

Standard of Performance data for the month of Nov-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	GOMD	23-11-2022	14:35:00	23-11-2022	20:42:34	0.26	0.00	0.00	0.00	6.13		* 132 KV 20MVAR BUS REACTOR AT AIZAWL* CONTINUOUS SHUTDOWN TAKEN FOR DRYOUT AND FILTRATION FOR INCREASING THE DIELECTRIC STRENGTH OF OIL AND PAPER FOR ENHANCEMENT OF USEFUL LIFE WAS RETURNED AT 14:35 HRS DTD.23.11.2022.** CONTINUOUS SHUTDOWN RETURED AT 14:35 HRS DTD. 23.11.22. KEPT OPEN AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SCSD	02-11-2022	08:28:00	23-11-2022	14:35:00	21.26	0.00	0.00	0.00	510.12		* CONTINUOUS SHUTDOWN TAKEN FOR DRYOUT AND FILTRATION FOR INCREASING THE DIELECTRIC STRENGTH OF OIL AND PAPER FOR ENHANCEMENT OF USEFUL LIFE.
							21.52	0.00	0.00	0.00	516.25	100.00	
BSR	50MVAR,BUS REACTOR-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-1 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-2 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-3 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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BSR	80MVAR,BUS REACTOR-4 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-5 AT BONGAIGAON	SCSD	01-11-2022	00:00:01	19-11-2022	20:08:00	18.84	0.00	0.00	0.00	452.13		* FOR UPGRADATION OF EXISTING SHEILDS WITH NEW SPECIALLY DESIGNED CORONA SHIELDSEnter text here...
							18.84	0.00	0.00	0.00	452.13	100.00	
BSR	20MVAR,BUS REACTOR-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT IMPHAL	SVRD	20-11-2022	08:09:00	21-11-2022	04:07:00	0.83	0.00	0.00	0.00	19.97		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 970 AS PER INSTRUCTION OF NERLDC.
BSR	80MVAR,BUS REACTOR-1 AT IMPHAL	SVRD	21-11-2022	08:01:00	21-11-2022	18:02:00	0.42	0.00	0.00	0.00	10.02		* 80 MVAR 400KV BUS REACTOR AT IMPHAL H/T* H/T FOR VOLTAGE REGULATION VIDE CODE 1037
							1.25	0.00	0.00	0.00	29.99	100.00	
BSR	125MVAR,BUS REACTOR-2 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT KUMARGHAT	SEFT	11-11-2022	23:42:36	30-11-2022	23:59:59	19.01	456.29	0.00	0.00	0.00		* 132KV 20 MVAR BUS REACTOR -1 AT KUMARGHAT TRIPPED DUE Y-PH BUSHING FAILURE.* 04.01.2023 18:00:05 INDIA DEEP SARKAR (60003155)* Y-Phase Bushing blast consequential damage to R and B Bushings, Internal inspection with tank hood opened and debris/ porcelain remains cleared.
BSR	20MVAR,BUS REACTOR-1 AT KUMARGHAT	SVRD	10-11-2022	17:17:00	11-11-2022	00:05:00	0.28	0.00	0.00	0.00	6.80		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 243 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT KUMARGHAT	SVRD	02-11-2022	17:19:00	02-11-2022	23:23:00	0.25	0.00	0.00	0.00	6.07		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 9684 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT KUMARGHAT	SVRD	11-11-2022	17:15:00	11-11-2022	23:41:00	0.27	0.00	0.00	0.00	6.43		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 317 AS PER INSTRUCTION OF NERLDC.

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							19.81	456.29	0.00	0.00	19.30	36.63	
BSR	15MVAR,BUS REACTOR-1 AT MELRIAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	5MVAR_BUS-REACTOR_SPARE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80 MVAR BUS REACTOR 2 431			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-1 AT MISA	GOMD	02-11-2022	17:07:00	03-11-2022	21:57:00	1.20	0.00	0.00	0.00	28.83		* SHUTDOWN RETURN AT 17:07 HRS DTD.02.11.2022 BUT KEPT OPEN AS PER INSTRUCTION OF NERLDC FOR VOLTAGE REGULATION
BSR	50MVAR,BUS REACTOR-1 AT MISA	OSPT	02-11-2022	09:21:00	02-11-2022	17:07:00	0.32	7.77	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP WORK
							1.52	7.77	0.00	0.00	28.83	98.92	
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	17-11-2022	06:11:00	17-11-2022	20:45:00	0.61	0.00	0.00	0.00	14.57		* 220 KV 31.5MVAR BUS REACTOR AT MOKOKCHUNG H/T.* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 648 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	30-11-2022	05:22:00	30-11-2022	23:20:00	0.75	0.00	0.00	0.00	17.97		* 220 KV 31.5MVAR BUS REACTOR - 1 AT MOKOKCHUNG SS H/T* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 1692 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	07-11-2022	08:01:00	08-11-2022	00:17:00	0.68	0.00	0.00	0.00	16.27		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 9991 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	24-11-2022	07:38:00	24-11-2022	22:01:00	0.60	0.00	0.00	0.00	14.38		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 1249 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	11-11-2022	07:50:00	12-11-2022	00:14:00	0.68	0.00	0.00	0.00	16.40		* 220KV 31.5MVAR BUS REACTOR AT MOKOKCHUNG* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 278 AS PER INSTRUCTION OF NERLDC.

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BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	27-11-2022	07:07:00	28-11-2022	00:13:00	0.71	0.00	0.00	0.00	17.10		* 220 KV 31.5MVAR BUS REACTOR -1 AT MOKOKCHUNG SS* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 1473 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	23-11-2022	06:43:00	23-11-2022	22:30:00	0.66	0.00	0.00	0.00	15.78		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 1176 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	10-11-2022	06:29:00	11-11-2022	02:07:00	0.82	0.00	0.00	0.00	19.63		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 192 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	09-11-2022	07:59:00	09-11-2022	22:33:00	0.61	0.00	0.00	0.00	14.57		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 122 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	20-11-2022	08:37:00	20-11-2022	23:50:00	0.63	0.00	0.00	0.00	15.22		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 972 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	14-11-2022	05:52:00	14-11-2022	23:01:00	0.72	0.00	0.00	0.00	17.15		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 465 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	08-11-2022	06:18:00	08-11-2022	23:01:00	0.70	0.00	0.00	0.00	16.72		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 056 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	13-11-2022	08:16:00	13-11-2022	23:25:00	0.63	0.00	0.00	0.00	15.15		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 419 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	03-11-2022	07:38:00	04-11-2022	00:07:00	0.69	0.00	0.00	0.00	16.48		* 220KV 31.5MVAR BUS REACTOR AT MOKOKCHUNG* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 9716 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	02-11-2022	05:43:00	02-11-2022	23:56:00	0.76	0.00	0.00	0.00	18.22		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 9645 AS PER INSTRUCTION OF NERLDC.

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BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	06-11-2022	08:03:00	06-11-2022	23:03:00	0.63	0.00	0.00	0.00	15.00		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 9937 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	18-11-2022	06:30:00	19-11-2022	01:47:00	0.80	0.00	0.00	0.00	19.28		* 220 KV 31.5MVAR BUS REACTOR AT MOKOKCHUNG H/T* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 779 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	26-11-2022	06:13:00	26-11-2022	23:26:00	0.72	0.00	0.00	0.00	17.22		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 1386 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	15-11-2022	08:09:00	16-11-2022	00:07:00	0.67	0.00	0.00	0.00	15.97		* 220 KV 31.5MVAR BUS REACTOR AT MOKOKCHUNG H/T
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	12-11-2022	08:18:00	12-11-2022	22:55:00	0.61	0.00	0.00	0.00	14.62		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 350 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	28-11-2022	06:36:00	28-11-2022	23:53:00	0.72	0.00	0.00	0.00	17.28		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 1533 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	16-11-2022	06:44:00	16-11-2022	21:45:00	0.63	0.00	0.00	0.00	15.02		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 609 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	29-11-2022	06:15:00	29-11-2022	22:51:00	0.69	0.00	0.00	0.00	16.60		* 31.5MVAR BUS REACTOR AT MOKOKCHUNG H/T* H/T FOR VOLTAGE REGULATION
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	21-11-2022	06:22:00	21-11-2022	23:36:00	0.72	0.00	0.00	0.00	17.23		* 220 KV 31.5MVAR BUS REACTOR -1 AT MOKOKCHUNG SS* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 1026 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	01-11-2022	06:26:00	01-11-2022	23:01:00	0.69	0.00	0.00	0.00	16.58		
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	04-11-2022	07:54:00	04-11-2022	23:15:00	0.64	0.00	0.00	0.00	15.35		* 220KV 31.5MVAR BUS REACTOR AT MOKOKCHUNG* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 9772 AS PER INSTRUCTION OF NERLDC.

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BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	25-11-2022	05:51:00	25-11-2022	20:50:00	0.62	0.00	0.00	0.00	14.98		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 1314 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	19-11-2022	05:55:56	20-11-2022	00:24:00	0.77	0.00	0.00	0.00	18.47		* 220 KV 31.5MVAR BUS REACTOR AT MOKOKCHUNG BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 883 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	22-11-2022	06:10:00	22-11-2022	23:29:00	0.72	0.00	0.00	0.00	17.32		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 1108 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	05-11-2022	08:16:00	05-11-2022	23:54:00	0.65	0.00	0.00	0.00	15.63		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 9859 AS PER INSTRUCTION OF NERLDC.
							20.53	0.00	0.00	0.00	492.16	100.00	
BSR	20MVAR,BUS REACTOR-1 AT MARIANI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	420KV,125MVAR_BR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT NAMSAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT ROING			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	63MVAR,BUS REACTOR-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	63MVAR,BUS REACTOR-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-3 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT TEZU			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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BSR	20MVAR,BUS REACTOR-1 AT ZIRO	SCSD	09-11-2022	09:45:00	09-11-2022	21:29:00	0.49	0.00	0.00	0.00	11.73		* ALREADY IN OPEN CONDITION. SHUTDOWN TAKEN BY ZIRO SS FOR LBB RELAY RETROFITTING WORKS.
							0.49	0.00	0.00	0.00	11.73	100.00	
CKT	132kV AIZWAL-KOLASIB(MIZORAM)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV AIZWAL-TIPAIMUKH(MANIPUR)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV AIZWAL-MELRIAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV BADARPUR-BADARPUR(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV BADARPUR-JIRIBAM-1	OSPT	16-11-2022	09:02:36	16-11-2022	17:09:00	0.34	8.11	0.00	0.00	0.00		* SHUTDOWN OF 132KV BADARPUR-JIRIBAM TL TAKEN BY BADARPUR TLM FOR CONDUCTOR FIXING AT LOC 201-202 AND INFRINGEMENT CLEARING AT LOC 19= 0-197.
							0.34	8.11	0.00	0.00	0.00	98.87	
CKT	132KV-BADARPUR-KARIMGANJ			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV BADARPUR-KHLIEHRIAT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV BADARPUR-KOLASIB(MIZORAM)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV DIMAPUR-DIMAPUR(NAGALAND)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Nov-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifying	Detailed Reasons for Outage
CKT	132kV DIMAPUR-KOHIMA(NAGALAND)-1	OMSU	01-11-2022	00:00:01	14-11-2022	15:43:00	13.66	0.00	327.72	0.00	0.00		* At 02:33 Hrs dtd.26.09.2022, 132KV Dimapur-Kohima line tripped* DMP - R-Y-N, Z-1, 27.59 KM, Ir=2.9 KA, Iy=2.93 KA* KOH- Overcurrent,Z-1,26.0 KM* Fault beyond Powergrid jurisdiction.** At 03:08 Hrs, Attempt of charging was taken from Kohima end, but line tripped instantaneously. NERLDC CODE-7632* 01.11.2022 22:58:14 INDIA Rahul Gupta (60051464)* LINE CHARGED THROUGH IMPHAL BAY AT DIMAPUR. CROSS JUMPING DONE AT LOC. NO. 343 OF DIMAPUR-IMPHAL LINE.* TEMPORARY ARRANGEMENT UPTO 11.11.2022.
CKT	132kV DIMAPUR-KOHIMA(NAGALAND)-1	SCSD	21-11-2022	09:41:00	21-11-2022	16:39:00	0.29	0.00	0.00	0.00	6.97		* TO FACILITATE 132KV BUS -1 SHUTDOWN AT DIMAPUR FOR SCADA UPGRADATION AND BCU INTGRATION IN NEW SCADA AT DIMAPUR SS.
CKT	132kV DIMAPUR-KOHIMA(NAGALAND)-1	OSFD	26-11-2022	08:26:00	26-11-2022	12:15:00	0.16	0.00	0.00	0.00	3.82		* EMERGENCY SHUTDOWN AVAILED BY STATE OF NAGALAND
							14.11	0.00	327.72	0.00	10.79	100.00	
CKT	132kV DOYANG(NEEPCCO)-DIMAPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV DOYANG(NEEPCCO)-DIMAPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV GOHPUR(ASSAM)-NIRJULI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV JIRIBAM-HAFLONG	LCSD	01-11-2022	00:00:01	30-11-2022	23:59:59	30.00	0.00	0.00	0.00	720.00		* 132 KV HAFLONG - JIRIBAM S/D* S/D FOR SHIFTING OF TOWER NO.138 AFFECTED FOLLOWING LANDSLIDE
							30.00	0.00	0.00	0.00	720.00	100.00	
CKT	132kV Haflong-Umrangso			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Nov-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifying	Detailed Reasons for Outage
CKT	132kV IMPHAL-DIMAPUR-1	LCSD	14-11-2022	11:27:00	14-11-2022	16:49:00	0.22	0.00	0.00	0.00	5.37		* SD TAKEN FOR REVERTING BACK DIMAPUR-IMPHAL LINE TO ORIGINAL ARRANGEMENT (DUE TO RETURNING OF DIMAPUR-KOHIMA STATE LINE)
CKT	132kV IMPHAL-DIMAPUR-1	LCSD	01-11-2022	09:47:00	01-11-2022	18:17:00	0.35	0.00	0.00	0.00	8.50		* 132 KV DIMAPUR-IMPHAL LINE SHUTDOWN TAKEN BY NERTS/DoP, NAGALAND FOR JUMPERING WORK AT TOWER LOCATION 343 WITH 132KV DIMAPUR- KOHIMA TL AND RELAY SETTING WORK AT DIMAPUR (PG) AND KOHIMA (DoP) END.* Requester: NERTS/DOP Nagaland** Remarks: Requirements (as mentioned in the Minutes of the Special Meeting dated 28.10.22) to be fulfilled prior to charging of the re-configured line.* 02.11.2022 07:57:03 INDIA Rahul Gupta (60051464)* LINE TEMPORARILY CONNECTED FROM DIMAPUR TO KOHIMA(DoP, NAGALAND) AND REMAINING SECTION IDLE CHARGED FROM IMPHAL END.
							0.57	0.00	0.00	0.00	13.87	100.00	
CKT	132kV IMPHAL-IMP HAL(MANIPUR)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV IMPHAL-IMP HAL(MANIPUR)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV IMPHAL-NINGTHOUNGKONG(MANIPUR)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV JIRIBAM-TIPAIMUKH(MANIPUR)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV JIRIBAM-LOKTAK(NHPC)-2	LCSD	01-11-2022	09:31:00	30-11-2022	23:59:59	29.60	0.00	0.00	0.00	710.48		* 132KV JIRIBAM-LOKTAK line CSD TAKEN BY JIRIBAM TLM AND IMPHAL TLM FOR HTLS RECONDUCTORING UNDER NERSS PROJECT.
							29.60	0.00	0.00	0.00	710.48	100.00	

Standard of Performance data for the month of Nov-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE TO System Constraint	OUTAGE ATTRIBUTABLE TO Deemed Available	% Availability as certified by certifyingin	Detailed Reasons for Outage
CKT	132kV KHLIEHRIAT-KHLIEHRIAT(MePTCL)-1	OSPD	14-11-2022	09:16:00	14-11-2022	15:46:00	0.27	0.00	0.00	0.00	6.50		* TO FACILITATE BUS SHUTDOWN TAKEN BY STATE AT KHLIEHRIAT(STATE) SS
CKT	132kV KHLIEHRIAT-KHLIEHRIAT(MePTCL)-1	SCSD	17-11-2022	08:17:00	17-11-2022	16:04:00	0.32	0.00	0.00	0.00	7.78		* 132 KV KHLIEHRIAT - KHLIEHRIAT - 1 SHUTDOWN TAKEN BY KHLT SS FOR LBB RELAY RETROFITTING WORKS AT BOTH ENDS
							0.59	0.00	0.00	0.00	14.28	100.00	
CKT	132kV KHANDONG(NEPCO)-KHLIEHRIAT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KHANDONG(NEPCO)-KHLIEHRIAT-2	GOMD	01-11-2022	00:00:01	30-11-2022	23:59:59	30.00	0.00	0.00	0.00	720.00		* 132 KV KHLIEHRIAT - KHANDONG -2 LINE H/T AS PER THE INSTRUCTION OF NERLDC VIDE CODE NO 3711 DUE TO AN EMERGENCY SITUATION AT KHANDONG SUB-STATION.
							30.00	0.00	0.00	0.00	720.00	100.00	
CKT	132kV KHANDONG(NEPCO)-KOPILI(NEPCO)-1	SCSD	01-11-2022	00:00:01	30-11-2022	23:59:59	30.00	0.00	0.00	0.00	720.00		* 132KV KOPILI-KHANDONG-I S/D TAKEN FOR DISMANTLING OF EXISTING BAY EQUIPMENTS FOR INTIGRATE THROUGH GIS.* 06.03.2019 13:39:26 INDIA PRANITK PHUKAN (60003156)* Till 06/03/2019, All existing Bays in 132 KV side have been dismantled. Further, foundation works are currently in progress for GIS installation.
							30.00	0.00	0.00	0.00	720.00	100.00	
CKT	132kV KHANDONG(NEPCO)-KOPILI(NEPCO)-2	OMSU	01-11-2022	00:00:01	30-11-2022	23:59:59	30.00	0.00	720.00	0.00	0.00		* KHANDONG: O/C; KOPILI: AWAITED. TRIPPED DUE TO PROBLEM AT KOPILI END.
							30.00	0.00	720.00	0.00	0.00	100.00	
CKT	132kV Khandong-Umrangso			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KUMARGHAT-AIZWAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV-KUMARGHAT-KARIMGANJ-ACL-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Nov-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifying	Detailed Reasons for Outage
CKT	132kV LEKHI(DOP-AP)-PARE(NEEPCO)-1	OMSU	26-11-2022	10:48:00	26-11-2022	11:31:00	0.03	0.00	0.72	0.00	0.00		* PARE: Z3; LEKHI: NOT TRIPPED. FAULT (BAMBOOS INFRINGEMENTS) IN 132KV LEKHI - CHIMPU STATE FEEDER. TRIPPED DUE TO DOWNSTREAM FAULT.
CKT	132kV LEKHI(DOP-AP)-PARE(NEEPCO)-1	OSFD	29-11-2022	09:44:00	29-11-2022	10:59:00	0.05	0.00	0.00	0.00	1.25		* E/S/D TAKEN BY DOP. AP FOR REPLACEMENT OF Y-PH CT CONNECTOR AT LEKHI END
							0.08	0.00	0.72	0.00	1.25	100.00	
CKT	132kV LOKTAK(NHPC)-IMPHAL-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MELRIAT-SIHMUI(MIZORAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MELRIAT-SIHMUI(MIZORAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MELRIAT-ZEMABAWK(MIZORAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV NIRJULI-LEKHI(DOP-AP)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV PARE(NEEPCO)-RANGANADI(NEEPCO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-1	OSFT	28-11-2022	11:46:00	28-11-2022	14:35:00	0.12	2.82	0.00	0.00	0.00		* EMERGENCY SHUTDOWN TAKEN FOR HOT SPOT ATTENDING IN B -PH CT DURING THERMOVISION SCANNING.
							0.12	2.82	0.00	0.00	0.00	99.61	
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-2	OSFT	11-11-2022	12:04:00	11-11-2022	15:20:00	0.14	3.27	0.00	0.00	0.00		* EMERGENCY SHUTDOWN TAKEN FOR RECTIFICATION OF HOT SPOT IN Y-PH CT CONNECTOR AT PAVOI END

Standard of Performance data for the month of Nov-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.14	3.27	0.00	0.00	0.00	99.55	
CKT	132kV ROING-PASIGHAT(DOP-AP)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV RANGANADI(NEPCO)-ZIRO	SCSD	10-11-2022	08:05:00	10-11-2022	17:55:00	0.41	0.00	0.00	0.00	9.83		* SHUTDOWN TAKEN FOR LBB RELAY RETROFITTING WORKS.
CKT	132kV RANGANADI(NEPCO)-ZIRO	OMSU	05-11-2022	13:08:00	05-11-2022	13:30:00	0.02	0.00	0.37	0.00	0.00		* R'NADI- Y-B-PH, BACK/UP O/C (AT THE SAME TIME 132KV ZIRO - DAPORIZO STATE LINE A/R SUCCESSFUL AT ZIRO END ON Y-B-PH, Z-1, 4.15KM)
							0.43	0.00	0.37	0.00	9.83	100.00	
CKT	132kV KUMARGHAT-R C NAGAR(TRIPURA)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV ROING-TEZU-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-BADARPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-BADARPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-SRIKONA(ASSAM)-1	OSPT	15-11-2022	09:38:00	15-11-2022	16:09:00	0.27	6.52	0.00	0.00	0.00		* 132 KV SILCHAR - SRIKONA - 1 S/D* S/D FOR AMP OF BAY EQUIPMENTS
							0.27	6.52	0.00	0.00	0.00	99.09	
CKT	132kV SILCHAR-SRIKONA(ASSAM)-2	OSPT	17-11-2022	09:08:00	17-11-2022	17:01:00	0.33	7.88	0.00	0.00	0.00		* 132 KV SILCHAR - SRIKONA - 2 S/D FOR AMP OF BAY EQUIPMENTS
							0.33	7.88	0.00	0.00	0.00	98.91	
CKT	132kV TEZU-NAMSAI-1	SCSD	17-11-2022	15:58:00	17-11-2022	21:12:00	0.22	0.00	0.00	0.00	5.23		* LINE HAND TRIPPED TO FACILITATE SD OF 132KV MAIN AND TRANSFER BUS AT NAMSAI SS FOR CONNECTION OF JUMPERS AT MIAO-BAY (COMPREHENSIVE SCHEME)
							0.22	0.00	0.00	0.00	5.23	100.00	

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Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifying	Detailed Reasons for Outage
CKT	132kV RC NAGR(NEPCO)-AGARTLA(TRIPURA)-1	SCSD	25-11-2022	11:55:00	25-11-2022	12:06:00	0.01	0.00	0.00	0.00	0.18		* SHUT DOWN TAKEN TO COMMISSIONING SYNCHROSCOPE CIRCUIT IN 132KV R C NAGR-AGARTALA LINE I .
CKT	132kV RC NAGR(NEPCO)-AGARTLA(TRIPURA)-1	OSFT	07-11-2022	14:50:00	07-11-2022	17:35:00	0.12	2.75	0.00	0.00	0.00		* 132KV R.C.NAGR - AGARTALA - I* EMERGENCY S/D OF 132KV RCNAGR - AGARTALA LINE-1 FOR ATTENDING COMPRESSOR ISSUE (NON OPERATION OF AUTO CUT OFF) OF CB
							0.13	2.75	0.00	0.00	0.18	99.62	
CKT	132kV RC NAGR(NEPCO)-AGARTLA(TRIPURA)-2	SCSD	25-11-2022	13:20:00	25-11-2022	13:31:00	0.01	0.00	0.00	0.00	0.18		* SHUT DOWN TAKEN TO COMMISSIONING SYNCHROSCOPE CIRCUIT IN 132KV R C NAGR-AGARTALA LINE II .
CKT	132kV RC NAGR(NEPCO)-AGARTLA(TRIPURA)-2	SCSD	07-11-2022	08:10:00	07-11-2022	14:37:00	0.27	0.00	0.00	0.00	6.45		* TO RECTIFY CB CLOSING MECHANISM AT AGARTALA.
							0.28	0.00	0.00	0.00	6.63	100.00	
CKT	220KV-BALIPARA-SONABIL(ASSAM)	SCSD	07-11-2022	09:57:00	07-11-2022	14:03:00	0.17	0.00	0.00	0.00	4.10		* SD TAKEN FOR RLDC RELATED RTU MFT INSTALLATION WORKS
							0.17	0.00	0.00	0.00	4.10	100.00	
CKT	220kV BONGAIGAON-SALAKATI-1	LCSD	18-11-2022	09:17:00	30-11-2022	20:07:00	12.45	0.00	0.00	0.00	298.83		* SHUTDOWN TAKEN FOR HTLS CONDUCTOR UPGRADATION UNDER NERSS-XII PROJECT
							12.45	0.00	0.00	0.00	298.83	100.00	
CKT	220kV BONGAIGAON-SALAKATI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-DIMAPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-DIMAPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-KOPILI(NEPCO)-1	OMSU	01-11-2022	00:00:01	30-11-2022	23:59:59	30.00	0.00	720.00	0.00	0.00		* MISA: B/U DIRECTIONAL O/C; KOPILI: AWAITED. TRIPPED DUE TO PROBLEM AT KOPILI END.
							30.00	0.00	720.00	0.00	0.00	100.00	
CKT	220kV MISA-KOPILI(NEPCO)-2	OMSU	01-11-2022	00:00:01	30-11-2022	23:59:59	30.00	0.00	720.00	0.00	0.00		* LINE H/T VIDE CODE 3783 AS PER INSTRUCTION OF NERLDC DUE TO PROBLEM AT KOPILI END.
							30.00	0.00	720.00	0.00	0.00	100.00	

Standard of Performance data for the month of Nov-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBU TABLE TO ISTS Licensee	OUTAGE ATTRIBU TABLE To Others	OUTAGE ATTRIBU TABLE To System Constraint	OUTAGE ATTRIBU TABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	220kV MISA-KOPILI(NEEPCO)-3	OMSU	01-11-2022	00:00:01	30-11-2022	23:59:59	30.00	0.00	720.00	0.00	0.00		* LINE H/T VIDE CODE 3784 AS PER INSTRUCTION OF NERLDC DUE TO PROBLEM AT KOPILI END.
							30.00	0.00	720.00	0.00	0.00	100.00	
CKT	220KV-NMRNI-MARIA-ACL-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MARIANI-MOKOKCHUNG-1	SCSD	01-11-2022	00:00:01	30-11-2022	23:59:59	30.00	0.00	0.00	0.00	720.00		* FOR BAY SWAPING AND LINE INTERCHANGE WITH 220KV NEW KOHIMA- MOKOKCHUNG TL.
							30.00	0.00	0.00	0.00	720.00	100.00	
CKT	220kV MARIANI-MOKOKCHUNG-2	SCSD	01-11-2022	00:00:01	30-11-2022	23:59:59	30.00	0.00	0.00	0.00	720.00		* FOR BAY SWAPING AND LINE INTERCHANGE WITH 220KV NEW KOHIMA- MOKOKCHUNG TL.
							30.00	0.00	0.00	0.00	720.00	100.00	
CKT	220kV SALAKATI-BTPS(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SALAKATI-BTPS(NTPC)-2	OMSU	18-11-2022	16:17:00	18-11-2022	17:22:00	0.05	0.00	1.08	0.00	0.00		* ALAKATI: (AFAS) M1:B-G, Z-2, 3.64 KM, Ib-8.01kA; M2: B-G, Z-2, 3.65KM, Ib-7.95kA;* BTPS: NA;= T BTPS END B- PH CB EXPLODED OF 220KV BTPS - AGIYA LINE (STATE); RESULTING 220KV BUS DEAD AT BTPS STATE END.
							0.05	0.00	1.08	0.00	0.00	100.00	
CKT	220kV SAMAGURI(ASSAM)-MISA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SAMAGURI(ASSAM)-MISA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-1	LCSD	15-11-2022	09:21:00	15-11-2022	22:11:00	0.54	0.00	0.00	0.00	12.83		* 400 KV BALIPARA - B'CHARIALI - 1 S/D* S/D FOR REF RELAY REFTROFITTING AT BALIPARA END BY RELACING OLD ELECTRO-MECHANICAL RELAYS
							0.54	0.00	0.00	0.00	12.83	100.00	

Standard of Performance data for the month of Nov-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBU TABLE TO ISTS Licensee	OUTAGE ATTRIBU TABLE To Others	OUTAGE ATTRIBU TABLE To System Constraint	OUTAGE ATTRIBU TABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400kV BALIPARA-BISWANATH CHARIALI-2	SCSD	17-11-2022	09:35:00	17-11-2022	18:44:00	0.38	0.00	0.00	0.00	9.15		* 400 KV BALIPARA - B'CHARIALI - 2 ALONG WITH LINE REACTOR FOR REF RELAY REFTROFITTING AT BALIPARA END BY REPLACING OLD ELECTRO-MECHANICAL RELAYS
							0.38	0.00	0.00	0.00	9.15	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-3	SCSD	01-11-2022	08:03:00	01-11-2022	11:35:00	0.15	0.00	0.00	0.00	3.53		* 400KV BALIPAR-BNC CKT#3* SHUTDOWN TAKEN BY BALIPARA FOR RLDC RELATED RTU MFT INSTALLATION WORKS
							0.15	0.00	0.00	0.00	3.53	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-4	SCSD	01-11-2022	12:20:00	01-11-2022	15:20:00	0.13	0.00	0.00	0.00	3.00		* 400KV BALIPAR-BNC CKT#4 SHUTDOWN TAKEN BY BALIPARA RLDC RELATED RTU MFT INSTALLATION WORKS
							0.13	0.00	0.00	0.00	3.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-3	LVRD	25-11-2022	23:25:00	26-11-2022	07:16:00	0.33	0.00	0.00	0.00	7.85		* LINE HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 1381 AS PER INSTRUCTION OF NERLDC
CKT	400kV BALIPARA-BONGAIGAON-3	SVRD	14-11-2022	23:20:00	15-11-2022	06:46:00	0.31	0.00	0.00	0.00	7.43		* LINE HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 522 AS PER INSTRUCTION OF NERLDC
CKT	400kV BALIPARA-BONGAIGAON-3	LVRD	13-11-2022	00:23:40	13-11-2022	06:45:00	0.27	0.00	0.00	0.00	6.36		* 400KV BONGAIGAON-BALIPARA-3* LINE HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 408 AS PER INSTRUCTION OF NERLDC.
CKT	400kV BALIPARA-BONGAIGAON-3	GOMD	01-11-2022	00:00:01	30-11-2022	23:59:59	30.00	0.00	0.00	0.00	720.00		* 400 KV BALIPARA - BONGAIGAON - 3 H/T* LINE HAND TRIPPED TO FACILITATE CHARGING OF LINE REACTOR AT BALIPARA END.
CKT	400kV BALIPARA-BONGAIGAON-3	LVRD	25-11-2022	00:06:00	25-11-2022	07:15:00	0.30	0.00	0.00	0.00	7.15		* 400kV BALIPARA-BONGAIGAON-3 LINE HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 1310 AS PER INSTRUCTION OF NERLDC

Standard of Performance data for the month of Nov-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyingin	Detailed Reasons for Outage
CKT	400kV BALIPARA-BONGAIGAON-3	LVRD	16-11-2022	23:02:00	17-11-2022	08:09:00	0.38	0.00	0.00	0.00	9.12		* 400KV BALIPARA -BONGAIGAON - 3 H/T* LINE HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 676 AS PER INSTRUCTION OF NERLDC.
							31.59	0.00	0.00	0.00	757.91	100.00	
CKT	400kV BALIPARA-BONGAIGAON-4	LVRD	14-11-2022	00:03:00	14-11-2022	06:24:00	0.27	0.00	0.00	0.00	6.35		* LINE OPENED FOR VOLTAGE REGULATION VIDE CODE: 459
CKT	400kV BALIPARA-BONGAIGAON-4	LVRD	17-11-2022	23:47:00	18-11-2022	07:10:00	0.31	0.00	0.00	0.00	7.38		* 400KV BALIPARA -BONGAIGAON - 4 H/T* LINE HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 767 AS PER INSTRUCTION OF NERLDC.
CKT	400kV BALIPARA-BONGAIGAON-4	SVRD	15-11-2022	22:33:00	16-11-2022	07:08:00	0.36	0.00	0.00	0.00	8.58		* LINE HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 598 AS PER INSTRUCTION OF NERLDC.
CKT	400kV BALIPARA-BONGAIGAON-4	LVRD	19-11-2022	00:03:00	19-11-2022	07:15:00	0.30	0.00	0.00	0.00	7.20		* 400KV BONGAIGAON - BALIPARA - 4 LINE HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 878 AS PER INSTRUCTION OF NERLDC.
CKT	400kV BALIPARA-BONGAIGAON-4	LART	02-11-2022	19:19:00	02-11-2022	19:19:00	0.00	0.00	0.00	0.00	0.00		* AUTO RE-CLOSE SUCCESSFUL AT BOTH END BLP - M1: Y-N,Z-1,92.09KM, Iy -3.27KA; M2: Y-N,Z-1,93.85KM, Iy -3.21KA; BNG- M1: Y-N,Z-2 AIDED, 181.2KM, Iy - 1.91KA; M2: Y-N,Z-2 AIDED, 184.84KM, Iy -1.88KA;
							1.24	0.00	0.00	0.00	29.51	100.00	
CKT	400kV BALIPARA-KAMENG(NEEPCO)-1	LART	28-11-2022	13:13:00	28-11-2022	13:13:00	0.00	0.00	0.00	0.00	0.00		* A/R SUCCESSFUL AT BOTH END. BLP (SITE): M1: B-G, Z-2 AIDED, 62.65KM, 1.2KA; M2: B-G, Z-2, 475A; KAMENG: B-G, Z-1, 11.71;
							0.00	0.00	0.00	0.00	0.00	100.00	

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Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400kV BALIPARA-KAMENG(NEEPCO)-2	LMAC	29-11-2022	15:59:00	29-11-2022	16:17:00	0.01	0.00	0.00	0.30	0.00		* 400KV BALIPARA - KAMENG - 2 TRIPPED* BALIPARA: M1: RY-PH, Z-2, 47.77KM, IR=3.8KA, IY=4.06KA; M2: RY-PH, Z-2, IR=3KA, IY=4KA* KAMENG: M1: RY-PH, Z-1, 4.93KM* 06.12.2022 11:20:08 INDIA PRANITK PHUKAN (60003156)* PATROLLING REPORT : Patrolling done in loc 06-32; Near loc 22, huge fire set by local people in line proximity led to tripping of line.
							0.01	0.00	0.00	0.30	0.00	100.00	
CKT	400kV BONGAIGAON-BTPS(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BONGAIGAON-BTPS(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MARIANI-KATHALGURI(ASSAM)-1	OSPT	28-11-2022	08:54:00	28-11-2022	23:05:00	0.59	14.18	0.00	0.00	0.00		* NEW LBB RELAY P442 (>&<) NEW AUTO RE-CLOSE RELAY(P442) OF GE MAKE INSTALLATION AND COMMISSIONING.* 28.11.2022 23:15:03 INDIA B Marangar (60051134)* SHUTDOWN TAKEN FOR AMP OF BAY EQUIPMENTS
							0.59	14.18	0.00	0.00	0.00	98.03	
CKT	400KV-KATHALGURI-MARIANI-2	OSPT	30-11-2022	08:33:00	30-11-2022	19:02:00	0.44	10.48	0.00	0.00	0.00		* 220 KV NEW MARIANI - KATHALGURI SD TAKEN FOR AMP OF BAY EQUIPMENTS
							0.44	10.48	0.00	0.00	0.00	98.54	
CKT	400kV New Mariani - Misa 1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifying	Detailed Reasons for Outage
CKT	400kV New Mariani - Misa 2	LNCC	18-11-2022	09:02:00	18-11-2022	16:55:00	0.33	0.00	0.00	7.88	0.00		* SHUTDOWN TAKEN FOR REPAIRING AND REPLACEMENT OF LIGHTNING DAMAGED INSULATOR AT VARIOUS LOCATION TO PREVENT BREAKDOWN OF LINE* 08.02.2023 17:13:37 INDIA PRANITK PHUKAN (60003156)* CATEGORY CHANGED FROM OSPT TO LNCC AFTER TAC VERIFICATION BY NERPC - OUTAGE BOOKED IN "Non-availability of line due to Force Majeure events."
							0.33	0.00	0.00	7.88	0.00	100.00	
CKT	400kV MISA-BALIPARA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV MISA-BALIPARA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-2	OSPD	04-11-2022	10:04:00	04-11-2022	16:24:00	0.26	0.00	0.00	0.00	6.33		* SD TAKEN BY OTPC FOR ATENDING DROPPER CLAMP HOTSPOT AT PALATANA.
							0.26	0.00	0.00	0.00	6.33	100.00	
CKT	400kV RANGANADI(NEPCO)-B'CHARIALI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV RANGANADI(NEPCO)-B'CHARIALI-2	OSFD	16-11-2022	09:40:00	16-11-2022	15:29:00	0.24	0.00	0.00	0.00	5.82		* EMERGENCY SHUTDOWN OF 400KV RANGANADI-BNC-2 TAKEN BY RANGANADI (NEPCO) TO CARRY OUT THE REPLACEMENT WORKS OF TWIN MOOSE DROP CONDUCTOR IN Y-PHASE FROM AND TO CARRY OUT THE RECTIFICATION WORKS OF HYDRAULIC PRESSURE DROP OF 400KV BNC-2 AT RANGANADI END.
							0.24	0.00	0.00	0.00	5.82		
CKT	400kV RANGANADI(NEPCO)-B'CHARIALI-2	OSFT	07-11-2022	10:59:00	07-11-2022	13:43:00	0.11	2.73	0.00	0.00	0.00		* ESD TAKEN FOR RECTIFICATION OF BURNT Y-PH JUMPER AT LOC. 318
							0.35	2.73	0.00	0.00	5.82	99.62	

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CKT	400KV-SILCHAR-IMPHAL-1	SCSD	20-11-2022	08:10:00	20-11-2022	17:12:00	0.38	0.00	0.00	0.00	9.03		* SHUTDOWN TAKEN FOR ERECTION OF LINE REACTOR BUSHING AT IMPHAL SS.
CKT	400KV-SILCHAR-IMPHAL-1	LCSO	21-11-2022	07:59:00	21-11-2022	17:20:00	0.39	0.00	0.00	0.00	9.35		* 400KV SILCHAR - IMPHAL - 1 S/D* S/D FOR ERECTION OF LINE REACTOR AT IMPHAL END.* 21.11.2022 08:31:11 INDIA PRANITK PHUKAN (60003156)* S/D FOR ERECTION OF LINE REACTOR BUSHING AT IMPHAL END
							0.77	0.00	0.00	0.00	18.38	100.00	
CKT	400kv SILCHAR-IMPHAL-2	LART	17-11-2022	12:55:00	17-11-2022	12:55:00	0.00	0.00	0.00	0.00	0.00		* AT 12:55HRS DTD. 17.11.2022, 400KV IMPHAL-SILCHAR-2 SUCCESSFULLY AUTO RECLOSED AT BOTH END.* SILCHAR: (AFAS)M1:R-G, Z-1, 130.28 KM, Ir-1.96kA; M2: R-G, Z-1, 128.27 KM, Ir-1.9kA;* IMPHAL: (AFAS) M1: R-G, Z-1, 73 KM, Ir-2.5kA; M2: R-G, Z-1, 72.53 KM, Ir-2.5kA;
CKT	400kv SILCHAR-IMPHAL-2	LART	29-11-2022	12:36:00	29-11-2022	12:36:00	0.00	0.00	0.00	0.00	0.00		* A/R SUCCESSFUL AT BOTH END. SIL- (SITE): M1: Y-G, CARRIER AIDED DIR.E/F ; M2: Y-G, CARRIER AIDED DIR.E/F, 124.7KM= MP : M1: Y-G, DIR.E/F. M2: Y-G, DIR.E/F
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv SILCHAR-MELRIAT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv SILCHAR-MELRIAT-2	OSPT	11-11-2022	10:05:00	11-11-2022	16:03:00	0.25	5.97	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR INFRINGEMENT CLEARING BETWEEN LOC 101-102
							0.25	5.97	0.00	0.00	0.00	99.17	
CKT	400kv SILCHAR-P K BARI(STERLITE)-1	LART	29-11-2022	12:27:00	29-11-2022	12:27:00	0.00	0.00	0.00	0.00	0.00		* A/R SUCCESSFUL AT BOTH END. SIL- (SITE): M1: Y-G, Z-1, 65KM, ; M2: Y-G, Z-1, 72.4KM PKB : M1: R-G, Z-1, 74.18KM. M2: R-G, Z-1, 95.4KM
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv SILCHAR-P K BARI(STERLITE)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63 MVAR SWLR OF B'CHARIALI-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF B'CHARIALI-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,LR OF BONGAIGAON-3 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,LR OF SUBANSIRI-1 AT B CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF SUBANSIRI-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF SUBANSIRI-3 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF HAZRA AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF BYRNIHAT AT SILCHAR	SCSD	04-11-2022	09:38:00	04-11-2022	16:16:00	0.28	0.00	0.00	0.00	6.63		* FOR MODIFICATION IN OTI/WTI CIRCUIT TO REDUCE MALOPERATION OF THE EQUIPMENT
LNR	63MVAR,SWLR OF BYRNIHAT AT SILCHAR	GOMD	04-11-2022	16:16:00	04-11-2022	22:58:00	0.28	0.00	0.00	0.00	6.70		* KEPT OPEN AS PER INSTRUCTION OF NERLDC FOR VOLTAGE REGULATION
							0.56	0.00	0.00	0.00	13.33	100.00	

Standard of Performance data for the month of Nov-2022

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifying	Detailed Reasons for Outage
LNR	50MVAR,SWLR OF PALLATANA-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF PALLATANA-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT BALIPARA	SCSD	03-11-2022	09:05:00	03-11-2022	13:22:00	0.18	0.00	0.00	0.00	4.28		* SHUTDOWN TAKEN FOR RLDC RELATED RTU MFT INSTALLATION WORKS
							0.18	0.00	0.00	0.00	4.28	100.00	
XMER	315MVA,400/220kV ICT-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BALIPARA	SCSD	12-11-2022	09:51:00	12-11-2022	13:43:00	0.16	0.00	0.00	0.00	3.87		* SHUTDOWN TAKEN FOR RLDC RELATED RTU MFT INSTALLATION WORK.
							0.16	0.00	0.00	0.00	3.87	100.00	
XMER	160MVA,220/132kV ICT-2 AT BALIPARA	SCSD	05-11-2022	09:19:00	05-11-2022	13:59:00	0.19	0.00	0.00	0.00	4.67		* SHUTDOWN TAKEN FOR RLDC RELATED RTU MFT INSTALLATION WORKS.
							0.19	0.00	0.00	0.00	4.67	100.00	
XMER	SPARE ICT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-1 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT_3 HV_XMER_BAY_203			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	DIMAPUR 220/132KV_SPARE ICT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBU TABLE TO Licensee	OUTAGE ATTRIBU TABLE To Others	OUTAGE ATTRIBU TABLE To System Constraint	OUTAGE ATTRIBU TABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
XMER	50MVA,132/33kV ICT-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/132kV ICT-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-2 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/132kV ICT-2 AT IMPHAL	SCSD	18-11-2022	08:31:00	18-11-2022	17:05:00	0.36	0.00	0.00	0.00	8.57		* SHUTDOWN TAKEN FOR T2P TOWER ERECTION UNDER NERSS-XII PROJECT
XMER	315MVA,400/132kV ICT-2 AT IMPHAL	SCSD	19-11-2022	08:27:00	19-11-2022	16:35:00	0.34	0.00	0.00	0.00	8.13		* SHUTDOWN TAKEN FOR T2P TOWER ERECTION UNDER NERSS-XII PROJECT
XMER	315MVA,400/132kV ICT-2 AT IMPHAL	SCSD	17-11-2022	08:24:00	17-11-2022	16:43:00	0.35	0.00	0.00	0.00	8.32		* 400/132KV 315MVA ICT - 2 AT IMPHAL SHUTDOWN TAKEN BY IMPHAL SS FOR T2P TOWER ERECTION UNDER NERSS-XII, NEAR LV SIDE BAY (BAY 118)
							1.05	0.00	0.00	0.00	25.02	100.00	
XMER	160MVA,220/132kV ICT-1 AT KOPILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA ICT-3_429			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-1 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV_SPARE ICT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-1 AT MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-2 AT MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-3 MOKOKCHUNG	OSFT	05-11-2022	13:27:00	05-11-2022	17:31:00	0.17	4.07	0.00	0.00	0.00		* EMERGENCY SHUTDOWN TAKEN FOR ATTENDING OIL LEAKAGE IN B-PH

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Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE TO System Constraint	OUTAGE ATTRIBUTABLE TO Deemed Available	% Availability as certified by certifying	Detailed Reasons for Outage
							0.17	4.07	0.00	0.00	0.00	99.44	
XMER	50MVA,132/33kV ICT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	NER-NIRJU_SPARE_50MVA_ICT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	400/220KV ICT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	400/220KV ICT2BAY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT NAMSAI	SCSD	17-11-2022	15:58:00	17-11-2022	21:14:00	0.22	0.00	0.00	0.00	5.27		* ICT OUT OF SERVICE DUE TO SD OF 132KV MAIN AND TRANSFER BUS AT NAMSAI SS FOR CONNECTION OF JUMPERS AT MIAO-BAY (COMPREHENSIVE SCHEME)
							0.22	0.00	0.00	0.00	5.27	100.00	
XMER	15MVA,132/33kV ICT-2 AT NAMSAI	SCSD	17-11-2022	15:58:00	17-11-2022	21:29:00	0.23	0.00	0.00	0.00	5.52		* ICT OUT OF SERVICE DUE TO SD OF 132KV MAIN AND TRANSFER BUS AT NAMSAI SS FOR CONNECTION OF JUMPERS AT MIAO-BAY (COMPREHENSIVE SCHEME)
							0.23	0.00	0.00	0.00	5.52	100.00	
XMER	SPARE ICT NAMSAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT ROING			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-2 AT ROING			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	5MVA ICT-SPARE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,220/132kV ICT-1 AT SALAKATI	SCSD	01-11-2022	10:00:00	10-11-2022	18:42:00	9.36	0.00	0.00	0.00	224.70		* 220/132 kV 50 MVA ICT#1 AT SALAKATI CONTINUOUS SHUTDOWN TAKEN BY SALAKATI SS FOR UPGRADATION WORKS UNDER ADD CAP.
							9.36	0.00	0.00	0.00	224.70	100.00	

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Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBU TABLE TO ISTS Licensee	OUTAGE ATTRIBU TABLE To Others	OUTAGE ATTRIBU TABLE To System Constraint	OUTAGE ATTRIBU TABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
XMER	50MVA,220/132kV ICT-2 AT SALAKATI	SCSD	11-11-2022	10:23:00	20-11-2022	14:17:00	9.16	0.00	0.00	0.00	219.90		* SHUTDOWN TAKEN FOR UPGRADATION WORKS UNDER ADD CAP
							9.16	0.00	0.00	0.00	219.90	100.00	
XMER	200MVA,400/132kV ICT-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/200kV ICT-3 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	SPARE ICT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT TEZU			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-2 AT TEZU			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT ZIRO	SCSD	08-11-2022	08:22:00	08-11-2022	17:12:00	0.37	0.00	0.00	0.00	8.83		* 132/33 kV 15 MVA ICT AT ZIRO SS SHUTDOWN TAKEN BY ZIRO SS FOR LBB RELAY RETROFITTING WORKS.
							0.37	0.00	0.00	0.00	8.83	100.00	
							472.52	532.84	3,209.89	8.18	7,587.71	17,926.00	