

Standard of Performance data for the month of Mar-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUT ABLE TO ISTS Licensee	OUTAGE ATTRIBUT ABLE To Others	OUTAGE ATTRIBUT ABLE To System Constraint	OUTAGE ATTRIBUT ABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	OSFT	14-03-2024	09:44:00	14-03-2024	21:43:00	0.50	11.98	0.00	0.00	0.00	98.39	* EMERGENCY SHUTDOWN TAKEN FOR CHECKING AND ADDRESSING SEEPAGE OF INSULATING OIL FROM BELL COVER JOINT
							0.50	11.98	0.00	0.00	0.00	98.39	
BSR	63MVAR,BUS REACTOR-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	01-03-2024	00:00:01	01-03-2024	00:01:00	0.00	0.00	0.00	0.00	0.02		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 2077
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	14-03-2024	17:11:00	15-03-2024	00:14:00	0.29	0.00	0.00	0.00	7.05		* REACTOR HAND TRIPPED AS PER INSTRUCTION OF NERLDC VIDE CODE -1046 , BEFORE VOLTAGE-395/AFTER VOLTAGE-399KV
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	15-03-2024	18:34:00	15-03-2024	23:03:00	0.19	0.00	0.00	0.00	4.48		** REACTOR HAND TRIPPED AS PER INSTRUCTION OF NERLDC
							0.48	0.00	0.00	0.00	11.55	100.00	
BSR	80MVAR,BUS REACTOR-1 AT B'CHARIALI	SVRD	30-03-2024	15:10:00	30-03-2024	23:39:00	0.35	0.00	0.00	0.00	8.48		* BUS REACTOR HAND TRIPPRD FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC
BSR	80MVAR,BUS REACTOR-1 AT B'CHARIALI	SVRD	29-03-2024	16:44:00	29-03-2024	22:50:00	0.25	0.00	0.00	0.00	6.10		* BUS REACTOR HAND TRIPPRD FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 2240
BSR	80MVAR,BUS REACTOR-1 AT B'CHARIALI	SVRD	07-03-2024	17:04:00	07-03-2024	22:39:00	0.23	0.00	0.00	0.00	5.58		*** BUS REACTOR HAND TRIPPRD FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 509
BSR	80MVAR,BUS REACTOR-1 AT B'CHARIALI	SVRD	03-03-2024	17:59:00	03-03-2024	23:00:00	0.21	0.00	0.00	0.00	5.02		* BUS REACTOR HAND TRIPPRD FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 181
							1.04	0.00	0.00	0.00	25.18	100.00	
BSR	80MVAR,BUS REACTOR-2 AT B'CHARIALI	SVRD	29-03-2024	16:55:00	29-03-2024	22:40:00	0.24	0.00	0.00	0.00	5.75		* BUS REACTOR HAND TRIPPRD FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 2244
BSR	80MVAR,BUS REACTOR-2 AT B'CHARIALI	SVRD	22-03-2024	17:34:00	23-03-2024	00:35:00	0.29	0.00	0.00	0.00	7.02		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC
							0.53	0.00	0.00	0.00	12.77	100.00	
BSR	50MVAR,BUS REACTOR-1 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-2 AT BONGAIGAON	OSPT	12-03-2024	10:15:00	12-03-2024	17:13:00	0.29	6.97	0.00	0.00	0.00		* FOR AMP WORK
							0.29	6.97	0.00	0.00	0.00	99.06	
BSR	80MVAR,BUS REACTOR-3 AT BONGAIGAON	OSPT	13-03-2024	10:25:00	13-03-2024	16:32:00	0.26	6.12	0.00	0.00	0.00		* SHUTDOWN AVAILED FOR AMP WORK
							0.26	6.12	0.00	0.00	0.00	99.18	
BSR	80MVAR,BUS REACTOR-4 AT BONGAIGAON	OSPT	13-03-2024	10:21:00	13-03-2024	16:33:00	0.26	6.20	0.00	0.00	0.00		* SD FOR AMP WORK
							0.26	6.20	0.00	0.00	0.00	99.17	
BSR	125MVAR,BUS REACTOR-5 AT BONGAIGAON	SVRD	05-03-2024	10:37:00	05-03-2024	22:34:00	0.50	0.00	0.00	0.00	11.95		* B/R HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 314
							0.50	0.00	0.00	0.00	11.95	100.00	
BSR	20MVAR,BUS REACTOR-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT IMPHAL	OSPT	08-03-2024	08:17:00	08-03-2024	16:02:00	0.32	7.75	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR FOR AMP OF BUS REACTOR AND MAIN BAY
BSR	80MVAR,BUS REACTOR-1 AT IMPHAL	SVRD	29-03-2024	09:02:00	30-03-2024	21:51:00	1.53	0.00	0.00	0.00	36.82		* BUS REACTOR HAND TRIPPRD FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 2226
							1.85	7.75	0.00	0.00	36.82	98.96	
BSR	125MVAR,BUS REACTOR-2 AT IMPHAL	SVRD	18-03-2024	18:08:00	18-03-2024	23:48:00	0.24	0.00	0.00	0.00	5.67		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE-1399
							0.24	0.00	0.00	0.00	5.67	100.00	
BSR	20MVAR,BUS REACTOR-1 AT KUMARGHAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	15MVAR,BUS REACTOR-1 AT MELRIAT	SVRD	01-03-2024	00:00:01	31-03-2024	23:59:59	31.00	0.00	0.00	0.00	744.00		* BUS REACTOR HAND TRIPPRD FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 099
							31.00	0.00	0.00	0.00	744.00	100.00	
BSR	5MVAR_BUS-REACTOR_SPARE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80 MVAR BUS REACTOR 2 431			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-1 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT MARIANI	OSPT	01-03-2024	09:25:00	01-03-2024	15:12:00	0.24	5.78	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP WORK
							0.24	5.78	0.00	0.00	0.00	99.22	
BSR	420KV,125MVAR_BR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT MARIANI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT NAMSAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT ROING	SVRD	11-03-2024	06:43:00	12-03-2024	16:03:00	1.39	0.00	0.00	0.00	33.33		** B/R HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC

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							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV DIMAPUR-KOHIMA(NAGALAND)-1	OMSU	25-03-2024	15:38:00	25-03-2024	17:02:00	0.06	0.00	1.40	0.00	0.00		* DIMAPUR:-B-N,919 AMP ,42.73 KM,FAULT ANGLE-97 DEGREE* KOHIMA:- EARTH FAULT
							0.06	0.00	1.40	0.00	0.00	100.00	
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-1	OSFD	22-03-2024	11:08:00	22-03-2024	12:31:00	0.06	0.00	0.00	0.00	1.38		* FORCEFULLY HAND TRIPPED BY DOYANG END
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-1	LART	16-03-2024	13:38:00	16-03-2024	13:38:00	0.00	0.00	0.00	0.00	0.00		* Dimapur: CB Reclosed, BN, Z1, IB= 1.06KA, 68.49KM* Doyang: Awaited (CB Tripped at Doyang End)* 01.04.2024 18:08:56 INDIA (60051135)** FOREST FIRE BETWEEN LOC 47-49
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-1	LART	22-03-2024	02:25:00	22-03-2024	02:25:00	0.00	0.00	0.00	0.00	0.00		* DIMAPUR- B-G,Z1,4.779 KA,10.176 KM* DOYANG-B-G,
							0.06	0.00	0.00	0.00	1.38	100.00	
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-2	LART	29-03-2024	13:10:00	29-03-2024	13:10:00	0.00	0.00	0.00	0.00	0.00		* DIMAPUR*: CB RECLOSED , R-Y , IR -1.48KA, IY-1.3KA, 72.56 KMS, * DOYANG*: Z1, R-Y, IR-2.0KA, IY- 2.21KA* CB closed at Doyang End 13:32Hrs
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-2	LART	22-03-2024	02:25:00	22-03-2024	02:25:00	0.00	0.00	0.00	0.00	0.00		* DIMAPUR- R-G,Z1,4.47 KA,06.947 KM* DOYANG-R-G
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV NIRJULI-GOHPUR(ASSAM)-1	LMAC	25-03-2024	12:30:00	25-03-2024	12:54:00	0.02	0.00	0.00	0.40	0.00		* NIRJULI: DIRECTIONAL OVERCURRENT, RY PHASE, IR=2.65KA, IY= 2.43KA* GOHPUR: EARTH FAULT* 23.04.2024 14:00:43 INDIA (60001776)* AS PER STATEMENT RECORDED FROM LOCAL VILLAGERS ONE POCKLAND/EXCAVATOR, WHILE CROSSING THE LINE BETWEEN SPAN 29 <(>-&-< > 30, GOT NEAR THE INDUCTION ZONE OF THE CHARGED CONDUCTOR AND FLASHOVER OCCURRED. TO ASCERTAIN THE FACTS, THOROUGH PATROLLING WAS CARRIED AT LOC NO. 29 AND 30 AND A FLASHOVER MARK WAS FOUND AT THE BOTTOM Y-PHASE CONDUCTOR. ACCORDINGLY, AN FIR HAD BEEN LODGED AT THE NEAREST POLICE STATION (GOHPUR PS).
							0.02	0.00	0.00	0.40	0.00	100.00	
CKT	132kV JIRIBAM-HAFLONG	LNCC	26-03-2024	01:26:00	26-03-2024	01:51:00	0.02	0.00	0.00	0.42	0.00		* JIRIBAM: (AFAS) R-N, Z1, 5.95KM,4.022KA (SITE) R-N, Z1, 6.608KM, 3.81KA* HAFLONG: (AFAS) R-N, Z-1, 71.55KM, 0.68KA (SITE) R-N, 655AMP* HEAVY RAIN AND LIGHTNING PREVAILS IN AN AROUND THE AREA DURING TRIPPING OF THE LINE.
							0.02	0.00	0.00	0.42	0.00	100.00	
CKT	132kV Haflong-Umtrangso			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV IMPHAL-DIMAPUR-1	LART	07-03-2024	05:09:00	07-03-2024	05:09:00	0.00	0.00	0.00	0.00	0.00		* A/R SUCCESSFUL= DIMAPUR*: Y-N, CARRIER ADDED TRIP, IY- 622.3 AMP, 161.3KM* *IMPHAL*: Y-N, Z1, IY- 7.73KA, 9.345KM* 19.03.2024 12:57:22 INDIA (60051135)** During post fault patrolling from loc no. 20-31, flash over mark is observed at Y-ph Insulator, Peak of Tower, copper bond and aching horn at loc no. 24.
CKT	132kV IMPHAL-DIMAPUR-1	OSFT	08-03-2024	07:50:00	08-03-2024	09:44:00	0.08	1.90	0.00	0.00	0.00		* E/S/D TAKEN FOR REPLACEMENT OF INSULATOR AT LOC NO- 24
							0.08	1.90	0.00	0.00	0.00	99.74	
CKT	132kV IMPHAL-IMPHAL(MANIPUR)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV IMPHAL-IMPHAL(MANIPUR)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV IMPHAL-NINGTHOUNGKONG(MANIPUR)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV JIRIBAM-TIPAIMUKH(MANIPUR)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV JIRIBAM-LOKTAK(NHPC)-2	LART	31-03-2024	10:00:00	31-03-2024	10:00:00	0.00	0.00	0.00	0.00	0.00		* A/R SUCCESSFUL AT BOTTH END JIRIBAM: R-N, Z-1, 51.87KM, 1.48KA* LOKTAK: CB RE-CLOSED* HEAVY RAIN AND LIGHTNING PREVAILS IN AN AROUND THE AREA DURING TRIPPING OF THE LINE.
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KHLIEHRIAT-KHLIEHRIAT(MePTCL)-1	OSPD	11-03-2024	10:20:00	11-03-2024	16:04:00	0.24	0.00	0.00	0.00	5.73		* LINE HT TO FACILIATE BUS SHUTDOWN AT KHELRIAT STATE END
							0.24	0.00	0.00	0.00	5.73	100.00	
CKT	132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1	OMSU	29-03-2024	22:50:00	30-03-2024	22:51:00	1.00	0.00	24.02	0.00	0.00		** KHLIEHRIAT: DEF OPERATED; RN, 1.3KA* KOPILI (NEEPCO): 11.35KM, R-PH, 1.380KA* LINE ATTEMPTED CHARGED FROM KHLIEHRIAT (PG END) AT 23:55HRS VIDE NERLDC CODE - 2278 BUT GOT TRIPPED INSTANTENEOUSLY ON SOTF* POST FAULT PATROLLING WAS FOUND R-PH CONDUCTOR SNAPPED DUE TO FALLEN OF DRY DECAYED TALL TREE WITH SELF LOAD FROM OUTSIDE LINE CORRIDOR TOWARDS THE CONDUCTOR IN BETWEEN SPAN NO. 128-129
CKT	132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1	LCSD	01-03-2024	00:00:01	29-03-2024	22:46:00	28.95	0.00	0.00	0.00	694.77		** CONTINUOUS SHUTDOWN TAKEN FOR HTLS RE CONDUCTORING WORK
							29.95	0.00	24.02	0.00	694.77	100.00	
CKT	132kV KHANDONG(NEEPCO)-KHLIEHRIAT-2	OSFT	10-03-2024	08:43:00	10-03-2024	15:04:00	0.27	6.35	0.00	0.00	0.00		* H/T FOR EMERGENCY SD FOR CVT OIL LEAKAGE
CKT	132kV KHANDONG(NEEPCO)-KHLIEHRIAT-2	OSFT	09-03-2024	10:31:00	09-03-2024	13:37:00	0.13	3.10	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR ATTEND THE LEAKAGE OBSERVED IN RPH CVT OF KHANDONG-2 BAY AT KHLIEHRIAT S/S
							0.40	9.45	0.00	0.00	0.00	98.73	
CKT	132kV KHANDONG(NEEPCO)-KOPILI(NEEPCO)-1	LCSD	01-03-2024	00:00:01	29-03-2024	22:46:00	28.95	0.00	0.00	0.00	694.77		** C/SD TAKEN FOR HTLS RE CONDUCTORING WORK
							28.95	0.00	0.00	0.00	694.77	100.00	
CKT	132kV KHANDONG(NEEPCO)-KOPILI(NEEPCO)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV Khandong-Umtrangso			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KUMARGHAT-AIZWAL	LNCC	31-03-2024	08:39:00	31-03-2024	08:56:00	0.01	0.00	0.00	0.28	0.00		* LINE TRIPPED WITH IN RE -CLAIM TIME* AIZWAL: R-PH, Z-1, TOR, 59.37KM, 1.04KA,* KUMARGHAT: R-PH, Z-1, 46.95KM, 1.56KA,* HEAVY RAIN AND LIGHTNING PREVAILS IN AN AROUND THE AREA DURING TRIPPING OF THE LINE.

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Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE TO System Constraint	OUTAGE ATTRIBUTABLE TO Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.01	0.00	0.00	0.28	0.00	100.00	
CKT	132KV-KUMARGHAT-KARIMGANJ-ACL-C1	LHWT	03-03-2024	15:50:00	03-03-2024	16:30:00	0.03	0.67	0.00	0.00	0.00		* ""KGT": Z1, B-N, 17.97 KMS, 86A <-> B OPERATED* "KRM": Z1, B-N, 86A <-> B OPERATED, O/C, 76.87 KMS** 14.04.2024 16:14:49 INDIA (60001776)* WHILE LIVE-LINE OPGW STRINGING WORK, THE DISMANTLED PILOT WIRE SLIPPED FROM THE PULLEY AT LOC. NO. 336 AND CAME WITHIN THE INDUCTION ZONE OF THE B-PHASE CONDUCTOR BELOW RESULTING IN FLASHOVER, THE MARKS OF WHICH CAN BE SEEN ON THE CONDUCTOR AS WELL AS THE RECOVERED OPGW WIRE.
							0.03	0.67	0.00	0.00	0.00	99.91	
CKT	132kv LOKTAK(NHPC)-IMPHAL-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv MELRIAT-SIHMUI(MIZORAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv MELRIAT-SIHMUI(MIZORAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv MELRIAT-ZEMABAWK(MIZORAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv NIRJULI-LEKHI(DOP-AP)	OMSU	06-03-2024	12:09:00	06-03-2024	15:20:00	0.13	0.00	3.18	0.00	0.00		* NIRJULI: NOT TRIPPED* LEKHI: RYB-PH, Z1, 7.8KM
							0.13	0.00	3.18	0.00	0.00	100.00	
CKT	132kv PAVOI(ASSAM)-BISWANATH CHARIALI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv PAVOI(ASSAM)-BISWANATH CHARIALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv ROING-PASIGHAT(DOP-AP)	LART	25-03-2024	16:32:00	25-03-2024	16:32:00	0.00	0.00	0.00	0.00	0.00		* ROING:-Y-B ,Z1, 0.882 KA,71.479 KM* PASIGHAT:-Z1 ,33.36 KM
CKT	132kv ROING-PASIGHAT(DOP-AP)	LNCC	26-03-2024	06:26:00	26-03-2024	07:02:00	0.03	0.00	0.00	0.60	0.00		* ROING: RB-PH, Z2, 102.9KM, 0.88KA* PASIGHAT: NOT TRIPPED* HEAVY RAIN AND LIGHTNING PREVAILS IN AN AROUND THE AREA DURING TRIPPING OF THE LINE.
CKT	132kv ROING-PASIGHAT(DOP-AP)	OSPT	02-03-2024	08:27:00	02-03-2024	16:26:00	0.33	7.98	0.00	0.00	0.00		* FOR BAY AMP WORK
CKT	132kv ROING-PASIGHAT(DOP-AP)	OMSU	07-03-2024	15:46:00	07-03-2024	17:26:00	0.07	0.00	1.67	0.00	0.00		* PASIGHAT END NO TRIPPING.* ROING. D.E.F OPERATED* AT SAME TIME 132KV PASIGHAT -ALONG STATE LINE TRIPPED AT PASIGHAT END.
							0.43	7.98	1.67	0.60	0.00	98.92	
CKT	132kv RANGANADI(NEEPCO)-ZIRO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv KUMARGHAT-R C NAGAR(TRIPURA)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv ROING-CHAPAKHOWA(AEGCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv ROING-CHAPAKHOWA(AEGCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv ROING-TEZU-1	LNCC	31-03-2024	23:59:00	31-03-2024	23:59:59	0.00	0.00	0.00	0.02	0.00		* "LINE TRIPPED ON PHASE TO PHASE FAULT ROING: Y-B-G, Z2, TOR, Ib- 1.127 kA , ly-.838KA, 73.000km , TEZU: NA= T CHARGING ATT EMPHEAVY RAIN AND LIGHTNING PREVAILS IN AN AROUND THE AREA DURING TRIPPING OF THE LINE."
							0.00	0.00	0.00	0.02	0.00	100.00	
CKT	132kv SILCHAR-BADARPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv SILCHAR-BADARPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv SILCHAR-HAILAKANDI(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv SILCHAR-HAILAKANDI(ASSAM)-2	LART	23-03-2024	21:13:00	23-03-2024	21:13:00	0.00	0.00	0.00	0.00	0.00		* "SILCHAR: CB RECLOSED : Y-G, Z1, 3.715A, 17.31KM* HAILAKANDI : Y-G, Z1, 3.62KA, 8.03 KM NOTE :INCLEMENT WEATHER AT THE TIME OF TRIPPING AS PER WEATHER REPORT."
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv SILCHAR-SRIKONA(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv SILCHAR-SRIKONA(ASSAM)-2	SCSD	06-03-2024	11:53:00	06-03-2024	17:38:00	0.24	0.00	0.00	0.00	5.75		* SHUTDOWN TAKEN FOR TESTING AND COMMISSIONING OF LINE DIFFERENTIAL RELAY AT BOTH POWERGRID AND AEGCL END.
							0.24	0.00	0.00	0.00	5.75	100.00	
CKT	132kv TEZU-NAMSAI-1	LART	31-03-2024	02:03:00	31-03-2024	02:03:00	0.00	0.00	0.00	0.00	0.00		* A/R SUCCESSFUL AT BOTTH END TEZU- B-G , Z1, 0.675KA, 27.492KMS= AMSAI- B-G, Z1
CKT	132kv TEZU-NAMSAI-1	LCSD	16-03-2024	08:18:00	16-03-2024	17:11:00	0.37	0.00	0.00	0.00	8.88		** FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS AT POWER/DEEP VALLEY/RIVER/SH/NH CROSSING LOCATIONS
CKT	132kv TEZU-NAMSAI-1	LCSD	15-03-2024	07:50:00	15-03-2024	17:30:00	0.40	0.00	0.00	0.00	9.67		* FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS AT POWER/DEEP VALLEY/RIVER/SH/NH CROSSING LOCATIONS

Standard of Performance data for the month of Mar-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO IISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	220kV SALAKATI-BTPS(NTPC)-2	SCSD	25-03-2024	09:39:00	25-03-2024	11:03:00	0.06	0.00	0.00	0.00	1.40	100.00	* SHUTDOWN TAKEN FOR NORMALIZATION OF BYPASS ARRANGEMENT AT SALAKATI S/S
							0.23	0.00	0.00	0.00	5.52		
CKT	220kV SAMAGURI(ASSAM)-MISA-1	SCSD	17-03-2024	09:04:00	27-03-2024	19:17:00	10.43	0.00	0.00	0.00	250.22	100.00	* SHUTDOWN TAKEN FOR DISMANTLING, ERECTION, INSTALLATION AND COMMISSIONING OF 245 KV ISOLATORS-4SETS <-&-> 3SET EARTH SWITCH
							10.43	0.00	0.00	0.00	250.22	100.00	
CKT	220kV SAMAGURI(ASSAM)-MISA-2	OSFT	19-03-2024	13:50:00	19-03-2024	15:17:00	0.06	1.45	0.00	0.00	0.00		* ESD TAKEN FOR ATTENDING HOT SPOT IN Y-PH BOTTOM CONNECTOR OF WAVE TRAP AT SAMAGURI SS.
CKT	220kV SAMAGURI(ASSAM)-MISA-2	SCSD	29-03-2024	08:47:00	31-03-2024	23:59:59	2.63	0.00	0.00	0.00	63.22	99.81	* FOR RETROFITTING OF ISOLATORS IN SAMAGURI 2 AND BUS-COUPLER BAY.
							2.69	1.45	0.00	0.00	63.22		
CKT	400kV BALIPARA-BISWANATH CHARIALI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-2	SCSD	05-03-2024	10:15:00	05-03-2024	17:10:00	0.29	0.00	0.00	0.00	6.92	100.00	* FOR FDS MEASUREMENT OF LINE REACTOR
							0.29	0.00	0.00	0.00	6.92	100.00	
CKT	400kV BALIPARA-BONGAIGAON-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-4	LART	28-03-2024	20:07:00	28-03-2024	20:07:00	0.00	0.00	0.00	0.00	0.00		* AUTO RECLOSE SUCCESSFUL AT BOTH END* BALIPARA: M1: Y-N, Z-1, 118.37KM, 2.88KA; M2: Y-N, Z-1, 120.07KM, 2.86KA* BONGAIGAON: M2: Y-N, Z-1, 173.42KM, 2.47KA; M1: NA
CKT	400kV BALIPARA-BONGAIGAON-4	LART	31-03-2024	04:17:00	31-03-2024	04:17:00	0.00	0.00	0.00	0.00	0.00		* A/R SUCCESSFUL AT BOTTH END BALIPARA: M1: R-G , Z1, 2.73 KA, 99.09 KMS / M2- R-G , Z, 2.722 KA, 98.912 KMS* BONGAIGAON: M2: R-G , Z1, 2.32 KA, 195.464 KMS / M1- NA
CKT	400kV BALIPARA-BONGAIGAON-4	OSFT	12-03-2024	15:24:00	12-03-2024	19:07:00	0.16	3.72	0.00	0.00	0.00		* EMERGENCY SHUTDOWN AVAILED BY BALIPARA END FOR REPLACEMENT OF Y-PHASE LA DUE TO SUDDEN RISE OF THRC VALUE
CKT	400kV BALIPARA-BONGAIGAON-4	LART	01-03-2024	18:00:00	01-03-2024	18:00:00	0.00	0.00	0.00	0.00	0.00		* AR SUCCESSFULLY FROM BOTH END* BALIPARA:B-N,Z1,121.265 KM,3.518 KA* BONGAIGAON:B-N,Z1,180.735KM,1.963 KA* 19.03.2024 12:46:04 INDIA (60051135)** During post fault patrolling, Flashover in B ph (Middle) at location 325 has been observed. One no insulator broken Balipara side Middle(outer Top)
							0.16	3.72	0.00	0.00	0.00	99.50	
CKT	400kV BALIPARA-KAMENG(NEEPCO)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-KAMENG(NEEPCO)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BONGAIGAON-BTPS(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BONGAIGAON-BTPS(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MARIANI-KATHALGURI(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-KATHALGURI-MARIANI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV New Mariani - Misa 1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV New Mariani - Misa 2	LCSD	16-03-2024	09:28:00	16-03-2024	17:35:00	0.34	0.00	0.00	0.00	8.12	100.00	* SHUTDOWN TAKEN FOR REPLACEMENT FLASH OVEDER INSULATOR DUE TO LIGHTNING WITH POLYMER INSUALTOR AT LOC. 702
							0.34	0.00	0.00	0.00	8.12	100.00	
CKT	400kV MISA-BALIPARA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV MISA-BALIPARA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-1	LNCC	31-03-2024	07:29:00	31-03-2024	08:56:00	0.06	0.00	0.00	1.45	0.00	100.00	* SM NAGAR (INDIGRID) : M1: Y-G, Z-1, 14.46KM, 7.32KA;* PALATANA (OTPC): M1: Y-G, Z-1, 36.6KM, 3.95KA;:* HEAVY RAIN AND LIGHTNING PREVAILS IN AN AROUND THE AREA DURING TRIPPING OF THE LINE.
							0.06	0.00	0.00	1.45	0.00	100.00	
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV RANGANADI(NEEPCO)-B'CHARIALI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV RANGANADI(NEEPCO)-B'CHARIALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-SILCHAR-IMPHAL-1	LCSD	24-03-2024	10:46:00	24-03-2024	17:43:00	0.29	0.00	0.00	0.00	6.95		** SHUTDOWN TAKEN FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS AT POWER/RAILWAY/RIVER/SH/NH CROSSING LOCATIONS AND INSTALLATION

Standard of Performance data for the month of Mar-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF SUBANSIRI-3 AT B'CHARIALI	GOMD	18-03-2024	17:10:00	18-03-2024	23:16:00	0.25	0.00	0.00	0.00	6.10		* REACTOR KEPT UNCHARGED AFTER REUTRN OF S/D DUE TO SYSTEM CONSTRAINT AS PER NERLDC INSTRUCTION.
LNR	63MVAR,SWLR OF SUBANSIRI-3 AT B'CHARIALI	SVRD	19-03-2024	07:40:00	19-03-2024	23:46:00	0.67	0.00	0.00	0.00	16.10		** REACTOR KEPT UNCHARGED AFTER REUTRN OF S/D DUE TO SYSTEM CONSTRAINT AS PER NERLDC INSTRUCTION.
LNR	63MVAR,SWLR OF SUBANSIRI-3 AT B'CHARIALI	OSPT	14-03-2024	09:16:00	14-03-2024	17:14:00	0.33	7.97	0.00	0.00	0.00		* SHUTDOWN AVAILED FOR AMP WORKS OF BAY EQUIPMENTS
							1.25	7.97	0.00	0.00	22.20	98.93	
LNR	80MVAR_SILCHAR-2_LINE_REACTOR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR_SILCHAR_1_LINE_REACTOR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF HAZRA AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF BYRNIHAT AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF PALLATANA-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF PALLATANA-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT BALIPARA	OSPT	01-03-2024	09:14:00	01-03-2024	18:32:00	0.39	9.30	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP WORK
							0.39	9.30	0.00	0.00	0.00	98.75	
XMER	315MVA,400/220kV ICT-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT BALIPARA	OSPT	04-03-2024	09:09:00	04-03-2024	19:36:00	0.44	10.45	0.00	0.00	0.00		* SD TAKEN FOR FOR AMP WORK
							0.44	10.45	0.00	0.00	0.00	98.60	
XMER	200MVA,400/132kV ICT-1 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BONGAIGAON	SCSD	01-03-2024	00:00:01	31-03-2024	23:59:59	31.00	0.00	0.00	0.00	744.00		* FOR UP-GRADATION OF BAY EQUIPMENT'S TO ENHANCE CURRENT CARRYING CAPACITY UNDER NERSS-XII. (PROJECT RELATED SHUTDOWN)
							31.00	0.00	0.00	0.00	744.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT_3 HV_XMER_BAY_203			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT_1 HV_XMER_201			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT_2 HV_XMER_202			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT_3 HV_XMER_203			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/132kV ICT-1 AT IMPHAL	SCSD	05-03-2024	08:30:00	06-03-2024	01:42:00	0.72	0.00	0.00	0.00	17.20		* FOR CHANGEOVER OF HOT SP-PH ICT TO Y-PH ICT
							0.72	0.00	0.00	0.00	17.20	100.00	
XMER	50MVA,132/33kV ICT-2 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/132kV ICT-2 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT KOPIJI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA ICT-3_429			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-1 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-1 AT MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-2 AT MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-3 MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-2	OSPT	28-03-2024	09:52:00	28-03-2024	13:53:00	0.17	4.02	0.00	0.00	0.00		* FOR RECTIFICATION OF GAS ZONE TRIP OF ICT-2 BAY AND AMP WORKS OF ICT-2 AT NIRJULI PG.
							0.17	4.02	0.00	0.00	0.00	99.46	

Standard of Performance data for the month of Mar-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUT ABLE TO ISTS Licensee	OUTAGE ATTRIBUT ABLE To Others	OUTAGE ATTRIBUT ABLE To System Constraint	OUTAGE ATTRIBUT ABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
XMER	400/220KV ICT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	400/220KV ICT2BAY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT NAMSAI	GGDC	14-03-2024	08:21:00	14-03-2024	17:42:00	0.39	0.00	0.00	9.35	0.00		* ICT H/T DUE TO SYSTEM CONSTRAINT AS 132KV TEZU-NAMSAI LINE WHICH IS RADIALLY FEED UNDER SHUTDOWN
XMER	15MVA,132/33kV ICT-1 AT NAMSAI	GGDC	15-03-2024	07:58:00	15-03-2024	17:31:00	0.40	0.00	0.00	9.55	0.00		** ICT H/T DUE TO SYSTEM CONSTRAINT AS 132KV TEZU-NAMSAI LINE WHICH IS RADIALLY FEED UNDER SHUTDOWN
XMER	15MVA,132/33kV ICT-1 AT NAMSAI	GGDC	13-03-2024	08:36:00	13-03-2024	17:44:00	0.38	0.00	0.00	9.13	0.00		* ICT H/T DUE TO SYSTEM CONSTRAINT AS 132KV TEZU-NAMSAI LINE WHICH IS RADIALLY FEED UNDER SHUTDOWN
XMER	15MVA,132/33kV ICT-1 AT NAMSAI	GGDC	16-03-2024	08:19:00	16-03-2024	17:13:00	0.37	0.00	0.00	8.90	0.00		*** ICT H/T DUE TO SYSTEM CONSTRAINT AS 132KV TEZU-NAMSAI LINE WHICH IS RADIALLY FEED UNDER SHUTDOWN
							1.54	0.00	0.00	36.93	0.00	100.00	
XMER	15MVA,132/33kV ICT-2 AT NAMSAI	GGDC	14-03-2024	08:21:00	14-03-2024	17:43:00	0.39	0.00	0.00	9.37	0.00		* ICT H/T DUE TO SYSTEM CONSTRAINT AS 132KV TEZU-NAMSAI LINE WHICH IS RADIALLY FEED UNDER SHUTDOWN
XMER	15MVA,132/33kV ICT-2 AT NAMSAI	GGDC	15-03-2024	07:58:00	15-03-2024	17:32:00	0.40	0.00	0.00	9.57	0.00		* ICT H/T DUE TO SYSTEM CONSTRAINT AS 132KV TEZU-NAMSAI LINE WHICH IS RADIALLY FEED UNDER SHUTDOWN
XMER	15MVA,132/33kV ICT-2 AT NAMSAI	GGDC	13-03-2024	08:36:00	13-03-2024	17:46:00	0.38	0.00	0.00	9.17	0.00		* ICT H/T DUE TO SYSTEM CONSTRAINT AS 132KV TEZU-NAMSAI LINE WHICH IS RADIALLY FEED UNDER SHUTDOWN
XMER	15MVA,132/33kV ICT-2 AT NAMSAI	GGDC	16-03-2024	08:20:00	16-03-2024	17:13:00	0.37	0.00	0.00	8.88	0.00		** ICT H/T DUE TO SYSTEM CONSTRAINT AS 132KV TEZU-NAMSAI LINE WHICH IS RADIALLY FEED UNDER SHUTDOWN
							1.54	0.00	0.00	36.99	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT ROING			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-2 AT ROING			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,220/132kV ICT-1 AT SALAKATI	SCSD	04-03-2024	09:51:00	04-03-2024	17:49:00	0.33	0.00	0.00	0.00	7.97		* SD TAKEN FOR FDS MEASUREMENT
XMER	50MVA,220/132kV ICT-1 AT SALAKATI	SCSD	24-03-2024	07:51:00	24-03-2024	19:53:00	0.50	0.00	0.00	0.00	12.03		* SHUTDOWN TAKEN FOR MAKING ARRANGEMENT FOR BUNCHING OF 220KV BONGAIGAON-1 WITH 220KV BTPS-II UNDER ADDCAP
XMER	50MVA,220/132kV ICT-1 AT SALAKATI	SCSD	23-03-2024	12:56:00	23-03-2024	20:48:00	0.33	0.00	0.00	0.00	7.87		* SHUTDOWN TAKEN FOR MAKING ARRANGEMENT FOR BUNCHING OF 220KV BONGAIGAON-1 WITH 220KV BTPS-II UNDER ADDCAP
							1.16	0.00	0.00	0.00	27.87	100.00	
XMER	50MVA,220/132kV ICT-2 AT SALAKATI	SCSD	23-03-2024	12:57:00	23-03-2024	20:50:00	0.33	0.00	0.00	0.00	7.88		* SHUTDOWN TAKEN FOR MAKING ARRANGEMENT FOR BUNCHING OF 220KV BONGAIGAON-1 WITH 220KV BTPS-II UNDER ADDCAP
XMER	50MVA,220/132kV ICT-2 AT SALAKATI	SCSD	24-03-2024	07:52:00	24-03-2024	19:55:00	0.50	0.00	0.00	0.00	12.05		** SHUTDOWN TAKEN FOR MAKING ARRANGEMENT FOR BUNCHING OF 220KV BONGAIGAON-1 WITH 220KV BTPS-II UNDER ADDCAP
							0.83	0.00	0.00	0.00	19.93	100.00	
XMER	200MVA,400/132kV ICT-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/200kV ICT-3 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT TEZU	GGDC	12-03-2024	07:53:00	12-03-2024	17:05:00	0.38	0.00	0.00	9.20	0.00		* ICT H/T DUE TO SYSTEM CONSTRAINT AS 132KV TEZU-NAMSAI LINE WHICH IS RADIALLY FEED UNDER SHUTDOWN
							0.38	0.00	0.00	9.20	0.00	100.00	
XMER	15MVA,132/33kV ICT-2 AT TEZU	GGDC	12-03-2024	07:53:00	12-03-2024	17:05:00	0.38	0.00	0.00	9.20	0.00		* ICT H/T DUE TO SYSTEM CONSTRAINT AS 132KV TEZU-NAMSAI LINE WHICH IS RADIALLY FEED UNDER SHUTDOWN
							0.38	0.00	0.00	9.20	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT ZIRO	SICT	03-03-2024	11:46:00	03-03-2024	19:27:00	0.32	7.68	0.00	0.00	0.00		* DIFFERENTIAL OPERATED IN RYB-PH.TRIPPED DUE TO R-PH XLPE CABLE BRUST IN 33 KV SIDE* 19.03.2024 18:23:38 INDIA (60041646)* DUE TO DOWNSTREAM FAULT IN 33 KV FEEDERS
XMER	15MVA,132/33kV ICT-1 AT ZIRO	OSPT	09-03-2024	09:00:00	09-03-2024	16:24:00	0.31	7.40	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR OIL TOP-UP IN Y-PH AND B-PH TRANSFORMER AND DEW POINT MEASUREMENT OF CB
							0.63	15.08	0.00	0.00	0.00	97.97	