

Standard of Performance data for the month of Mar-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBU TABLE TO ISTS Licensee	OUTAGE ATTRIBU TABLE To Others	OUTAGE ATTRIBU TABLE To System Constraint	OUTAGE ATTRIBU TABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-1 AT BONGAIGAON	SCSD	04-03-2023	10:12:00	31-03-2023	17:11:00	27.29	0.00	0.00	0.00	654.98		* 50 MVAR, 400 KV BUS REACTOR - 1 AT BONGAIGAON C/S/D* C/S/D FOR DISMANTLING OF OLD REACTOR AND INSTALLATION OF A NEW ONE.
							27.29	0.00	0.00	0.00	654.98	100.00	
BSR	50MVAR,BUS REACTOR-2 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-3 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-4 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-5 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT IMPHAL	SVRD	20-03-2023	18:45:00	20-03-2023	23:07:00	0.18	0.00	0.00	0.00	4.37		* H/T FOR VOLTAGE REGULATION
BSR	80MVAR,BUS REACTOR-1 AT IMPHAL	SVRD	10-03-2023	08:57:00	16-03-2023	22:19:00	6.56	0.00	0.00	0.00	157.37		* LINE REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 647 AS PER INSTRUCTION OF NERLDC
BSR	80MVAR,BUS REACTOR-1 AT IMPHAL	SVRD	27-03-2023	17:27:00	27-03-2023	21:36:00	0.17	0.00	0.00	0.00	4.15		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 1974 AS PER INSTRUCTION OF NERLDC
BSR	80MVAR,BUS REACTOR-1 AT IMPHAL	SVRD	17-03-2023	06:35:00	17-03-2023	21:09:00	0.61	0.00	0.00	0.00	14.57		* H/T FOR VOLTAGE REGULATION
BSR	80MVAR,BUS REACTOR-1 AT IMPHAL	SVRD	18-03-2023	06:46:00	20-03-2023	02:17:00	1.81	0.00	0.00	0.00	43.52		* H/T FOR VOLTAGE REGULATION
BSR	80MVAR,BUS REACTOR-1 AT IMPHAL	SVRD	02-03-2023	17:41:00	02-03-2023	22:19:00	0.19	0.00	0.00	0.00	4.63		* 80 MVAR, 400 KV BUS REACTOR - 1 AT IMPHAL H/T* HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 127 AS PER INSTRUCTION OF NERLDC.

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BSR	80MVAR,BUS REACTOR-1 AT IMPHAL	SVRD	01-03-2023	14:37:00	01-03-2023	21:38:00	0.29	0.00	0.00	0.00	7.02		* HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 032 AS PER INSTRUCTION OF NERLDC.
							9.81	0.00	0.00	0.00	235.63	100.00	
BSR	125MVAR,BUS REACTOR-2 AT IMPHAL	SVRD	04-03-2023	13:04:00	04-03-2023	13:33:00	0.02	0.00	0.00	0.00	0.48		* 125 MVAR, 400 KV BUS REACTOR - 2 AT IMPHAL H/T* HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 263 AS PER INSTRUCTION OF NERLDC.
BSR	125MVAR,BUS REACTOR-2 AT IMPHAL	SVRD	09-03-2023	18:42:00	09-03-2023	20:34:00	0.08	0.00	0.00	0.00	1.87		* 125 MVAR 400 KV BUS REACTOR - 2 AT IMPHAL H/T* LINE REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 601 AS PER INSTRUCTION OF NERLDC
BSR	125MVAR,BUS REACTOR-2 AT IMPHAL	SVRD	25-03-2023	16:43:00	25-03-2023	20:46:00	0.17	0.00	0.00	0.00	4.05		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 1840 AS PER INSTRUCTION OF NERLDC
BSR	125MVAR,BUS REACTOR-2 AT IMPHAL	SVRD	21-03-2023	17:17:00	21-03-2023	21:19:00	0.17	0.00	0.00	0.00	4.03		* H/T FOR VOLTAGE REGULATION
BSR	125MVAR,BUS REACTOR-2 AT IMPHAL	SVRD	01-03-2023	00:00:01	01-03-2023	00:06:00	0.00	0.00	0.00	0.00	0.10		* 125 MVAR, 400 KV BUS REACTOR - 2 AT IMPHAL H/T* 01.03.2023 06:55:20 INDIA PRANITK PHUKAN (60003156)* HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 1548 AS PER INSTRUCTION OF NERLDC.
							0.44	0.00	0.00	0.00	10.53	100.00	
BSR	20MVAR,BUS REACTOR-1 AT KUMARGHAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	15MVAR,BUS REACTOR-1 AT MELRIAT	SVRD	17-03-2023	17:55:00	17-03-2023	21:28:00	0.15	0.00	0.00	0.00	3.55		* B/R H/T FOR VOLTAGE REGULATION VIDE CODE 1261
BSR	15MVAR,BUS REACTOR-1 AT MELRIAT	SCSD	06-03-2023	09:54:00	06-03-2023	13:06:00	0.13	0.00	0.00	0.00	3.20		* FOR MODIFICATION OF OTI/WTI, PRV CIRCUIT TO PREVENT MALOPERATION OF THE EQUIPMENT
							0.28	0.00	0.00	0.00	6.75	100.00	
BSR	5MVAR_BUS-REACTOR_SPARE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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BSR	80 MVAR BUS REACTOR 2 431	SVRD	18-03-2023	08:43:00	18-03-2023	23:25:00	0.61	0.00	0.00	0.00	14.70		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 1308 AS PER INSTRUCTION OF NERLDC
							0.61	0.00	0.00	0.00	14.70	100.00	
BSR	50MVAR,BUS REACTOR-1 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT MARIANI	OSPT	10-03-2023	08:38:00	10-03-2023	13:52:00	0.22	5.23	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP WORKS.
							0.22	5.23	0.00	0.00	0.00	99.30	
BSR	420KV,125MVAR_BR-1	SVRD	24-03-2023	08:49:00	24-03-2023	21:13:00	0.52	0.00	0.00	0.00	12.40		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 1732 AS PER INSTRUCTION OF NERLDC
							0.52	0.00	0.00	0.00	12.40	100.00	
BSR	20MVAR,BUS REACTOR-1 AT NAMSAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT ROING	SVRD	29-03-2023	18:57:00	29-03-2023	20:27:00	0.06	0.00	0.00	0.00	1.50		* H/T FOR VOLTAGE REGULATION
BSR	20MVAR,BUS REACTOR-1 AT ROING	SVRD	26-03-2023	17:51:00	26-03-2023	19:54:00	0.09	0.00	0.00	0.00	2.05		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 1907 AS PER INSTRUCTION OF NERLDC
							0.15	0.00	0.00	0.00	3.55	100.00	
BSR	63MVAR,BUS REACTOR-1 AT SILCHAR	SCSD	01-03-2023	09:19:00	01-03-2023	15:52:00	0.27	0.00	0.00	0.00	6.55		* MODIFICATION ON OTI/WTI, PRV CIRCUIT TO PREVENT MALOPERATION OF THE EQUIPMENT
BSR	63MVAR,BUS REACTOR-1 AT SILCHAR	GOM D	01-03-2023	15:52:00	01-03-2023	20:54:00	0.21	0.00	0.00	0.00	5.03		* BUS REACTOR KEPT UNCHARGE AFTER RETURN OF SD FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC.
							0.48	0.00	0.00	0.00	11.58	100.00	
BSR	63MVAR,BUS REACTOR-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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BSR	125MVAR,BUS REACTOR-3 AT SILCHAR	SVRD	11-03-2023	17:56:00	12-03-2023	22:58:00	1.21	0.00	0.00	0.00	29.03		* 400 KV 125 MVAR BUS REACTOR - 3 AT MISA H/T* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 754 AS PER INSTRUCTION OF NERLDC
							1.21	0.00	0.00	0.00	29.03	100.00	
BSR	20MVAR,BUS REACTOR-1 AT TEZU			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT ZIRO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV AIZWAL-KOLASIB(MIZORAM)	LNCC	23-03-2023	13:30:00	23-03-2023	13:58:00	0.02	0.00	0.00	0.47	0.00		* 132KV KOLASIB-AIZWAL TRIPPED ON R-PHASE TO GROUND FAULT* AZL: Z2, R-G, 61.8KMS, KOLASIB- COMPLETE DEAD* 31.03.2023 11:59:21 INDIA LB Prasad (60051000)* FLASH OVER MARK OBSERVE AT ARCHING HORN R-PH.AT LOC 78H
							0.02	0.00	0.00	0.47	0.00	100.00	
CKT	132kV AIZWAL-TIPAIMUKH(MANIPUR)	LART	15-03-2023	14:21:00	15-03-2023	14:21:00	0.00	0.00	0.00	0.00	0.00		* 132KV AIZWAL - TIPAIMUKH* AUTO RECLOSED SUCCESSFULLY AT BOTH ENDS* AIZWAL: B-PH, Z-1, 51.55KM, IB=1.1KA* TIPAIMUKH: B-PH, Z-1, 32.5KM, IB=0.73KA
CKT	132kV AIZWAL-TIPAIMUKH(MANIPUR)	LART	15-03-2023	14:19:00	15-03-2023	14:19:00	0.00	0.00	0.00	0.00	0.00		* 132KV AIZWAL - TIPAIMUKH AUTO RECLOSED SUCCESSFULLY AT BOTH ENDS* AIZWAL: Y-PH, Z-1, 55.97KM, IY=1.04KA* TIPAIMUKH: Y-PH, Z-1, 28.6KM, IY=0.78KA
CKT	132kV AIZWAL-TIPAIMUKH(MANIPUR)	LART	12-03-2023	09:44:51	12-03-2023	09:44:51	0.00	0.00	0.00	0.00	0.00		* 132 KV AIZAWL - TIPAIMUKH T/L AUTORECLOSED AT BOTH ENDS* "CB RECLOSED AT BOTH ENDS* AIZ (AFAS) : RY-PH, 50.28KM, 1.7KA* AIZ (SITE) : RY-PH, Z-1, 52.13%, IR=1.66KA, IY=1.66KA* TPKH: RY-PH, Z-1, 48.9KM, IR=IY=790Amps"
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV AIZWAL-MELRIAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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CKT	132kV BADARPUR-BADARPUR(ASSAM)-1	OSFT	23-03-2023	10:16:00	23-03-2023	12:32:00	0.09	2.27	0.00	0.00	0.00		* ESD TAKEN TO RECTIFY THE HOTSPOT ON WAVE TRAP AT BADARPUR PG END
							0.09	2.27	0.00	0.00	0.00	99.70	
CKT	132kV BADARPUR-JIRIBAM-1	SCSD	13-03-2023	09:04:00	13-03-2023	14:10:00	0.21	0.00	0.00	0.00	5.10		* FIRMWARE UPGRADATION OF P442 RELAY
							0.21	0.00	0.00	0.00	5.10	100.00	
CKT	132KV-BADARPUR-KARIMGANJ			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV BADARPUR-KHLIEHRIAT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV BADARPUR-KOLASIB(MIZORAM)	OMS U	23-03-2023	13:31:00	23-03-2023	14:05:00	0.02	0.00	0.57	0.00	0.00		* 132KV KOLASIB-BADARPUR TRIPPED ON B-PHASE TO GROUND FAULT , * BDR: Z2, B-G, 98.76KMS, KOLASIB-COMplete DEAD
CKT	132kV BADARPUR-KOLASIB(MIZORAM)	OSPT	03-03-2023	07:41:00	03-03-2023	17:10:00	0.40	9.48	0.00	0.00	0.00		* AMP OF BADARPUR BAY AT KOLASIB
							0.42	9.48	0.57	0.00	0.00	98.72	
CKT	132kV DIMAPUR-DIMAPUR(NAGALAND)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV DIMAPUR-KOHIMA(NAGALAND)-1	OMS U	12-03-2023	16:06:00	12-03-2023	16:25:00	0.01	0.00	0.32	0.00	0.00		* DIMAPUR- B-N , Z1 , 20.23KM; 2.053KA, KOHIMA-B-N , Z1 , 37.03KM; TRIPPED DUE TO FAULT BEYOND POWERGRID JURISDICTION.
CKT	132kV DIMAPUR-KOHIMA(NAGALAND)-1	OMS U	22-03-2023	18:03:00	22-03-2023	18:28:00	0.02	0.00	0.42	0.00	0.00		* 132KV DIMAPUR - KOHIMATRI* DMR: B-N, Z-1, 39KM, 1.568; KOH: B-N, Z-1, 22.91KM* FAULT BEYOND POWERGRID JURISDICTION
CKT	132kV DIMAPUR-KOHIMA(NAGALAND)-1	OSPD	19-03-2023	08:24:00	19-03-2023	10:43:00	0.10	0.00	0.00	0.00	2.32		* 132 KV DIMAPUR - KOHIMA SD TAKEN BY STATE* OSD BY DIMAPUR SS FOR TL SIGNATURE ANALYSIS
CKT	132kV DIMAPUR-KOHIMA(NAGALAND)-1	OMS U	28-03-2023	17:20:00	28-03-2023	18:01:00	0.03	0.00	0.68	0.00	0.00		* 132KV DIMAPUR - KOHIMA tripped* DIMAPUR: B-PH, Z-1, 35.4 KM* FAULT BEYOND POWERGRID JURISDICTION
CKT	132kV DIMAPUR-KOHIMA(NAGALAND)-1	OSFD	24-03-2023	11:28:00	24-03-2023	14:53:00	0.14	0.00	0.00	0.00	3.42		* 132 KV DIMAPUR - KOHIMA ESD TAKEN BY STATE FOR CLEARING VEGETATION AT TOWER LOC 102-103 WHICH IS AT CLOSE PROXIMITY OF THE LINE

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							0.30	0.00	1.42	0.00	5.74	100.00	
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV GOHPUR(ASSAM)-NIRJULI	SCSD	29-03-2023	04:54:00	29-03-2023	09:36:00	0.20	0.00	0.00	0.00	4.70		* 132KV GOHPUR - NIRJULI SD TO FACILITATE 132KV MAIN BUS SD FOR UPGRADATION OF ICT-2 IN GIS
							0.20	0.00	0.00	0.00	4.70	100.00	
CKT	132kV JIRIBAM-HAFLONG	LCSD	01-03-2023	00:00:01	31-03-2023	18:10:00	30.76	0.00	0.00	0.00	738.17		* 132 KV HAFLONG - JIRIBAM S/D* S/D FOR SHIFTING OF TOWER NO.138 AFFECTED FOLLOWING LANDSLIDE
							30.76	0.00	0.00	0.00	738.17	100.00	
CKT	132kV Haflong-Umrangso			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV IMPHAL-DIMAPUR-1	LNCC	28-03-2023	17:27:00	28-03-2023	18:08:00	0.03	0.00	0.00	0.68	0.00		* 132KV DIMAPUR - IMPHAL LINE A/R AT 17:25:59 HRS. (A/R SUCCESSFUL AT BOTH ENDS) IMPHAL: RY PH, Z-2, 129.7 KM,* DIMAPUR: RY PH, Z-1, 29.9 KM,* LINE TRIPPED IN RECLAIM TIME AT 17:27:34 HRS* DIMAPUR: RY PH, Z-1, 28.7 KM, IR= 2.7KA, IY= 2.7KA* IMPHAL: RY PH, Z-1, 128.2 KM, IR= 965A, IY= 930A
							0.03	0.00	0.00	0.68	0.00	100.00	
CKT	132kV IMPHAL-IMPHAL(MANIPUR)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV IMPHAL-IMPHAL(MANIPUR)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV IMPHAL-NINGTHOUNGKONG(MANIPUR)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV JIRIBAM-TIPAIMUKH(MANIPUR)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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CKT	132kV JIRIBAM-LOKTAK(NHPC)-2	LCSD	01-03-2023	00:00:01	30-03-2023	21:35:00	29.90	0.00	0.00	0.00	717.58		* 132KV JIRIBAM-LOKTAK line CSD TAKEN BY JIRIBAM TLM AND IMPHAL TLM FOR HTLS RECONDUCTORING UNDER NERSS PROJECT.
							29.90	0.00	0.00	0.00	717.58	100.00	
CKT	132kV KHLIEHRIAT-KHLIEHRIAT(MePTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KHANDONG(NEPCO)-KHLIEHRIAT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KHANDONG(NEPCO)-KHLIEHRIAT-2	GOM D	01-03-2023	00:00:01	31-03-2023	23:59:59	31.00	0.00	0.00	0.00	744.00		* 132 KV KHLEHRIAT - KHANDONG -2 LINE H/T AS PER THE INSTRUCTION OF NERLDC VIDE CODE NO 3711 DUE TO AN EMERGENCY SITUATION AT KHANDONG SUB-STATION.
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	132kV KHANDONG(NEPCO)-KOPILI(NEPCO)-1	SCSD	01-03-2023	00:00:01	31-03-2023	23:59:59	31.00	0.00	0.00	0.00	744.00		* 132KV KOPILI-KHANDONG-I S/D TAKEN FOR DISMANTLING OF EXISTING BAY EQUIPMENTS FOR INTIGRATE THROUGH GIS.* 06.03.2019 13:39:26 INDIA PRANITK PHUKAN (60003156)* Till 06/03/2019, All existing Bays in 132 KV side have been dismantled. Further, foundation works are currently in progress for GIS installation.
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	132kV KHANDONG(NEPCO)-KOPILI(NEPCO)-2	OMS U	01-03-2023	00:00:01	31-03-2023	23:59:59	31.00	0.00	744.00	0.00	0.00		* KHANDONG: O/C; KOPILI: AWAITED. TRIPPED DUE TO PROBLEM AT KOPILI END.
							31.00	0.00	744.00	0.00	0.00	100.00	
CKT	132kV Khandong-Umrangso			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Mar-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132kV KUMARGHAT-AIZWAL	LART	29-03-2023	08:16:00	29-03-2023	08:16:00	0.00	0.00	0.00	0.00	0.00		* A/R SUCESSFULL AT BOTH END;* AZL(AFAS): B-G, 16.36KM, 2.37KA;* KGT(AFAS): B-G, 87.17KM, 1.18KA;* LINE JURIDICITION UNDER AIZAWL TLM* 30.03.2023 07:17:21 INDIA PRANITK PHUKAN (60003156)* PATROLLING REPORT : FLASHOVER MARKS OBSERVED IN B-PH ARCHING HORN AT LOC 57, AUTORECLOSED ON LIGHTNING STRIKE.
CKT	132kV KUMARGHAT-AIZWAL	LART	15-03-2023	13:44:00	15-03-2023	13:44:00	0.00	0.00	0.00	0.00	0.00		* 132KV AIZWAL - KUMARGHAT AUTO RECLOSED SUCCESSFULLY AT BOTH ENDS* KUMARGHAT: (SITE) R-B PH, CARRIER RECEIVED, A/R OPERATED, 115.5KM, IR= 1.11KA, IB= 1.23 KA; (AFAS): R-B PH, 1.25KA, 115.73KM* AIZWAL: (SITE) R-B PH,<(>,<(> 16.88KM, IR= 2.38KA, IB= 2.27 KA; (AFAS) R-B PH, Z-1, 16.72KM, FC=2.55KA
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV-KUMARGHAT-KARIMGANJ-ACL-C1	OSPT	16-03-2023	08:58:00	23-03-2023	22:33:00	7.57	181.58	0.00	0.00	0.00		* 132 KV KUMARGHAT - KARIMGANJ CONTINUOUS SHUTDOWN TAKEN FOR ATTENDING SF6 GAS LEAKAGE FROM BUS DUCT CHAMBER
							7.57	181.58	0.00	0.00	0.00	75.59	
CKT	132kV LEKHI(DOP-AP)-PARE(NEPCO)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV LOKTAK(NHPC)-IMPHAL-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MELRIAT-SIHMUI(MIZORAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MELRIAT-SIHMUI(MIZORAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Mar-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132kV MELRIAT-ZEMABAWK(MIZORAM)-1	OMS U	31-03-2023	04:21:00	31-03-2023	05:03:00	0.03	0.00	0.70	0.00	0.00		* 132 KV MELRIAT - ZEMABAWK TRIPPED* 132 kV Melriat - Zemabawk tripped at 04:21hrs* MLT (AFAS): R-G, 10.13km(100%), 1.13kA* MLT (Site): R-N, Z-3, 36.28km, 223.9Amps* Full line length:10.2km* Downstream Fault in 132KV Zemabawk-Serchhip TL
							0.03	0.00	0.70	0.00	0.00	100.00	
CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-1	OSPT	13-03-2023	08:48:00	13-03-2023	15:36:00	0.28	6.80	0.00	0.00	0.00		* AMP OF MOKOKCHUNG BAY AT STATE END
							0.28	6.80	0.00	0.00	0.00	99.09	
CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-2	OSPT	14-03-2023	09:05:00	14-03-2023	17:02:00	0.33	7.95	0.00	0.00	0.00		* H/T FOR AMP OF BAY EQUIPMENT
							0.33	7.95	0.00	0.00	0.00	98.93	
CKT	132kV NIRJULI-LEKHI(DOPAP)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV PARE(NEEPCO)-RANGANADI(NEEPCO)	OSFD	10-03-2023	08:51:00	10-03-2023	09:11:00	0.01	0.00	0.00	0.00	0.33		* EMERGENCY H/T BY RANGANADI
CKT	132kV PARE(NEEPCO)-RANGANADI(NEEPCO)	GOM D	13-03-2023	22:27:00	13-03-2023	22:31:00	0.00	0.00	0.00	0.00	0.07		* LINE HAND TRIPPED AT RANGANADI END AFTER RETURN OF SHUTDOWN OF 132KV BUS COUPLER FOR BUS SHIFTING FROM BUS -2 TO BUS 1 AS PER INSTRUCTION OF NERLDC DUE TO SYSTEM CONSTRAINTS.
							0.01	0.00	0.00	0.00	0.40	100.00	
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-1	OSPT	19-03-2023	07:24:00	19-03-2023	13:53:00	0.27	6.48	0.00	0.00	0.00		* 132 KV BNC - PAVOI - 1 SD TAKEN FOR TO FACILITATE 132KV MAIN BUS SHUTDOWN AT BNC FOR AMP OF BUS
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-1	SCSD	28-03-2023	07:16:00	28-03-2023	17:37:00	0.43	0.00	0.00	0.00	10.35		* H/T FOR instalation of diff relay
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-1	SCSD	29-03-2023	07:18:00	29-03-2023	17:28:00	0.42	0.00	0.00	0.00	10.17		** FOR INSTALATION OF LINE DIFFERENTIAL RELAY* 29.03.2023 07:49:38 INDIA Rahul Gupta (60051464)* 132KV BNC-PAVOI-1 SD
							1.12	6.48	0.00	0.00	20.52	99.13	
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-2	SCSD	31-03-2023	07:45:00	31-03-2023	17:35:00	0.41	0.00	0.00	0.00	9.83		* 132 KV B'CHARIALI - PAVOI - 2 S/D* S/D FOR INSTALLATION OF LINE DIFFERENTIAL RELAY AT BOTH ENDS

Standard of Performance data for the month of Mar-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBU TABLE TO ISTS Licensee	OUTAGE ATTRIBU TABLE To Others	OUTAGE ATTRIBU TABLE To System Constraint	OUTAGE ATTRIBU TABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-2	OSPT	19-03-2023	07:25:00	19-03-2023	13:54:00	0.27	6.48	0.00	0.00	0.00		* 132 KV BNC - PAVOI - 2 SD TAKEN TO FACILITATE 132KV MAIN BUS SHUTDOWN AT BNC FOR AMP OF BUS
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-2	SCSD	30-03-2023	07:20:00	30-03-2023	15:27:00	0.34	0.00	0.00	0.00	8.12		* 132 KV B'CHARIALI - PAVOI - 2 S/D* S/D FOR INSTALLATION OF LINE DIFFERENTIAL RELAY AT BOTH ENDS
							1.02	6.48	0.00	0.00	17.95	99.13	
CKT	132kV ROING-PASIGHAT(DOP-AP)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV RANGANADI(NEPCO)-ZIRO	SCSD	18-03-2023	08:04:00	18-03-2023	18:51:00	0.45	0.00	0.00	0.00	10.78		* SD TAKEN FOR COMMISSIONING OF ABB MAKE PLCC PANELS
							0.45	0.00	0.00	0.00	10.78	100.00	
CKT	132kV KUMARGHAT-R C NAGAR(TRIPURA)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV ROING-TEZU-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-BADARPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-BADARPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-SRIKONA(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-SRIKONA(ASSAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV TEZU-NAMSAI-1	LART	15-03-2023	09:41:00	15-03-2023	09:41:00	0.00	0.00	0.00	0.00	0.00		* A/R SUCCESSFUL AT BOTH END ON RY-PH* R-PH, Z-1, IR=238.7A, LOC=43.28KM
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Mar-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132kV RC NAGR(NEEPCO)-AGARTLA(TRIPURA)-1	OSFD	01-03-2023	00:00:01	31-03-2023	17:35:00	30.73	0.00	0.00	0.00	737.58		* E/S/D OF 132 KV R.C.NAGAR - AGARTALA - 1 AVAILED BY RC NAGR(NEEPCO) DUE TO HEAVY LEAGAKE OF SF6 GAS IN CB AT RC NAGAR END** NERLDC CODE # 1319
							30.73	0.00	0.00	0.00	737.58	100.00	
CKT	132kV RC NAGR(NEEPCO)-AGARTLA(TRIPURA)-2	OSPT	07-03-2023	09:43:00	07-03-2023	15:58:00	0.26	6.25	0.00	0.00	0.00		* H/T FOR AMP OF BAY
CKT	132kV RC NAGR(NEEPCO)-AGARTLA(TRIPURA)-2	OMS U	15-03-2023	05:58:00	15-03-2023	06:27:00	0.02	0.00	0.48	0.00	0.00		* 132 KV R.C.NAGAR - AGARTALA - 2 TRIPPED AT R.C.NAGAR END ONLY* AGTL: NO TRIP, Z-4, -490METERS* RCN: Y-N, Z-1* TRIPPED DUE TO DOWNSTREAM FAULT.
							0.28	6.25	0.48	0.00	0.00	99.16	
CKT	220KV-BALIPARA-SONABIL(ASSAM)	OSPD	18-03-2023	09:08:00	18-03-2023	14:55:00	0.24	0.00	0.00	0.00	5.78		* SD TAKEN BY ASSAM FOR CORRIDOR CLEARANCE
CKT	220KV-BALIPARA-SONABIL(ASSAM)	OMS U	13-03-2023	11:18:00	13-03-2023	12:03:00	0.03	0.00	0.75	0.00	0.00		* BALIPARA- (M-1) Y PH , Z2 , 11.4KM; 5.15KA, (M-2) Y PH, Z2, 13.44KM, 4.35KA, ASSAM: RYB PH, Z-1 3.3KM, LINE TRIPPED DUE TO BANANA TREE FALL ON LINE IN ASSAM JURIDICITION
							0.27	0.00	0.75	0.00	5.78	100.00	
CKT	220kV BONGAIGAON-SALAKATI-1	OSFT	22-03-2023	17:46:00	23-03-2023	12:08:00	0.77	18.37	0.00	0.00	0.00		* 220 KV SALAKATI - BONGAIGAON - 1* ESD TAKEN BY SALAKATI SS FOR RECTIFICATION OF R-PH CT <(>&<> LA DROPPER.
							0.77	18.37	0.00	0.00	0.00	97.53	
CKT	220kV BONGAIGAON-SALAKATI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-DIMAPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-DIMAPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-KOPILI(NEEPCO)-1	OMS U	01-03-2023	00:00:01	31-03-2023	23:59:59	31.00	0.00	744.00	0.00	0.00		* MISA: B/U DIRECTIONAL O/C; KOPILI: AWAITED. TRIPPED DUE TO PROBLEM AT KOPILI END.
							31.00	0.00	744.00	0.00	0.00	100.00	

Standard of Performance data for the month of Mar-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBU TABLE TO ISTS Licensee	OUTAGE ATTRIBU TABLE To Others	OUTAGE ATTRIBU TABLE To System Constraint	OUTAGE ATTRIBU TABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	220kV MISA-KOPILI(NEPCO)-2	OMS U	01-03-2023	00:00:01	31-03-2023	23:59:59	31.00	0.00	744.00	0.00	0.00		* LINE H/T VIDE CODE 3783 AS PER INSTRUCTION OF NERLDC DUE TO PROBLEM AT KOPILI END.
							31.00	0.00	744.00	0.00	0.00	100.00	
CKT	220kV MISA-KOPILI(NEPCO)-3	OMS U	01-03-2023	00:00:01	31-03-2023	23:59:59	31.00	0.00	744.00	0.00	0.00		* LINE H/T VIDE CODE 3784 AS PER INSTRUCTION OF NERLDC DUE TO PROBLEM AT KOPILI END.
							31.00	0.00	744.00	0.00	0.00	100.00	
CKT	220KV-NMRNI-MARIA-ACL-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MARIANI-MOKOKCHUNG-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MARIANI-MOKOKCHUNG-2	LMAC	11-03-2023	16:00:00	11-03-2023	16:15:00	0.01	0.00	0.00	0.25	0.00		* MAR : * SITE M1 - Z-1, Y- B-G. CARRIER AIDED TRIP, IB= 4.3KA, IY=3.4KA* SITE M2 - Z-1, Y-B-PH, IY= 3.0KA, IB = 4.1KA* MOK:* SITE M1 - Z-1, B-PH* SITE M2 - Z-1, Y <(>&< > B-PH, 3.16KM, 2.9KA TRIPPED DUE TO JHUM FIRE IN LOC NO 134-135
CKT	220kV MARIANI-MOKOKCHUNG-2	OSPT	10-03-2023	09:17:00	10-03-2023	17:00:00	0.32	7.72	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR JUMPER TIGHTNING WORKS
							0.33	7.72	0.00	0.25	0.00	98.96	
CKT	220kV SALAKATI-BTPS(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SALAKATI-BTPS(NTPC)-2	LCSD	01-03-2023	00:00:01	23-03-2023	20:06:00	22.84	0.00	0.00	0.00	548.10		* CONTINUOUS SHUTDOWN TAKEN FOR HTLS RECONDUCTORING WORK UNDER NERSS PROJECT
							22.84	0.00	0.00	0.00	548.10	100.00	
CKT	220kV SAMAGURI(ASSAM)-MISA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SAMAGURI(ASSAM)-MISA-2	OSPT	09-03-2023	08:50:00	09-03-2023	16:40:00	0.33	7.83	0.00	0.00	0.00		* S/D TAKEN FOR AMP OF BAY EQUIPMENTS AT MISA END
							0.33	7.83	0.00	0.00	0.00	98.95	

Standard of Performance data for the month of Mar-2023

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CKT	400kV BALIPARA-BISWANATH CHARIALI-1	LART	21-03-2023	03:46:00	21-03-2023	03:46:00	0.00	0.00	0.00	0.00	0.00		* 400 KV BALIPARA- B'CHARIALI-1 AUTORECLOSED AT BOTH ENDS* "LINE A/R SUCCESSFUL AT BOTH END :- BLP (AFAS) :- M1: Y-G ,Z1, 5.987 kA ,LOC.: 27.242km (45.440%)* M2 : Y-G , Z1, 7.091 kA , LOC.: 17.425km (29.040%)* BNC (Site) M1: Y -G ,Z1, 3.021 kA ,LOC.: - 31.0km (51.6%)* M2 : Y- G , Z1, 3.0 kA , LOC.: - NA"
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-2	SCSD	09-03-2023	08:08:00	09-03-2023	19:46:00	0.49	0.00	0.00	0.00	11.63		* S/D TAKEN FOR PROVIDING SAFETY CLEARANCE DURING ERECTION OF BUSHING OF LR AT BALIPARA
							0.49	0.00	0.00	0.00	11.63	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-3	GOM D	01-03-2023	00:00:01	31-03-2023	23:59:59	31.00	0.00	0.00	0.00	744.00		* 400 KV BALIPARA - BONGAIGAON - 3 H/T* LINE HAND TRIPPED TO FACILITATE CHARGING OF LINE REACTOR AT BALIPARA END.
CKT	400kV BALIPARA-BONGAIGAON-3	SCSD	15-03-2023	09:21:00	15-03-2023	18:57:00	0.40	0.00	0.00	0.00	9.60		* H/T FOR CHANGING BUS SCHEME* 30.03.2023 12:59:43 INDIA LB Prasad (60051000)* MODIFICATION OF OTI WTI PRV CIRCUIT TO PREVENT MALOPERTION OF THE EQUIPMENT
							31.40	0.00	0.00	0.00	753.60	100.00	
CKT	400kV BALIPARA-BONGAIGAON-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Mar-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBU TABLE TO ISTS Licensee	OUTAGE ATTRIBU TABLE To Others	OUTAGE ATTRIBU TABLE To System Constraint	OUTAGE ATTRIBU TABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-1	LCSD	03-03-2023	09:50:00	03-03-2023	17:14:00	0.31	0.00	0.00	0.00	7.40		* CONSTRUCTION WORKS OF LILO OF 400KV D/C PALATANA-SMNAGAR LINE AT SMNAGAR(TSECL) SS UNDER PROJECT-NERSS-XIV
							0.31	0.00	0.00	0.00	7.40	100.00	
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV RANGANADI(NEPCO)-B'CHARIALI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV RANGANADI(NEPCO)-B'CHARIALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-SILCHAR-IMPHAL-1	LMAC	04-03-2023	13:02:00	04-03-2023	13:32:00	0.02	0.00	0.00	0.50	0.00		* SILCHAR(SITE)* M1: YB-PH, Z-1 IY= IB=2.7KA, 125.5KM; M2: YB-PH, Z-1 IY= IB=2.7KA, 113.2KM* IMPHAL(SITE)* M1: YB-PH, Z-1 IY= 1.927KA, IB=1.96KA, 40.16KM; M2: YB-PH, Z-1 IY= 1.932KA, IB=1.976KA, 39.53KM* 07.03.2023 05:09:55 INDIA PRANITK PHUKAN (60003156)* PATROLLING REPORT : TRIPPED DUE TO JHUM FIRE IN BETWEEN LOC 370 - 371. MATTER INFORMED TO NONEY POLICE STATION.
							0.02	0.00	0.00	0.50	0.00	100.00	
CKT	400kV SILCHAR-IMPHAL-2	SCSD	01-03-2023	00:00:01	30-03-2023	20:04:00	29.84	0.00	0.00	0.00	716.07		* C/S/D TAKEN FOR COMMISSIONING OF TWO NEW LINE REACTORS AT IMPHAL
							29.84	0.00	0.00	0.00	716.07	100.00	
CKT	132kV SILCHAR-MELRIAT-1	SCSD	17-03-2023	10:30:00	17-03-2023	21:25:00	0.46	0.00	0.00	0.00	10.92		* 132 KV MELRIAT - SILCHAR - 1 SD TAKEN FOR INSTALLATION OF DTPC PANEL
							0.46	0.00	0.00	0.00	10.92	100.00	

Standard of Performance data for the month of Mar-2023

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Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBU TABLE TO ISTS Licensee	OUTAGE ATTRIBU TABLE To Others	OUTAGE ATTRIBU TABLE To System Constraint	OUTAGE ATTRIBU TABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132kV SILCHAR-MELRIAT-2	LMAC	04-03-2023	11:16:00	04-03-2023	12:06:00	0.04	0.00	0.00	0.83	0.00		* 132 kV SILCHAR - MELRIAT - 2 E/S/D* EMERGENCY S/D FOR CLEARING BAMBOO IN ROW AREA LOC 74 - 75.
CKT	132kV SILCHAR-MELRIAT-2	OMST	17-03-2023	17:52:00	17-03-2023	18:21:00	0.02	0.48	0.00	0.00	0.00		* 132 Kv Silchar - Melriat -2 tripped at Melriat end only** Melriat : DT received* Silchar : Tripped during testing of Silchar - Melriat - 1
							0.06	0.48	0.00	0.83	0.00	99.93	
CKT	400kV SILCHAR-P K BARI(STERLITE)-1	OMS U	17-03-2023	06:17:00	17-03-2023	06:51:00	0.02	0.00	0.57	0.00	0.00		* SILCHAR: MAIN-1 R-PH, Z-2, 129.7 KM, 1.422 KA* MAIN-2 R-PH, 116.8 KM, 2.57 KA
							0.02	0.00	0.57	0.00	0.00	100.00	
CKT	400kV SILCHAR-P K BARI(STERLITE)-2	LART	17-03-2023	06:49:00	17-03-2023	06:49:00	0.00	0.00	0.00	0.00	0.00		* 400KV SILCHAR - PK BARI - 2 AUTORECLOSE SUCCESSFULL* SILCHAR: MAIN-1, R-PH, 71.91KM, 3.4 KA* MAIN-2 R-PH, 72.76 KM, 3.36 KA
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-1	OSPD	21-03-2023	14:14:00	21-03-2023	14:38:00	0.02	0.00	0.00	0.00	0.40		* H/T FOR S/D BY BANGLADESH
							0.02	0.00	0.00	0.00	0.40	100.00	
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-2	OSPD	21-03-2023	14:48:00	21-03-2023	15:46:00	0.04	0.00	0.00	0.00	0.97		* H/T FOR S/D BY BANGLADESH
							0.04	0.00	0.00	0.00	0.97	100.00	
LNR	63 MVAR SWLR OF B'CHARIALI-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF B'CHARIALI-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,LR OF BONGAIGAON-3 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,LR OF SUBANSIRI-1 AT B CHARIALI	SCSD	25-03-2023	09:38:00	25-03-2023	20:28:00	0.45	0.00	0.00	0.00	10.83		* 400KV 63MVAR LS-2 LR AT BNC SD FOR COMMISSIONING OF PMU

Standard of Performance data for the month of Mar-2023

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							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BALIPARA	OSFT	01-03-2023	08:50:00	01-03-2023	22:08:00	0.55	13.30	0.00	0.00	0.00		* ESD FOR ARRESTING HEAVY OIL LEAKAGE FROM Y-PH CT OF 220 KV SIDE (205)
							0.55	13.30	0.00	0.00	0.00	98.21	
XMER	315MVA,400/220kV ICT-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	SPARE ICT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-1 AT B'CHARIALI	OSPT	14-03-2023	09:05:00	14-03-2023	18:25:00	0.39	9.33	0.00	0.00	0.00		* H/T ICT-1 FOR AMP OF BAY EQUIPMENT
							0.39	9.33	0.00	0.00	0.00	98.75	
XMER	200MVA,400/132kV ICT-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BONGAIGAON	SCSD	22-03-2023	09:38:00	22-03-2023	18:15:00	0.36	0.00	0.00	0.00	8.62		* S/D OF ICT FOR OTI/WTI/PRV LOGIC MODIFY
XMER	315MVA,400/220kV ICT-1 AT BONGAIGAON	SCSD	21-03-2023	09:53:00	21-03-2023	17:56:00	0.34	0.00	0.00	0.00	8.05		* 315 MVA 400/220KV ICT - 1 AT BONGAIGAON S/D* For OTI, WTI and PRV logic modification and replacement of Buchholz relay
							0.70	0.00	0.00	0.00	16.67	100.00	
XMER	315MVA,400/220kV ICT-2 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT_3_HV_XMER_BAY_203	OSPT	28-03-2023	10:52:00	28-03-2023	13:30:00	0.11	2.63	0.00	0.00	0.00		* 100 MVA 220/132KV ICT - 3 AT DIMAPUR S/D* S/D FOR ATTENDING SF6 GAS LEAKAGE FROM BUS - 2 ISOLATOR BAY OF ICT - 3
							0.11	2.63	0.00	0.00	0.00	99.65	
XMER	DIMAPUR 220/132KV_SPARE ICT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-1 AT IMPHAL	SEFT	20-03-2023	02:16:00	20-03-2023	18:28:00	0.68	16.20	0.00	0.00	0.00		* At 02:16 Hrs 132/33 KV, 50 MVA , ICT-I Tripped at Imphal Sub-station on E/F.* Due to CT blast in 33 KV side.
							0.68	16.20	0.00	0.00	0.00	97.82	

Standard of Performance data for the month of Mar-2023

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XMER	315MVA,400/132kV ICT-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-2 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/132kV ICT-2 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT KOPI LI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA ICT-3_429			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-1 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV_SPARE ICT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-1 AT MOKOKCHUNG	OSPT	23-03-2023	08:40:00	23-03-2023	18:47:00	0.42	10.12	0.00	0.00	0.00		* AMP OF ICT
							0.42	10.12	0.00	0.00	0.00	98.64	
XMER	30MVA,220/132kV ICT-2 AT MOKOKCHUNG	OSPT	24-03-2023	08:51:00	24-03-2023	16:37:00	0.32	7.77	0.00	0.00	0.00		* S/D TAKEN FOR AMP OF ICT
							0.32	7.77	0.00	0.00	0.00	98.96	
XMER	30MVA,220/132kV ICT-3 MOKOKCHUNG	SCSD	06-03-2023	08:46:00	06-03-2023	17:40:00	0.37	0.00	0.00	0.00	8.90		* S/D FOR FOR MODIFICATION OF OTI/WTI, PRV CIRCUIT TO PREVENT MALOPERATION OF THE EQUIPMENT
							0.37	0.00	0.00	0.00	8.90	100.00	
XMER	50MVA,132/33kV ICT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	NER-NIRJU_SPARE_50MVA ICT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	400/220KV ICT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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XMER	400/220KV_ICT2BAY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT NAMSAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-2 AT NAMSAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	SPARE ICT NAMSAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT ROING			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-2 AT ROING			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	5MVA_ICT-SPARE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,220/132kV ICT-1 AT SALAKATI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,220/132kV ICT-2 AT SALAKATI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/200kV ICT-3 AT SILCHAR	SCSD	28-03-2023	09:28:00	28-03-2023	16:51:00	0.31	0.00	0.00	0.00	7.38		* 315 MVA 400/132KV ICT - 3 AT SILCHAR S/D* SD FOR MOFICATION OF OTI/WTI/PRV LOGIC
							0.31	0.00	0.00	0.00	7.38	100.00	
XMER	SPARE ICT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT TEZU			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-2 AT TEZU			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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XMER	15MVA,132/33kV ICT-1 AT ZIRO	SCSD	18-03-2023	08:04:00	18-03-2023	18:55:00	0.45	0.00	0.00	0.00	10.85		* 15 MVA 132/33KV ICT AT ZIRO OUTAGE* OUTAGE FOLLOWING S/D OF 132 KV ZIRO - RANGANADI
							0.45	0.00	0.00	0.00	10.85	100.00	
							433.68	340.32	2,980.49	2.73	7,084.06	17,954.26	