

**Standard of Performance data for the month of Oct-2022**

**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBU TABLE TO ISTS Licensee	OUTAGE ATTRIBU TABLE To Others	OUTAGE ATTRIBU TABLE To System Constraint	OUTAGE ATTRIBU TABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	21-10-2022	17:33:03	21-10-2022	22:34:00	0.21	0.00	0.00	0.00	5.02		* 132KV 20MVAR BUS REACTOR -1 AT AIZAWL* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 9032 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	14-10-2022	09:35:00	14-10-2022	09:53:00	0.01	0.00	0.00	0.00	0.30		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 8536 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	04-10-2022	17:51:00	05-10-2022	00:10:00	0.26	0.00	0.00	0.00	6.32		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 8119 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	05-10-2022	18:37:35	05-10-2022	22:05:00	0.14	0.00	0.00	0.00	3.46		* 20 MVAR 132KV BUS REACTOR - 1 AT AIZAWL* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 8150 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	01-10-2022	18:27:00	03-10-2022	23:45:00	2.22	0.00	0.00	0.00	53.30		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 7971 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	19-10-2022	09:58:00	20-10-2022	00:12:00	0.59	0.00	0.00	0.00	14.23		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 8837 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	10-10-2022	17:27:00	12-10-2022	11:51:00	1.77	0.00	0.00	0.00	42.40		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 8355 AS PER INSTRUCTION OF NERLDC.
							5.20	0.00	0.00	0.00	125.03	100.00	
BSR	50MVAR,BUS REACTOR-1 AT BALIPARA	SCSD	08-10-2022	08:46:00	08-10-2022	21:05:00	0.51	0.00	0.00	0.00	12.32		* 400KV 50MVAR BUS REACTOR -1 AT 400KV BALIPARA SS* SHUTDOWN TAKEN FOR UPGRADATION OF CAG TYPE ENGLISH ELECTRIC MAKE REF RELAY WITH MICOM P141
BSR	50MVAR,BUS REACTOR-1 AT BALIPARA	GOMD	08-10-2022	21:05:00	08-10-2022	23:17:00	0.09	0.00	0.00	0.00	2.20		* BUS REACTOR KEPT OPEN DUE TO SYSTEM CONSTRAINT AS PER INSTRUCTION OF NERLDC
							0.60	0.00	0.00	0.00	14.52	100.00	
BSR	80MVAR,BUS REACTOR-2 AT BALIPARA	SVRD	18-10-2022	17:43:00	19-10-2022	23:39:00	1.25	0.00	0.00	0.00	29.93		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 8802 AS PER INSTRUCTION OF NERLDC.

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BSR	80MVAR,BUS REACTOR-2 AT BALIPARA	GOMD	29-10-2022	19:49:00	29-10-2022	23:05:00	0.14	0.00	0.00	0.00	3.27		* 400KV 80MVAR BUS REACTOR - 2 AT BALIPARA* FOR UPGRADATION OF CAG TYPE ENGLISH ELECTRIC MAKE DIFFERENTIAL <(>&<)> REF RELAY WITH MICOM P643 <(>&<)> P141.* SHUTDOWN RETURN AT 19:59 HRS DTD.29.10.2022 BUT KEPT OPEN AS PER INSTRUCTION OF NERLDC FOR VOLTAGE REGULATION
BSR	80MVAR,BUS REACTOR-2 AT BALIPARA	SCSD	29-10-2022	08:49:00	29-10-2022	19:49:00	0.46	0.00	0.00	0.00	11.00		* SHUTDOWN TAKEN FOR RELAY UPGRADATION WORK
BSR	80MVAR,BUS REACTOR-2 AT BALIPARA	GOMD	28-10-2022	17:15:00	29-10-2022	00:31:00	0.30	0.00	0.00	0.00	7.27		* BUS REACTOR KEPT OPEN AS PER NERLDC INSTRUCTION DUE TO SYSTEM CONSTRAINTS
BSR	80MVAR,BUS REACTOR-2 AT BALIPARA	SCSD	28-10-2022	09:19:00	28-10-2022	17:15:00	0.33	0.00	0.00	0.00	7.93		* FOR UPGRADATION OF CAG TYPE ENGLISH ELECTRIC MAKE DIFFERENTIAL <(>&<)> REF RELAY WITH MICOM P643 <(>&<)> P141
							2.48	0.00	0.00	0.00	59.40	100.00	
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	14-10-2022	17:23:29	14-10-2022	23:05:00	0.24	0.00	0.00	0.00	5.69		* 400KV 125MVAR BUS REACTOR - 3 AT BALIPARA* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 8565 AS PER INSTRUCTION OF NERLDC.
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	15-10-2022	17:40:00	16-10-2022	00:16:00	0.28	0.00	0.00	0.00	6.60		
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	22-10-2022	16:34:15	22-10-2022	23:34:00	0.29	0.00	0.00	0.00	7.00		* 400KV 125MVAR BUS REACTOR -3 AT BALIPARA* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 9087 AS PER INSTRUCTION OF NERLDC.
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	16-10-2022	18:59:00	17-10-2022	00:18:00	0.22	0.00	0.00	0.00	5.32		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 8619 AS PER INSTRUCTION OF NERLDC.* 16.10.2022 19:05:45 INDIA B Marangar (60051134)* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 8679 AS PER INSTRUCTION OF NERLDC.
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	18-10-2022	09:53:00	19-10-2022	01:46:00	0.66	0.00	0.00	0.00	15.88		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 8780 AS PER INSTRUCTION OF NERLDC.

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BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	20-10-2022	11:35:00	21-10-2022	02:08:00	0.61	0.00	0.00	0.00	14.55		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 8918 AS PER INSTRUCTION OF NERLDC.
							2.30	0.00	0.00	0.00	55.04	100.00	
BSR	80MVAR,BUS REACTOR-1 AT B'CHARIALI	GOMD	28-10-2022	17:48:00	28-10-2022	21:47:00	0.17	0.00	0.00	0.00	3.98		* BUS REACTOR KEPT OPEN AS PER NERLDC INSTRUCTION DUE TO SYSTEM CONSTRAINTS
BSR	80MVAR,BUS REACTOR-1 AT B'CHARIALI	OSPT	28-10-2022	09:33:00	28-10-2022	17:48:00	0.34	8.25	0.00	0.00	0.00		* AMP OF BUS REACTOR
							0.51	8.25	0.00	0.00	3.98	98.89	
BSR	80MVAR,BUS REACTOR-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-1 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-2 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-3 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-4 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-5 AT BONGAIGAON	SCSD	28-10-2022	10:41:00	31-10-2022	23:59:59	3.56	0.00	0.00	0.00	85.32		* FOR UPGRADATION OF EXISTING SHEILDS WITH NEW SPECIALLY DESIGNED CORONA SHIELDSEnter text here...
							3.56	0.00	0.00	0.00	85.32	100.00	
BSR	20MVAR,BUS REACTOR-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT IMPHAL	SVRD	16-10-2022	17:10:00	16-10-2022	21:36:00	0.19	0.00	0.00	0.00	4.43		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 8673 AS PER INSTRUCTION OF NERLDC.
BSR	125MVAR,BUS REACTOR-2 AT IMPHAL	SVRD	15-10-2022	17:26:00	15-10-2022	21:42:00	0.18	0.00	0.00	0.00	4.27		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 8618 AS PER INSTRUCTION OF NERLDC.
							0.37	0.00	0.00	0.00	8.70	100.00	

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BSR	20MVAR,BUS REACTOR-1 AT KUMARGHAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	15MVAR,BUS REACTOR-1 AT MELRIAT	SVRD	14-10-2022	09:54:00	16-10-2022	00:13:00	1.60	0.00	0.00	0.00	38.32		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 8541 AS PER INSTRUCTION OF NERLDC.
BSR	15MVAR,BUS REACTOR-1 AT MELRIAT	SVRD	05-10-2022	18:39:42	05-10-2022	22:02:00	0.14	0.00	0.00	0.00	3.37		* 15 MVAR 132KV BUS REACTOR - 1 AT MELRIAT* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 8151 AS PER INSTRUCTION OF NERLDC.
BSR	15MVAR,BUS REACTOR-1 AT MELRIAT	OSFT	12-10-2022	10:30:00	12-10-2022	14:45:00	0.18	4.25	0.00	0.00	0.00		* ESD FOR ATTENDING OIL LEAKAGE AT TCIV
							1.92	4.25	0.00	0.00	41.69	99.43	
BSR	5MVAR_BUS-REACTOR_SPARE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80 MVAR BUS REACTOR 2 431	SVRD	01-10-2022	00:00:01	03-10-2022	04:24:00	2.18	0.00	0.00	0.00	52.40		* 80 MVAR 400KV BUS REACTOR - 2 AT MISA H/T* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 7856 AS PER INSTRUCTION OF NERLDC.
BSR	80 MVAR BUS REACTOR 2 431	SCSD	22-10-2022	09:42:00	22-10-2022	13:36:00	0.16	0.00	0.00	0.00	3.90		* SHUTDOWN TAKEN TAKEN FOR RTU WORK
BSR	80 MVAR BUS REACTOR 2 431	SVRD	15-10-2022	17:34:00	16-10-2022	00:18:00	0.28	0.00	0.00	0.00	6.73		* For voltage regulation
BSR	80 MVAR BUS REACTOR 2 431	SVRD	17-10-2022	17:23:00	18-10-2022	00:57:00	0.32	0.00	0.00	0.00	7.57		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 8745 AS PER INSTRUCTION OF NERLDC.
							2.94	0.00	0.00	0.00	70.60	100.00	
BSR	50MVAR,BUS REACTOR-1 AT MISA	SVRD	06-10-2022	17:30:00	08-10-2022	04:11:00	1.45	0.00	0.00	0.00	34.68		* 50 MVAR 400KV BUS REACTOR - 1 AT MISA* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 8197 AS PER INSTRUCTION OF NERLDC.
BSR	50MVAR,BUS REACTOR-1 AT MISA	SVRD	01-10-2022	17:53:00	03-10-2022	23:38:00	2.24	0.00	0.00	0.00	53.75		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 7971 AS PER INSTRUCTION OF NERLDC.
							3.69	0.00	0.00	0.00	88.43	100.00	
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	28-10-2022	07:18:00	28-10-2022	23:16:00	0.67	0.00	0.00	0.00	15.97		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 9369 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	31-10-2022	17:03:00	31-10-2022	21:53:00	0.20	0.00	0.00	0.00	4.83		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 9544 AS PER INSTRUCTION OF NERLDC.

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BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	13-10-2022	09:38:00	16-10-2022	04:10:00	2.77	0.00	0.00	0.00	66.53		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 8477 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	26-10-2022	17:09:00	28-10-2022	00:46:00	1.32	0.00	0.00	0.00	31.62		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 9289 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	17-10-2022	05:57:00	24-10-2022	22:06:00	7.67	0.00	0.00	0.00	184.15		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 8702 AS PER INSTRUCTION OF NERLDC.
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SVRD	30-10-2022	18:02:00	30-10-2022	23:01:00	0.21	0.00	0.00	0.00	4.98		* 220KV 31.5MVAR BUS REACTOR AT MOKOKCHUNG* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 9495 AS PER INSTRUCTION OF NERLDC.
							12.84	0.00	0.00	0.00	308.08	100.00	
BSR	20MVAR,BUS REACTOR-1 AT MARIANI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	420KV,125MVAR_BR-1	SVRD	19-10-2022	09:38:00	19-10-2022	21:16:00	0.49	0.00	0.00	0.00	11.63		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 8836 AS PER INSTRUCTION OF NERLDC.
BSR	420KV,125MVAR_BR-1	SVRD	06-10-2022	17:55:00	07-10-2022	00:11:00	0.26	0.00	0.00	0.00	6.27		* 125 MVAR 400KV BUS REACTOR - 1 AT N. MARIANI* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 8198 AS PER INSTRUCTION OF NERLDC.
BSR	420KV,125MVAR_BR-1	SVRD	01-10-2022	18:24:00	03-10-2022	04:44:00	1.43	0.00	0.00	0.00	34.33		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 7980 AS PER INSTRUCTION OF NERLDC.
							2.18	0.00	0.00	0.00	52.23	100.00	
BSR	20MVAR,BUS REACTOR-1 AT NAMSAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT ROING	SVRD	01-10-2022	19:41:00	02-10-2022	00:03:00	0.18	0.00	0.00	0.00	4.37		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 7984 AS PER INSTRUCTION OF NERLDC.
BSR	20MVAR,BUS REACTOR-1 AT ROING	SVRD	12-10-2022	18:20:00	12-10-2022	19:52:00	0.06	0.00	0.00	0.00	1.53		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 8454 AS PER INSTRUCTION OF NERLDC.
							0.24	0.00	0.00	0.00	5.90	100.00	
BSR	63MVAR,BUS REACTOR-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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BSR	63MVAR,BUS REACTOR-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-3 AT SILCHAR	SVRD	19-10-2022	10:16:00	20-10-2022	00:11:00	0.58	0.00	0.00	0.00	13.92		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE NO. 8840 AS PER INSTRUCTION OF NERLDC.
							0.58	0.00	0.00	0.00	13.92	100.00	
BSR	20MVAR,BUS REACTOR-1 AT TEZU			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT ZIRO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV AIZWAL-KOLASIB(MIZORAM)	SCSD	19-10-2022	08:57:00	19-10-2022	19:15:00	0.43	0.00	0.00	0.00	10.30		* SHUTDOWN TAKEN FOR LBB RELAY RETROFITTING WORK AT KOLASIB END.
CKT	132kV AIZWAL-KOLASIB(MIZORAM)	OSPT	30-10-2022	08:02:00	30-10-2022	16:13:00	0.34	8.18	0.00	0.00	0.00		* SHUTDOWN OF 132KB AIZWAL-KOLASIB TL TAKEN BY AIZWAL TLM* For clearing of critical vegetation infringements
							0.77	8.18	0.00	0.00	10.30	98.90	
CKT	132kV AIZWAL-TIPAIMUKH(MANIPUR)	OSPT	28-10-2022	08:01:00	28-10-2022	16:46:00	0.37	8.75	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR CLEARING OF CRITICAL VEGETATION INFRINGEMENTS
CKT	132kV AIZWAL-TIPAIMUKH(MANIPUR)	LART	17-10-2022	16:36:00	17-10-2022	16:36:00	0.00	0.00	0.00	0.00	0.00		* A/R SUCESSFULL AT BOTH ENS;* JBM: R-G, Z-2, 95.6KM, Ir=0.84 KA* TPM: NA,* INCLEMENT WEATHER CONDITION AT THE TIME OF AUTO-RECLOSED OF THE LINE.
							0.37	8.75	0.00	0.00	0.00	98.82	
CKT	132kV AIZWAL-MELRIAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV BADARPUR-BADARPUR(ASSAM)-1	SCSD	15-10-2022	09:12:00	15-10-2022	16:15:00	0.29	0.00	0.00	0.00	7.05		* SHUTDOWN TAKEN FOR LBB RELAY RETROFITTING AT BADARPUR END
							0.29	0.00	0.00	0.00	7.05	100.00	
CKT	132kV BADARPUR-JIRIBAM-1	OSPT	31-10-2022	09:12:00	31-10-2022	16:21:00	0.30	7.15	0.00	0.00	0.00		* 132KV BADARPUR-JIRIBAM LINE SHUTDOWN TAKEN BY BADARPUR TLM FOR CONDUCTOR REPAIRING WORK.
CKT	132kV BADARPUR-JIRIBAM-1	SCSD	17-10-2022	09:09:00	17-10-2022	16:51:00	0.32	0.00	0.00	0.00	7.70		* SHUTDOWN TAKEN FOR LBB RELAY RETROFITTING WORK
							0.62	7.15	0.00	0.00	7.70	99.04	
CKT	132KV-BADARPUR-KARIMGANJ			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV BADARPUR-KHLIEHRIAT-1	LNCC	04-10-2022	12:43:00	04-10-2022	12:51:00	0.01	0.00	0.00	0.13	0.00		* BDP - (CB RE-CLOSED) RYB-PH, Z-2, 68.26KM (SITE)* KHLT - RYB-PH, Z-1, 14.46KM (SITE)* LINE TRIPPED DUE TO HEAVY LIGHTENING

**Standard of Performance data for the month of Oct-2022**

**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBU TABLE TO ISTS Licensee	OUTAGE ATTRIBU TABLE To Others	OUTAGE ATTRIBU TABLE To System Constraint	OUTAGE ATTRIBU TABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132kV BADARPUR-KHLIEHRIAT-1	OSPT	23-10-2022	08:08:16	23-10-2022	17:45:00	0.40	9.61	0.00	0.00	0.00		* 132KV BADARPUR-KOLASIB LINE SD* S/D TAKEN BY BADAPUR TLM FOR CC RING <(>&<)> ARCING HORN REMOVAL WORK FROM TOWER END IN ALL HILLY AREAS AND LBB RELAY RETRO FITTING AT KHLIERIAT SS
CKT	132kV BADARPUR-KHLIEHRIAT-1	LNCC	04-10-2022	12:43:00	04-10-2022	12:51:00	0.01	0.00	0.00	0.13	0.00		* 04.10.2022 13:32:25 INDIA Rajat Nag (60050248)* BDP - (CB RE-CLOSED) RYB-PH, Z-2, 68.26KM (SITE)* KHLT - RYB-PH, Z-1, 14.46KM (SITE)* LINE TRIPPED DUE TO HEAVY LIGHTENING
CKT	132kV BADARPUR-KHLIEHRIAT-1	SCSD	05-10-2022	09:41:00	05-10-2022	22:32:00	0.54	0.00	0.00	0.00	12.85		* SHUTDOWN TAKEN FOR LBB RELAY RETROFITTING
							0.96	9.61	0.00	0.26	12.85	98.71	
CKT	132kV BADARPUR-KOLASIB(MIZORAM)	OSPD	21-10-2022	08:02:00	21-10-2022	15:52:00	0.33	0.00	0.00	0.00	7.83		* S/D OF 132 KV BADARPUR - KOLASIB TAKEN BY P<(>&<)>E DEPT, MIZORAM FOR STRINGING OF 132 KV BHAI RABI - WEST PHAILANG TL(STATE).
CKT	132kV BADARPUR-KOLASIB(MIZORAM)	SCSD	20-10-2022	07:16:00	20-10-2022	19:01:00	0.49	0.00	0.00	0.00	11.75		* SHUTDOWN TAKEN FOR LBB RELAY RETROFITTING WORK AT KOLASIB END.
							0.82	0.00	0.00	0.00	19.58	100.00	
CKT	132kV DIMAPUR-DIMAPUR(NAGALAND)-1	OMSU	07-10-2022	17:41:00	07-10-2022	18:17:00	0.03	0.00	0.60	0.00	0.00		* TRIPPED AT DIMAPUR (STATE END) ONLY ON O/C
CKT	132kV DIMAPUR-DIMAPUR(NAGALAND)-1	OMSU	07-10-2022	17:18:00	07-10-2022	17:30:00	0.01	0.00	0.20	0.00	0.00		* TRIP AT DIMAPUR (STATE END) ONLY ON O/C
							0.04	0.00	0.80	0.00	0.00	100.00	
CKT	132kV DIMAPUR-KOHIMA(NAGALAND)-1	OMSU	01-10-2022	00:00:01	31-10-2022	23:59:59	31.00	0.00	744.00	0.00	0.00		* At 02:33 Hrs dtd.26.09.2022, 132KV Dimapur-Kohima line tripped* DMP - R-Y-N, Z-1, 27.59 KM, Ir=2.9 KA, Iy=2.93 KA* KOH- Overcurrent,Z-1,26.0 KM* Fault beyond Powergrid jurisdiction.** At 03:08 Hrs, Attempt of charging was taken from Kohima end, but line tripped instantaneously. NERLDC CODE-7632* 01.11.2022 22:58:14 INDIA Rahul Gupta (60051464)* LINE CHARGED THROUGH IMPHAL BAY AT DIMAPUR. CROSS JUMPERING DONE AT LOC. NO. 343 OF DIMAPUR-IMPHAL LINE.* TEMPORARY ARRANGEMENT UPTO 11.11.2022.
							31.00	0.00	744.00	0.00	0.00	100.00	
CKT	132kV DOYANG(NEPCO)-DIMAPUR-1	OSPD	21-10-2022	11:00:00	21-10-2022	11:25:00	0.02	0.00	0.00	0.00	0.42		* 132 KV DIMAPUR - DOYANG - 1 S/D FOR MOCK BLACK START AT DOYANG END WITH UNIT - 2
							0.02	0.00	0.00	0.00	0.42	100.00	







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							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KUMARGHAT-AIZWAL	LART	10-10-2022	05:10:00	10-10-2022	05:10:00	0.00	0.00	0.00	0.00	0.00		* AUTO-RECLOSED SUCCESSFULLY AT BOTH ENDS* AZL: YB-G, Z-1, 76.71KM, Fc=1.548 KA; KGT: YB-G, Z-1, 58.28KM, Fc=2.396 KA. INCLEMENT WEATHER CONDITION AT THE TIME OF AUTO-RECLOSED OF THE LINE.Enter text here...
CKT	132kV KUMARGHAT-AIZWAL	LART	10-10-2022	05:10:00	10-10-2022	05:10:00	0.00	0.00	0.00	0.00	0.00		* 10.10.2022 08:40:39 INDIA B Marangar (60051134)* AUTO-RECLOSED SUCCESSFULLY AT BOTH ENDS* AZL: YB-G, Z-1, 76.71KM, Fc=1.548 KA; KGT: YB-G, Z-1, 58.28KM, Fc=2.396 KA. INCLEMENT WEATHER CONDITION AT THE TIME OF AUTO-RECLOSED OF THE LINE.Enter text here...
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV-KUMARGHAT-KARIMGANJ-ACL-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV LEKHI(DOP-AP)-PARE(NEEPCO)-1	OSPD	21-10-2022	07:54:00	21-10-2022	13:48:00	0.25	0.00	0.00	0.00	5.90		* S/D OF 132 KV PARE - LEKHI TL BY NEEPCO FOR TESTING ACCELERATED Z-3 OPERATION
							0.25	0.00	0.00	0.00	5.90	100.00	
CKT	132kV LOKTAK(NHPC)-IMPHAL-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MELRIAT-SIHMUI(MIZORAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MELRIAT-SIHMUI(MIZORAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MELRIAT-ZEMABAWK(MIZORAM)-1	OSPD	16-10-2022	08:35:00	16-10-2022	16:19:00	0.32	0.00	0.00	0.00	7.73		* SHUTDOWN TAKEN BY ZEMABAWK STATE END FOR REPLACEMENT OF MAIN CB AT ZEMABAWK
CKT	132kV MELRIAT-ZEMABAWK(MIZORAM)-1	OSPT	15-10-2022	08:20:00	15-10-2022	16:12:00	0.33	7.87	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP OF BAY EQUIPMENTS
							0.65	7.87	0.00	0.00	7.73	98.94	
CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAN D)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAN D)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV NIRJULI-LEKHI(DOP-AP)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV PARE(NEEPCO)-RANGANADI(NEEPCO)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-1	LNCC	27-10-2022	08:35:00	27-10-2022	14:13:00	0.24	0.00	0.00	5.63	0.00		* SD TAKEN FOR REPLACEMENT OF INSULATOR STRING AT VARIOUS LOCATION THAT WERE DAMAGED BY LIGHTENING FLASHOVER IN DIFFERENT LOCATIONS, TO PREVENT UNWANTED TRIPPING.* 31.10.2022 11:36:33 INDIA PRANITK PHUKAN (60003156)* LINE AUTORECLOSED ON 03/SEPT/2022, 16:09HRS.* PATROLLING REPORT : - FLASHOVER MARK OBSERVED IN R-PH INSULATOR AT LOC 42.
							0.24	0.00	0.00	5.63	0.00	100.00	
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-2	LNCC	28-10-2022	08:59:00	28-10-2022	18:39:00	0.40	0.00	0.00	9.67	0.00		* SD TAKEN FOR REPLACEMENT OF INSULATOR STRING AT VARIOUS LOCATION THAT WERE DAMAGED BY LIGHTENING FLASHOVER AT DIFFERENT LOCATIONS, TO PREVENT UNWANTED TRIPPING.* 31.10.2022 11:42:01 INDIA PRANITK PHUKAN (60003156)* LINE AUTORECLOSED ON 03/SEPT/2022* PATROLLING REPORT : FLASHOVER MARK OBSERVED IN R-PH INSULATORS AT LOC 29.
							0.40	0.00	0.00	9.67	0.00	100.00	
CKT	132kV ROING-PASIGHAT(DOP-AP)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV RANGANADI(NEEPCO)-ZIRO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	



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							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV RC NAGR(NEEPCO)-AGARTLA(TRIPURA)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV RC NAGR(NEEPCO)-AGARTLA(TRIPURA)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV-BALIPARA-SONABIL(ASSAM)	OSFD	17-10-2022	08:08:00	17-10-2022	10:08:00	0.08	0.00	0.00	0.00	2.00		* EMERGENCY SHUTDOWN TAKEN BY SONABIL END FOR REPAIRING OF R-PH CROSS JUMPER.
CKT	220KV-BALIPARA-SONABIL(ASSAM)	OMSU	15-10-2022	17:23:00	15-10-2022	22:10:00	0.20	0.00	4.78	0.00	0.00		* BALIPAR. RB-PH. Z-2, 10.0KM, SONABIL. RYB-PH, Z-I, LINE TRIPPED DUE SNAPPING OF R-PH. AT LOC. NO. 04 WHICH FALLS UNDER AEGCL JURISDICTION
							0.28	0.00	4.78	0.00	2.00	100.00	
CKT	220kV BONGAIGAON-SALAKATI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV BONGAIGAON-SALAKATI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-DIMAPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-DIMAPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-KOPILI(NEEPCO)-1	OMSU	01-10-2022	00:00:01	31-10-2022	23:59:59	31.00	0.00	744.00	0.00	0.00		* MISA: B/U DIRECTIONAL O/C; KOPILI: AWAITED. TRIPPED DUE TO PROBLEM AT KOPILI END.
							31.00	0.00	744.00	0.00	0.00	100.00	
CKT	220kV MISA-KOPILI(NEEPCO)-2	OMSU	01-10-2022	00:00:01	31-10-2022	23:59:59	31.00	0.00	744.00	0.00	0.00		* LINE H/T VIDE CODE 3783 AS PER INSTRUCTION OF NERLDC DUE TO PROBLEM AT KOPILI END.
							31.00	0.00	744.00	0.00	0.00	100.00	
CKT	220kV MISA-KOPILI(NEEPCO)-3	OMSU	01-10-2022	00:00:01	31-10-2022	23:59:59	31.00	0.00	744.00	0.00	0.00		* LINE H/T VIDE CODE 3784 AS PER INSTRUCTION OF NERLDC DUE TO PROBLEM AT KOPILI END.
							31.00	0.00	744.00	0.00	0.00	100.00	

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CKT	220KV-NMRNI-MARIA-ACL-C1	LEFT	09-10-2022	09:48:00	09-10-2022	10:05:00	0.01	0.28	0.00	0.00	0.00	99.96	* 220 KV NEW MARIANI-MARIANI(AEGCL)* MARIANI(PG): NO TRIP* MARIANI(AEGCL): TRIPPED, Z-3 OPTD.* 08.02.2023 18:20:44 INDIA PRANITK PHUKAN (60003156)* CATEGORY CHANGED FROM OMSU TO LEFT AFTER VERIFICATION OF TAC BY NERPC : OUTAGE BOOKED IN POWERGRID ACCOUNT.
							0.01	0.28	0.00	0.00	0.00	99.96	
CKT	220kv MARIANI-MOKOKCHUNG-1	SCSD	13-10-2022	09:31:00	31-10-2022	23:59:59	18.60	0.00	0.00	0.00	446.48		* FOR BAY SWAPING AND LINE INTERCHANGE WITH 220KV NEW KOHIMA-MOKOKCHUNG TL.
							18.60	0.00	0.00	0.00	446.48	100.00	
CKT	220kv MARIANI-MOKOKCHUNG-2	SCSD	13-10-2022	09:32:00	31-10-2022	23:59:59	18.60	0.00	0.00	0.00	446.47		* FOR BAY SWAPING AND LINE INTERCHANGE WITH 220KV NEW KOHIMA-MOKOKCHUNG TL.
							18.60	0.00	0.00	0.00	446.47	100.00	
CKT	220kv SALAKATI-BTPS(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kv SALAKATI-BTPS(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kv SAMAGURI(ASSAM)-MISA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kv SAMAGURI(ASSAM)-MISA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kv BALIPARA-BISWANATH CHARIALI-1	SCSD	27-10-2022	09:18:00	27-10-2022	20:22:00	0.46	0.00	0.00	0.00	11.07		* SD TAKEN FOR RELAY RETROFITTING AND UPGRADATION OF CAG TYPE ENGLISH ELECTRIC MAKE REF RELAY WITH MICOM P141.
							0.46	0.00	0.00	0.00	11.07	100.00	
CKT	400kv BALIPARA-BISWANATH CHARIALI-2	LART	08-10-2022	20:59:00	08-10-2022	20:59:00	0.00	0.00	0.00	0.00	0.00		* AR SUCCESSFUL AT BOTH ENDS.* BLP:- (M) Y-N, Z1, 12.11KM, 9.7KA , (M2) Y-N, Z1, 11.75KM, 9.8KA; BNC: (M1) Y-N, Z1, 37.71KM, 6.9KA. INCLEMENT WEATHER CONDITION AT THE TIME OF AUTO-RECLOSED OF THE LINE.

**Standard of Performance data for the month of Oct-2022**

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Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBU TABLE TO ISTS Licensee	OUTAGE ATTRIBU TABLE To Others	OUTAGE ATTRIBU TABLE To System Constraint	OUTAGE ATTRIBU TABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400kV BALIPARA-BISWANATH CHARIALI-2	LART	08-10-2022	20:59:00	08-10-2022	20:59:00	0.00	0.00	0.00	0.00	0.00		* 08.10.2022 21:46:28 INDIA Rahul Gupta (60051464)* AR SUCCESSFUL AT BOTH ENDS.* BLP:- (M) Y-N, Z1, 12.11KM, 9.7KA , (M2) Y-N, Z1, 11.75KM, 9.8KA; BNC: (M1) Y-N, Z1, 37.71KM, 6.9KA. INCLEMENT WEATHER CONDITION AT THE TIME OF AUTO-RECLOSED OF THE LINE.
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-1	SCSD	19-10-2022	08:17:00	19-10-2022	20:20:00	0.50	0.00	0.00	0.00	12.05		* SHUTDOWN TAKEN FOR UPGRADATION OF CAG TYPE ENGLISH ELECTRIC MAKE DIFFERENTIAL AND REF RELAY WITH MICOM P643 AND P141 AT BALIPARA END
CKT	400kV BALIPARA-BONGAIGAON-1	SCSD	20-10-2022	10:31:00	20-10-2022	19:58:00	0.39	0.00	0.00	0.00	9.45		* SHUTDOWN TAKEN FOR UPGRADATION OF CAG TYPE ENGLISH ELECTRIC MAKE DIFFERENTIAL AND REF RELAY WITH MICOM P643 AND P141 AT BALIPARA END
							0.89	0.00	0.00	0.00	21.50	100.00	
CKT	400kV BALIPARA-BONGAIGAON-2	SCSD	21-10-2022	07:15:00	21-10-2022	19:16:00	0.50	0.00	0.00	0.00	12.02		* SHUTDOWN TAKEN FOR UPGRADATION OF CAG TYPE ENGLISH ELECTRIC MAKE DIFFERENTIAL AND REF RELAY WITH MICOM P643 AND P141 AT BALIPARA END
							0.50	0.00	0.00	0.00	12.02	100.00	
CKT	400kV BALIPARA-BONGAIGAON-3	SCSD	15-10-2022	09:35:00	15-10-2022	19:01:00	0.39	0.00	0.00	0.00	9.43		* SHUTDOWN TAKEN FOR FOR RETROFITTING OF CAG TYPE ENGLISH ELECTRIC MAKE DIFFERENTIAL RELAY WITH MICOM P643.
CKT	400kV BALIPARA-BONGAIGAON-3	SCSD	14-10-2022	08:32:00	14-10-2022	20:01:00	0.48	0.00	0.00	0.00	11.48		* FOR RETROFITTING OF CAG TYPE ENGLISH ELECTRIC MAKE DIFFERENTIAL RELAY WITH MICOM P643.
CKT	400kV BALIPARA-BONGAIGAON-3	OSFT	19-10-2022	10:43:00	19-10-2022	11:34:00	0.04	0.85	0.00	0.00	0.00		* EMERGENCY SHUTDOWN TAKEN FOR TREE INFRINGEMENT CLEARING AT LOC NO. 816-817
CKT	400kV BALIPARA-BONGAIGAON-3	GOMD	01-10-2022	00:00:01	31-10-2022	23:59:59	31.00	0.00	0.00	0.00	744.00		* 400 KV BALIPARA - BONGAIGAON - 3 H/T* LINE HAND TRIPPED TO FACILITATE CHARGING OF LINE REACTOR AT BALIPARA END.
							31.91	0.85	0.00	0.00	764.91	99.89	

**Standard of Performance data for the month of Oct-2022**

**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBU TABLE TO ISTS Licensee	OUTAGE ATTRIBU TABLE To Others	OUTAGE ATTRIBU TABLE To System Constraint	OUTAGE ATTRIBU TABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400kV BALIPARA-BONGAIGAON-4	SCSD	17-10-2022	08:13:00	17-10-2022	20:09:00	0.50	0.00	0.00	0.00	11.93		* SHUTDOWN TAKEN FOR FOR UPGRADATION OF CAG TYPE ENGLISH ELECTRIC MAKE DIFFERENTIAL AND REF RELAY WITH MICOM P643 AND P141 AT BALIPARA END
CKT	400kV BALIPARA-BONGAIGAON-4	SCSD	18-10-2022	09:47:00	18-10-2022	19:46:00	0.42	0.00	0.00	0.00	9.98		* SHUTDOWN TAKEN FOR FOR UPGRADATION OF CAG TYPE ENGLISH ELECTRIC MAKE DIFFERENTIAL AND REF RELAY WITH MICOM P643 AND P141 AT BALIPARA END
CKT	400kV BALIPARA-BONGAIGAON-4	LNCC	25-10-2022	03:42:00	25-10-2022	05:00:00	0.05	0.00	0.00	1.30	0.00		* BONG: (AFAS): M1 - Y-N, 189.57KM, 2.75KA; M2 - Y-N, 190KM, 2.75KA* BALIPARA: (AFAS) M1 - NA; M2 - Y-N, 155.16KM, 2.17KA; (SITE): M1: Y-N, Z-1, 137.1KM, 1.146KA; M2: Y-N, Z-1
CKT	400kV BALIPARA-BONGAIGAON-4	OSFT	25-10-2022	15:06:00	25-10-2022	16:17:00	0.05	1.18	0.00	0.00	0.00		* E/S/D TAKEN FOR REPLACEMENT OF FAULTY CT CABLE OF L/R AT BONGAIGAON END
							1.02	1.18	0.00	1.30	21.91	99.84	
CKT	400kV BALIPARA-KAMENG(NEEPCO)-1	LART	25-10-2022	20:30:17	25-10-2022	20:30:17	0.00	0.00	0.00	0.00	0.00		* 400KV BALIPARA-KAMENG-1* AUTO-RECLOSED SUCESSFULLY AT BOTH END.* BALIPARA- (SITE): M1: B-N, Z-2, 60.38KM; M2- B-N, Z-1, 54.84 KM,* (AFAS): M1: NA ; M2- B-N, Z-1, 57 KM,* 25.10.2022 22:09:44 INDIA Subrata Das (60051465)* KAMENG: B-N, Z-1, DISTANCE TRIPPING,
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-KAMENG(NEEPCO)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BONGAIGAON-BTPS(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BONGAIGAON-BTPS(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MARIANI-KATHALGURI(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-KATHALGURI-MARIANI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	



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Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBU TABLE TO ISTS Licensee	OUTAGE ATTRIBU TABLE To Others	OUTAGE ATTRIBU TABLE To System Constraint	OUTAGE ATTRIBU TABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400kV New Mariani - Misa 1	LART	03-10-2022	22:08:00	03-10-2022	22:08:00	0.00	0.00	0.00	0.00	0.00		* 04.10.2022 08:42:26 INDIA Pradeep Kumar Basuri (60041598)* A/R SUCESSFULL AT BOTH END* MARIANI: M1: R-N, Z-1,93.18KM, 2.95KA; M2: R-N, Z-1,94.31KM, 2.95KA* MISA: M1: B-N, Z-1,112.79KM, 2.66KA;
CKT	400kV New Mariani - Misa 1	SCSD	19-10-2022	09:33:00	19-10-2022	16:23:00	0.29	0.00	0.00	0.00	6.83		* SHUTDOWN TAKEN FOR LAYING OF NEW CABLES <(>&<)> MFT INSTALLATION (CT <(>&<)> PTCONNECTION )FOR RLDC RTU
CKT	400kV New Mariani - Misa 1	LNCC	04-10-2022	12:39:00	04-10-2022	19:45:00	0.30	0.00	0.00	7.10	0.00		* E/S/D TAKEN FOR REPLACEMENT OF PUNCTURED (DUE TO LIGHTENING) INSULATOR AT LOC NO 714.
CKT	400kV New Mariani - Misa 1	LART	03-10-2022	22:08:00	03-10-2022	22:08:00	0.00	0.00	0.00	0.00	0.00		* A/R SUCESSFULL AT BOTH END* MARIANI: M1: R-N, Z-1,93.18KM, 2.95KA; M2: R-N, Z-1,94.31KM, 2.95KA* MISA: M1: B-N, Z-1,112.79KM, 2.66KA;
							0.59	0.00	0.00	7.10	6.83	100.00	
CKT	400kV New Mariani - Misa 2	SCSD	20-10-2022	09:33:00	20-10-2022	16:34:00	0.29	0.00	0.00	0.00	7.02		* SHUTDOWN TAKEN FOR LAYING OF NEW CABLES <(>&<)> MFT INSTALLATION (CT <(>&<)> PT CONNECTION) FOR RLDC RTU
CKT	400kV New Mariani - Misa 2	OSPT	10-10-2022	11:01:00	10-10-2022	14:20:00	0.14	3.32	0.00	0.00	0.00		* SHUTDOWN FOR CLEARING OF BAMBOO INFRINGEMENT LYING OUTSIDE CORRIDOR BUT ITS TIP IS ADJACENT TO THE CONDUCTOR BETN SPAN 590-591
							0.43	3.32	0.00	0.00	7.02	99.55	
CKT	400kV MISA-BALIPARA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV MISA-BALIPARA-2	SCSD	01-10-2022	08:45:00	01-10-2022	12:58:00	0.18	0.00	0.00	0.00	4.22		* SSHUTDOWN TAKEN FOR MFT INSTALLATION FOR RLDC RTU AT BALIPARA END
CKT	400kV MISA-BALIPARA-2	SCSD	01-10-2022	13:12:00	01-10-2022	16:47:00	0.15	0.00	0.00	0.00	3.58		* SSHUTDOWN TAKEN FOR MFT INSTALLATION FOR RLDC RTU AT BALIPARA END
							0.33	0.00	0.00	0.00	7.80	100.00	
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-1	OSPD	28-10-2022	08:09:00	28-10-2022	17:43:00	0.40	0.00	0.00	0.00	9.57		* SD taken by INDIGRID* 10.11.2022 12:07:05 INDIA PRANITK PHUKAN (60003156)* S/D availed for preventive maintenance and corridor clearing by M/S INDIGRID
							0.40	0.00	0.00	0.00	9.57	100.00	
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-2	OMSU	02-10-2022	02:35:00	02-10-2022	06:01:00	0.14	0.00	3.43	0.00	0.00		* 400 KV SM NAGAR-PALATANA-2(CHARGED IN 132KV) TRIPPED* LBB OPERATED AT SM NAGAR SS
							0.14	0.00	3.43	0.00	0.00	100.00	

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CKT	400kV RANGANADI(NEPCO)-B'CHARIALI-1	LPRD	24-10-2022	23:57:00	25-10-2022	07:30:00	0.32	0.00	0.00	0.00	7.55		* LINE HAND TRIPPED FOR POWER REGULATION VIDE CODE 9194 AS PER INSTRUCTION OF NERLDC
							0.32	0.00	0.00	0.00	7.55	100.00	
CKT	400kV RANGANADI(NEPCO)-B'CHARIALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-SILCHAR-IMPHAL-1	LART	30-10-2022	11:57:00	30-10-2022	11:57:00	0.00	0.00	0.00	0.00	0.00		* AT 11:57HRS DTD. 30.10.2022, 400KV SILCHAR-IMPHAL-1 AUTORECLOSED SUCESSFULL AT BOTH END.* SIL:AFAS: M1-B-G,Z-1, 126.58KM, 1.7KA;* M2: B-G,Z-1, 125.88KM, 1.75KA;** IMPHAL:* AFAS: M1: B-G, Z-1, 111.38 KM, 1.33 KA;* M2: B-G, Z-1,103.08 KM, 1.38 KA;* SITE: M1: DEF , B-PH OPTD. 1.05 KA;* M2: DEF, B-PH, 99.7KM, 1.1 KA;** TOTAL LINE LENGTH:174.0KM* JURISDICTION: SILCHAR-58KM, JIRIBAM-42(LOC-124-208), IMPHAL: 74KM
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SILCHAR-IMPHAL-2	LART	15-10-2022	09:31:00	15-10-2022	09:31:00	0.00	0.00	0.00	0.00	0.00		* "SIL: M1:R-N, Z-2 Carrier Aided, 151.18 KM, 2.76 KA* M2:R-N, Z-2 Carrier Aided, 149.77 KM, 2.75 KA IMP: M1:R-N Z-1, 39.68 KM, 3.149 KA* M2:R-N Z-1, 49.33 KM, 3.14 KA* "



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							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SILCHAR-P K BARI(STERLITE)-1	LART	14-10-2022	10:32:00	14-10-2022	10:32:00	0.00	0.00	0.00	0.00	0.00		* 14.10.2022 12:11:53 INDIA Monahari Paudell (60051296)* SIL: R-G, Z-1, 63.03 KM, Ir = 1.41kA* PKB: B-G, Z-1, 92.82KM, lb = 1.41kA
CKT	400kV SILCHAR-P K BARI(STERLITE)-1	LART	14-10-2022	10:32:00	14-10-2022	10:32:00	0.00	0.00	0.00	0.00	0.00		* SIL: R-G, Z-1, 63.03 KM, Ir = 1.41kA* PKB: B-G, Z-1, 92.82KM, lb = 1.41kA
CKT	400kV SILCHAR-P K BARI(STERLITE)-1	OSPD	12-10-2022	08:50:00	12-10-2022	17:40:00	0.37	0.00	0.00	0.00	8.83		* SD TAKEN BY INDIGRID* Enter text here...
							0.37	0.00	0.00	0.00	8.83	100.00	
CKT	400kV SILCHAR-P K BARI(STERLITE)-2	OSPD	14-10-2022	08:09:00	14-10-2022	17:12:00	0.38	0.00	0.00	0.00	9.05		* SD TAKEN BY INDIGRID, FOR AMP WORKS
							0.38	0.00	0.00	0.00	9.05	100.00	
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-1	OMSU	02-10-2022	02:35:00	02-10-2022	04:47:00	0.09	0.00	2.20	0.00	0.00		* 400KV SMNAGAR-COMILLA TRIPPED* LBB OPERATED AT SM NAGAR SS
							0.09	0.00	2.20	0.00	0.00	100.00	
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-2	OMSU	02-10-2022	02:35:00	02-10-2022	05:10:00	0.11	0.00	2.58	0.00	0.00		* 400KV SM NAGAR-COMILLA-2 TRIPPED* LBB OPERATED AT SM NAGAR SS
							0.11	0.00	2.58	0.00	0.00	100.00	
LNR	63 MVAR SWLR OF B'CHARIALI-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF B'CHARIALI-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,LR OF BONGAIGAON-3 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,LR OF SUBANSIRI-1 AT B CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF SUBANSIRI-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF SUBANSIRI-3 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	

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LNR	63MVAR,SWLR OF HAZRA AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF BYRNIHAT AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF PALLATANA-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF PALLATANA-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BALIPARA	OSFT	11-10-2022	12:40:00	11-10-2022	16:32:00	0.16	3.87	0.00	0.00	0.00		* E/S/D TAKEN TO ATTEND OIL LEAKAGE IN Y PHASE CT OF 205 BAY (IV SIDE).
							0.16	3.87	0.00	0.00	0.00	99.48	
XMER	315MVA,400/220kV ICT-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	SPARE ICT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-1 AT B'CHARIALI	SCSD	10-10-2022	10:10:00	10-10-2022	17:05:00	0.29	0.00	0.00	0.00	6.92		* SHUTDOWN TAKEN FOR ADDITION OF SUPPLIED FUNCTION BLOCKS/LICENSE FILES OF BACKUP IMPEDANCE IN EXISTING RELAYS.
							0.29	0.00	0.00	0.00	6.92	100.00	
XMER	200MVA,400/132kV ICT-2 AT B'CHARIALI	SCSD	11-10-2022	11:13:00	11-10-2022	17:24:00	0.26	0.00	0.00	0.00	6.18		* SD FOR ADDITION OF SUPPLIED FUNCTION BLOCKS/LICENSE FILES OF BACKUP IMPEDANCE IN EXISTING RELAYS.
							0.26	0.00	0.00	0.00	6.18	100.00	
XMER	315MVA,400/220kV ICT-1 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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XMER	220KV ICT_3_HV_XMER_BAY_203			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	DIMAPUR 220/132KV_SPARE ICT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/132kV ICT-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-2 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/132kV ICT-2 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT KOPILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA ICT-3_429	SCSD	21-10-2022	09:34:00	21-10-2022	17:24:00	0.33	0.00	0.00	0.00	7.83		* 500MVA 400/220KV ICT - 3 AT MISA S/D FOR LAYING OF NEW CABLES AND MFT INSTALLATION FOR RLDC RTU PROJECT
							0.33	0.00	0.00	0.00	7.83	100.00	
XMER	500MVA,400/220kV ICT-1 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV_SPARE ICT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-1 AT MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-2 AT MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-3 MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

**Standard of Performance data for the month of Oct-2022**

**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBU TABLE TO ISTS Licensee	OUTAGE ATTRIBU TABLE To Others	OUTAGE ATTRIBU TABLE To System Constraint	OUTAGE ATTRIBU TABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
XMER	50MVA,132/33kV ICT-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	NER-NIRJU_SPARE_50MVA_IC T			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	400/220KV ICT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	400/220KV ICT2BAY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT NAMSAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-2 AT NAMSAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	SPARE ICT NAMSAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT ROING			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-2 AT ROING			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	5MVA ICT-SPARE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,220/132kV ICT-1 AT SALAKATI	SCSD	29-10-2022	09:30:00	29-10-2022	17:38:00	0.34	0.00	0.00	0.00	8.13		* HAND TRIPPED TO FACILITATE SD OF 132 KV MAIN AND TRANSFER BUS FOR EXTENSION OF 132KV MAIN BUS AND TRANSFER BUS ALONG WITH JUMPER CONNECTION TO FACILITATE OF NEW 100MVA ICT BAY CONNECTION.
							0.34	0.00	0.00	0.00	8.13	100.00	
XMER	50MVA,220/132kV ICT-2 AT SALAKATI	SCSD	29-10-2022	09:30:00	29-10-2022	17:39:00	0.34	0.00	0.00	0.00	8.15		* HAND TRIPPED TO FACILITATE SD OF 132 KV MAIN AND TRANSFER BUS FOR EXTENSION OF 132KV MAIN BUS AND TRANSFER BUS ALONG WITH JUMPER CONNECTION TO FACILITATE OF NEW 100MVA ICT BAY CONNECTION.
							0.34	0.00	0.00	0.00	8.15	100.00	
XMER	200MVA,400/132kV ICT-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

**Standard of Performance data for the month of Oct-2022**

**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBU TABLE TO ISTS Licensee	OUTAGE ATTRIBU TABLE To Others	OUTAGE ATTRIBU TABLE To System Constraint	OUTAGE ATTRIBU TABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
XMER	200MVA,400/132kV ICT-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/200kV ICT-3 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	SPARE ICT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT TEZU			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-2 AT TEZU			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT ZIRO	OMSU	04-10-2022	14:13:00	06-10-2022	18:17:00	2.17	0.00	52.07	0.00	0.00		* TRIPPED ON Y-PH, BUCHHOLZ <(><>> BACKUP O/C. TRIPPED DUE TO TRIPPING OF 33KV KIMIN STATE FEEDER, DoP, AP.
							2.17	0.00	52.07	0.00	0.00	100.00	
							387.31	76.32	3,787.24	62.13	5,367.49	17,989.74	