-BONGAIGAOON#2	3.119		x		x		x	x				x	x	x	x	x						x			NERPC/OP/TAC/2 0-21/3583	100	
					Sub Total -->								x	x	x	x	x						x			NERPC/OP/TAC/2 0-21/3583	100	
NER L132	DJIMAPUR(PG)-DIMAPUR(LILO PORTION)	0.347		x		x		x	x				x	x	x	x	x						x			NERPC/OP/TAC/2 0-21/3583	100	
					Sub Total -->								x	x	x	x	x						x			NERPC/OP/TAC/2 0-21/3583	100	
NER L131	DJIMAPUR(PG)-KOHIMA(LILO PORTION)	0.347		x		x		x	x				x	x	x	x	x						x			NERPC/OP/TAC/2 0-21/3583	100	

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					Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS License Hr min	OTHERS Hr min	System Constraints/ Natural calamity / Militancy Hr min	Deemed Available Hr min							
					Sub Total -->																	
NER L110	DIMAPUR_IMPHAL	168.865		x	x	x	x					x	x	x	x	x	x		x	NERPC/OP/TAC/2 0-21/3583	100	
					Sub Total -->																	
NER L111	DOYANG_DIMAPUR# 1	92.526		x	x	x	x					x	x	x	x	x	x		x	NERPC/OP/TAC/2 0-21/3583	100	
					Sub Total -->																	
NER L112	DOYANG_DIMAPUR	92.526	# 2		03/11/20	15:42	03/11/20	15:56				0	0	0	0	0	0	14	0	TRIPPED DUE TO FELLING OF TEAK TREE by LAND OWNER BETWEEN LOC 274-275	NERPC/OP/TAC/2 0-21/3583	100
					Sub Total -->							0	0	0	0	0	0	14	0			
NER L113	GOHPUR_NIRJULI	42.5		x	x	x	x					x	x	x	x	x	x	x		x	NERPC/OP/TAC/2 0-21/3583	100
					Sub Total -->																	
NER L147	HAFLONG-UMRANGSO	55.485			07/11/20	08:05	07/11/20	13:55				0	0	0	0	0	0	5		S/D AVAILED FOR CROSS-JUMPERING OF 132KV HAFLONG - HAFLONG(STATE) & 132KV HAFLONG - UMRANGSO.	NERPC/OP/TAC/2 0-21/3583	100
					Sub Total -->							0	0	0	0	0	0	5				
NER L114	IMPHAL_IMPHAL#1	1.5		x	x	x	x					x	x	x	x	x	x	x		x	NERPC/OP/TAC/2 0-21/3583	100
					Sub Total -->																	
NER L137	IMPHAL-IMPHAL# 2	0.442		x	x	x	x					x	x	x	x	x	x	x		x	NERPC/OP/TAC/2 0-21/3583	100
					Sub Total -->																	
NER L157	JIRIBAM - TIPAIMUKH#1	76.786		x	x	x	x					x	x	x	x	x	x	x		x	NERPC/OP/TAC/2 0-21/3583	100
					Sub Total -->																	
NER L116	JIRIBAM_HAFLONG	100.63			07/11/20	08:12	12/11/20	18:27				0	0	0	0	0	0	130		S/D AVAILED FOR ERECTION OF PEB STRUCTURE AT MAIN BUS AREA FOR UPGRADATION FROM AIS TO GIS	NERPC/OP/TAC/2 0-21/3583	100
					Sub Total -->							0	0	0	0	0	0	2	10			
NER L117	JIRIBAM_LOKTAK	82.4	# 2		03/11/20	23:38	03/11/20	23:52				0	0	0	0	0	14	0		FLAHSOVER MARKS FOUND IN R-PH INSULATOR AT LOC 17E. TRIPPED DUE TO LIGHTNING.	NERPC/OP/TAC/2 0-21/3583	100
					Sub Total -->							0	0	0	0	0	14	0				
NER L202	KATHALGURI_MARIANI(OLD)	162.864		x	x	x	x					x	x	x	x	x	x	x		x	NERPC/OP/TAC/2 0-21/3583	100
					Sub Total -->																	
NER L215	KATHALGURI-MARIANI(NEW)	160.536			24/11/20	05:35	24/11/20	06:06				0	0	0	0	31	0	0	0	LINE H/T VIDE CODE 4269 AS REQUESTED BY KATHALGURI	NERPC/OP/TAC/2 0-21/3583	100
					Sub Total -->							0	0	0	0	31	0	0	0			
NER L120	KHANDONG_KHLIERIAT	40.933	# 2		10/11/20	08:27	10/11/20	16:08				0	0	0	0	0	0	7		S/D FOR RECTIFICATION OF TLA CABLE AT LOC NO 62 AND TLA NUT & BOLTS TIGHTNING	NERPC/OP/TAC/2 0-21/3583	100
					Sub Total -->							0	0	0	0	0	0	7				
NER L119	KHANDONG_KHLIERIATI	42.48		x	x	x	x					x	x	x	x	x	x	x		x	NERPC/OP/TAC/2 0-21/3583	100
					Sub Total -->																	
NER L121	KHANDONG_KOPLI# 1	10.914		x	x	x	x					x	x	x	x	x	x	x		x	NERPC/OP/TAC/2 0-21/3583	100
					Sub Total -->																	
NER L130	KHANDONG_KOPLI# 2	11.56		x	x	x	x					x	x	x	x	x	x	x		x	NERPC/OP/TAC/2 0-21/3583	100
					Sub Total -->																	
NER L118	KHANDONG-HAFLONG	63.166		x	x	x	x					x	x	x	x	x	x	x		x	NERPC/OP/TAC/2 0-21/3583	100
					Sub Total -->																	
NER L150	KHANDONG-KOPLI#2	11.56		x	x	x	x					x	x	x	x	x	x	x		x	NERPC/OP/TAC/2 0-21/3583	100
					Sub Total -->																	
NER L149	KHANDONG-UMRANGSO	14.4		x	x	x	x					x	x	x	x	x	x	x		x	NERPC/OP/TAC/2 0-21/3583	100
					Sub Total -->																	
NER L122	KHLIERIAT_KHLIERIAT	7.801		x	x	x	x					x	x	x	x	x	x	x		x	NERPC/OP/TAC/2	100

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					Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS License Hr min	OTHERS Hr min		System Constraints/ Natural calamity / Militancy Hr min		Deemed Available Hr min										
NER L155	PARE(LILO)_RANGANADI	7.5			03/11/20	11:44	03/11/20	15:33					0	0	3	49	0	0	0	0			E/S/D TAKEN BY PARE TO ATTEND HOTSPOT IN B-PH CT TERMINAL AT PARE (NEEPCO)	NERPC/OP/TAC/2 0-21/3583	100		
Sub Total -->													0	0	0	3	49	0	0	0	0						
NER L129	RANGANADI-ZIRO	44.523			10/11/20	09:09	10/11/20	16:43					0	0	0	0	0	0	7			S/D TAKEN FOR CONDUCTOR CHANGING WORKS	NERPC/OP/TAC/2 0-21/3583	100			
NER L129	RANGANADI-ZIRO	44.523			11/11/20	08:14	11/11/20	17:03					0	0	0	0	0	8				S/D TAKEN FOR CONDUCTOR CHANGING WORKS	NERPC/OP/TAC/2 0-21/3583	100			
Sub Total -->													0	0	0	0	0	0	0	0	15						
NER L101	RCN_AGARTALA	# 1 8.384			18/11/20	10:30	18/11/20	13:30					0	0	3	0	0	0	0			SD TAKEN BY RCNAGAR (NEEPCO)	NERPC/OP/TAC/2 0-21/3583	100			
Sub Total -->													0	0	0	3	0	0	0	0							
NER L102	RCN_AGARTALA# 2	8.384		x	x	x	x					x	x	x	x	x	x	x				x	NERPC/OP/TAC/2 0-21/3583	100			
Sub Total -->																											
NER L151	ROING-PASIGHAT	103		x	x	x	x					x	x	x	x	x	x	x				x	NERPC/OP/TAC/2 0-21/3583	100			
Sub Total -->																											
NER L159	ROING-TEZU	73		x	x	x	x					x	x	x	x	x	x	x				x	NERPC/OP/TAC/2 0-21/3583	100			
Sub Total -->																											
NER L218	SALAKATI - BTPS#1	2.7		x	x	x	x					x	x	x	x	x	x	x				x	NERPC/OP/TAC/2 0-21/3583	100			
Sub Total -->																											
NER L219	SALAKATI - BTPS#2	2.7		x	x	x	x					x	x	x	x	x	x	x				x	NERPC/OP/TAC/2 0-21/3583	100			
Sub Total -->																											
NER L146	SALAKATI-GELEPHUG	49		x	x	x	x					x	x	x	x	x	x	x				x	NERPC/OP/TAC/2 0-21/3583	100			
Sub Total -->																											
NER L146	SALAKATI-GELEPHUG	49		x	x	x	x					x	x	x	x	x	x	x				x	NERPC/OP/TAC/2 0-21/3583	100			
Sub Total -->																											
NER L425	SILCHAR - MELRIAT#1	143		x	x	x	x					x	x	x	x	x	x	x				x	NERPC/OP/TAC/2 0-21/3583	100			
Sub Total -->																											
NER L426	SILCHAR - MELRIAT	#2 143			18/11/20	10:11	18/11/20	11:08					0	57	0	0	0	0	0				BUS BAR PROTECTION OPTD IN 132KV BUS-B AT SILCHAR	NERPC/OP/TAC/2 0-21/3583	98.94		
NER L426	SILCHAR - MELRIAT	#2 143			26/11/20	09:33	26/11/20	16:13					6	40	0	0	0	0	0				S/D TAKEN FOR AMP.	NERPC/OP/TAC/2 0-21/3583	98.94		
Sub Total -->													7	37	0	0	0	0	0	0	0						
NER L423	SILCHAR_PKBARI#1	127.9		x	x	x	x					x	x	x	x	x	x	x				x	NERPC/OP/TAC/2 0-21/3583	100			
Sub Total -->																											
NER L424	SILCHAR_PKBARI	#2 127.9			18/11/20	09:32	18/11/20	17:02					0	0	0	0	0	0	7				SD AVAILED FOR JUMPER TIGHTENING WORKS AT IDENTIFIED HOTSPOT IN TL IN VIEW OF UPGRADATION	NERPC/OP/TAC/2 0-21/3583	99.97		
NER L424	SILCHAR_PKBARI	#2 127.9			29/11/20	10:36	29/11/20	10:49					0	13	0	0	0	0	0				TRIPPED DUE TO TRANSIENT FAULT.	NERPC/OP/TAC/2 0-21/3583	99.97		
Sub Total -->													0	13	0	0	0	0	0	0	7						
NER L133	SILCHAR-BADARPUR-I#1	19.195		x	x	x	x					x	x	x	x	x	x	x				x	NERPC/OP/TAC/2 0-21/3583	100			
Sub Total -->																											
NER L134	SILCHAR-BADARPUR-II	#2 19.195			18/11/20	10:11	18/11/20	11:07					0	56	0	0	0	0	0				BUS BAR PROTECTION OPERATED IN 132KV BUS-B AT SILCHAR	NERPC/OP/TAC/2 0-21/3583	99.87		
Sub Total -->													0	56	0	0	0	0	0	0							
NER L138	SILCHAR-HAILAKANDI#1	17.3		x	x	x	x					x	x	x	x	x	x	x				x	NERPC/OP/TAC/2 0-21/3583	100			
Sub Total -->																											
NER L139	SILCHAR-HAILAKANDI	#2 17.3			18/11/20	10:11	18/11/20	11:05					0	54	0	0	0	0	0				BUS BAR PROTECTION OPERATED IN 132KV BUS B AT SILCHAR	NERPC/OP/TAC/2 0-21/3583	99.88		
Sub Total -->													0	54	0	0	0	0	0	0							
NER L415	SILCHAR-IMPHAL#1	174		x	x	x	x					x	x	x	x	x	x	x				x	NERPC/OP/TAC/2 0-21/3583	100			

Unique ID of transmission Element	Element Name	Description (Length/No./MVA /MVAr/MW/etc)	Region	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)								Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	Outage Certifying Agency and Reference Document	% Availability as certified by certifying agency
					Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS License Hr min	OTHERS Hr min		System Constraints/ Natural calamity / Militancy Hr min		Deemed Available Hr min								
NER RBR17	BR_BALIPARA(125MVAR)	#3	125			05/11/20	16:56	05/11/20	22:02				0	0	0	0	0	0	5			BUS REACTOR HAND TRIPPED VIDE CODE 4186 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION	NERPC/OP/TAC/2 0-21/3583	100	
NER RBR17	BR_BALIPARA(125MVAR)	#3	125			08/11/20	16:51	08/11/20	23:38				0	0	0	0	0	6			BUS REACTOR HAND TRIPPED VIDE CODE 4247 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION				
NER RBR17	BR_BALIPARA(125MVAR)	#3	125			12/11/20	16:57	12/11/20	21:58				0	0	0	0	0	5			BUS REACTOR HAND TRIPPED VIDE CODE 4352 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION				
NER RBR17	BR_BALIPARA(125MVAR)	#3	125			14/11/20	17:09	14/11/20	21:43				0	0	0	0	0	4			BUS REACTOR HAND TRIPPED VIDE CODE 4405 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION				
NER RBR17	BR_BALIPARA(125MVAR)	#3	125			18/11/20	17:19	18/11/20	21:24				0	0	0	0	0	4			B/R H/T VIDE CODE 4520 AS PER INSTRUCTION BY NERLDC FOR V/R				
NER RBR17	BR_BALIPARA(125MVAR)	#3	125			19/11/20	17:19	19/11/20	21:14				0	0	0	0	0	3			BR H/T VIDE CODE 4545 AS PER NERLDC INSTRUCTION				
NER RBR17	BR_BALIPARA(125MVAR)	#3	125			22/11/20	17:18	22/11/20	23:16				0	0	0	0	0	5			B/R H/T VIDE CODE 4587 AS PER NERLDC INSTRUCTION				
NER RBR17	BR_BALIPARA(125MVAR)	#3	125			25/11/20	17:27	25/11/20	21:18				0	0	0	0	0	3			B/R H/T H/T VIDE CODE 4477 AS PER NERLDC INSTRUCTION				
NER RBR17	BR_BALIPARA(125MVAR)	#3	125			26/11/20	17:11	26/11/20	21:05				0	0	0	0	0	3			BUS REACTOR HAND TRIPPED VIDE CODE 4691 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION.				
NER RBR17	BR_BALIPARA(125MVAR)	#3	125			27/11/20	17:08	27/11/20	20:50				0	0	0	0	0	3			BUS REACTOR HAND TRIPPED VIDE CODE 4703 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION.				
NER RBR17	BR_BALIPARA(125MVAR)	#3	125			29/11/20	17:28	29/11/20	23:11				0	0	0	0	0	5			BUS REACTOR HAND TRIPPED VIDE CODE 4732 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION.				
Sub Total -->													0	0	0	0	0	0	1	0					

Unique ID of transmission Element	Element Name	Description (Length/No./MVA /MVAr/MWetc.)	Region	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)								Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	Outage Certifying Agency and Reference Document	% Availability as certified by certifying agency
					Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS License		OTHERS		System Constraints/ Natural calamity / Militancy		Deemed Available							
												hr	min	hr	min	hr	min	hr	min						
NER RBR8	BR_BAUPARA(80MVAR)	#2	80			06/11/20	11:19	06/11/20	22:26				0	0	0	0	0	0	0	11			BUS REACTOR HAND TRIPPED VIDE CODE 4198 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION	NERPC/OP/TAC/2 0-21/3583	100
						Sub Total -->							0	0	0	0	0	0	0	11					
NER RBR12	BR_B'CHARIAL(80MVAR)#1		80			x	x	x	x				x	x	x	x	x	x	x			x		NERPC/OP/TAC/2 0-21/3583	100
						Sub Total -->																			
NER RBR13	BR_B'CHARIAL(80MVAR)	#2	80			11/11/20	09:10	11/11/20	15:17				6	7	0	0	0	0	0	0			S/D TAKEN FOR AMP		
NER RBR13	BR_B'CHARIAL(80MVAR)	#2	80			11/11/20	15:17	11/11/20	23:16				0	0	0	0	0	0	0	7			B/R KEPT OPEN AFTER SD WITHDRAWAL DUE TO SYSTEM CONSTRAINTS	NERPC/OP/TAC/2 0-21/3583	99.15
						Sub Total -->							6	7	0	0	0	0	0	7					
NER RBR1	BR_BONGAIGAON (50MVAR)# 1		50			x	x	x	x				x	x	x	x	x	x	x			x		NERPC/OP/TAC/2 0-21/3583	100
NER RBR2	BR_BONGAIGAON (50MVAR)# 2		50			x	x	x	x				x	x	x	x	x	x	x			x		NERPC/OP/TAC/2 0-21/3583	100
						Sub Total -->																			
NER RBR16	BR_BONGAIGAON(125MVAR)#5		125			x	x	x	x				x	x	x	x	x	x	x			x		NERPC/OP/TAC/2 0-21/3583	100
NER RBR7	BR_BONGAIGAON(80MVAR)#3		80			x	x	x	x				x	x	x	x	x	x	x			x		NERPC/OP/TAC/2 0-21/3583	100
NER RBR11	BR_BONGAIGAON(80MVAR)#4		80			x	x	x	x				x	x	x	x	x	x	x			x		NERPC/OP/TAC/2 0-21/3583	100
						Sub Total -->																			
NER RBR20	BR_IMPHAL (80MVAR)	#1	80			01/11/20	06:38	03/11/20	20:30				0	0	0	0	0	0	0	61			BUS REACTOR HAND TRIPPED VIDE CODE 4069 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION		
NER RBR20	BR_IMPHAL (80MVAR)	#1	80			04/11/20	11:30	04/11/20	12:48				0	0	0	0	0	0	0	1			BUS REACTOR HAND TRIPPED VIDE CODE 4147 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION		
NER RBR20	BR_IMPHAL (80MVAR)	#1	80			04/11/20	13:03	04/11/20	19:34				0	0	0	0	0	0	0	6			BUS REACTOR HAND TRIPPED VIDE CODE 4153 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION		
NER RBR20	BR_IMPHAL (80MVAR)	#1	80			05/11/20	16:57	06/11/20	22:25				0	0	0	0	0	0	0	29			BUS REACTOR HAND TRIPPED VIDE CODE 4187 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION		
NER RBR20	BR_IMPHAL (80MVAR)	#1	80			10/11/20	12:33	12/11/20	00:23				0	0	0	0	0	0	0	35			BUS REACTOR HAND TRIPPED VIDE CODE 4293 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION		
NER RBR20	BR_IMPHAL (80MVAR)	#1	80			12/11/20	16:53	13/11/20	22:15				0	0	0	0	0	0	0	29			BUS REACTOR HAND TRIPPED VIDE CODE 4351 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION	NERPC/OP/TAC/2 0-21/3583	100

Unique ID of transmission Element	Element Name		Description (Length/No./MVA /MVAr/MWetc.)	Region	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)								Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	Outage Certifying Agency and Reference Document	% Availability as certified by certifying agency
						Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS License		OTHERS		System Constraints/ Natural calamity / Militancy		Deemed Available							
													Hr	min	Hr	min	Hr	min	Hr	min						
NER RBR20	BR_IMPHAL (80MVAR)	#1	80			14/11/20	17:38	14/11/20	21:45				0	0	0	0	0	0	4			BUS REACTOR HAND TRIPPED VIDE CODE 4406 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION				
NER RBR20	BR_IMPHAL (80MVAR)	#1	80			16/11/20	12:24	16/11/20	13:14				0	0	0	0	0	0	0			BR H/T VIDE CODE 4436 AS PER NERLDC INSTRUCTION				
NER RBR20	BR_IMPHAL (80MVAR)	#1	80			18/11/20	16:45	18/11/20	20:53				0	0	0	0	0	4			B/R H/T VIDE CODE 4516 AS PER INSTRUCTION BY NERLDC FOR V/R					
NER RBR20	BR_IMPHAL (80MVAR)	#1	80			19/11/20	17:23	19/11/20	20:56				0	0	0	0	0	3			B/R H/T VIDE CODE 4546 AS PER NERLDC ISNTRUCTION					
NER RBR20	BR_IMPHAL (80MVAR)	#1	80			22/11/20	17:16	22/11/20	20:49				0	0	0	0	0	3			B/R H/T VIDE CODE 4588 AS PER NERLDC INSTRUCTION FOR VOLTAGE REGULATION					
NER RBR20	BR_IMPHAL (80MVAR)	#1	80			25/11/20	17:24	25/11/20	20:50				0	0	0	0	0	3			B/R H/T VIDE CODE 4676 AS PER NERLDC INSTRUCTION					
NER RBR20	BR_IMPHAL (80MVAR)	#1	80			30/11/20	17:23	30/11/20	19:18				0	0	0	0	0	1			BUS REACTOR HAND TRIPPED VIDE CODE 4750 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION.					
Sub Total -->													0	0	0	0	0	0	0	2	59					
NER RBR31	BR_IMPHAL(125 MVAR)	#2	125			01/11/20	17:02	01/11/20	20:24				0	0	0	0	0	3			BUS REACTOR HAND TRIPPED VIDE CODE 4081 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION					
NER RBR31	BR_IMPHAL(125 MVAR)	#2	125			02/11/20	16:26	02/11/20	20:23				0	0	0	0	0	3			BUS REACTOR HAND TRIPPED VIDE CODE 4100 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION					
NER RBR31	BR_IMPHAL(125 MVAR)	#2	125			03/11/20	14:44	03/11/20	22:48				0	0	0	0	0	8			BUS REACTOR HAND TRIPPED VIDE CODE 4118 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION					
NER RBR31	BR_IMPHAL(125 MVAR)	#2	125			04/11/20	08:23	04/11/20	09:04				0	0	0	0	0	0	0			BUS REACTOR HAND TRIPPED VIDE CODE 4141 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION				
NER RBR31	BR_IMPHAL(125 MVAR)	#2	125			04/11/20	09:04	04/11/20	15:54				0	0	0	0	0	6			S/D TAKEN FOR FINAL TUNING OF CSD					

Unique ID of transmission Element	Element Name		Description (Length/No./MVA /MVAr/MWetc)	Region	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)						Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	Outage Certifying Agency and Reference Document	% Availability as certified by certifying agency	
						Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS License Hr min	OTHERS Hr min		System Constraints/ Natural calamity / Militancy Hr min		Deemed Available Hr min							
NER RBR31	BR_IMPHAL(125 MVAR)	#2	125			04/11/20	15:54	05/11/20	21:10					0	0	0	0	0	0	29			BUS REACTOR KEPT IN OPEN CONDITION AS PER INSTRUCTION OF NERLDC	NERPC/OP/TAC/2 0-21/3583	100
NER RBR31	BR_IMPHAL(125 MVAR)	#2	125			07/11/20	06:32	07/11/20	22:39					0	0	0	0	0	0	16			BUS REACTOR HAND TRIPPED VIDE CODE 4213 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION		
NER RBR31	BR_IMPHAL(125 MVAR)	#2	125			08/11/20	06:41	08/11/20	20:26					0	0	0	0	0	0	13			BUS REACTOR HAND TRIPPED VIDE CODE 4239 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION		
NER RBR31	BR_IMPHAL(125 MVAR)	#2	125			09/11/20	07:22	09/11/20	23:04					0	0	0	0	0	0	15			BUS REACTOR HAND TRIPPED VIDE CODE 4254 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION		
NER RBR31	BR_IMPHAL(125 MVAR)	#2	125			10/11/20	06:29	10/11/20	12:34					0	0	0	0	0	0	6			BUS REACTOR HAND TRIPPED VIDE CODE 4272 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION		
NER RBR31	BR_IMPHAL(125 MVAR)	#2	125			10/11/20	15:53	10/11/20	19:29					0	0	0	0	0	0	3			BUS REACTOR HAND TRIPPED VIDE CODE 4304 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION		
NER RBR31	BR_IMPHAL(125 MVAR)	#2	125			11/11/20	14:22	11/11/20	19:40					0	0	0	0	0	0	5			BUS REACTOR HAND TRIPPED VIDE CODE 4327 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION		
NER RBR31	BR_IMPHAL(125 MVAR)	#2	125			12/11/20	06:52	12/11/20	21:07					0	0	0	0	0	0	14			BUS REACTOR HAND TRIPPED VIDE CODE 4340 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION		
NER RBR31	BR_IMPHAL(125 MVAR)	#2	125			13/11/20	08:21	13/11/20	11:04					0	0	0	0	0	0	2			BUS REACTOR HAND TRIPPED VIDE CODE 4369 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION		
NER RBR31	BR_IMPHAL(125 MVAR)	#2	125			16/11/20	17:27	16/11/20	20:50					0	0	0	0	0	0	3			B/R H/T VIDE CODE 4452 AS PER NERLDC INSTRUCTION		
NER RBR31	BR_IMPHAL(125 MVAR)	#2	125			17/11/20	17:09	17/11/20	21:16					0	0	0	0	0	0	4			B/R H/T VIDE CODE 4471 AS PER NERLDC FOR VOLTAEG REGULATION		

Unique ID of transmission Element	Element Name	Description (Length/No./MVA /MVAr/MW/etc)	Region	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)								Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	Outage Certifying Agency and Reference Document	% Availability as certified by certifying agency	
					Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS License		OTHERS		System Constraints/ Natural calamity / Militancy		Deemed Available								
					HR	min	HR	min	HR	min		HR	min	HR	min	HR	min	HR	min							
NER RBR21	BR_SILCHAR(125MVAR)	#3	125			04/11/20	12:45	04/11/20	13:01				0	0	0	0	0	0	0	0			TRIPPED WHILE CARRYING OUT BUS STABILITY TESTS IN 400 KV BUS - 2 AT SILCHAR.	NERPC/OP/TAC/2 0-21/3583	100	
NER RBR21	BR_SILCHAR(125MVAR)	#3	125			10/11/20	17:27	10/11/20	21:07				0	0	0	0	0	0	3			BUS REACTOR HAND TRIPPED VIDE CODE 4310 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION				
NER RBR21	BR_SILCHAR(125MVAR)	#3	125			11/11/20	14:22	11/11/20	20:48				0	0	0	0	0	0	6			BUS REACTOR HAND TRIPPED VIDE CODE 4327 AS PER INSTRUCTION BY NERLDC FOR VOLTAGE REGULATION				
NER RBR21	BR_SILCHAR(125MVAR)	#3	125			13/11/20	11:04	13/11/20	17:15				0	0	0	0	0	0	6			EMERGENCY SHUTDOWN AVAILED TO FACILITATE SAFE WORKING CLEARANCE WHILE PERFORMING CRM TESTS				
NER RBR21	BR_SILCHAR(125MVAR)	#3	125			13/11/20	17:15	13/11/20	19:45				0	0	0	0	0	0	2			EMERGENCY SHUT DOWN OF BUS REACTOR HAD BEEN RETURNED BUT KEPT OPEN AS PER INSTRUCTION OF NERLDC				
						Sub Total -->							0	0	0	0	0	0	0	17						
NER RBR9	BR_SILCHAR(63MVAR)#1		63			x		x	x				x	x	x	x	x	x	x			x	NERPC/OP/TAC/2 0-21/3583	100		
						Sub Total -->							x	x	x	x	x	x	x			x				
NER RBR10	BR_SILCHAR(63MVAR)#2		63			x		x	x				x	x	x	x	x	x	x			x	NERPC/OP/TAC/2 0-21/3583	100		
						Sub Total -->							x	x	x	x	x	x	x			x				
NER RBR19	BR_TEZUI(20 MVA)#1		20			x		x	x				x	x	x	x	x	x	x			x	NERPC/OP/TAC/2 0-21/3583	100		
						Sub Total -->							x	x	x	x	x	x	x			x				
NER RBR25	LR_AZARA AT SILCHAR (63MVAR)		63			x		x	x				x	x	x	x	x	x	x			x	NERPC/OP/TAC/2 0-21/3583	100		
						Sub Total -->							x	x	x	x	x	x	x			x				
NER RBR28	LR_BNC AT BALIPARA(50MVAR)#1		50			x		x	x				x	x	x	x	x	x	x			x	NERPC/OP/TAC/2 0-21/3583	100		
						Sub Total -->							x	x	x	x	x	x	x			x				
NER RBR24	LR_BNC AT BALIPARA(63MVAR)#2		63			x		x	x				x	x	x	x	x	x	x			x	NERPC/OP/TAC/2 0-21/3583	100		
						Sub Total -->							x	x	x	x	x	x	x			x				
NER RBR27	LR_PALLATANA - I AT SILCHAR(50MVAR)#1		50			x		x	x				x	x	x	x	x	x	x			x	NERPC/OP/TAC/2 0-21/3583	100		
						Sub Total -->							x	x	x	x	x	x	x			x				
NER RBR23	LR_SUBANSIRI AT BNC(63MVAR)	#1	63			24/11/20	08:25	24/11/20	11:00				0	0	0	0	0	0	2				REACTOR H/T VIDE CODE 4635 AS PER NERLDC INSTRUCTION	NERPC/OP/TAC/2 0-21/3583	99.02	
NER RBR23	LR_SUBANSIRI AT BNC(63MVAR)	#1	63			24/11/20	11:00	24/11/20	18:05				7	5	0	0	0	0	0				SD TKAEN FOR AMP			
NER RBR23	LR_SUBANSIRI AT BNC(63MVAR)	#1	63			24/11/20	18:05	24/11/20	21:50				0	0	0	0	0	0	3				REACTOR KEPT OPEN AS PER NERLDC INSTRUCTION			
						Sub Total -->							7	5	0	0	0	0	0	5						
NER RBR26	LR_SUBANSIRI AT BNC(63MVAR)	#3	63			19/11/20	15:46	19/11/20	17:15				1	29	0	0	0	0	0	0				ESD AVAILED FOR ATTENDING OIL LEAKAGE IN REACTOR	NERPC/OP/TAC/2 0-21/3583	99.79
						Sub Total -->							1	29	0	0	0	0	0	0						