

**Standard of Performance data for the month of Jan-2023**

**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	24-01-2023	17:34:00	25-01-2023	22:28:00	1.20	0.00	0.00	0.00	28.90		* 20MVAR 132KV BUS REACTOR AT AIZAWL H/T.* H/T FOR VOLTAGE REGULATION.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	22-01-2023	18:05:00	22-01-2023	23:23:00	0.22	0.00	0.00	0.00	5.30		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 1579 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	20-01-2023	08:15:00	20-01-2023	20:57:00	0.53	0.00	0.00	0.00	12.70		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 1377 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	13-01-2023	16:12:00	13-01-2023	23:39:00	0.31	0.00	0.00	0.00	7.45		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 880 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	30-01-2023	17:05:00	31-01-2023	04:17:00	0.47	0.00	0.00	0.00	11.20		* HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 2127 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	17-01-2023	15:20:00	17-01-2023	20:46:00	0.23	0.00	0.00	0.00	5.43		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 1135 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	14-01-2023	16:41:00	14-01-2023	22:49:00	0.26	0.00	0.00	0.00	6.13		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 946 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	05-01-2023	17:44:00	05-01-2023	22:25:00	0.20	0.00	0.00	0.00	4.68		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 292 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	31-01-2023	17:16:00	31-01-2023	21:40:00	0.18	0.00	0.00	0.00	4.40		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 2206 AS PER INSTRUCTION OF NERLDC.

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BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	16-01-2023	15:21:00	16-01-2023	21:51:00	0.27	0.00	0.00	0.00	6.50		* 132 KV 20MVAR BUS REACTOR AT AIZAWL BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 1053 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	18-01-2023	08:51:00	18-01-2023	21:55:00	0.54	0.00	0.00	0.00	13.07		* 20MVAR 132KV BUS REACTOR AT AIZAWL H/T* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 1199 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	19-01-2023	15:54:00	19-01-2023	21:33:00	0.24	0.00	0.00	0.00	5.65		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 1308 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	07-01-2023	17:42:00	07-01-2023	23:33:00	0.24	0.00	0.00	0.00	5.85		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 449 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	21-01-2023	17:24:00	21-01-2023	22:00:00	0.19	0.00	0.00	0.00	4.60		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 1501 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	03-01-2023	17:14:00	03-01-2023	21:52:00	0.19	0.00	0.00	0.00	4.63		* Bus Reactor hand tripped for voltage regulation
							5.27	0.00	0.00	0.00	126.49	100.00	
BSR	50MVAR,BUS REACTOR-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT B'CHARIALI	SCSD	07-01-2023	09:28:00	07-01-2023	12:44:00	0.14	0.00	0.00	0.00	3.27		* SHUTDOWN TAKEN FOR MODIFICATION IN PRD CONTACTS TO REDUCE MALOPERATION OF THE EQUIPMENTS

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Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.14	0.00	0.00	0.00	3.27	100.00	
BSR	80MVAR,BUS REACTOR-2 AT B'CHARIALI	SCSD	05-01-2023	09:53:00	05-01-2023	13:23:00	0.15	0.00	0.00	0.00	3.50		* SHUTDOWN TAKEN FOR MODIFICATION IN PRD CONTACT
							0.15	0.00	0.00	0.00	3.50	100.00	
BSR	50MVAR,BUS REACTOR-1 AT BONGAIGAON	OMST	10-01-2023	15:29:00	10-01-2023	16:33:00	0.04	1.07	0.00	0.00	0.00		* BONG: BUS BAR PROTECTION OPTD. IN 400KV BUS-2 AT BONGAIGAON SS
							0.04	1.07	0.00	0.00	0.00	99.86	
BSR	50MVAR,BUS REACTOR-2 AT BONGAIGAON	OSPT	24-01-2023	09:46:00	24-01-2023	19:00:00	0.39	9.23	0.00	0.00	0.00		* AMP OF REACTOR
BSR	50MVAR,BUS REACTOR-2 AT BONGAIGAON	GOMD	24-01-2023	19:00:00	24-01-2023	23:57:00	0.21	0.00	0.00	0.00	4.95		* 50MVAR 400KV BUS REACTOR-2 AT BONGAIGAON* KEPT OPEN FOR VOLTAGE REGULATION
							0.60	9.23	0.00	0.00	4.95	98.76	
BSR	80MVAR,BUS REACTOR-3 AT BONGAIGAON	OSPT	27-01-2023	09:04:00	27-01-2023	16:19:00	0.30	7.25	0.00	0.00	0.00		* FOR AMP WORK
BSR	80MVAR,BUS REACTOR-3 AT BONGAIGAON	GOMD	27-01-2023	16:19:00	27-01-2023	17:08:00	0.03	0.00	0.00	0.00	0.82		* BUS REACTOR KEPT OPENED DUE SYSTEM CONSTRAINT AS PER INSTRUCTION OF NERLDC
							0.33	7.25	0.00	0.00	0.82	99.03	
BSR	80MVAR,BUS REACTOR-4 AT BONGAIGAON	SCSD	28-01-2023	09:39:00	28-01-2023	13:14:00	0.15	0.00	0.00	0.00	3.58		* 400KV 80MVAR BUS REACTOR - 4 AT BONGAIGAON
BSR	80MVAR,BUS REACTOR-4 AT BONGAIGAON	GOMD	27-01-2023	09:03:00	27-01-2023	16:19:00	0.30	0.00	0.00	0.00	7.27		* S/D TAKEN FOR SYSTEM CONSTRAINTS FOLLOWING S/D OF 80 MVAR BUS REACTOR - 3 AT BONGAIGAON AT SAME TIME.
BSR	80MVAR,BUS REACTOR-4 AT BONGAIGAON	GOMD	27-01-2023	16:19:00	27-01-2023	23:12:00	0.29	0.00	0.00	0.00	6.88		* BUS REACTOR KEPT OPENED DUE SYSTEM CONSTRAINT AS PER INSTRUCTION OF NERLDC
							0.74	0.00	0.00	0.00	17.73	100.00	
BSR	125MVAR,BUS REACTOR-5 AT BONGAIGAON	GOMD	12-01-2023	16:24:00	12-01-2023	22:01:00	0.23	0.00	0.00	0.00	5.62		* BUS REACTOR KEPT OPENED DUE TO SYSTEM CONSTRAINT AS PER INSTRUCTION OF NERLDC
BSR	125MVAR,BUS REACTOR-5 AT BONGAIGAON	OSFT	12-01-2023	14:48:00	12-01-2023	16:24:00	0.07	1.60	0.00	0.00	0.00		* 400 KV 125MVAR BUS REACTOR - 5 AT BONGAIGAON EMERGENCY SHUTDOWN FOR RECTIFICATION OF HOT SPOT IN Y-PH MALE-FEMALE CONTACT

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							0.30	1.60	0.00	0.00	5.62	99.78	
BSR	20MVAR,BUS REACTOR-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT IMPHAL	SVRD	17-01-2023	07:30:00	17-01-2023	12:13:00	0.20	0.00	0.00	0.00	4.72		* BUS REACTOR-2, HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 1109 AS PER INSTRUCTION OF NERLDC.
							0.20	0.00	0.00	0.00	4.72	100.00	
BSR	20MVAR,BUS REACTOR-1 AT KUMARGHAT	SCSD	01-01-2023	00:00:01	09-01-2023	13:17:00	8.55	0.00	0.00	0.00	205.28		* 12.11.2022 02:23:05 INDIA Subrata Das (60051465)* 132KV 20 MVAR BUS REACTOR -1 AT KUMARGHAT TRIPPED DUE Y-PH BUSHING FAILURE.* 04.01.2023 18:00:05 INDIA DEEP SARKAR (60003155)* Y-Phase Bushing blast consequential damage to R and B Bushings, Internal inspection with tank hood opened and debris/ porcelain remains cleared.* Additional time for 2nd and 3rd Cycle of Filtration and HOC for reaching norms before charging
							8.55	0.00	0.00	0.00	205.28	100.00	
BSR	15MVAR,BUS REACTOR-1 AT MELRIAT	SVRD	20-01-2023	17:32:00	20-01-2023	21:50:00	0.18	0.00	0.00	0.00	4.30		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 1423 AS PER INSTRUCTION OF NERLDC.
BSR	15MVAR,BUS REACTOR-1 AT MELRIAT	SVRD	19-01-2023	15:57:00	19-01-2023	22:52:00	0.29	0.00	0.00	0.00	6.92		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 1309 AS PER INSTRUCTION OF NERLDC.
BSR	15MVAR,BUS REACTOR-1 AT MELRIAT	SVRD	17-01-2023	15:28:00	17-01-2023	22:10:00	0.28	0.00	0.00	0.00	6.70		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 1135 AS PER INSTRUCTION OF NERLDC.

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							0.75	0.00	0.00	0.00	17.92	100.00	
BSR	5MVAR_BUS-REACTOR_SPARE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80 MVAR BUS REACTOR 2431			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-1 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT MARIANI	SCSD	07-01-2023	08:19:00	07-01-2023	12:59:00	0.19	0.00	0.00	0.00	4.67		* BUS REACTOR SHUTDOWN TAKEN FOR MODIFICATION IN OTI/WTI WIRING SCHEME TO PREVENT MALOPERATION OF THE EQUIPMENTS.
BSR	20MVAR,BUS REACTOR-1 AT MARIANI	SVRD	10-01-2023	19:09:00	11-01-2023	00:04:00	0.21	0.00	0.00	0.00	4.92		* 220 KV 20MVAR BUS REACTOR -1 AT MARIANI* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 667 AS PER INSTRUCTION OF NERLDC.
							0.40	0.00	0.00	0.00	9.59	100.00	
BSR	420KV,125MVAR_BR-1	SCSD	18-01-2023	09:54:00	18-01-2023	14:03:00	0.17	0.00	0.00	0.00	4.15		* 125 MVAR 400KV BUS REACTOR - 1 AT NEW MARIANI H/T* MODIFICATION IN OTI/WTI WIRING SCHEME TO PREVENT MALOPERATION OF EQUIPMENTS
BSR	420KV,125MVAR_BR-1	SVRD	18-01-2023	14:03:00	18-01-2023	23:00:00	0.37	0.00	0.00	0.00	8.95		* 125 MVAR 400KV BUS REACTOR - 1 AT NEW MARIANI OUTAGE* KEPT OPEN FOR VOLTAGE REGULATION
BSR	420KV,125MVAR_BR-1	GOMD	18-01-2023	14:03:00	18-01-2023	21:28:00	0.31	0.00	0.00	0.00	7.42		* 125 MVAR 400KV BUS REACTOR - 1 AT NEW MARIANI* REACTOR KEPT OPEN AS PER INSTRUCTION OF NERLDC FOLLOWING WITHDRAWAL OF SHUTDOWN
							0.85	0.00	0.00	0.00	20.52	100.00	

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BSR	20MVAR,BUS REACTOR-1 AT NAMSAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT ROING			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	63MVAR,BUS REACTOR-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	63MVAR,BUS REACTOR-2 AT SILCHAR	SVRD	20-01-2023	17:39:00	20-01-2023	23:14:00	0.23	0.00	0.00	0.00	5.58		* 63MVAR 400KV BUS REACTOR - 2 AT SILCHAR
							0.23	0.00	0.00	0.00	5.58	100.00	
BSR	125MVAR,BUS REACTOR-3 AT SILCHAR	SVRD	18-01-2023	15:10:00	18-01-2023	22:08:00	0.29	0.00	0.00	0.00	6.97		** H/T FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLCD
							0.29	0.00	0.00	0.00	6.97	100.00	
BSR	20MVAR,BUS REACTOR-1 AT TEZU			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT ZIRO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv AIZWAL-KOLASIB(MIZORAM)	SCSD	31-01-2023	08:26:00	31-01-2023	13:41:00	0.22	0.00	0.00	0.00	5.25		* SHUTDOWN TAKEN FOR FIRMWARE UPGRADATION OF MICOM P442 NUMERICAL RELAY
							0.22	0.00	0.00	0.00	5.25	100.00	
CKT	132kv AIZWAL-TIPAIMUKH(MANIPUR)	LCSD	19-01-2023	08:08:00	19-01-2023	16:19:00	0.34	0.00	0.00	0.00	8.18		* S/D TAKEN BY AIZAWL TLM TO REMOVE ARCHING HORN FROM THE LINE
CKT	132kv AIZWAL-TIPAIMUKH(MANIPUR)	LCSD	21-01-2023	08:17:00	21-01-2023	16:04:00	0.32	0.00	0.00	0.00	7.78		* S/D TAKEN BY AIZAWL TLM TO REMOVE ARCHING HORN FROM THE LINE
CKT	132kv AIZWAL-TIPAIMUKH(MANIPUR)	LCSD	17-01-2023	08:14:00	17-01-2023	16:20:00	0.34	0.00	0.00	0.00	8.10		* 132 KV AIZAWL - TIPAIMUKH TL S/D TAKEN BY AIZAWL TLM TO REMOVE ARCHING HORN FORM THE LINE
CKT	132kv AIZWAL-TIPAIMUKH(MANIPUR)	LCSD	20-01-2023	08:19:00	20-01-2023	16:21:00	0.34	0.00	0.00	0.00	8.03		* S/D TAKEN BY AIZAWL TLM TO REMOVE ARCHING HORN FROM THE LINE

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CKT	132kV AIZWAL-TIPAIMUKH(MANIPUR)	LCSD	18-01-2023	08:17:00	18-01-2023	16:19:00	0.34	0.00	0.00	0.00	8.03		* 132 KV AIZAWL - TIPAIMUKH S/D* S/D TAKEN BY AIZAWL TLM TO REMOVE ARCHING HORN FROM THE LINE
CKT	132kV AIZWAL-TIPAIMUKH(MANIPUR)	LCSD	16-01-2023	08:22:00	16-01-2023	16:40:00	0.35	0.00	0.00	0.00	8.30		* 132KV AIZAWL - TIPAIMUKH S/D* S/D FOR REMOVAL OF ARCHING HORN IN LINE
							2.03	0.00	0.00	0.00	48.42	100.00	
CKT	132kV AIZWAL-MELRIAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV BADARPUR-BADARPUR(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV BADARPUR-JIRIBAM-1	SCSD	11-01-2023	08:33:00	11-01-2023	14:25:00	0.24	0.00	0.00	0.00	5.87		* 132 KV BADARPUR - JIRIBAM* S/D TAKEN BY BADARPUR SS FOR FIRMWARE UPGRADATION OF MICOM P442 NUMERICAL RELAY
							0.24	0.00	0.00	0.00	5.87	100.00	
CKT	132KV-BADARPUR-KARIMGANJ	SCSD	18-01-2023	09:03:00	18-01-2023	15:32:00	0.27	0.00	0.00	0.00	6.48		* 132 KV BADARPUR - KARIMGANJ S/D* FIRMWARE UPGRADATION OF MICOM P442 NUMERICAL RELAY
							0.27	0.00	0.00	0.00	6.48	100.00	
CKT	132kV BADARPUR-KHLIEHRIAT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV BADARPUR-KOLASIB(MIZORAM)	SCSD	16-01-2023	08:37:00	16-01-2023	16:21:00	0.32	0.00	0.00	0.00	7.73		* 132KV BADARPUR - KOLASIB S/D* S/D FOR FIRMWARE UPGRADATION IN NUMERICAL RELAY AT BADARPUR END
							0.32	0.00	0.00	0.00	7.73	100.00	
CKT	132kV DIMAPUR-DIMAPUR(NAGALAND)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV DIMAPUR-KOHIMA(NAGALAND)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

## Standard of Performance data for the month of Jan-2023

**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-1	LCSD	10-01-2023	08:39:00	10-01-2023	16:05:00	0.31	0.00	0.00	0.00	7.43		* S/D TAKEN TO REMOVE ARCHING HORN FORM THE LINE
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-1	LCSD	18-01-2023	09:43:00	18-01-2023	16:22:00	0.28	0.00	0.00	0.00	6.65		* 132 KV DIMAPUR - DOYANG - 1 S/D* S/D TAKEN BY DIMAPUR TLM TO REMOVE ARCHING HORN FROM THE LINE
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-1	LCSD	17-01-2023	08:39:00	17-01-2023	16:32:00	0.33	0.00	0.00	0.00	7.88		* 132 KV DIMAPUR - DOYANG - 1 TL* S/D TAKEN BY DIMAPUR TLM TO REMOVE ARCHING HORN FORM THE LINE
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-1	LCSD	11-01-2023	09:08:00	11-01-2023	17:01:00	0.33	0.00	0.00	0.00	7.88		* 132KV DIMAPUR - DOYANG- 1* S/D TAKEN TO REMOVE ARCHING HORN FORM THE LINE
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-1	LCSD	12-01-2023	09:08:00	12-01-2023	16:25:00	0.30	0.00	0.00	0.00	7.28		* 132KV DIMAPUR - DOYANG- 1 S/D TAKEN BY DIMAPUR TLM TO REMOVE ARCHING HORN FORM THE LINE
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-1	LCSD	13-01-2023	08:49:00	13-01-2023	16:54:00	0.34	0.00	0.00	0.00	8.08		* S/D TAKEN BY DIMAPUR TLM TO REMOVE ARCHING HORN FORM THE LINE
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-1	LCSD	16-01-2023	09:05:00	16-01-2023	16:50:00	0.32	0.00	0.00	0.00	7.75		* 132 KV DIMAPUR - DOYANG - 1 S/D* H/T FOR S/D REMOVING ARCHING HORN
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-1	LCSD	19-01-2023	08:39:00	19-01-2023	16:29:00	0.33	0.00	0.00	0.00	7.83		* S/D TAKEN BY DIMAPUR TLM TO REMOVE ARCHING HORN FROM THE LINE
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-1	LCSD	14-01-2023	10:14:00	14-01-2023	15:58:00	0.24	0.00	0.00	0.00	5.73		* S/D TAKEN BY DIMAPUR TLM TO REMOVE ARCHING HORN FORM THE LINE
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-1	LCSD	15-01-2023	08:34:00	15-01-2023	16:44:00	0.34	0.00	0.00	0.00	8.17		* S/D TAKEN BY DIMAPUR TLM TO REMOVE ARCHING HORN FORM THE LINE
							3.12	0.00	0.00	0.00	74.68	100.00	
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-2	LCSD	28-01-2023	08:13:00	28-01-2023	17:20:00	0.38	0.00	0.00	0.00	9.12		* 132 KV DIMAPUR - DOYANG - 2 SD TAKEN REMOVAL OF ARCING HORN FROM LINE



**Standard of Performance data for the month of Jan-2023**

**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-2	LCSD	22-01-2023	08:19:00	22-01-2023	16:22:00	0.34	0.00	0.00	0.00	8.05		* S/D TAKEN BY DIMAPUR TLM TO REMOVE ARCHING HORN FROM THE LINE
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-2	LCSD	21-01-2023	08:20:00	21-01-2023	16:58:00	0.36	0.00	0.00	0.00	8.63		* S/D TAKEN BY DIMAPUR TLM TO REMOVE ARCHING HORN FROM THE LINE
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-2	OSFD	27-01-2023	17:36:00	27-01-2023	17:53:00	0.01	0.00	0.00	0.00	0.28		* EMERGENCY SHUTDOWN AVAILED BY DOYANG END DUE TO CURRENT MISMATCHED IN R-PH CT AT DOYAND END
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-2	LCSD	27-01-2023	08:23:00	27-01-2023	17:00:00	0.36	0.00	0.00	0.00	8.62		* H/T FOR S/D REMOVING ARCHING HORN
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-2	LCSD	25-01-2023	08:15:00	25-01-2023	16:17:00	0.34	0.00	0.00	0.00	8.03		* 132 KV DIMAPUR - DOYANG - 2.* S/D TAKEN BY DIMAPUR TLM TO REMOVE ARCHING HORN FROM THE LINE
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-2	LCSD	20-01-2023	08:28:00	20-01-2023	16:37:00	0.34	0.00	0.00	0.00	8.15		* S/D TAKEN BY DIMAPUR TLM TO REMOVE ARCHING HORN FROM THE LINE
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-2	LCSD	23-01-2023	08:02:00	23-01-2023	16:44:00	0.36	0.00	0.00	0.00	8.70		* S/D TAKEN BY DIMAPUR TLM TO REMOVE ARCHING HORN FROM THE LINE
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-2	LCSD	29-01-2023	09:00:00	29-01-2023	15:17:00	0.26	0.00	0.00	0.00	6.28		* SD TAKEN REMOVAL OF ARCING HORN FROM LINE
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-2	LCSD	24-01-2023	07:58:00	24-01-2023	16:42:00	0.36	0.00	0.00	0.00	8.73		* 132 KV DIMAPUR - DOYANG - 2 S/D TAKEN BY DIMAPUR TLM TO REMOVE ARCHING HORN FROM THE LINE
							3.11	0.00	0.00	0.00	74.59	100.00	
CKT	132kV GOHPUR(ASSAM)-NIRJULI	SCSD	20-01-2023	07:35:00	20-01-2023	14:55:00	0.31	0.00	0.00	0.00	7.33		* 132 KV GOHPUR - NIRJULI TL* TO FACILITATE BUS SD FOR BUS DUCT ERECTION OF ICT - 1 AT NIRJULI SUB-STATION

## Standard of Performance data for the month of Jan-2023

**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132kV GOHPUR(ASSAM)-NIRJULI	SCSD	21-01-2023	07:48:00	21-01-2023	13:35:00	0.24	0.00	0.00	0.00	5.78		* 132 KV GOHPUR - NIRJULI SD TAKEN TO FACILITATE BUS SD FOR BUS DUCT ERECTION OF ICT - 1 AT NIRJULI SUB-STATION
CKT	132kV GOHPUR(ASSAM)-NIRJULI	SCSD	09-01-2023	07:08:00	09-01-2023	09:17:00	0.09	0.00	0.00	0.00	2.15		* LINE HAND TRIPPED TO FACILITATE MAIN BUS SHUTDOWN FOR BUS DUCT ERECTION IN ICT-1
							0.64	0.00	0.00	0.00	15.26	100.00	
CKT	132kV JIRIBAM-HAFLONG	LCSD	01-01-2023	00:00:01	31-01-2023	23:59:59	31.00	0.00	0.00	0.00	744.00		* 132 KV HAFLONG - JIRIBAM S/D* S/D FOR SHIFTING OF TOWER NO.138 AFFECTED FOLLOWING LANDSLIDE
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	132kV Haflong-Umrangso			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV IMPHAL-DIMAPUR-1	LCSD	03-01-2023	08:57:00	03-01-2023	16:05:00	0.30	0.00	0.00	0.00	7.13		* S/D TAKEN FOR REMOVAL OF ARCING HORN FROM THE LINE
CKT	132kV IMPHAL-DIMAPUR-1	OSFT	16-01-2023	12:06:00	16-01-2023	16:36:00	0.19	4.50	0.00	0.00	0.00		* 132 KV DIMAPUR - IMPHAL E/S/D* E/S/D FOR REPLACEMENT OF PUNCTURED Y-PH CLR INSULATOR AT LOC 19
CKT	132kV IMPHAL-DIMAPUR-1	LCSD	04-01-2023	09:00:00	04-01-2023	16:38:00	0.32	0.00	0.00	0.00	7.63		* SHUTDOWN TAKEN TO REMOVE ARCING HORN FROM THE LINE
CKT	132kV IMPHAL-DIMAPUR-1	LHWT	16-01-2023	05:43:00	16-01-2023	06:06:00	0.02	0.38	0.00	0.00	0.00		* 132 KV DIMAPUR - IMPHAL TRIPPED* Line Tripped at Dimapur Only* Dimapur:-Y-G, Z-II, FC-617A, 161 KM* Imphal:CB reclosed Y-G, Z1, 7.99KMS, 7.186KA** Patrolling finding : Flashover marks found in Y-ph insulator <(>&<> arching horn loc 19* 16.01.2023 12:31:37 INDIA PRANITK PHUKAN (60003156)* Y-ph CLR insulator punctured at loc 19.
							0.83	4.88	0.00	0.00	14.76	99.34	
CKT	132kV IMPHAL-IMPHAL(MANIPUR)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV IMPHAL-IMPHAL(MANIPUR)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

**Standard of Performance data for the month of Jan-2023**

**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132kV IMPHAL-NINGTHOUNGKONG(MANIPUR)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV JIRIBAM-TIPAIMUKH(MANIPUR)	LCSD	06-01-2023	08:34:00	06-01-2023	16:37:00	0.34	0.00	0.00	0.00	8.05		* SHUTDOWN TAKEN FOR FOR REMOVING ARCHING HORN IN THE LINE
CKT	132kV JIRIBAM-TIPAIMUKH(MANIPUR)	LCSD	05-01-2023	08:50:00	05-01-2023	16:33:00	0.32	0.00	0.00	0.00	7.72		* SHUTDOWN TAKEN FOR FOR REMOVING ARCHING HORN IN THE LINE
CKT	132kV JIRIBAM-TIPAIMUKH(MANIPUR)	LCSD	08-01-2023	09:07:00	08-01-2023	16:32:00	0.31	0.00	0.00	0.00	7.42		* SHUTDOWN TAKEN FOR FOR REMOVING ARCHING HORN IN THE LINE
CKT	132kV JIRIBAM-TIPAIMUKH(MANIPUR)	LCSD	09-01-2023	08:46:00	09-01-2023	16:37:00	0.33	0.00	0.00	0.00	7.85		* SHUTDOWN TAKEN FOR FOR REMOVING ARCHING HORN IN THE LINE
CKT	132kV JIRIBAM-TIPAIMUKH(MANIPUR)	LCSD	07-01-2023	08:27:00	07-01-2023	17:00:00	0.36	0.00	0.00	0.00	8.55		* SHUTDOWN TAKEN FOR FOR REMOVING ARCHING HORN IN THE LINE
							1.66	0.00	0.00	0.00	39.59	100.00	
CKT	132kV JIRIBAM-LOKTAK(NHPC)-2	LCSD	01-01-2023	00:00:01	31-01-2023	23:59:59	31.00	0.00	0.00	0.00	744.00		* 132KV JIRIBAM-LOKTAK line CSD TAKEN BY JIRIBAM TLM AND IMPHAL TLM FOR HTLS RECONDUCTORING UNDER NERSS PROJECT.
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	132kV KHLIEHRIAT-KHLIEHRIAT(MePTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KHANDONG(NEPCO)-KHLIEHRIAT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KHANDONG(NEPCO)-KHLIEHRIAT-2	GOMD	01-01-2023	00:00:01	31-01-2023	23:59:59	31.00	0.00	0.00	0.00	744.00		* 132 KV KHLIEHRIAT - KHANDONG -2 LINE H/T AS PER THE INSTRUCTION OF NERLDC VIDE CODE NO 3711 DUE TO AN EMERGENCY SITUATION AT KHANDONG SUB-STATION.
							31.00	0.00	0.00	0.00	744.00	100.00	

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**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132kV KHANDONG(NEPCO)-KOPILI(NEPCO)-1	SCSD	01-01-2023	00:00:01	31-01-2023	23:59:59	31.00	0.00	0.00	0.00	744.00		* 132KV KOPILI-KHANDONG-I S/D TAKEN FOR DISMANTLING OF EXISTING BAY EQUIPMENTS FOR INTIGRATE THROUGH GIS.* 06.03.2019 13:39:26 INDIA PRANITK PHUKAN (60003156)* Till 06/03/2019, All existing Bays in 132 KV side have been dismantled. Further, foundation works are currently in progress for GIS installation.
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	132kV KHANDONG(NEPCO)-KOPILI(NEPCO)-2	OMS U	01-01-2023	00:00:01	31-01-2023	23:59:59	31.00	0.00	744.00	0.00	0.00		* KHANDONG: O/C; KOPILI: AWAITED. TRIPPED DUE TO PROBLEM AT KOPILI END.
							31.00	0.00	744.00	0.00	0.00	100.00	
CKT	132kV Khandong-Umrangso			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KUMARGHAT-AIZWAL	LMAC	19-01-2023	16:28:00	22-01-2023	18:28:00	3.08	0.00	0.00	74.00	0.00		* 132KV AIZAWL - KUMARGHAT TRIPPED* AZL: BACK UP E/F; KGT: DT RECEIVED* 22.01.2023 21:54:19 INDIA B Marangar (60051134)* DURING POST PATROLLING IT WAS FOUND THAT ONE TREE INCLINED FROM OUTSIDE LINE CORRIDOR AND TOUCH Y-PH CONDUCTOR IN BETWEEN LOC. NO.29-30. THE TREE INCLINED DUE TO EARTH FILLING BY LOCAL PEOPLE.
CKT	132kV KUMARGHAT-AIZWAL	OSPT	14-01-2023	08:13:00	14-01-2023	16:23:00	0.34	8.17	0.00	0.00	0.00		* S/D TAKEN BY AIZWAL TLM FOR ATTENDING /RECTIFYING LINE DEFECTS DURING CROSS PATROLLING.
CKT	132kV KUMARGHAT-AIZWAL	OSPT	13-01-2023	08:30:00	13-01-2023	16:24:00	0.33	7.90	0.00	0.00	0.00		* S/D TAKEN BY AIZWAL TLM FOR ATTENDING /RECTIFYING LINE DEFECTS DURING CROSS PATROLLING.

**Standard of Performance data for the month of Jan-2023**

**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132kV KUMARGHAT-AIZWAL	OSPT	11-01-2023	08:23:00	11-01-2023	16:49:00	0.35	8.43	0.00	0.00	0.00		* 132 AIZWAL - KUMARGHAT TL* SD TAKEN BY AIZWAL TLM FOR ATTENDING /RECTIFYING LINE DEFECTS DURING CROSS PATROLLING.
CKT	132kV KUMARGHAT-AIZWAL	OSPT	12-01-2023	08:21:00	12-01-2023	16:31:00	0.34	8.17	0.00	0.00	0.00		* 132 AIZWAL - KUMARGHAT tl* S/D TAKEN BY AIZWAL TLM FOR ATTENDING /RECTIFYING LINE DEFECTS DURING CROSS PATROLLING.
							4.44	32.67	0.00	74.00	0.00	95.12	
CKT	132KV-KUMARGHAT-KARIMGANJ-ACL-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV LEKHI(DOP-AP)-PARE(NEEPCO)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV LOKTAK(NHPC)-IMPHAL-2	OMS U	20-01-2023	13:30:00	20-01-2023	14:08:00	0.03	0.00	0.63	0.00	0.00		* IMPHAL: B-N, Z2, 33.6KM; LOKTAK: NOT TRIPPED. TRIPPED DUE TO DOWN STREAM FAULT IN 132KV LOKTATK - RENGANG STATE FEEDER
							0.03	0.00	0.63	0.00	0.00	100.00	
CKT	132kV MELRIAT-SIHMUI(MIZORAM)-1	OSPT	23-01-2023	08:49:00	23-01-2023	17:20:00	0.36	8.52	0.00	0.00	0.00		* S/D TAKEN FOR AMP AT SHIMMUI END
							0.36	8.52	0.00	0.00	0.00	98.86	
CKT	132kV MELRIAT-SIHMUI(MIZORAM)-2	OSPT	28-01-2023	08:34:00	28-01-2023	16:19:00	0.32	7.75	0.00	0.00	0.00		* 132 KV MELRIAT - SHIMMUI - 2 SD TAKEN FOR AMP AT SHIMMUI END
CKT	132kV MELRIAT-SIHMUI(MIZORAM)-2	LART	23-01-2023	09:20:00	23-01-2023	09:20:00	0.00	0.00	0.00	0.00	0.00		* AZL- B-PH, Ib -4.27KA. SHIMMUI - B-PH. (A/R SUCCESSFUL AT BOTH ENDS)
							0.32	7.75	0.00	0.00	0.00	98.96	
CKT	132kV MELRIAT-ZEMABAWK(MIZORAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAN D)-1	OSPT	30-01-2023	10:33:00	30-01-2023	15:52:00	0.22	5.32	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP WORK

**Standard of Performance data for the month of Jan-2023**

**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.22	5.32	0.00	0.00	0.00	99.29	
CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-2	OSPT	31-01-2023	08:57:00	31-01-2023	15:07:00	0.26	6.17	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP WORK
							0.26	6.17	0.00	0.00	0.00	99.17	
CKT	132kV NIRJULI-LEKHI(DOP-AP)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV PARE(NEEPCO)-RANGANADI(NEEPCO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-1	OSFT	18-01-2023	14:47:00	18-01-2023	15:23:00	0.03	0.60	0.00	0.00	0.00		* ESD TAKEN FOR ATTAINING OF HOT SPOT AT B-ph CT (line side connector) in 132kV BNC-PAVOI ckt -1 AT PAVOI END.
							0.03	0.60	0.00	0.00	0.00	99.92	
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV ROING-PASIGHAT(DOP-AP)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV RANGANADI(NEEPCO)-ZIRO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KUMARGHAT-R C NAGAR(TRIPURA)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV ROING-TEZU-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-BADARPUR-1	SCSD	20-01-2023	09:53:00	20-01-2023	16:00:00	0.26	0.00	0.00	0.00	6.12		* S/D TAKEN FOR FIRMWARE UPGRADATION
							0.26	0.00	0.00	0.00	6.12	100.00	
CKT	132kV SILCHAR-BADARPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

**Standard of Performance data for the month of Jan-2023**

**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-1	LCSD	12-01-2023	09:05:00	12-01-2023	16:44:00	0.32	0.00	0.00	0.00	7.65		* 132 KV SILCHAR - HAILAKANDI - 1* S/D TAKEN BY SILCHAR TLM TO REMOVE ARCHING HORN FORM THE LINE
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-1	OSFT	14-01-2023	12:02:00	14-01-2023	16:54:00	0.20	4.87	0.00	0.00	0.00		* E/S/D TAKEN TO ATTEND SPARKING IN Y-PH LINE ISOLSTOR AT HAILAKANDI END.
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-1	LCSD	13-01-2023	09:21:00	13-01-2023	16:30:00	0.30	0.00	0.00	0.00	7.15		* S/D TAKEN BY SILCHAR TLM TO REMOVE ARCHING HORN FORM THE LINE
							0.82	4.87	0.00	0.00	14.80	99.35	
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-2	LART	12-01-2023	05:44:00	12-01-2023	05:44:00	0.00	0.00	0.00	0.00	0.00		* SILCHAR, B-N, Z-1, 13.45KM, HAILAKANDI B-N 9.9KM* A/R SUCCESSFUL AT BOTH END
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-2	LCSD	17-01-2023	09:07:00	17-01-2023	16:28:00	0.31	0.00	0.00	0.00	7.35		* 132 KV SILCHAR - HAILKANDI - 2* S/D TAKEN BY SILCHAR TLM TO REMOVE ARCHING HORN FORM THE LINE
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-2	LCSD	18-01-2023	09:26:00	18-01-2023	17:09:00	0.32	0.00	0.00	0.00	7.72		* 132 KV SILCHAR - HAILAKANDI - 2 S/D* S/D TAKEN BY SILCHAR TLM TO REMOVE ARCHING HORN FROM THE LINE
							0.63	0.00	0.00	0.00	15.07	100.00	
CKT	132kV SILCHAR-SRIKONA(ASSAM)-1	OSPT	04-01-2023	09:49:00	04-01-2023	17:19:00	0.31	7.50	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP OF BAY EQUIPMENTS
							0.31	7.50	0.00	0.00	0.00	98.99	
CKT	132kV SILCHAR-SRIKONA(ASSAM)-2	OSPT	05-01-2023	10:17:00	05-01-2023	12:35:00	0.10	2.30	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP OF BAY EQUIPMENTS
							0.10	2.30	0.00	0.00	0.00	99.69	
CKT	132kV TEZU-NAMSAI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV RC NAGR(NEEPCO)-AGARTLA(TRIPURA)-1	OSFD	01-01-2023	00:00:01	31-01-2023	23:59:59	31.00	0.00	0.00	0.00	744.00		* E/S/D OF 132 KV R.C.NAGAR - AGARTALA - 1 AVAILED BY RC NAGR(NEEPCO) DUE TO HEAVY LEAGAKE OF SF6 GAS IN CB AT RC NAGR END** NERLDC CODE # 1319
							31.00	0.00	0.00	0.00	744.00	100.00	





**Standard of Performance data for the month of Jan-2023**

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							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MARIANI-MOKOKCHUNG-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MARIANI-MOKOKCHUNG-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SALAKATI-BTPS(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SALAKATI-BTPS(NTPC)-2	LCSD	10-01-2023	08:34:00	31-01-2023	23:59:59	21.64	0.00	0.00	0.00	519.43		* CONTINUOUS SHUTDOWN TAKEN FOR HTLS RECONDUCTORING WORK UNDER NERSS PROJECT
							21.64	0.00	0.00	0.00	519.43	100.00	
CKT	220kV SAMAGURI(ASSAM)-MISA-1	OSPT	06-01-2023	09:07:00	06-01-2023	17:13:00	0.34	8.10	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR FOR AMP OF BAY EQUIPMENTS
							0.34	8.10	0.00	0.00	0.00	98.91	
CKT	220kV SAMAGURI(ASSAM)-MISA-2	OSPT	30-01-2023	13:59:00	30-01-2023	17:00:00	0.13	3.02	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP WORK
							0.13	3.02	0.00	0.00	0.00	99.59	
CKT	400kV BALIPARA-BISWANATH CHARIALI-1	SCSD	12-01-2023	08:41:00	12-01-2023	18:11:00	0.40	0.00	0.00	0.00	9.50		* 400 KV BALIPARA - B'CHARIALI - 1* S/D TAKEN BALIPARA SS TO PROVIDE SAFETY CLEARANCE DURING DISMANTLING <(>&<)> ERECTION OF 50MVAR BNC -1 LINE REACTOR BUSHING
							0.40	0.00	0.00	0.00	9.50	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-3	SCSD	11-01-2023	08:17:00	11-01-2023	13:20:00	0.21	0.00	0.00	0.00	5.05		* 400 KV BALIPARA - BNC -3* S/D TAKEN BY BNC SS FOR FIRMWARE UPGRADATION OF MICOM P442 NUMERICAL RELAY
							0.21	0.00	0.00	0.00	5.05	100.00	

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**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400kV BALIPARA-BISWANATH CHARIALI-4	SCSD	28-01-2023	08:19:00	28-01-2023	13:23:00	0.21	0.00	0.00	0.00	5.07		* 400 KV BALIPARA - B'CHARIALI - 4 SD TAKEN FOR FIRMWARE UPGRADATION OF MICOM P442 NUMERICAL RELAY
							0.21	0.00	0.00	0.00	5.07	100.00	
CKT	400kV BALIPARA-BONGAIGAON-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-2	SCSD	20-01-2023	09:48:00	20-01-2023	17:42:00	0.33	0.00	0.00	0.00	7.90		* SD AVAILED FOR MODIFICATION OF OTI <(>&<)> WTI WIRING IN LINE REACTOR
							0.33	0.00	0.00	0.00	7.90	100.00	
CKT	400kV BALIPARA-BONGAIGAON-3	GOMD	01-01-2023	00:00:01	31-01-2023	23:59:59	31.00	0.00	0.00	0.00	744.00		* 400 KV BALIPARA - BONGAIGAON - 3 H/T* LINE HAND TRIPPED TO FACILITATE CHARGING OF LINE REACTOR AT BALIPARA END.
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-4	OMST	10-01-2023	15:29:00	10-01-2023	16:30:00	0.04	1.02	0.00	0.00	0.00		* BONG: BUS BAR PROTECTION OPTD. IN 400KV BUS-2 AT BONGAIGAON SS* BLP: DT RECIEVED
							0.04	1.02	0.00	0.00	0.00	99.86	
CKT	400kV BALIPARA-KAMENG(NEEPCO)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-KAMENG(NEEPCO)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BONGAIGAON-BTPS(NTPC)-1	OSFD	19-01-2023	09:17:00	19-01-2023	18:04:00	0.37	0.00	0.00	0.00	8.78		* ESD TAKEN BY NTPC TO ATTAIN HOT SPOT AT BTPS BUS
							0.37	0.00	0.00	0.00	8.78	100.00	
CKT	400kV BONGAIGAON-BTPS(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MARIANI-KATHALGURI(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

## Standard of Performance data for the month of Jan-2023

**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400KV-KATHALGURI-MARIANI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv New Mariani - Misa 1	LHWT	30-01-2023	14:32:00	30-01-2023	20:51:00	0.26	6.32	0.00	0.00	0.00		* MISA (SITE): M1: B-G, Z1, 68.5KM, 3.58KA, M2: B-G, Z1, 67.0KM, 2.46KA; MARIANI: (SITE): M1: R-G, 140.4KM,1.64KA, M2: R-G, 135.0KM, 1.63KA;. TRIPPED DUE TO SNAPPING OF BOTTOM CONDUCTOR FAULT FOUND AT LOC NO 839 (73.3KM FROM MISA END).
CKT	400kv New Mariani - Misa 1	LMAC	26-01-2023	20:44:00	27-01-2023	03:06:00	0.27	0.00	0.00	6.37	0.00		* 400 KV MISA - MARIANI - 1 LINE FORCEFULLY HAND TRIPPED DUE TO UNKNOWN MISCREANT CLIMBING ON TOP OF THE TOWER NO 978.
CKT	400kv New Mariani - Misa 1	LHWT	31-01-2023	10:15:00	31-01-2023	21:27:00	0.47	11.20	0.00	0.00	0.00		* MISA (SITE): M1: BROKEN CONDUCTOR, M2: B-G, Z1, 69.65KM, 3.42KA; MARIANI: (SITE): M1: R-G, Z-1, CARRIER AIDED TRIP, 140.8KM,1.60KA, M2: R-G, Z-1, 142.7KM, 1.59KA;. TRIPPED DUE TO SNAPPING OF BOTTOM CONDUCTOR FAULT FOUND AT LOC NO 833 (75KM FROM MISA END).
							1.00	17.52	0.00	6.37	0.00	97.63	
CKT	400kv New Mariani - Misa 2	LMAC	26-01-2023	20:45:00	27-01-2023	03:12:00	0.27	0.00	0.00	6.45	0.00		* 400 KV MISA - MARIANI - 2 LINE FORCEFULLY HAND TRIPPED DUE TO UNKNOWN MISCREANT CLIMBING ON TOP OF THE TOWER NO 978.
							0.27	0.00	0.00	6.45	0.00	100.00	
CKT	400kv MISA-BALIPARA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv MISA-BALIPARA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

**Standard of Performance data for the month of Jan-2023**

**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-1	LCSD	17-01-2023	06:09:00	18-01-2023	16:54:00	1.45	0.00	0.00	0.00	34.75		* SD AVAILED TO FACILITATE OVERHEAD STRINGING WORKS OF LILO LINE IN BETWEEN TOWER NO-109 TO TOWER NO-110 OF 132KV PALATANA - SM NAGAR LINE-I
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-1	LCSD	19-01-2023	10:27:00	19-01-2023	14:54:00	0.19	0.00	0.00	0.00	4.45		* SD AVAILED TO FACILITATE OVERHEAD STRINGING WORKS
							1.64	0.00	0.00	0.00	39.20	100.00	
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV RANGANADI(NEPCO)-B'CHARIALI-1	SCSD	27-01-2023	08:33:00	27-01-2023	14:12:00	0.24	0.00	0.00	0.00	5.65		* SD TAKEN FOR FIRMWARE UPGRADATION
CKT	400kV RANGANADI(NEPCO)-B'CHARIALI-1	LVRD	13-01-2023	23:31:36	14-01-2023	07:37:00	0.34	0.00	0.00	0.00	8.09		* 400 KV BNC - RANGANADI - 1 LINE HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 915 AS PER INSTRUCTION OF NERLDC.
							0.58	0.00	0.00	0.00	13.74	100.00	
CKT	400kV RANGANADI(NEPCO)-B'CHARIALI-2	LVRD	15-01-2023	23:51:00	16-01-2023	06:50:00	0.29	0.00	0.00	0.00	6.98		* LINE HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 1026 AS PER INSTRUCTION OF NERLDC.
CKT	400kV RANGANADI(NEPCO)-B'CHARIALI-2	OSFD	16-01-2023	09:59:59	16-01-2023	11:18:00	0.05	0.00	0.00	0.00	1.30		* 400 KV B'CHARIALI - RANGANADI - 2 E/S/D BY NEPCO* CB ISSUES AT RANGANADI END
CKT	400kV RANGANADI(NEPCO)-B'CHARIALI-2	SCSD	17-01-2023	09:00:00	17-01-2023	12:38:00	0.15	0.00	0.00	0.00	3.63		* 400 KV B'CHARIALI - RANGANADI - 2* S/D TAKEN FOR FIRMWARE UPGRADATION OF MICOM P442 NUMERICAL RELAY
							0.49	0.00	0.00	0.00	11.91	100.00	
CKT	400KV-SILCHAR-IMPHAL-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SILCHAR-IMPHAL-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132kV SILCHAR-MELRIAT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-MELRIAT-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SILCHAR-P K BARI(STERLITE)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SILCHAR-P K BARI(STERLITE)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-1	OSPD	04-01-2023	08:40:00	04-01-2023	15:41:00	0.29	0.00	0.00	0.00	7.02		* SHUT DOWN TAKEN BY BANGLADESH
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-1	OSPD	05-01-2023	08:54:00	05-01-2023	15:45:00	0.29	0.00	0.00	0.00	6.85		* SD AVAILED BY BANDLADESH END
							0.58	0.00	0.00	0.00	13.87	100.00	
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63 MVAR SWLR OF B'CHARIALI-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF B'CHARIALI-1 AT BALIPARA	SCSD	11-01-2023	10:17:00	23-01-2023	23:56:00	12.57	0.00	0.00	0.00	301.65		* 50 MVAR, 400KV LINE RECATOR OF BNC-1 AT BALIPARA* C/S/D TAKEN BY BLP SS TILL 20.01.2023 FOR REPLACEMENT OF EXISTING OLD OIP BUSHING WITH NEW RIP BUSHING AND DRY OUT OIL PROCESSING OF REACTOR
							12.57	0.00	0.00	0.00	301.65	100.00	
LNR	63MVAR,LR OF BONGAIGAON-3 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	

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							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,LR OF SUBANSIRI-1 AT B CHARIALI	LCSD	21-01-2023	09:54:00	21-01-2023	22:00:00	0.50	0.00	0.00	0.00	12.10		* LINE REACTOR SHUTDOWN TAKEN FOR COMIISIONING WORK OF 400KV LS-1 <(>&<)> LS-2 TRANSMISSION LINE.
LNR	63MVAR,LR OF SUBANSIRI-1 AT B CHARIALI	LCSD	25-01-2023	08:39:00	25-01-2023	20:38:00	0.50	0.00	0.00	0.00	11.98		* 400 KV 63MVAR LOWER SUBANSIRI - 1 L/R AT BNC* LINE REACTOR SHUTDOWN TAKEN FOR COMIISIONING WORK OF 400KV LS-1 TRANSMISSION LINE.
LNR	63MVAR,LR OF SUBANSIRI-1 AT B CHARIALI	GOMD	30-01-2023	19:48:00	30-01-2023	20:41:00	0.04	0.00	0.00	0.00	0.88		* REACTOR KEPT OPENED DUE SYSTEM CONSTRAINT AS PER INSTRUCTION OF NERLDC
LNR	63MVAR,LR OF SUBANSIRI-1 AT B CHARIALI	SCSD	30-01-2023	09:14:00	30-01-2023	19:48:00	0.44	0.00	0.00	0.00	10.57		* LINE REACTOR SHUTDOWN TAKEN FOR CONSTRUCTION RELATED WORK OF 400KV LS-1 TRANSMISSION LINE.
LNR	63MVAR,LR OF SUBANSIRI-1 AT B CHARIALI	GOMD	06-01-2023	17:26:00	06-01-2023	23:38:00	0.26	0.00	0.00	0.00	6.20		* BUS REACTOR KEPT OUT OF SERVICE AS PER NERLDC INSTRUCTION DUE TO SYSTEM CONSTRAINTS.
LNR	63MVAR,LR OF SUBANSIRI-1 AT B CHARIALI	SCSD	06-01-2023	09:41:00	06-01-2023	17:26:00	0.32	0.00	0.00	0.00	7.75		* SHUTDOWN TAKEN FOR MODIFICATION IN PRD CONTACTS TO REDUCE MALOPERATION OF THE EQUIPMENTS
							2.06	0.00	0.00	0.00	49.48	100.00	
LNR	63MVAR,SWLR OF SUBANSIRI-2 AT B'CHARIALI	LCSD	31-01-2023	09:47:00	31-01-2023	20:28:00	0.45	0.00	0.00	0.00	10.68		* LINE REACTOR SHUTDOWN TAKEN FOR CONDUCTOR DROPPING <(>&<)> TERMINATION WORKS FOR CHARGING OF LOWER SUBANSIRI LINE -1 <(>&<)> 2 FROM BNC END.
LNR	63MVAR,SWLR OF SUBANSIRI-2 AT B'CHARIALI	LCSD	23-01-2023	09:44:00	23-01-2023	22:26:00	0.53	0.00	0.00	0.00	12.70		* LINE REACTOR SHUTDOWN TAKEN FOR COMIISIONING WORK OF 400KV LS-1 <(>&<)> LS-2 TRANSMISSION LINE.

**Standard of Performance data for the month of Jan-2023**

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Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO IISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
LNR	63MVAR,SWLR OF SUBANSIRI-2 AT B'CHARIALI	LCSD	22-01-2023	09:23:00	22-01-2023	21:34:00	0.51	0.00	0.00	0.00	12.18		* LINE REACTOR SHUTDOWN TAKEN FOR COMIISIONING WORK OF 400KV LS-1 <(>&<)> LS-2 TRANSMISSION LINE.
							1.49	0.00	0.00	0.00	35.56	100.00	
LNR	63MVAR,SWLR OF SUBANSIRI-3 AT B'CHARIALI	GOMD	24-01-2023	18:31:00	24-01-2023	23:00:00	0.19	0.00	0.00	0.00	4.48		* 63MVAR 400KV LOWER SUBHANSIRI - 3 L/R AT B'CHARIALI* KEPT OPEN FOR VOLTAGE REGULATION AFTER WITHDRAWAL OF SHUTDOWN
LNR	63MVAR,SWLR OF SUBANSIRI-3 AT B'CHARIALI	LCSD	22-01-2023	09:24:00	22-01-2023	22:11:00	0.53	0.00	0.00	0.00	12.78		* LINE REACTOR SHUTDOWN TAKEN FOR COMIISIONING WORK OF 400KV LS-1 <(>&<)> LS-2 TRANSMISSION LINE.
LNR	63MVAR,SWLR OF SUBANSIRI-3 AT B'CHARIALI	OSPT	24-01-2023	09:49:00	24-01-2023	18:31:00	0.36	8.70	0.00	0.00	0.00		* MODIFICATION IN PRD CONTACTS TO REDUCE MALOPERATION OF THE EQUIPMENTS* OF THE EQUIPMENTS
LNR	63MVAR,SWLR OF SUBANSIRI-3 AT B'CHARIALI	LCSD	23-01-2023	09:45:00	23-01-2023	22:28:00	0.53	0.00	0.00	0.00	12.72		* LINE REACTOR SHUTDOWN TAKEN FOR COMIISIONING WORK OF 400KV LS-1 <(>&<)> LS-2 TRANSMISSION LINE.
							1.61	8.70	0.00	0.00	29.98	98.83	
LNR	63MVAR,SWLR OF HAZRA AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF BYRNIHAT AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF PALLATANA-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF PALLATANA-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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XMER	160MVA,220/132kV ICT-1 AT BALIPARA	OSPD	07-01-2023	06:14:00	07-01-2023	15:34:00	0.39	0.00	0.00	0.00	9.33		* 160 MVA 220/132 KV ICT-1 AT BALIPARA* 220 KV BUS A <(>&<)> B AT BALIPARA SHUTDOWN TAKEN BY AEGCL (ASSAM) FOR BUS BAR STABILITY TEST
XMER	160MVA,220/132kV ICT-1 AT BALIPARA	SCSD	31-01-2023	08:38:00	31-01-2023	16:15:00	0.32	0.00	0.00	0.00	7.62		* SHUTDOWN TAKEN FOR MODIFICATION IN OTI/WTI WIRING SCHEME TO PREVENT MALOPERATION OF THE EQUIPMENTS
							0.71	0.00	0.00	0.00	16.95	100.00	
XMER	315MVA,400/220kV ICT-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT BALIPARA	OSPD	07-01-2023	06:14:00	07-01-2023	15:32:00	0.39	0.00	0.00	0.00	9.30		* 160 MVA 220/132 KV ICT-2 AT BALIPARA* 220 KV BUS A <(>&<)> B AT BALIPARA SHUTDOWN TAKEN BY AEGCL (ASSAM) FOR BUS BAR STABILITY TEST
XMER	160MVA,220/132kV ICT-2 AT BALIPARA	SCSD	27-01-2023	08:15:00	27-01-2023	17:01:00	0.37	0.00	0.00	0.00	8.77		* FOR MODIFICATION OF OTI/WTI WIRING SCHEME
							0.76	0.00	0.00	0.00	18.07	100.00	
XMER	SPARE ICT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-1 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BONGAIGAON	OSPT	30-01-2023	10:49:00	30-01-2023	17:27:00	0.28	6.63	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR REPLACEMENT OF EXISTING BUCHHOLZ RELAY









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							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT ZIRO	SCSD	07-01-2023	07:08:00	07-01-2023	18:39:00	0.48	0.00	0.00	0.00	11.52		* 15 MVA 132/33 KV ICT-1 AT ZIRO** SHUTDOWN TAKEN MODIFICATION IN OTI/WTI WIRING SCHEME TO PREVENT MALOPERATION OF THE EQUIPMENT
							0.48	0.00	0.00	0.00	11.52	100.00	
							413.97	155.32	2,976.63	86.82	6,713.73	17,978.62	