

Standard of Performance data for the month of Dec-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System	OUTAGE ATTRIBUTABLE To Deemed	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	20-12-2022	17:04:00	20-12-2022	23:56:00	0.29	0.00	0.00	0.00	6.87		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 1488 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	28-12-2022	17:07:00	28-12-2022	23:17:00	0.26	0.00	0.00	0.00	6.17		* 132 KV 20MVAR BUS REACTOR AT AIZAWL* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 2010 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	30-12-2022	17:49:00	30-12-2022	22:56:00	0.21	0.00	0.00	0.00	5.12		* 132KV 20MVAR BUS REACTOR AT AIZAWL* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 2141 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	04-12-2022	10:04:00	04-12-2022	21:58:00	0.50	0.00	0.00	0.00	11.90		* 132KV 20MVAR BUS REACTOR AT AIZAWL* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 260 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	05-12-2022	17:07:00	05-12-2022	21:46:00	0.19	0.00	0.00	0.00	4.65		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 368 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	31-12-2022	17:14:00	31-12-2022	21:43:00	0.19	0.00	0.00	0.00	4.48		* 132KV 20MVAR BUS REACTOR AT AIZAWL* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 2196 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	12-12-2022	17:13:00	13-12-2022	23:33:00	1.26	0.00	0.00	0.00	30.33		* 132 KV 20 MVAR BUS REACTOR AT AIZAWL BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE NO. 914 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	19-12-2022	17:30:00	19-12-2022	21:28:00	0.17	0.00	0.00	0.00	3.97		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 1433 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	07-12-2022	17:17:00	07-12-2022	23:03:00	0.24	0.00	0.00	0.00	5.77		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE NERLDC CODE 546
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	16-12-2022	17:17:00	16-12-2022	23:55:00	0.28	0.00	0.00	0.00	6.63		* 132 KV 20MVAR BUS REACTOR AT AIZAWL HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 1213 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	14-12-2022	17:05:00	14-12-2022	22:44:00	0.24	0.00	0.00	0.00	5.65		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 1067 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	GOM D	22-12-2022	14:34:00	22-12-2022	20:53:17	0.26	0.00	0.00	0.00	6.32		* 132KV 20MVAR BUS REACTOR AT AIZAWL* BUS REACTOR KEPT OUT OF SERVICE AS PER NERLDC INSTRUCTION DUE TO SYSTEM CONSTRAINTS

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							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-2 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-3 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-4 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-5 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT IMPHAL	SVRD	12-12-2022	16:58:00	13-12-2022	19:34:00	1.11	0.00	0.00	0.00	26.60		* 80 MVAR 400 KV BUS REACTOR AT IMPHAL BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE CODE NO. 913 AS PER INSTRUCTION OF NERLDC.
							1.11	0.00	0.00	0.00	26.60	100.00	
BSR	125MVAR,BUS REACTOR-2 AT IMPHAL	SVRD	06-12-2022	10:17:00	06-12-2022	19:17:00	0.38	0.00	0.00	0.00	9.00		* H/T FOR VOLTAGE REGULATION VIDE CODE NO 429.
							0.38	0.00	0.00	0.00	9.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT KUMARGHAT	SCSD	19-12-2022	00:00:01	31-12-2022	23:59:59	13.00	0.00	0.00	0.00	312.00		* 12.11.2022 02:23:05 INDIA Subrata Das (60051465)* 132KV 20 MVAR BUS REACTOR -1 AT KUMARGHAT TRIPPED DUE Y-PH BUSHING FAILURE.* 04.01.2023 18:00:05 INDIA DEEP SARKAR (60003155)* Y-Phase Bushing blast consequential damage to R and B Bushings, Internal inspection with tank hood opened and debris/ porcelain remains cleared.* Additional time for 2nd and 3rd Cycle of Filtration and HOC for reaching norms before charging

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BSR	20MVAR,BUS REACTOR-1 AT KUMARGHAT	SEFT	01-12-2022	00:00:01	18-12-2022	23:59:59	18.00	432.00	0.00	0.00	0.00		* 132KV 20 MVAR BUS REACTOR -1 AT KUMARGHAT TRIPPED DUE Y-PH BUSHING FAILURE.* 04.01.2023 18:00:05 INDIA DEEP SARKAR (60003155)* Y-Phase Bushing blast consequential damage to R and B Bushings, Internal inspection with tank hood opened and debris/ porcelain remains cleared.
							31.00	432.00	0.00	0.00	312.00	41.94	
BSR	15MVAR,BUS REACTOR-1 AT MELRIAT	SVRD	22-12-2022	16:59:00	22-12-2022	22:22:00	0.22	0.00	0.00	0.00	5.38		* 132 KV 15MVAR BUS REACTOR AT MELRIAT* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 1646 AS PER INSTRUCTION OF NERLDC.
BSR	15MVAR,BUS REACTOR-1 AT MELRIAT	OSPT	04-12-2022	10:11:00	04-12-2022	16:17:00	0.25	6.10	0.00	0.00	0.00		* 132KV 15 MVAR BUS REACTOR AT MELRIAT* SHUTDOWN TAKEN BY MELRIAT SS TO FACILITATE 132KV SINGLE MAIN BUS SHUTOWN FOR AMP OF BUS.
BSR	15MVAR,BUS REACTOR-1 AT MELRIAT	GOMD	04-12-2022	16:17:00	04-12-2022	18:04:00	0.07	0.00	0.00	0.00	1.78		* SHUTDOWN RETURN AT 16:17 HRS DTD 04.12.2022 BUT KEPT OPEN AS PER INSTRUCTION OF NERLDC FOR SYSTEM CONSTRAINIS (VOLTAGE REGULATION)
							0.54	6.10	0.00	0.00	7.16	99.18	
BSR	5MVAR_BUS-REACTOR_SPARE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80 MVAR BUS REACTOR 2 431			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-1 AT MISA	SCSD	09-12-2022	08:38:00	09-12-2022	16:09:00	0.31	0.00	0.00	0.00	7.52		* 400 KV 50MVAR BUS REACTOR - 1 AT MISA* FOR MODIFICATION IN OTI/WTI CIRCUIT TO REDUCE MALOPERATION OF THE EQUIPMENTS.
							0.31	0.00	0.00	0.00	7.52	100.00	
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	11-12-2022	06:26:00	11-12-2022	23:28:00	0.71	0.00	0.00	0.00	17.03		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 800 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	12-12-2022	05:37:00	12-12-2022	23:11:00	0.73	0.00	0.00	0.00	17.57		* 220 KV 31.5MVAR BUS REACTOR AT MOKOKCHUN* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 866 AS PER INSTRUCTION OF NERLDC.

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BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	13-12-2022	06:55:00	13-12-2022	23:34:00	0.69	0.00	0.00	0.00	16.65		* 220 KV 31.5MVAR BUS REACTOR - 1 AT MOKOKCHUNG BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 943 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	07-12-2022	06:13:00	07-12-2022	21:23:00	0.63	0.00	0.00	0.00	15.17		* 220 KV 31.5MVAR BUS REACTOR - 1 AT MOKOKCHUNG SS H/T* H/T FOR VOLTAGE REGULATION
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	10-12-2022	06:53:00	10-12-2022	23:19:00	0.69	0.00	0.00	0.00	16.43		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 725 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	08-12-2022	06:14:00	08-12-2022	23:03:00	0.70	0.00	0.00	0.00	16.82		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 573 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	02-12-2022	07:09:00	02-12-2022	23:54:00	0.70	0.00	0.00	0.00	16.75		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 076 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	06-12-2022	05:46:00	06-12-2022	21:48:00	0.67	0.00	0.00	0.00	16.03		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 401 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	15-12-2022	05:56:00	15-12-2022	22:33:00	0.69	0.00	0.00	0.00	16.62		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 1102 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	17-12-2022	07:20:00	17-12-2022	23:48:00	0.69	0.00	0.00	0.00	16.47		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 1247 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	09-12-2022	07:40:00	09-12-2022	23:03:00	0.64	0.00	0.00	0.00	15.38		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 651 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	16-12-2022	05:44:16	16-12-2022	23:52:00	0.76	0.00	0.00	0.00	18.13		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 1151 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	14-12-2022	06:33:00	14-12-2022	22:45:00	0.68	0.00	0.00	0.00	16.20		* 220 KV 31.5MVAR BUS REACTOR - 1 AT MOKOKCHUNG BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 1016 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	19-12-2022	06:17:00	19-12-2022	23:28:00	0.72	0.00	0.00	0.00	17.18		* 220 KV 31.5MVAR BUS REACTOR - 1 AT MOKOKCHUNG* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 1372 AS PER INSTRUCTION OF NERLDC.

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							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT TEZU			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT ZIRO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV AIZWAL-KOLASIB(MIZORAM)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV AIZWAL-TIPAIMUKH(MANIPUR)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV AIZWAL-MELRIAT	OSPT	04-12-2022	10:00:00	04-12-2022	16:25:00	0.27	6.42	0.00	0.00	0.00		* 132KV MELRIAT-AIZWAL* SHUTDOWN TAKEN BY MELRIAT SS TO FACILITATE 132KV SINGLE MAIN BUS SHUTDOWN FOR AMP OF BUS.
							0.27	6.42	0.00	0.00	0.00	99.14	
CKT	132kV BADARPUR-BADARPUR(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV BADARPUR-JIRIBAM-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV-BADARPUR-KARIMGANJ			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV BADARPUR-KHLIEHRIAT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV BADARPUR-KOLASIB(MIZORAM)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV DIMAPUR-DIMAPUR(NAGALAND)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV DIMAPUR-KOHIMA(NAGALAND)-1	OMS U	26-12-2022	20:25:00	26-12-2022	20:51:00	0.02	0.00	0.43	0.00	0.00		* DMR: Z-1, B-N, 16.62KM, 2.829kA* KOH: Z-1, B-N, 34.2 KM
							0.02	0.00	0.43	0.00	0.00	100.00	
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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CKT	132kV DOYANG(NEEPCO)-DIMAPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV GOHPUR(ASSAM)-NIRJULI	SCSD	16-12-2022	09:08:00	16-12-2022	18:01:00	0.37	0.00	0.00	0.00	8.88		* SD TAKEN TO FACILITATE BUS SD FOR LOOPING OF 132KV LEKHI-NIRJULI LINE TO 132 KV GOHPUR-NIRJULI LINE FOR GIS CONSTRUCTION
							0.37	0.00	0.00	0.00	8.88	100.00	
CKT	132kV JIRIBAM-HAFLONG	LCSD	01-12-2022	00:00:01	31-12-2022	23:59:59	31.00	0.00	0.00	0.00	744.00		* 132 KV HAFLONG - JIRIBAM S/D* S/D FOR SHIFTING OF TOWER NO.138 AFFECTED FOLLOWING LANDSLIDE
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	132kV Haflong-Umrangso			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV IMPHAL-DIMAPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV IMPHAL-IMPHAL(MANIPUR)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV IMPHAL-IMPHAL(MANIPUR)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV IMPHAL-NINGTHOUNGKONG(MANIPUR)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV JIRIBAM-TIPAIMUKH(MANIPUR)	LNCC	20-12-2022	16:02:00	20-12-2022	17:19:00	0.05	0.00	0.00	1.28	0.00		* EMERGENCY SHUT DOWN TAKEN FOR INFRIDGEMENT CLEARING WORK
							0.05	0.00	0.00	1.28	0.00	100.00	
CKT	132kV JIRIBAM-LOKTAK(NHPC)-2	LCSD	01-12-2022	00:00:01	31-12-2022	23:59:59	31.00	0.00	0.00	0.00	744.00		* 132KV JIRIBAM-LOKTAK line CSD TAKEN BY JIRIBAM TLM AND IMPHAL TLM FOR HTLS RECONDUCTORING UNDER NERSS PROJECT.
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	132kV KHLIEHRIAT-KHLIEHRIAT(MePTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System	OUTAGE ATTRIBUTABLE To Deemed	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132kV KHANDONG(NEEPCO)-KHLIEHRIAT-2	GOMD	01-12-2022	00:00:01	31-12-2022	23:59:59	31.00	0.00	0.00	0.00	744.00		* 132 KV KHLIEHRIAT - KHANDONG -2 LINE H/T AS PER THE INSTRUCTION OF NERLDC. VIDE CODE NO 3711 DUE TO AN EMERGENCY SITUATION AT KHANDONG SUB-STATION.
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	132kV KHANDONG(NEEPCO)-KOPILI(NEEPCO)-1	SCSD	01-12-2022	00:00:01	31-12-2022	23:59:59	31.00	0.00	0.00	0.00	744.00		* 132KV KOPILI-KHANDONG-I S/D TAKEN FOR DISMANTLING OF EXISTING BAY EQUIPMENTS FOR INTIGRATE THROUGH GIS.* 06.03.2019 13:39:26 INDIA PRANITK PHUKAN (60003156)* Till 06/03/2019, All existing Bays in 132 KV side have been dismantled. Further, foundation works are currently in progress for GIS installation.
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	132kV KHANDONG(NEEPCO)-KOPILI(NEEPCO)-2	OMSU	01-12-2022	00:00:01	31-12-2022	23:59:59	31.00	0.00	744.00	0.00	0.00		* KHANDONG: O/C; KOPILI: AWAITED. TRIPPED DUE TO PROBLEM AT KOPILI END.
							31.00	0.00	744.00	0.00	0.00	100.00	
CKT	132kV Khandong-Umrangso			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KUMARGHAT-AIZWAL	OSPT	07-12-2022	07:04:00	07-12-2022	15:44:00	0.36	8.67	0.00	0.00	0.00		* 132 KV KUMARGHAT - AIZAWL S/D* H/T FOR SD TO FOR ATTENDING LINE DEFECTS
CKT	132kV KUMARGHAT-AIZWAL	OSPT	08-12-2022	07:12:00	08-12-2022	15:30:00	0.35	8.30	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR ATTENDING LINE DEFECTS IN THE TRANSMISSION LINE.
CKT	132kV KUMARGHAT-AIZWAL	LMAC	19-12-2022	14:37:00	19-12-2022	15:06:00	0.02	0.00	0.00	0.48	0.00		* A/T* "AZL (AFAS) M1 : Y-G, 1.372KA , Loc. - 14.831Kms (Site) : Y-G, 551.5A , E/F* KGT (AFAS) : M1 : Y-G, 0.609A , Loc. - 94.577Kms (Site) : DT received* ** 02.01.2023 13:39:41 INDIA PRANITK PHUKAN (60003156)* PATROLLING REPORT : IN LOC 65-66, BAMBOO BUSHES CUT BY VILLAGERS, CAME IN LINE PROXIMITY NEAR RAWPUICHHIP AREA, FIR LODGED AT SAIRANG PS. HENCE CATEGORY CHANGED FROM LEFT TO LMAC
CKT	132kV KUMARGHAT-AIZWAL	OSPT	05-12-2022	07:12:30	05-12-2022	15:55:00	0.36	8.71	0.00	0.00	0.00		* 132 KV KUMARGHAT - AIZAWL* SHUTDOWN TAKEN BY AIZWAL TLM FOR ATTENDING/RECTIFYING LINE DEFECT DURING CROSS-PATROLLING.

Standard of Performance data for the month of Dec-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBU TABLE TO ISTS Licensee	OUTAGE ATTRIBU TABLE To Others	OUTAGE ATTRIBU TABLE To System	OUTAGE ATTRIBU TABLE To Deemed	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132kV KUMARGHAT-AIZWAL	OSPT	06-12-2022	07:00:00	06-12-2022	15:40:00	0.36	8.67	0.00	0.00	0.00		* 132 KV KUMARGHAT - AIZAWL TL* SHUTDOWN TAKEN BY AIZWAL TLM FOR ATTENDING/RECTIFYING LINE DEFECT DURING CROSS-PATROLLING.
							1.45	34.35	0.00	0.48	0.00	95.38	
CKT	132KV-KUMARGHAT-KARIMGANJ-ACL-C1	OSFT	29-12-2022	14:00:00	29-12-2022	15:19:00	0.06	1.32	0.00	0.00	0.00		* EMERGENCY SD TAKEN FOR GAS FILLING IN GIB AT KUMARGHAT END
							0.06	1.32	0.00	0.00	0.00	99.82	
CKT	132kV LEKHI(DOP-AP)-PARE(NEPCO)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV LOKTAK(NHPC)-IMPHAL-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MELRIAT-SIHMUI(MIZORAM)-1	OSPT	04-12-2022	10:14:00	04-12-2022	16:59:00	0.28	6.75	0.00	0.00	0.00		* 132KV MELRIAT-SIHMUI - 1* SHUTDOWN TAKEN BY MELRIAT SS TO FACILITATE 132KV SINGLE MAIN BUS SHUTOWN FOR AMP OF BUS.
							0.28	6.75	0.00	0.00	0.00	99.09	
CKT	132kV MELRIAT-SIHMUI(MIZORAM)-2	OSPT	04-12-2022	10:16:00	04-12-2022	17:01:00	0.28	6.75	0.00	0.00	0.00		* 132KV MELRIAT-SIHMUI - 2* SHUTDOWN TAKEN BY MELRIAT SS TO FACILITATE 132KV SINGLE MAIN BUS SHUTOWN FOR AMP OF BUS.
							0.28	6.75	0.00	0.00	0.00	99.09	
CKT	132kV MELRIAT-ZEMABAWK(MIZORAM)-1	OSPT	04-12-2022	10:02:00	04-12-2022	16:22:00	0.26	6.33	0.00	0.00	0.00		* 132KV MELRIAT-ZEMABAWK* SHUTDOWN TAKEN BY MELRIAT SS TO FACILITATE 132KV SINGLE MAIN BUS SHUTOWN FOR AMP OF BUS.
							0.26	6.33	0.00	0.00	0.00	99.15	
CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV NIRJULI-LEKHI(DOP-AP)	OSPD	17-12-2022	12:43:00	17-12-2022	13:36:00	0.04	0.00	0.00	0.00	0.88		* 132 KV NIRJULI - LEKHI* H/T TO FACILITATE BUS SHUTDOWN AT LEKHI SS TAKEN BY DOP,AP
CKT	132kV NIRJULI-LEKHI(DOP-AP)	SCSD	16-12-2022	09:09:00	16-12-2022	18:01:00	0.37	0.00	0.00	0.00	8.87		* SD TAKEN TO FACILITATE BUS SD FOR LOOPING OF 132KV LEKHI-NIRJULI LINE TO 132 KV GOHPUR-NIRJULI LINE FOR GIS CONSTRUCTION
							0.41	0.00	0.00	0.00	9.75	100.00	

Standard of Performance data for the month of Dec-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBU TABLE TO ISTS Licensee	OUTAGE ATTRIBU TABLE To Others	OUTAGE ATTRIBU TABLE To System	OUTAGE ATTRIBU TABLE To Deemed	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV TEZU-NAMSAI-1	LEFT	26-12-2022	13:38:00	26-12-2022	22:58:00	0.39	9.33	0.00	0.00	0.00		* 132 KV TEZU - NAMSAI TRIPPED AGAIN* TEZU: R-PH, Z-1, 14.37 KM; NAMSAI: CARRIER RECEIVED, DIST-NA* 04.04.2023 18:43:06 INDIA PRANITK PHUKAN (60003156)* PATROLLING REPORT : PATROLLING CARRIED OUT IN LOC 32 - 46 BUT NO ABNORMALITY FOUND.
CKT	132kV TEZU-NAMSAI-1	LEFT	27-12-2022	15:07:00	28-12-2022	21:12:00	1.25	30.08	0.00	0.00	0.00		* TEZU: R-RH, Z-1, 14.02 KM,* NAMSAI: TRIPPED, CARRIER RECIEVED.* 04.04.2023 18:27:59 INDIA PRANITK PHUKAN (60003156)* PATROLLING REPORT : Clearance between OPGW <(>&<)> Top Conductor found violated in between span loc.no. 40-41, 56-57, 57-58
CKT	132kV TEZU-NAMSAI-1	LEFT	26-12-2022	13:09:00	26-12-2022	13:21:00	0.01	0.20	0.00	0.00	0.00		* TEZU: R-N, Z-1, 12.96KM* NAMSAI: N/T* WEATHER: RAINING* 04.04.2023 18:40:42 INDIA PRANITK PHUKAN (60003156)* PATROLLING REPORT : LINE PATROLLING CARRIED OUT IN LOC 32 - 46 BUT NO ABNORMALITIES FOUND. LINE CHARGED AFTER FINDING HEALTHY MEGGER VALUES
CKT	132kV TEZU-NAMSAI-1	LEFT	27-12-2022	11:05:00	27-12-2022	13:53:00	0.12	2.80	0.00	0.00	0.00		* TEZU: R-N, Z-1, 13.19 KM, Ir-245.8A, ly-25.40A, Ib-23.48 A.* NAMSAI: TRIPPED, CARRIER RECIEVED.* TEZU: R-PH, Z-1, 14.37 KM; NAMSAI: N/T** 04.04.2023 18:34:24 INDIA PRANITK PHUKAN (60003156)* Clearance between OPGW <(>&<)> Top Conductor found violated in between span loc.no. 40-41, 56-57-58
CKT	132kV TEZU-NAMSAI-1	OSFT	28-12-2022	21:43:00	28-12-2022	22:14:00	0.02	0.52	0.00	0.00	0.00		* 132KV TEZU-NAMSAI ESD TAKEN BY NAMSAI SS DUE TO HEAVY SPARKING IN Y PHASE LINE ISOLATOR AT NAMSAI END
							1.79	42.93	0.00	0.00	0.00	94.23	
CKT	132kV RC NAGR(NEPCO)-AGARTLA(TRIPURA)-1	OSFD	18-12-2022	10:07:00	31-12-2022	23:59:59	13.58	0.00	0.00	0.00	325.88		* E/S/D OF 132 KV R.C.NAGR - AGARTALA - 1 AVAILED BY RC NAGR(NEPCO) DUE TO HEAVY LEAGAKE OF SF6 GAS IN CB AT RC NAGR END** NERLDC CODE # 1319
							13.58	0.00	0.00	0.00	325.88	100.00	
CKT	132kV RC NAGR(NEPCO)-AGARTLA(TRIPURA)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Dec-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System	OUTAGE ATTRIBUTABLE To Deemed	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	220KV-BALIPARA-SONABIL(ASSAM)	OSPD	03-12-2022	07:06:00	03-12-2022	20:11:00	0.55	0.00	0.00	0.00	13.08		* SHUTDOWN TAKEN BY ASSAM VIDE CODE : 164
CKT	220KV-BALIPARA-SONABIL(ASSAM)	OSPD	04-12-2022	08:36:00	04-12-2022	12:55:00	0.18	0.00	0.00	0.00	4.32		* SHUTDOWN TAKEN BY ASSAM VIDE CODE : 249
CKT	220KV-BALIPARA-SONABIL(ASSAM)	OSPD	02-12-2022	11:04:00	02-12-2022	12:43:00	0.07	0.00	0.00	0.00	1.65		* SD AVAILED BY ASSAM
							0.80	0.00	0.00	0.00	19.05	100.00	
CKT	220kv BONGAIGAON-SALAKATI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kv BONGAIGAON-SALAKATI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kv MISA-DIMAPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kv MISA-DIMAPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kv MISA-KOPILI(NEPCO)-1	OMS U	01-12-2022	00:00:01	31-12-2022	23:59:59	31.00	0.00	744.00	0.00	0.00		* MISA: B/U DIRECTIONAL O/C; KOPILI: AWAITED. TRIPPED DUE TO PROBLEM AT KOPILI END.
							31.00	0.00	744.00	0.00	0.00	100.00	
CKT	220kv MISA-KOPILI(NEPCO)-2	OMS U	01-12-2022	00:00:01	31-12-2022	23:59:59	31.00	0.00	744.00	0.00	0.00		* LINE H/T VIDE CODE 3783 AS PER INSTRUCTION OF NERLDC DUE TO PROBLEM AT KOPILI END.
							31.00	0.00	744.00	0.00	0.00	100.00	
CKT	220kv MISA-KOPILI(NEPCO)-3	OMS U	01-12-2022	00:00:01	31-12-2022	23:59:59	31.00	0.00	744.00	0.00	0.00		* LINE H/T VIDE CODE 3784 AS PER INSTRUCTION OF NERLDC DUE TO PROBLEM AT KOPILI END.
							31.00	0.00	744.00	0.00	0.00	100.00	
CKT	220KV-NMRNI-MARIA-ACL-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kv MARIANI-MOKOKCHUNG-1	SCSD	01-12-2022	00:00:01	20-12-2022	22:08:00	19.92	0.00	0.00	0.00	478.13		* FOR BAY SWAPING AND LINE INTERCHANGE WITH 220KV NEW KOHIMA-MOKOKCHUNG TL.
CKT	220kv MARIANI-MOKOKCHUNG-1	OSFT	21-12-2022	11:09:00	21-12-2022	13:34:00	0.10	2.42	0.00	0.00	0.00		* E/S/D TAKEN FOR RECTIFY Y- PHASE CT CURRENT DISCRIPSNY AT MOKOKCHUNG SS
CKT	220kv MARIANI-MOKOKCHUNG-1	OSFT	26-12-2022	13:39:00	26-12-2022	16:42:00	0.13	3.05	0.00	0.00	0.00		* ESD TAKEN FOR ATTENDING SF6 GAS LOW PRESSURE IN CB CHAMBER.
							20.15	5.47	0.00	0.00	478.13	99.27	

Standard of Performance data for the month of Dec-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBU TABLE TO ISTS Licensee	OUTAGE ATTRIBU TABLE To Others	OUTAGE ATTRIBU TABLE To System	OUTAGE ATTRIBU TABLE To Deemed	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	220kV MARIANI-MOKOKCHUNG-2	SCSD	01-12-2022	00:00:01	20-12-2022	16:10:00	19.67	0.00	0.00	0.00	472.17		* FOR BAY SWAPING AND LINE INTERCHANGE WITH 220KV NEW KOHIMA-MOKOKCHUNG TL.
							19.67	0.00	0.00	0.00	472.17	100.00	
CKT	220kV SALAKATI-BTPS(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SALAKATI-BTPS(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SAMAGURI(ASSAM)-MISA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SAMAGURI(ASSAM)-MISA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-1	OSFT	12-12-2022	11:52:00	12-12-2022	20:07:00	0.34	8.25	0.00	0.00	0.00		* EMERGENCY SHUTDOWN TAKEN FOR RECTIFICATION OF BROKEN CONECTOR OF B-PH LINE SIDE ISOLATOR AT BALIPARA END.
							0.34	8.25	0.00	0.00	0.00	98.89	
CKT	400kV BALIPARA-BISWANATH CHARIALI-2	LHWT	05-12-2022	12:06:00	05-12-2022	22:27:00	0.43	10.35	0.00	0.00	0.00		* BLP: (M1) : R-N, Z1, 15.08KM, 6.54KA; (M2) : R-N, Z1, 15.84KM, 6.8KA* BNC: (M1) : R-N, Z1, 41.00KM, 2.42KA; (M2) : R-N, Z1, 41.32KM, 2.5KA (R-PH INSULATOR STRING DAMAGED AT LOC- 380)
							0.43	10.35	0.00	0.00	0.00	98.61	
CKT	400kV BALIPARA-BISWANATH CHARIALI-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-1	SCSD	13-12-2022	10:04:00	13-12-2022	21:08:00	0.46	0.00	0.00	0.00	11.07		* SD TAKEN FOR UPGRADATION OF DISTANCE RELAY AT BONGAIGAON END.
							0.46	0.00	0.00	0.00	11.07	100.00	

Standard of Performance data for the month of Dec-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System	OUTAGE ATTRIBUTABLE To Deemed	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400kV BALIPARA-BONGAIGAON-2	LART	23-12-2022	10:40:00	23-12-2022	10:40:00	0.00	0.00	0.00	0.00	0.00		* 400 BALIPARA - BONGAIGAON - 2 AUTORECLOSED SUCCESSFULLY AT BOTH ENDS.* BALIPARA (AFAS): M1: NA; M2: YN, Z-1, 220.95KM, 1.36KA* (SITE): M1: YN, CARRIER AIDED TRIP, 192.6KM, 1.159KA; M2: YN, CARRIER AIDED TRIP, 219.02KM, 1.19KA* BONGAIGAON (AFAS): M1: YN, Z-1, 102.46KM, 3.73KA; M2: YN, Z-1, 100.64KM, 3.67KA* (SITE): M1: YN, Z-1, 86.81KM, 3.71KA; M2: YN, Z-1, 83.6KM, 3.18KA
CKT	400kV BALIPARA-BONGAIGAON-2	SCSD	14-12-2022	09:26:00	14-12-2022	19:01:00	0.40	0.00	0.00	0.00	9.58		* SD TAKEN FOR UPGRADATION OF DISTANCE RELAY AT BONGAIGAON END.
							0.40	0.00	0.00	0.00	9.58	100.00	
CKT	400kV BALIPARA-BONGAIGAON-3	SCSD	15-12-2022	09:46:00	15-12-2022	20:04:00	0.43	0.00	0.00	0.00	10.30		* SD TAKEN FOR UPGRADATION OF DISTANCE RELAY AT BONGAIGAON END.
CKT	400kV BALIPARA-BONGAIGAON-3	LVRD	13-12-2022	00:12:00	13-12-2022	07:23:00	0.30	0.00	0.00	0.00	7.18		* 400 KV BALIPARA - BONGAIGAON - 3 LINE HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 938 AS PER INSTRUCTION OF NERLDC.
CKT	400kV BALIPARA-BONGAIGAON-3	GOMD	01-12-2022	00:00:01	31-12-2022	23:59:59	31.00	0.00	0.00	0.00	744.00		* 400 KV BALIPARA - BONGAIGAON - 3 H/T* LINE HAND TRIPPED TO FACILITATE CHARGING OF LINE REACTOR AT BALIPARA END.
CKT	400kV BALIPARA-BONGAIGAON-3	LART	06-12-2022	19:58:00	06-12-2022	19:58:00	0.00	0.00	0.00	0.00	0.00		* At 19:58 HRS dtd. 06.12.2022, 400kV Balipara-Bongaigaon -3 line Auto-reclose successfully at both end.* Bongaigaon: (AFAS): M2:R-N, Z-1, 183.910 km, fc- 2.464kA.* Balipara: SITE: M1: R-N, Z-1, 107.5km, fc- 2.7 kA; M2:R-N, Z-1, 106.92 km, fc- 2.68kA.** Total Line length: 309.00 KM; (Bongaigaon 81 km Rangia 145.7 km Balipara 82.292 km)* Fault under Rangia TLM Jurisdiction.
CKT	400kV BALIPARA-BONGAIGAON-3	LVRD	11-12-2022	00:40:00	11-12-2022	07:26:00	0.28	0.00	0.00	0.00	6.77		* 400 KV BALIPARA - BONGAIGAON - 3* LINE HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 793 AS PER INSTRUCTION OF NERLDC.
							32.01	0.00	0.00	0.00	768.25	100.00	
CKT	400kV BALIPARA-BONGAIGAON-4	LVRD	12-12-2022	00:15:00	12-12-2022	07:06:00	0.29	0.00	0.00	0.00	6.85		* 400 KV BALIPARA - BONGAIGAON - 4* LINE HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 864 AS PER INSTRUCTION OF NERLDC.

Standard of Performance data for the month of Dec-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System	OUTAGE ATTRIBUTABLE To Deemed	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400kV BALIPARA-BONGAIGAON-4	LVRD	21-12-2022	23:35:00	22-12-2022	08:03:00	0.35	0.00	0.00	0.00	8.47		* LINE HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 1593 AS PER INSTRUCTION OF NERLDC.
CKT	400kV BALIPARA-BONGAIGAON-4	SCSD	16-12-2022	09:47:00	16-12-2022	18:32:00	0.37	0.00	0.00	0.00	8.75		* 400 KV BALIPARA - BONGAIGAON - 4* SD TAKEN FOR UPGRADATION OF DISTANCE RELAY AT BONGAIGAON END.
							1.01	0.00	0.00	0.00	24.07	100.00	
CKT	400kV BALIPARA-KAMENG(NEEPCO)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-KAMENG(NEEPCO)-2	LNCC	11-12-2022	12:31:45	11-12-2022	15:19:00	0.12	0.00	0.00	2.79	0.00		* E/S/D of 400kV KAMENG-BALIPARA-II TAKEN BY BALIPARA TLM FOR CRITICAL INFRINGEMENT* 03.01.2023 17:24:31 INDIA PRANITK PHUKAN (60003156)* E/S/D FOR CLEARING BAMBOO INFRINGEMENT, ROOT OF BAMBOO OUTSIDE ROW
							0.12	0.00	0.00	2.79	0.00	100.00	
CKT	400kV BONGAIGAON-BTPS(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BONGAIGAON-BTPS(NTPC)-2	SCSD	23-12-2022	07:35:00	23-12-2022	13:35:00	0.25	0.00	0.00	0.00	6.00		* SD TAKEN FOR FIRMWARE UPGRADATION OF DISTANCE RELAY
CKT	400kV BONGAIGAON-BTPS(NTPC)-2	OSPD	22-12-2022	12:49:00	22-12-2022	16:25:00	0.15	0.00	0.00	0.00	3.60		* S/D OF 400 KV BONGAIGOAN - BTPS - II TAKEN BY NTPC FOR BREAKER AND ISOLATER RELATED WORK AT BTPS END
							0.40	0.00	0.00	0.00	9.60	100.00	
CKT	220kV MARIANI-KATHALGURI(ASSAM)-1	LCSD	07-12-2022	09:21:00	07-12-2022	16:30:00	0.30	0.00	0.00	0.00	7.15		* FOR FIXING MISSING ARCING HORN IN THE TRANSMISSION LINE
CKT	220kV MARIANI-KATHALGURI(ASSAM)-1	OSFD	12-12-2022	15:31:00	12-12-2022	15:33:00	0.00	0.00	0.00	0.00	0.03		* EMERGENCY SHUTDOWN TAKEN BY KHATHALGURI (NEEPCO) FOR ATTAINING ICB SYNC ISSUE AT KATHALGUR END. AS PER NERLDC INSTRUCTION CODE# 899/900
CKT	220kV MARIANI-KATHALGURI(ASSAM)-1	LCSD	12-12-2022	10:17:00	12-12-2022	15:31:00	0.22	0.00	0.00	0.00	5.23		* SHUTDOWN TAKEN BY MARIANI TLM FOR FIXING MISSING ARCING HORN IN THE TRANSMISSION LINE
CKT	220kV MARIANI-KATHALGURI(ASSAM)-1	LCSD	02-12-2022	08:54:00	02-12-2022	16:12:00	0.30	0.00	0.00	0.00	7.30		* 220 KV OLD MARIANI - KATHALGURI SHUTDOWN TAKEN BY MARIANI TLM FOR FIXING MISSING ARCING HORN
CKT	220kV MARIANI-KATHALGURI(ASSAM)-1	LCSD	05-12-2022	09:55:00	05-12-2022	16:26:00	0.27	0.00	0.00	0.00	6.52		* SHUTDOWN TAKEN BY MARIANI TLM FOR FIXING MISSING ARCING HORN IN THE TRANSMISSION LINE
CKT	220kV MARIANI-KATHALGURI(ASSAM)-1	LCSD	03-12-2022	08:35:00	03-12-2022	16:18:00	0.32	0.00	0.00	0.00	7.72		* 220 KV OLD MARIANI - KATHALGURI SHUTDOWN TAKEN BY MARIANI TLM FOR FIXING MISSING ARCING HORN

Standard of Performance data for the month of Dec-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System	OUTAGE ATTRIBUTABLE To Deemed	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	220KV MARIANI-KATHALGURI(ASSAM)-1	LCSD	01-12-2022	10:42:00	01-12-2022	16:06:00	0.23	0.00	0.00	0.00	5.40		* 220 KV OLD MARIANI - KATHALGURI* SHUTDOWN TAKEN FOR FIXING MISSING ARCING HORN
CKT	220KV MARIANI-KATHALGURI(ASSAM)-1	LCSD	06-12-2022	09:35:00	06-12-2022	16:15:00	0.28	0.00	0.00	0.00	6.67		* FOR FIXING MISSING ARCING HORN IN THE TRANSMISSION LINE
CKT	220KV MARIANI-KATHALGURI(ASSAM)-1	LCSD	08-12-2022	07:27:00	08-12-2022	15:31:00	0.34	0.00	0.00	0.00	8.07		* SHUTDOWN TAKEN BY MARIANI TLM FOR FIXING MISSING ARCING HORN IN THE TRANSMISSION LINE
CKT	220KV MARIANI-KATHALGURI(ASSAM)-1	SCSD	04-12-2022	08:29:00	04-12-2022	16:32:00	0.34	0.00	0.00	0.00	8.05		* 220 KV OLD MARIANI - KATHALGURI SHUTDOWN TAKEN BY MARIANI TLM FOR FIXING MISSING ARCING HORN
							2.60	0.00	0.00	0.00	62.14	100.00	
CKT	400KV-KATHALGURI-MARIANI-2	LCSD	09-12-2022	09:36:00	09-12-2022	16:31:00	0.29	0.00	0.00	0.00	6.92		* 220 KV NEW MARIANI - KATHALGURI* SHUTDOWN TAKEN BY MARIANI TLM FOR FIXING MISSING ARCING HORN IN THE TRANSMISSION LINE
CKT	400KV-KATHALGURI-MARIANI-2	OSFD	09-12-2022	17:15:00	09-12-2022	17:20:00	0.00	0.00	0.00	0.00	0.08		* 220 KV NEW MARIANI - KATHALGURI* LINE H/T FOR EMERGENCY SHUTDOWN TAKEN BY KHATHALGURI (NEEPCO) FOR ATTAINING CB SYNC ISSUE AT KATHALGURI END.
CKT	400KV-KATHALGURI-MARIANI-2	LCSD	11-12-2022	08:30:11	11-12-2022	12:32:03	0.17	0.00	0.00	0.00	4.03		* SHUTDOWN TAKEN BY MARIANI TLM FOR FIXING MISSING ARCING HORN IN THE TRANSMISSION LINE
CKT	400KV-KATHALGURI-MARIANI-2	LCSD	10-12-2022	07:04:00	10-12-2022	15:36:00	0.36	0.00	0.00	0.00	8.53		* SHUTDOWN TAKEN BY MARIANI TLM FOR FIXING MISSING ARCING HORN IN THE TRANSMISSION LINE
							0.82	0.00	0.00	0.00	19.56	100.00	
CKT	400kV New Mariani - Misa 1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV New Mariani - Misa 2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV MISA-BALIPARA-1	OMST	05-12-2022	09:34:00	05-12-2022	18:04:00	0.35	8.50	0.00	0.00	0.00		* BALIPARA: NOT TRIPPED. MISA: DT RECEIVED. LINE TRIPPED DUE TO PROBLEM IN AUXILIARY CONTACT OF TIE CB AT BALIPARA END.
							0.35	8.50	0.00	0.00	0.00	98.86	
CKT	400kV MISA-BALIPARA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Dec-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBU TABLE TO ISTS Licensee	OUTAGE ATTRIBU TABLE To Others	OUTAGE ATTRIBU TABLE To System	OUTAGE ATTRIBU TABLE To Deemed	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-1	OSPD	27-12-2022	09:20:00	27-12-2022	16:45:00	0.31	0.00	0.00	0.00	7.42		* 132 KV SM NAGAR- PALATANA LINE* SHUTDOWN TAKEN BY OTPC
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-1	OSFD	07-12-2022	09:05:00	07-12-2022	16:01:00	0.29	0.00	0.00	0.00	6.93		* ESD BY OTPC FOR RECTIFICATION OF HOTSPOT IN ISOLATOR
							0.60	0.00	0.00	0.00	14.35	100.00	
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV RANGANADI(NEPCO)-B'CHARIALI-1	OSFD	10-12-2022	10:10:00	10-12-2022	13:46:00	0.15	0.00	0.00	0.00	3.60		* E/S/D of 400kV Ranganadi-Bnc-1 TAKEN BY RANGANADI (NEPCO) TO RECTIFY THE PROBLEM OF AIR TRAP AND CONTINOUS PUMP RUN" OF CB OF BNC-1 AT RANGANDI END.
							0.15	0.00	0.00	0.00	3.60	100.00	
CKT	400kV RANGANADI(NEPCO)-B'CHARIALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-SILCHAR-IMPHAL-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SILCHAR-IMPHAL-2	SCSD	06-12-2022	08:02:00	06-12-2022	16:42:00	0.36	0.00	0.00	0.00	8.67		* SHUTDOWN TAKEN FOR ERECTION OF 400KV 63MVAR L/R - II BUSHINGS AT IMPHAL SS.
							0.36	0.00	0.00	0.00	8.67	100.00	
CKT	132kV SILCHAR-MELRIAT-1	OSPT	04-12-2022	10:03:00	04-12-2022	16:17:00	0.26	6.23	0.00	0.00	0.00		* 132KV MELRIAT-SILCHAR - 1* SHUTDOWN TAKEN BY MELRIAT SS TO FACILITATE 132KV SINGLE MAIN BUS SHUTOWN FOR AMP OF BUS.
							0.26	6.23	0.00	0.00	0.00	99.16	
CKT	132kV SILCHAR-MELRIAT-2	OSPT	04-12-2022	10:27:00	04-12-2022	16:23:00	0.25	5.93	0.00	0.00	0.00		* 132KV MELRIAT-SILCHAR-2* SHUTDOWN TAKEN BY MELRIAT SS TO FACILITATE 132KV SINGLE MAIN BUS SHUTOWN FOR AMP OF BUS.
							0.25	5.93	0.00	0.00	0.00	99.20	

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CKT	400KV SILCHAR-P K BARI(STERLITE)-1	LMAC	03-12-2022	13:05:00	03-12-2022	15:10:00	0.09	0.00	0.00	2.08	0.00		* EMERGENCY SHUTDOWN OF 400KV SILCHAR- P. K. BARI - 1 TAKEN BY BADARPUR TLM FOR CRITICAL INFRINGEMENT BETWEEN LOCATION 157-158* 03.01.2023 15:53:51 INDIA PRANITK PHUKAN (60003156)* LOCATION AFFECTED BY SEVERE ROW ISSUES. HENCE CATEGORY CHANGED FROM OSFT TO LMAC
							0.09	0.00	0.00	2.08	0.00	100.00	
CKT	400KV SILCHAR-P K BARI(STERLITE)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63 MVAR SWLR OF B'CHARIALI-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF B'CHARIALI-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,LR OF BONGAIGAON-3 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,LR OF SUBANSIRI-1 AT B CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF SUBANSIRI-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF SUBANSIRI-3 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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LNR	63MVAR,SWLR OF HAZRA AT SILCHAR	OSFT	17-12-2022	12:06:00	17-12-2022	13:06:00	0.04	1.00	0.00	0.00	0.00		* 400 KV 63MVAR AZARA LINE REACTOR AT SILCHAR (switchable)* EMERGENCY SHUTDOWN TAKEN FOR RECTIFICATION OF TC-1 FAULTY ALARM
							0.04	1.00	0.00	0.00	0.00	99.87	
LNR	63MVAR,SWLR OF BYRNIHAT AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF PALLATANA-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF PALLATANA-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT BALIPARA	OSPD	03-12-2022	07:42:00	03-12-2022	20:09:00	0.52	0.00	0.00	0.00	12.45		* SD OF 220/132KV 160MVA ICT-1 AT BALIPARA TO FACILITATE SHUTDOWN OF 220KV BUS - A <(>&<) B AT BALIPARA TAKEN BY ASSAM FOR BUS BAR STABILITY TEST.
							0.52	0.00	0.00	0.00	12.45	100.00	
XMER	315MVA,400/220kV ICT-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT BALIPARA	OSPD	03-12-2022	07:43:00	03-12-2022	19:59:00	0.51	0.00	0.00	0.00	12.27		* SD OF 220/132KV 160MVA ICT-2 AT BALIPARA TO FACILITATE SHUTDOWN OF 220KV BUS - A <(>&<) B AT BALIPARA TAKEN BY ASSAM FOR BUS BAR STABILITY TEST.
							0.51	0.00	0.00	0.00	12.27	100.00	
XMER	SPARE ICT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-1 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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XMER	315MVA,400/220kV ICT-2 AT BONGAIGAON	SCSD	22-12-2022	09:45:00	22-12-2022	20:13:00	0.44	0.00	0.00	0.00	10.47		* 400/220kV 315MVA ICT-2 AT BONGAIGAON* SD FOR FOR MODIFICATION IN OTI/WTI CIRCUIT TO REDUCE MALOPERATION OF THE EQUIPMENTS
							0.44	0.00	0.00	0.00	10.47	100.00	
XMER	220KV ICT_3_HV_XMER_BAY_203			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	DIMAPUR 220/132KV_SPARE ICT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/132kV ICT-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-2 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/132kV ICT-2 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT KOPI LI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA ICT-3_429	SCSD	22-12-2022	08:32:00	22-12-2022	17:40:00	0.38	0.00	0.00	0.00	9.13		* 400/220 kV, 500MVA ICT-3 AT MISA S/D AVAILED FOR MODIFICATION IN OTI/WTI CIRCUIT TO REDUCE MALOPERATION OF THE EQUIPMENTS.
							0.38	0.00	0.00	0.00	9.13	100.00	
XMER	500MVA,400/220kV ICT-1 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT MISA	SCSD	28-12-2022	08:16:00	28-12-2022	20:54:00	0.53	0.00	0.00	0.00	12.63		* 315 MVA 400/220KV ICT - 2 AT MISA S/D* MODIFICATION IN OTI/WTI CIRCUIT TO REDUCE MALOPERATION
							0.53	0.00	0.00	0.00	12.63	100.00	
XMER	220KV_SPARE ICT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-1 AT MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Dec-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System	OUTAGE ATTRIBUTABLE To Deemed	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/200kV ICT-3 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	SPARE ICT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT TEZU			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-2 AT TEZU			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT ZIRO	OSFT	21-12-2022	11:25:00	21-12-2022	13:29:00	0.09	2.07	0.00	0.00	0.00		* E/S/D TAKEN FOR ATTENDING OIL LEAKAGE FROM Y- PHASE BUCHHOLZE
							0.09	2.07	0.00	0.00	0.00	99.72	
							404.51	596.96	2,976.43	6.63	6,126.98	17,919.76	