

Standard of Performance data for the month of FEB-2022
'Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTH EASTERN REGION

Unique ID of transmission Element	TRANSMISSION LINE	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)								Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	% Availability as certified by certifying agency
			Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr	min	OTHERS Hr	min	System Constraints/ Natural calamity/ Militancy	Deemed Available Hr	min						
NER L156	AIZAWL - TIPAIMUKH		15-02-2022	16:00:00	15-02-2022	16:53:00				0	53	0	0	0	0	0	0				E/S/D TAKEN FOR REPLACEMENT OF FAULTY PU RELAY AT AIZAWL END.	99.87
NER L156	AIZAWL - TIPAIMUKH		24-02-2022	12:01:00	24-02-2022	16:31:00				0	0	0	0	4	30	0	0				E/S/D TAKEN FOR INFRINGEMENT CLEARING BETWEEN LOC. 261-262.	
			Sub Total -->							0	53	0	0	4	30	0	0					
NER L152	AIZAWL MELRIAT		14-02-2022	12:45:00	14-02-2022	12:58:00				0	0	0	13	0	0	0	0				TRIPPED DUE TO FAULT IN KOLASIB (STATE) END, AS 2-3 FROM MELRIAT.	100
			Sub Total -->							0	0	0	13	0	0	0	0					
NER L104	AIZAWL_KUMARGHAT		12-02-2022	09:42:00	14-02-2022	23:53:00				62	11	0	0	0	0	0	0				POSSIBLE TRIPPING DUE TO INFRINGEMENT IN LOCN 124-125.	90.14
NER L104	AIZAWL_KUMARGHAT		25-02-2022	10:34:00	25-02-2022	14:29:00				3	55	0	0	0	0	0	0				E/S/D TAKEN FOR CLEARING OF INFRINGEMENTS IN BETWEEN SAPN NO. 67-68	
			Sub Total -->							66	6	0	0	0	0	0	0					
NER L145	AIZWAL-KOLASIB		X	X	X	X				X	X	X	X	X	X	X	X				X	100
			Sub Total -->																			
NER L419	B.CHAIRALI_RANGANADI		19-02-2022	09:14:00	28-02-2022	23:59:00				0	0	0	0	0	0	230	45				C/S/D FOR SHIFTING OF TOWER LOC.NO. 45 TO 51 AND LOC.NO. 58 OF 400KV BNC-RGN D/CTL ON NEW PILE FOUND	100
			Sub Total -->							0	0	0	0	0	0	230	45					
NER L420	B.CHAIRALI_RANGANADI		26-02-2022	09:06:00	26-02-2022	14:56:00				0	0	0	0	0	0	5	50				S/D FOR /SHIFTING OF TOWER LOC.NO. 45 TO 51 AND LOC.NO. 58 OF 400KV BNC-RGN TL ON NEW PILE FOUNDATIO	100
NER L420	B.CHAIRALI_RANGANADI		26-02-2022	14:56:00	26-02-2022	15:31:00				0	0	0	0	0	0	0	35				AFTER WITHDRAWAL OF SHUTDOWN, CHARGING DELAYED DUE TO PROBLEM AT RANGANADI END	
NER L420	B.CHAIRALI_RANGANADI		27-02-2022	07:05:00	27-02-2022	13:40:00				0	0	0	0	0	0	6	35				S/D FORSHIFTING OF TOWER LOC.NO. 45 TO 51 AND LOC.NO. 58 OF 400KV D/C BNC-RGN TL TO NEW PILE FOUNDATI	
			Sub Total -->							0	0	0	0	0	0	13	0					
NER L142	B.CHARAILI_PAVOI		15-02-2022	07:33:00	15-02-2022	14:50:00				0	0	0	0	0	0	7	17				C/S/D AVAILED FOR DISMANTLING OF EXISTING RELAY AND INSTAL OF LINE DIFF RELAY AT BOTH ENDS.	100
			Sub Total -->							0	0	0	0	0	0	7	17					
NER L142	B.CHARAILI_PAVOI		17-02-2022	07:47:00	17-02-2022	15:00:00				0	0	0	0	0	0	7	13				SD FOR DISMANTLING OF EXISTING RELAYS, INSTALLATION OF LINE DIFF. RELAY, TESTING AT BOTH ENDS	100
			Sub Total -->							0	0	0	0	0	0	7	13					
NER L107	BADARPUR_JIRIBAM		X	X	X	X				X	X	X	X	X	X	X	X				X	100

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			Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr	min	OTHERS Hr	min	System Constraints/ Natural calamity / Militancy	Deemed Available Hr					
			Sub Total -->																	
NER L160	BADARPUR_KARIMGANJ(LILO)		X	X	X	X				X	X	X	X	X	X	X			X	100
			Sub Total -->																	
NER L108	BADARPUR_KHLIERIAT		01-02-2022	23:42:00	02-02-2022	00:17:00				0	0	0	0	0	35	0	0		FLASH OVER AT ARCING HORN IN R,Y&B PH, LOCN 214. TRIPPED DUE TO LIGHTNING.	100
			Sub Total -->								0	0	0	0	0	35	0	0		
NER L103	BADARPUR_KOLASIB		17-02-2022	12:03:00	18-02-2022	23:25:00				0	0	0	0	35	22	0	0		TRIPPED DUE TO JHOOM FIRE, CONDUCTOR SNAPPED NEAR TOWER NO. 292.	100
			Sub Total -->								0	0	0	0	35	22	0	0		
NER L106	BADARPUR-BADARPUR		10-02-2022	20:23:00	10-02-2022	21:27:00				1	4	0	0	0	0	0	0		EMERGENCY S/D FOR RECTIFICATION OF HOTSPOT IN Y-PH CB TERMINAL AT PACHGRAM END.	99.84
			Sub Total -->								1	4	0	0	0	0	0	0		
NER L421	BALIPARA_B.CHAIRALI		X	X	X	X				X	X	X	X	X	X	X	X		X	100
			Sub Total -->																	
NER L422	BALIPARA_B.CHAIRALI		X	X	X	X				X	X	X	X	X	X	X	X		X	100
			Sub Total -->																	
NER L417	BALIPARA_B.CHAIRALI		X	X	X	X				X	X	X	X	X	X	X	X		X	100
			Sub Total -->																	
NER L418	BALIPARA_B.CHAIRALI		X	X	X	X				X	X	X	X	X	X	X	X		X	100
			Sub Total -->																	
NER L401	BALIPARA_BONGAIGAON		09-02-2022	11:10:00	09-02-2022	15:21:00				0	0	0	0	0	0	4	11		LINE HT FOR ESD OF L/R-BALIPARA-1 LINE AT BONGAIGAON SINCE LESS WORKING CLEARANCE.	99.71
NER L401	BALIPARA_BONGAIGAON		09-02-2022	17:54:00	09-02-2022	18:00:00				0	0	0	0	0	0	0	6		LINE H/T FOR TAKING L/R INTO SHUTDOWN AT BONGAIGAON END FOLLOWING DGA VIOLATION IN Y-PH BUSHING.	
NER L401	BALIPARA_BONGAIGAON		18-02-2022	09:23:00	18-02-2022	18:08:00				0	0	0	0	0	0	8	45		SD TAKEN FOR SAFE WORKING CLEARANCE AS L/R WAS SD FOR BUSHING REPLACEMENT	
NER L401	BALIPARA_BONGAIGAON		18-02-2022	21:22:00	18-02-2022	23:20:00				1	58	0	0	0	0	0	0		E/S/D TAKEN FOR CHECKING OF VOLTAGE DRIFT AT Y-PHASE CVT AT BALIPARA	
NER L401	BALIPARA_BONGAIGAON		19-02-2022	09:50:00	19-02-2022	19:21:00				0	0	0	0	0	0	9	31		SD FOR SAFE WORKING CLEARANCE AS L/R BUSHING REPLACEMENT GOING ON.	
			Sub Total -->								1	58	0	0	0	0	22	33		

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			Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr	min	OTHERS Hr	min	System Constraints/ Natural calamity / Militancy	Deemed Available Hr	min						
NER L402	BALIPARA_BONGAIGAON		X	X	X	X				X	X	X	X	X	X	X				X	100	
			Sub Total -->																			
NER L201	BALIPARA_SONABIL		X	X	X	X				X	X	X	X	X	X	X				X	100	
			Sub Total -->																			
NER L413	BALIPARA-BONGAIGAON		12-01-2022	11:54	12-01-2022	13:28				0	0	0	0	1	34	0	0			ESD FOR INFRINGEMENT CLEARING AT LOC NO 630-631 DUE TO SEVERE ROW.	100	
NER L413	BALIPARA-BONGAIGAON		19-01-2022	23:58	20-01-2022	07:55				0	0	0	0	0	0	7	57			LINE H/T FOR VOLTAGE REGULATION VIDE NERLDC CODE 5246	100	
			Sub Total -->								0	0	0	0	1	34	7	57				
NER L414	BALIPARA-BONGAIGAON		01-02-2022	00:00:00	01-02-2022	07:45:00				0	0	0	0	0	0	7	45			LINE H/T FOR VOLTAGE REGULATION VIDE NERLDC CODE 6057	100	
			Sub Total -->								0	0	0	0	0	0	7	45				
NER L429	BALIPARA-KAMENG		X	X	X	X				X	X	X	X	X	X	X	X			X	100	
			Sub Total -->																			
NER L430	BALIPARA-KAMENG		X	X	X	X				X	X	X	X	X	X	X	X			X	100	
			Sub Total -->																			
NER L407	BALIPARA-RANGANADI		X	X	X	X				X	X	X	X	X	X	X	X			X	100	
			Sub Total -->																			
NER L408	BALIPARA-RANGANADI		X	X	X	X				X	X	X	X	X	X	X	X			X	100	
			Sub Total -->																			
NER L220	BONGAIGAON_SALAKATI		X	X	X	X				X	X	X	X	X	X	X	X			X	100	
			Sub Total -->																			
NER L221	BONGAIGAON_SALAKATI		10-02-2022	10:44:00	10-02-2022	12:32:00				1	48	0	0	0	0	0	0			SHUT DOWN TAKEN FOR AMP OF BAY AT SALAKATI END.	99.73	
			Sub Total -->								1	48	0	0	0	0	0	0				
NER L405	BONGAIGAON-MALDA		X	X	X	X				X	X	X	X	X	X	X	X			X	100	

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			Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr	min	OTHERS Hr	min	System Constraints/ Natural calamity / Militancy	Deemed Available Hr	min							
			Sub Total -->																				
NER L406	BONGAIGAON-MALDA		X	X	X	X					X	X	X	X	X	X	X				X	100	
			Sub Total -->																				
NER L411	BTPS-BONGAIGAON		X	X	X	X					X	X	X	X	X	X	X				X	100	
			Sub Total -->																				
NER L412	BTPS-BONGAIGAON		X	X	X	X					X	X	X	X	X	X	X				X	100	
			Sub Total -->																				
NER L132	DIMAPUR(PG)-DIMAPUR(LILO PORTION)		X	X	X	X					X	X	X	X	X	X	X				X	100	
			Sub Total -->																				
NER L131	DIMAPUR(PG)-KOHIMA(LILO PORTION)		06-02-2022	13:16:00	28-02-2022	17:25:00					0	0	0	0	0	0	484	9			E/S/D TAKEN BY KOHIMA END FOLLOWING MALFUNCTIONING OF MECHANICAL GEARS OF CB AT KOHIMA END	100	
			Sub Total -->									0	0	0	0	0	0	484	9				
NER L110	DIMAPUR_IMPHAL		X	X	X	X					X	X	X	X	X	X	X				X	100	
			Sub Total -->																				
NER L111	DOYANG_DIMAPUR		X	X	X	X					X	X	X	X	X	X	X				X	100	
			Sub Total -->																				
NER L112	DOYANG_DIMAPUR		04-02-2022	11:46:00	04-02-2022	13:04:00					0	0	0	0	0	0	1	18			LINE H/T TO FACILITATE MOCK BLACK START PROCEDURE AT DOYANG END	100	
			Sub Total -->									0	0	0	0	0	0	1	18				
NER L113	GOHPUR_NIRJULI		X	X	X	X					X	X	X	X	X	X	X				X	100	
			Sub Total -->																				
NER L147	HAFLONG-UMRANGSO		01-02-2022	20:24:00	01-02-2022	20:48:00					0	0	0	0	0	24	0	0			FLASH OVER AT INSULATOR (Y PH), GRADING RING (R & B PH), LOCN-86, TRIPPED DUE TO LIGHTNING	100	
			Sub Total -->																				
NER L114	IMPHAL_IMPHAL		X	X	X	X					X	X	X	X	X	X	X				X	100	

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			Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr	min	OTHERS Hr	min	System Constraints/ Natural calamity / Militancy	Deemed Available Hr	min							
			Sub Total -->																				
NER L157	JIRIBAM - TIPAIMUKH		15-02-2022	16:00:00	15-02-2022	16:53:00					0	0	0	53	0	0	0	0				OUTAGE DURING E/S/D OF 132KV AZAWL-TIPAIMUKH TL, LINE H/T ON NERLDC INSTRUCTION.	100
NER L157	JIRIBAM - TIPAIMUKH		24-02-2022	12:01:00	24-02-2022	16:31:00					0	0	0	0	0	0	4	30				SHUTDOWN TAKEN TO FACILITATE ESD OF 132 AZL-TPM, AS TPM S/S PROTECTION IS OUT AS ICT FAILED AT TPM.	
			Sub Total -->									0	0	0	53	0	0	4	30				
NER L116	JIRIBAM_HAFLONG		03-02-2022	09:43:00	03-02-2022	09:55:00					0	0	0	0	0	12	0	0				TRIPPED DUE TO TOUCHING OF RIG PILING MACHINE OF M/S NHIDCL TO B-PH CONDUCTOR AT LOC 122-123	100
NER L116	JIRIBAM_HAFLONG		24-02-2022	09:05:00	24-02-2022	10:57:00					0	0	0	0	1	52	0	0				E/S/D TAKEN TO CLEAR CRITICAL INFRINGEMENT DUE TO LANDSLIDE AT LOC 138-139	
			Sub Total -->									0	0	0	0	2	4	0	0				
NER L117	JIRIBAM_LOKTAK		X	X	X	X					X	X	X	X	X	X	X	X				X	100
			Sub Total -->									X	X	X	X	X	X	X					
NER L202	KATHALGURI_MARIANI(OLD)		X	X	X	X					X	X	X	X	X	X	X	X				X	100
			Sub Total -->									X	X	X	X	X	X	X					
NER L215	KATHALGURI-MARIANI(NEW)		X	X	X	X					X	X	X	X	X	X	X	X				X	100
			Sub Total -->									X	X	X	X	X	X	X					
NER L119	KHANDONG_KHLIERIAT		X	X	X	X					X	X	X	X	X	X	X	X				X	100
			Sub Total -->									X	X	X	X	X	X	X					
NER L120	KHANDONG_KHLIERIAT		X	X	X	X					X	X	X	X	X	X	X	X				X	100
			Sub Total -->									X	X	X	X	X	X	X					
NER L121	KHANDONG_KOPILI		X	X	X	X					X	X	X	X	X	X	X	X				X	100
			Sub Total -->									X	X	X	X	X	X	X					
NER L121	KHANDONG_KOPILI		X	X	X	X					X	X	X	X	X	X	X	X				X	100
			Sub Total -->									X	X	X	X	X	X	X					
NER L118	KHANDONG-HAFLONG		X	X	X	X					X	X	X	X	X	X	X	X				X	100

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			Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr	min	OTHERS Hr	min	System Constraints/ Natural calamity / Militancy	Deemed Available Hr	min							
			Sub Total -->																				
NER L149	KHANGDONG-UMRANGSO		x	x	x	x					x	x	x	x	x	x	x				x	100	
			Sub Total -->																				
NER L122	KHLIERIAT_KHLIERIAT		x	x	x	x					x	x	x	x	x	x	x				x	100	
			Sub Total -->																				
NER L128	KOLASIB-AIZAWL		x	x	x	x					x	x	x	x	x	x	x				x	100	
			Sub Total -->																				
NER L161	KUMARGHAT - KARIMGANJ		x	x	x	x					x	x	x	x	x	x	x				x	100	
			Sub Total -->																				
NER L123	KUMARGHAT_R_C NAGAR		x	x	x	x					x	x	x	x	x	x	x				x	100	
			Sub Total -->																				
NER L154	LEKHI(LILO)_PARE(LILO)		x	x	x	x					x	x	x	x	x	x	x				x	100	
			Sub Total -->																				
NER L124	LOKTAK IMPHAL		x	x	x	x					x	x	x	x	x	x	x				x	100	
			Sub Total -->																				
NER L216	MARIANI_MOKUKCHUNG		28-02-2022	08:57:00	28-02-2022	17:07:00					8	10	0	0	0	0	0				S/D AVAILED FOR AMP	99,78	
NER L216	MARIANI_MOKUKCHUNG		28-02-2022	22:06:00	28-02-2022	22:53:00					0	0	0	0	0	47	0	0			INCLEMENT WEATHER CONDITION PREVAILS IN AN AROUND MOKOKCHUNG AREA AT THE TIME OF TRIPPING.		
			Sub Total -->									8	10	0	0	0	47	0	0				
NER L217	MARIANI_MOKUKCHUNG		28-02-2022	22:06:00	28-02-2022	23:06:00					0	0	0	0	1	0	0	0			INCLEMENT WEATHER CONDITION PREVAILS IN AN AROUND MOKOKCHUNG AREA AT THE TIME OF TRIPPING.	100	
			Sub Total -->									0	0	0	0	1	0	0	0				
NER L153	MELRIAT - ZEMABAWK		07-02-2022	14:28:00	07-02-2022	15:57:00					0	0	0	0	0	0	1	29			EMERGENCY SHUTDWN TAKEN BY STATE END FOR TIGHTENING OF CT CONNECTIONS AT ZEMABAWK.	100	
			Sub Total -->									0	0	0	0	0	1	29					

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			Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr	min	OTHERS Hr	min	System Constraints/ Natural calamity / Militancy	Deemed Available Hr	min							
NER L403	MISA_BALIPARA		13-02-2022	00:26:00	13-02-2022	02:33:00				2	7	0	0	0	0	0	0				LBB OF REACTOR BAY OPERATED DURING RELAY RETROFITTING WORK IN REACTOR BAY AT BALIPARA.	99.65	
			Sub Total -->								2	7	0	0	0	0	0						
NER L404	MISA_BALIPARA		X	X	X	X				X	X	X	X	X	X	X	X				X	100	
			Sub Total -->																				
NER L203	MISA_DIMAPUR		X	X	X	X				X	X	X	X	X	X	X	X				X	100	
			Sub Total -->																				
NER L204	MISA_DIMAPUR		X	X	X	X				X	X	X	X	X	X	X	X				X	100	
			Sub Total -->																				
NER L205	MISA_KATHALGURI		X	X	X	X				X	X	X	X	X	X	X	X				X	100	
			Sub Total -->																				
NER L207	MISA_KOPILI		01-01-2022	00:00:00	31-01-2022	23:59:00				0	0	713	59	0	0	0	0				LINE PUT UNDER S/D AFTER RUPTURE OF PENSTOCK NO 1 AT KOPILI HEP, RESULTING IN FLOODING OF POWERHOUSE SWITCHYARD	100	
			Sub Total -->								0	0	713	59	0	0	0	0					
NER L208	MISA_KOPILI		01-01-2022	00:00:00	31-01-2022	23:59:00				0	0	713	59	0	0	0	0				LINE PUT UNDER S/D AFTER RUPTURE OF PENSTOCK NO 1 AT KOPILI HEP, RESULTING IN FLOODING OF POWERHOUSE SWITCHYARD	100	
			Sub Total -->								0	0	713	59	0	0	0	0					
NER L209	MISA_MARIAN(OLD)		X	X	X	X				X	X	X	X	X	X	X	X				X	100	
			Sub Total -->																				
NER L431	MISA_NEW MARIANI		X	X	X	X				X	X	X	X	X	X	X	X				X	100	
			Sub Total -->																				
NER L432	MISA_NEW MARIANI		11-02-2022	09:04:00	11-02-2022	16:39:00				0	0	0	0	0	0	7	35				S/D FOR INSULATOR REPLACEMENT WORK AT LOC NO. 435,545,546,597,598,643,644 HAVING POWER LINE CROSSING	100	
NER L432	MISA_NEW MARIANI		12-02-2022	08:56:00	12-02-2022	16:29:00				0	0	0	0	0	0	7	33				S/D FOR INSULATOR REPLACEMENT WORK AT LOC NO. 435,545,546,597,598,643,644 HAVING POWER LINE CROSSING		
NER L432	MISA_NEW MARIANI		13-02-2022	08:54:00	13-02-2022	16:09:00				0	0	0	0	0	0	7	15				S/D FOR INSULATOR REPLACEMENT WORK AT LOC NO. 435,545,546,597,598,643,644 HAVING POWER LINE CROSSING		
			Sub Total -->								0	0	0	0	0	0	22	23					

Unique ID of transmission Element	TRANSMISSION LINE	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)								Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	% Availability as certified by certifying agency
			Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr	min	OTHERS Hr	min	System Constraints/ Natural calamity / Militancy	Deemed Available Hr	min						
NER L210	MISA_SAMAGURI		X	X	X	X				X	X	X	X	X	X	X				X	100	
			Sub Total -->																			
NER L211	MISA_SAMAGURI		23-02-2022	09:43:00	23-02-2022	15:51:00				6	8	0	0	0	0	0	0			S/D TAKEN FOR AMP AT SAMAGURI END	99.08	
			Sub Total -->								6	8	0	0	0	0	0					
NER L206	MISA-KOPILU		X	X	X	X				X	X	X	X	X	X	X				X	100	
			Sub Total -->																			
NER L214	MISA-MARIANI(NEW)		X	X	X	X				X	X	X	X	X	X	X				X	100	
			Sub Total -->																			
NER L140	MOKUKCHUNG_MOKUKCHUNG		19-02-2022	07:59:00	19-02-2022	15:51:00				7	52	0	0	0	0	0	0			S/D TAKEN FOR AMP OF BAY EQUIPMENTS	99.83	
			Sub Total -->								7	52	0	0	0	0	0					
NER L141	MOKUKCHUNG_MOKUKHUNG		18-02-2022	07:45:00	18-02-2022	17:29:00				9	44	0	0	0	0	0	0			S/D TAKEN FOR AMP OF BAY EQUIPMENTS	98.55	
			Sub Total -->								9	44	0	0	0	0	0					
NER L144	NIRJULI_LEKH(LILO)		X	X	X	X				X	X	X	X	X	X	X				X	100	
			Sub Total -->																			
NER L409	PALLATANA-SURAJMANINAGAR		13-02-2022	05:56:00	13-02-2022	22:20:00				0	0	16	24	0	0	0	0			LINE TRIPPED DUE TO BUS FAULT AT S. M. NAGAR STATE SUB-STATION. 33KV CABLE FAULT AT S.M.NAGAR END	100	
NER L409	PALLATANA-SURAJMANINAGAR		16-02-2022	07:43:00	17-02-2022	22:25:00				0	0	0	0	0	0	38	42			C/S/D TAKEN FOR OVERHAULING OF CB ARCHING CHAMBER AT S.M.NAGAR END	100	
			Sub Total -->								0	0	16	24	0	0	38	42				
NER L410	PALLATANA-SURAJMANINAGAR		X	X	X	X				X	X	X	X	X	X	X				X	100	
			Sub Total -->																			
NER L155	PARE(LILO)_RANGANADI		X	X	X	X				X	X	X	X	X	X	X				X	100	
			Sub Total -->																			
NER L129	RANGANADI-ZIRO		12-02-2022	13:46:00	12-02-2022	15:47:00				0	0	0	0	2	1	0	0			E/S/D AVAILED FOR CLEARING INFRINGEMENTS IN B/W LOC 24-25	100	

Unique ID of transmission Element	TRANSMISSION LINE	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)								Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	% Availability as certified by certifying agency		
			Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr	min	OTHERS Hr	min	System Constraints/ Natural calamity / Militancy	Deemed Available Hr	min								
			Sub Total -->								0	0	0	0	2	1	0	0						
NER L101	RCNAGAR_AGARTALA		X	X	X	X				X	X	X	X	X	X	X	X					X	100	
			Sub Total -->																					
NER L102	RCNAGAR_AGARTALA		X	X	X	X				X	X	X	X	X	X	X	X					X	100	
			Sub Total -->																					
NER L151	ROING-PASIGHAT		16-02-2022	11:24:00	16-02-2022	14:45:00				3	21	0	0	0	0	0	0					E/S/D TAKEN FOR RECTIFICATION OF BURNED R-PHASE JUMPER CONE AT LOC. 235	99.5	
			Sub Total -->								3	21	0	0	0	0	0	0						
NER L159	ROING-TEZU		10-02-2022	11:07:00	10-02-2022	12:23:00				1	16	0	0	0	0	0	0					EMERGENCY SHUTDOWN TAKEN FOR RECTIFICATION OF R-PH JUMPER HOT SPOT AT LOC. NO. 60.	99.81	
			Sub Total -->								1	16	0	0	0	0	0	0						
NER L218	SALAKATI - BTPS		X	X	X	X				X	X	X	X	X	X	X	X					X	100	
			Sub Total -->																					
NER L219	SALAKATI - BTPS		X	X	X	X				X	X	X	X	X	X	X	X					X	100	
			Sub Total -->																					
NER L146	SALAKATI-GELEPHU		X	X	X	X				X	X	X	X	X	X	X	X					X	100	
			Sub Total -->																					
NER L425	SILCHAR - MELRIAT		X	X	X	X				X	X	X	X	X	X	X	X					X	100	
			Sub Total -->																					
NER L426	SILCHAR - MELRIAT		25-02-2022	11:58:00	25-02-2022	14:27:00				2	29	0	0	0	0	0	0					E/S/D TAKEN FOR CLEARING OF BAMBOOS AND TREE INFRINGEMENTS IN BETWEEN SPAN NO. 285-286 & 294-295	99.63	
			Sub Total -->								2	29	0	0	0	0	0	0						
NER L423	SILCHAR_PKBARI		X	X	X	X				X	X	X	X	X	X	X	X					X	100	
			Sub Total -->																					
NER L424	SILCHAR_PKBARI		X	X	X	X				X	X	X	X	X	X	X	X					X	100	

Unique ID of transmission Element	TRANSMISSION LINE	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)								Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	% Availability as certified by certifying agency	
			Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr	min	OTHERS Hr	min	System Constraints/ Natural calamity / Militancy	Deemed Available Hr	min							
			Sub Total -->																				
NER L133	SILCHAR-BADARPUR		X	X	X	X					X	X	X	X	X	X	X				X	100	
			Sub Total -->																				
NER L134	SILCHAR-BADARPUR		13-02-2022	11:52:00	23-02-2022	18:34:00					0	0	0	0	0	0	246	42			C/S/D FOR REPLACEMENT OF BEND TOWER AT LOC NO. 47	100	
			Sub Total -->									0	0	0	0	0	246	42					
NER L138	SILCHAR-HAILAKANDI		X	X	X	X					X	X	X	X	X	X	X	X			X	100	
			Sub Total -->																				
NER L139	SILCHAR-HAILAKANDI		X	X	X	X					X	X	X	X	X	X	X	X			X	100	
			Sub Total -->																				
NER L415	SILCHAR-IMPHAL		21-02-2022	21:27:00	21-02-2022	21:55:00					0	0	0	0	0	28	0	0			FLASHOVER MARKS FOUND AT LOCN NO.214. TRIPPED DUE TO LIGHTNING.	100	
			Sub Total -->									0	0	0	0	0	28	0	0				
NER L416	SILCHAR-IMPHAL		X	X	X	X					X	X	X	X	X	X	X	X			X	100	
			Sub Total -->																				
NER L135	SILCHAR-SRIKONA		X	X	X	X					X	X	X	X	X	X	X	X			X	100	
			Sub Total -->																				
NER L136	SILCHAR-SRIKONA		X	X	X	X					X	X	X	X	X	X	X	X			X	100	
			Sub Total -->																				
NER L427	SURJAMANINAGAR-COMILLA		X	X	X	X					X	X	X	X	X	X	X	X			X	100	
			Sub Total -->																				
NER L428	SURJAMANINAGAR-COMILLA		X	X	X	X					X	X	X	X	X	X	X	X			X	100	
			Sub Total -->																				
NER L158	TEZU-NAMSAI		19-02-2022	11:00:00	19-02-2022	11:50:00					0	0	0	0	0	50	0	0			FLASHOVER MARKS AT Y-PH AND B-PH JUMPER CONE AT LOC NO. 94 . TRIPPED DUE TO LIGHTNING.	100	

Unique ID of transmission Element	TRANSMISSION LINE	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)							Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	% Availability as certified by certifying agency		
			Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr	min	OTHERS Hr	min	System Constraints/ Natural calamity / Militancy	Deemed Available Hr	min							
			Sub Total -->								0	0	0	0	0	50	0	0					
NER TICT17	ICT_B.CHAIRALI(200MVA)		20-02-2022	14:12:00	20-02-2022	16:12:00					2	0	0	0	0	0	0	0				E S/D TAKEN FOR CHECKING AND TOPPING UP OIL IN OLT C CONSERVATOR.	99.7
			Sub Total -->								2	0	0	0	0	0	0	0					
NER TICT18	ICT_B.CHAIRALI(200MVA)		X	X	X	X					X	X	X	X	X	X	X	X	X	X	X	X	100
			Sub Total -->																				
NER TICT1	ICT_BALIPARA (315MVA)		17-01-2022	09:41	22-01-2022	18:41					0	0	0	0	0	0	129	0				C/S/D FOR INSTALLATION OF TERTIARY INSULATION SLEEVE IN 33KV SIDE OF TRANSFORMER	100
			Sub Total -->									0	0	0	0	0	0	129	0				
NER TICT30	ICT_BALIPARA(160MVA)		X	X	X	X					X	X	X	X	X	X	X	X	X	X	X	X	100
			Sub Total -->																				
NER TICT33	ICT_BALIPARA(160MVA)		X	X	X	X					X	X	X	X	X	X	X	X	X	X	X	X	100
			Sub Total -->																				
NER TICT26	ICT_BALIPARA(315MVA)		X	X	X	X					X	X	X	X	X	X	X	X	X	X	X	X	100
			Sub Total -->																				
NER TICT13	ICT_BONGAIGAON(315MVA)		X	X	X	X					X	X	X	X	X	X	X	X	X	X	X	X	100
			Sub Total -->																				
NER TICT3	ICT_DIMAPUR (100 MVA)		X	X	X	X					X	X	X	X	X	X	X	X	X	X	X	X	100
			Sub Total -->																				
NER TICT9	ICT_DIMAPUR(100MVA)		16-02-2022	11:55:00	16-02-2022	12:25:00					0	30	0	0	0	0	0	0				E/S/D TAKEN FOR RECTIFICATION OF OIL LEAKAGE FROM TOP BODY OF ICT	99.93
			Sub Total -->									0	30	0	0	0	0	0	0				
NER TICT28	ICT_IMPHAL(315MVA)		X	X	X	X					X	X	X	X	X	X	X	X	X	X	X	X	100
			Sub Total -->																				
NER TICT29	ICT_IMPHAL(315MVA)		X	X	X	X					X	X	X	X	X	X	X	X	X	X	X	X	100

Unique ID of transmission Element	TRANSMISSION LINE	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)								Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm I-2	Detailed Reason(s) for Outage	% Availability as certified by certifying agency				
			Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr	min	OTHERS Hr	min	System Constraints/ Natural calamity / Militancy	Deemed Available Hr	min										
NER TICT7	ICT_SILCHAR(315MVA)		X	X	X	X				X	X	X	X	X	X	X	X	X	X	X	X	X	X		100	
			Sub Total -->																							
NER TICT7	ICT_ZIRO (15MVA)		05-02-2022	05:17:00	05-02-2022	08:52:00				0	0	3	35	0	0	0	0							ICT TRIPPED DUE TO DOWNSTREAM FAULT. FAULT IN 33KV KIMING STATE FEEDER.	100	
			Sub Total -->								0	0	3	35	0	0	0	0								
NER TICT31	ICT-BONGAIGAON(315MVA)		X	X	X	X				X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	100	
			Sub Total -->																							
NER RBR6	BR_AIZWAL (20MVAR)		02-02-2022	16:39:00	02-02-2022	22:13:00				0	0	0	0	0	0	5	34							BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE NERLDC CODE 112		
NER RBR6	BR_AIZWAL (20MVAR)		03-02-2022	16:27:00	04-02-2022	22:07:00				0	0	0	0	0	0	29	40							BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 187		
NER RBR6	BR_AIZWAL (20MVAR)		05-02-2022	17:39:00	05-02-2022	22:00:00				0	0	0	0	0	0	4	21							BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 336		
NER RBR6	BR_AIZWAL (20MVAR)		06-02-2022	17:36:00	06-02-2022	21:38:00				0	0	0	0	0	0	4	2							BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 392		
NER RBR6	BR_AIZWAL (20MVAR)		12-02-2022	18:30:00	12-02-2022	21:25:00				0	0	0	0	0	0	2	55							BUS REACTOR REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 810		
NER RBR6	BR_AIZWAL (20MVAR)		14-02-2022	12:47:00	14-02-2022	22:58:00				0	0	0	0	0	0	10	11							BUS REACTOR REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 928		
NER RBR6	BR_AIZWAL (20MVAR)		15-02-2022	06:59:00	15-02-2022	21:34:00				0	0	0	0	0	0	14	35							BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 986		
NER RBR6	BR_AIZWAL (20MVAR)		16-02-2022	07:09:00	16-02-2022	23:21:00				0	0	0	0	0	0	16	12							BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1075		
NER RBR6	BR_AIZWAL (20MVAR)		17-02-2022	07:09:00	17-02-2022	22:39:00				0	0	0	0	0	0	15	30							BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1178		
NER RBR6	BR_AIZWAL (20MVAR)		18-02-2022	07:25:00	18-02-2022	17:46:00				0	0	0	0	0	0	10	21							BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1230	100	
NER RBR6	BR_AIZWAL (20MVAR)		18-02-2022	17:48:00	18-02-2022	21:50:00				0	0	0	0	0	0	4	2							BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1279		
NER RBR6	BR_AIZWAL (20MVAR)		19-02-2022	07:45:00	19-02-2022	22:41:00				0	0	0	0	0	0	14	56							BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1322		
NER RBR6	BR_AIZWAL (20MVAR)		20-02-2022	18:29:00	20-02-2022	22:39:00				0	0	0	0	0	0	4	10							BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1424 AS PER INSTRUCTION OF NERLDC		
NER RBR6	BR_AIZWAL (20MVAR)		21-02-2022	17:45:00	21-02-2022	21:13:00				0	0	0	0	0	0	3	28							BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1492 AS PER INSTRUCTION OF NERLDC		
NER RBR6	BR_AIZWAL (20MVAR)		22-02-2022	08:16:00	22-02-2022	21:26:00				0	0	0	0	0	0	13	10							BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1534 AS PER INSTRUCTION OF NERLDC		
NER RBR6	BR_AIZWAL (20MVAR)		23-02-2022	06:12:00	24-02-2022	00:18:00				0	0	0	0	0	0	18	6							BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1593 AS PER INSTRUCTION OF NERLDC		

Unique ID of transmission Element	TRANSMISSION LINE	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)							Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	% Availability as certified by certifying agency		
			Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr	min	OTHERS Hr	min	System Constraints/ Natural calamity / Militancy	Deemed Available Hr	min							
			Sub Total -->																				
NER_RBR31	BR_IMPHAL(125 MVAR)		X	X	X	X				X	X	X	X	X	X	X	X	X	X	X			
			Sub Total -->																			100	
NER_RBR14	BR_IMPHAL(20MVAR)		04-02-2022	12:59:00	05-02-2022	00:25:00				0	0	0	0	0	0	11	26				BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 247		
NER_RBR14	BR_IMPHAL(20MVAR)		08-02-2022	07:32:00	08-02-2022	22:52:00				0	0	0	0	0	0	15	20				BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 492		
NER_RBR14	BR_IMPHAL(20MVAR)		09-02-2022	17:48:00	10-02-2022	00:08:00				0	0	0	0	0	0	6	20				BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 593		
NER_RBR14	BR_IMPHAL(20MVAR)		15-02-2022	07:38:00	15-02-2022	21:50:00				0	0	0	0	0	0	14	12				BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 988		
NER_RBR14	BR_IMPHAL(20MVAR)		16-02-2022	07:02:00	16-02-2022	23:23:00				0	0	0	0	0	0	16	21				BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1074		
			Sub Total -->													63	39						
NER_RBR20	BR_IMPHAL(80MVAR)		16-02-2022	07:38:00	16-02-2022	12:14:00				0	0	0	0	0	0	4	36				BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1079		
NER_RBR20	BR_IMPHAL(80MVAR)		22-02-2022	17:42:00	22-02-2022	22:29:00				0	0	0	0	0	0	4	47				BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1564 AS PER INSTRUCTION OF NERLDC		
NER_RBR20	BR_IMPHAL(80MVAR)		23-02-2022	07:50:00	24-02-2022	00:17:00				0	0	0	0	0	0	16	27				BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1600 AS PER INSTRUCTION OF NERLDC		
			Sub Total -->													25	50						100
NER_RBR5	BR_KUMARGHAT (20MVAR)		14-02-2022	12:49:00	15-02-2022	00:03:00				0	0	0	0	0	0	11	14				BUS REACTOR REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 929		
NER_RBR5	BR_KUMARGHAT (20MVAR)		15-02-2022	18:06:00	15-02-2022	21:31:00				0	0	0	0	0	0	3	25				BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1028 AS PER INSTRUCTION OF NERLDC		
NER_RBR5	BR_KUMARGHAT (20MVAR)		16-02-2022	08:24:00	16-02-2022	23:22:00				0	0	0	0	0	0	14	58				BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1085 AS PER INSTRUCTION OF NERLDC		
NER_RBR5	BR_KUMARGHAT (20MVAR)		18-02-2022	10:17:00	18-02-2022	22:48:00				0	0	0	0	0	0	12	31				BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1247 AS PER INSTRUCTION OF NERLDC		
NER_RBR5	BR_KUMARGHAT (20MVAR)		19-02-2022	15:35:00	20-02-2022	00:15:00				0	0	0	0	0	0	8	40				BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1347 AS PER INSTRUCTION OF NERLDC		
NER_RBR5	BR_KUMARGHAT (20MVAR)		20-02-2022	18:29:00	21-02-2022	00:18:00				0	0	0	0	0	0	5	49				BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1425 AS PER INSTRUCTION OF NERLDC		
NER_RBR5	BR_KUMARGHAT (20MVAR)		21-02-2022	17:46:00	21-02-2022	22:56:00				0	0	0	0	0	0	5	10				BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1494 AS PER INSTRUCTION OF NERLDC		
NER_RBR5	BR_KUMARGHAT (20MVAR)		22-02-2022	08:21:00	22-02-2022	23:08:00				0	0	0	0	0	0	14	47				BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1535 AS PER INSTRUCTION OF NERLDC		

Unique ID of transmission Element	TRANSMISSION LINE	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)						Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	% Availability as certified by agency	
			Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS License Hr	Others Hr min	System Constraints/ Natural calamity / Militancy	Deemed Available Hr	min							
NER RBR5	BR_KUMARGHAT (20MVAR)		23-02-2022	06:32:00	24-02-2022	00:17:00				0	0	0	0	0	0	17	45			BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1596 AS PER INSTRUCTION OF NERLDC	
NER RBR5	BR_KUMARGHAT (20MVAR)		24-02-2022	00:18:00	28-02-2022	23:59:00				119	41	0	0	0	0	0	0			RGT: (B - PH) BUSHING FAILURE, DIFFERENTIAL OPTD, 3-PH TRIP, HIGH SET - 1 & 2 OPTD.	
			Sub Total -->								119	41	0	0	0	0	94	19			
NER RBR29	BR_MELRIAT (20MVAR)		14-02-2022	17:35:00	14-02-2022	23:01:00				0	0	0	0	0	0	5	26			BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 952	
NER RBR29	BR_MELRIAT (20MVAR)		15-02-2022	18:16:00	15-02-2022	21:35:00				0	0	0	0	0	0	3	19			BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1034 AS PER INSTRUCTION OF NERLDC	
NER RBR29	BR_MELRIAT (20MVAR)		18-02-2022	10:18:00	18-02-2022	22:18:00				0	0	0	0	0	0	12	0			BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1248 AS PER INSTRUCTION OF NERLDC	
NER RBR29	BR_MELRIAT (20MVAR)		19-02-2022	15:39:00	19-02-2022	22:42:00				0	0	0	0	0	0	7	3			BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1348 AS PER INSTRUCTION OF NERLDC	
NER RBR29	BR_MELRIAT (20MVAR)		20-02-2022	18:30:00	21-02-2022	00:18:00				0	0	0	0	0	0	5	48			BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1426 AS PER INSTRUCTION OF NERLDC	100
NER RBR29	BR_MELRIAT (20MVAR)		21-02-2022	17:46:00	21-02-2022	22:56:00				0	0	0	0	0	0	5	10			BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1493 AS PER INSTRUCTION OF NERLDC	
NER RBR29	BR_MELRIAT (20MVAR)		22-02-2022	17:17:00	22-02-2022	21:27:00				0	0	0	0	0	0	4	10			BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1560 AS PER INSTRUCTION OF NERLDC	
			Sub Total -->								0	0	0	0	0	0	42	56			
NER RBR4	BR_MISA (50MVAR)		03-02-2022	10:08:00	03-02-2022	16:52:00				6	44	0	0	0	0	0	0			S/D AVAILED FOR COLLECTION OF OIL SAMPLE FROM CT	
NER RBR4	BR_MISA (50MVAR)		03-02-2022	16:52:00	03-02-2022	22:59:00				0	0	0	0	0	0	6	7			REACTOR KEPT OPEN DUE TO SYSTEM CONSTRAINT AS PER INSTRUCTION OF NERLDC.	99.88
NER RBR4	BR_MISA (50MVAR)		11-02-2022	09:24:00	13-02-2022	15:27:00				0	0	0	0	0	0	54	3			C/S/D FOR INSTALLATION OF NEW DIFFERENTIAL RELAY.	
			Sub Total -->								6	44	0	0	0	0	60	10			
NER RBR30	BR_MISA (80 MVAR)		15-02-2022	18:25:00	15-02-2022	21:37:00				0	0	0	0	0	0	3	12			BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1036 AS PER INSTRUCTION OF NERLDC	
NER RBR30	BR_MISA (80 MVAR)		17-02-2022	17:45:00	17-02-2022	22:36:00				0	0	0	0	0	0	4	51			BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1191	100
			Sub Total -->								0	0	0	0	0	0	8	3			
NER RBR22	BR_MOKOKCHUNG(31.5MVAR)		25-02-2022	11:53:00	25-02-2022	15:54:00				4	1	0	0	0	0	0	0			S/D TAKEN FOR AMP WORK	
NER RBR22	BR_MOKOKCHUNG(31.5MVAR)		25-02-2022	15:54:00	25-02-2022	18:58:00				0	0	0	0	0	0	3	4			REACTOR KEPT OPEN FOLLOWING WITHDRAWAL OF SHUTDOWN, FOR VOLTAGE CONSTRAINTS	
NER RBR22	BR_MOKOKCHUNG(31.5MVAR)		26-02-2022	11:13:00	28-02-2022	14:06:00				0	0	0	0	0	0	50	53			BR H/T TO PROVIDE SAFETY WORKING CLEARANCE IN 220KV GIS NEW KOHIMA BAY.	99.4
NER RBR22	BR_MOKOKCHUNG(31.5MVAR)		28-02-2022	14:06:00	28-02-2022	23:04:00				0	0	0	0	0	0	8	58			BUS REACTOR KEPT OPEN AS PER INSTRUCTION OF NERLDC FOR SYSTEM CONSTRAINTS	
			Sub Total -->								4	1	0	0	0	0	62	55			
NER RBR15	BR_NEW MARIANI(20MVAR)		12-02-2022	09:29:00	12-02-2022	15:21:00				5	52	0	0	0	0	0	0			S/D TAKEN FOR AMP OF BUS REACTOR	
NER RBR15	BR_NEW MARIANI(20MVAR)		12-02-2022	15:21:00	12-02-2022	23:14:00				0	0	0	0	0	0	7	53			BUS REACTOR KEPT OPEN DUE TO SYSTEM CONSTRAINT AS PER NERLDC INSTRUCTION.	99.13
			Sub Total -->								5	52	0	0	0	0	7	53			
NER RBR32	BR_NEW MARIANI(125MVAR)		12-02-2022	09:00:00	13-02-2022	02:43:00				0	0	0	0	0	0	17	43			REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 777	
NER RBR32	BR_NEW MARIANI(125MVAR)		18-02-2022	07:55:00	18-02-2022	14:15:00				6	20	0	0	0	0	0	0			S/D TAKEN FOR AMP OF BAY EQUIPMENTS	99.06

Unique ID of transmission Element	TRANSMISSION LINE	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)							Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	% Availability as certified by certifying agency	
			Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr	min	OTHERS Hr	min	System Constraints/ Natural calamity / Militancy	Deemed Available Hr	min						
			Sub Total -->								6	20	0	0	0	0	17	43				
NER RBR33	BR_NEW MARIANI(125MVAR)		04-01-2022	07:46	04-01-2022	16:26				0	0	0	0	0	0	8	40			BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 4234.	100	
			Sub Total -->								0	0	0	0	0	8	40					
NER RBR18	BR_ROING(20MVAR)		X	X	X	X				X	X	X	X	X	X	X	X			X	100	
			Sub Total -->																			100
NER RBR21	BR_SILCHAR(125MVAR)		X	X	X	X				X	X	X	X	X	X	X	X			X	100	
			Sub Total -->																			100
NER RBR9	BR_SILCHAR(63MVAR)		15-02-2022	09:18:00	15-02-2022	13:50:00				0	0	0	0	0	0	4	32			SD TAKEN FOR RECTIFICATION OF CSD RELAY FOR BOTH MAIN AND TIE BAY	100	
			Sub Total -->								0	0	0	0	0	4	32					100
NER RBR19	BR_TEZU(20 MVA)		27-02-2022	08:52:00	27-02-2022	09:20:00				0	0	0	0	0	0	0	28			BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE 1892 AS PER INSTRUCTION OF NERLDC	100	
			Sub Total -->								0	0	0	0	0	0	28					100
NER RBR25	LR_AZARA AT SILCHAR (63MVAR)		X	X	X	X				X	X	X	X	X	X	X	X			X	100	
			Sub Total -->																			100
NER RBR28	LR_BNC AT BALIPARA(50MVAR)		07-02-2022	10:58:00	10-02-2022	18:13:00				0	0	0	0	0	0	79	15			C/S/D TAKEN FOR CT REPLACEMENT WORK	99.71	
NER RBR28	LR_BNC AT BALIPARA(50MVAR)		10-02-2022	18:13:00	10-02-2022	22:10:00				0	0	0	0	0	0	3	57			UPON WITHDRAWAL OF SHUTDOWN, REACTOR KEPT OPEN FOR VOLTAGE REGULATION.		
NER RBR28	LR_BNC AT BALIPARA(50MVAR)		12-02-2022	12:47:00	12-02-2022	14:43:00				1	56	0	0	0	0	0	0			E/S/D AVALIED FOR ATTENDING FAULTY TC-1 IN CB AT BALIPARA END		
NER RBR28	LR_BNC AT BALIPARA(50MVAR)		12-02-2022	14:43:00	12-02-2022	23:46:00				0	0	0	0	0	0	9	3			LINE REACTOR KEPT OPEN DUE TO SYSTEM CONSTRAINT AS PER NERLDC INSTRUCTION.		
			Sub Total -->								1	56	0	0	0	0	92	15				99.71
NER RBR24	LR_BNC AT BALIPARA(63MVAR)		14-02-2022	10:01:00	17-02-2022	16:51:00				0	0	0	0	0	0	78	50			C/S/D FOR REPLACEMENT OF 03 NO CT	100	
NER RBR24	LR_BNC AT BALIPARA(63MVAR)		17-02-2022	16:51:00	17-02-2022	22:54:00				0	0	0	0	0	0	6	3			UPON WITHDRAWAL OF SHUTDOWN, REACTOR KEPT OPEN FOR VOLTAGE REGULATION.		
			Sub Total -->								0	0	0	0	0	84	53					100
NER RBR34	L/R_BYRNIHAT AT SILCHAR(63MVAR)		07-02-2022	10:34:00	07-02-2022	18:21:00				0	0	0	0	0	0	7	47			E/S/D TAKEN FOR RECTIFICATION OF BACKUP IMPEDANCE & DIFFERENTIAL RELAY	100	
NER RBR34	L/R_BYRNIHAT AT SILCHAR(63MVAR)		07-02-2022	18:21:00	07-02-2022	22:23:00				0	0	0	0	0	0	4	2			LINE REACTOR KEPT OPEN DUE TO SYSTEM CONSTRAINT AS PER NERLDC INSTRUCTION.		

Unique ID of transmission Element	TRANSMISSION LINE	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in days (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)						Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	% Availability as certified by certifying agency		
			Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee Hr	min	OTHERS Hr	min	System Constraints/ Natural calamity / Militancy	Deemed Available Hr						min	
			Sub Total -->								0	0	0	0	0	0	11	49				
NER_RBR27	LR_PALLATANA - I AT SILCHAR(50MVAR)		18-02-2022	09:06:00	18-02-2022	18:15:00					9	9	0	0	0	0	0	0			SHUTDOWN TAKEN FOR AMP WORK OF LINE REACTOR	98.64
NER_RBR27	LR_PALLATANA - I AT SILCHAR(50MVAR)		18-02-2022	18:15:00	18-02-2022	23:04:00					0	0	0	0	0	0	4	49			LINE REACTOR KEPT OPEN AS PER INSTRUCTION OF NERLDC	
			Sub Total -->								9	9	0	0	0	0	4	49				
NER_RBR28	LR_PALLATANA - II AT SILCHAR(50MVAR)		21-02-2022	09:48:00	21-02-2022	16:04:00					6	16	0	0	0	0	0	0			SD TAKEN FOR AMP WORK	99.07
NER_RBR28	LR_PALLATANA - II AT SILCHAR(50MVAR)		21-02-2022	16:04:00	21-02-2022	22:15:00					0	0	0	0	0	0	6	11			LINE REACTOR KEPT OPEN AS PER INSTRUCTION OF NERLDC FOR SYSTEM CONSTRAINTS	
			Sub Total -->								6	16	0	0	0	0	6	11				
NER_RBR23	LR_SUBANSIRI AT BNC(63MVAR)		13-02-2022	18:19:00	13-02-2022	22:46:00					0	0	0	0	0	0	4	27			LINE REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 888	100
NER_RBR23	LR_SUBANSIRI AT BNC(63MVAR)		14-02-2022	16:39:00	14-02-2022	23:05:00					0	0	0	0	0	0	6	26			LINE REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 942	
			Sub Total -->								0	0	0	0	0	0	10	53				
NER_RBR26	LR_SUBANSIRI AT BNC(63MVAR)		03-02-2022	07:24:00	03-02-2022	15:05:00					0	0	0	0	0	0	7	41			LINE REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 149	100
NER_RBR26	LR_SUBANSIRI AT BNC(63MVAR)		05-02-2022	17:35:00	05-02-2022	23:14:00					0	0	0	0	0	0	5	39			LINE REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 335	
			Sub Total -->								0	0	0	0	0	0	13	20				