

Standard of Performance data for the month of Oct-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

| Object Type | Element Name | Type of failure | Outage Date | Outage Time | Restoration Date | Restoration Time | Total Outage in Days | OUTAGE ATTRIBUTABLE TO ISTS Licensee | OUTAGE ATTRIBUTABLE To Others | OUTAGE ATTRIBUTABLE To System Constraint | OUTAGE ATTRIBUTABLE To Deemed Available | % Availability as certified by certifyin | Detailed Reasons for Outage |
|-------------|----------------------------------|-----------------|-------------|-------------|------------------|------------------|----------------------|--------------------------------------|-------------------------------|--|---|--|--|
| BSR | 125MVAR,BUS REACTOR-2 AT MARIANI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| BSR | 20MVAR,BUS REACTOR-1 AT NAMSAL | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| BSR | 20MVAR,BUS REACTOR-1 AT ROING | SVRD | 11-10-2023 | 08:19:00 | 11-10-2023 | 23:46:00 | 0.64 | 0.00 | 0.00 | 0.00 | 15.45 | | * US REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 671 AS PER INSTRUCTION OF NERLDC |
| BSR | 20MVAR,BUS REACTOR-1 AT ROING | SVRD | 15-10-2023 | 11:43:00 | 15-10-2023 | 20:38:00 | 0.37 | 0.00 | 0.00 | 0.00 | 8.92 | | * H/T FOR VOLTAGE REGULATION VIDE NERLDC CODE- 1024 , VOLTAGE CHANGE- 122KV TO 127KV |
| BSR | 20MVAR,BUS REACTOR-1 AT ROING | SVRD | 03-10-2023 | 17:36:00 | 06-10-2023 | 05:03:12 | 2.48 | 0.00 | 0.00 | 0.00 | 59.45 | | * BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 161 AS PER INSTRUCTION OF NERLDC |
| BSR | 20MVAR,BUS REACTOR-1 AT ROING | SVRD | 02-10-2023 | 20:56:00 | 03-10-2023 | 01:40:00 | 0.20 | 0.00 | 0.00 | 0.00 | 4.73 | | * BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 98 AS PER INSTRUCTION OF NERLDC |
| BSR | 20MVAR,BUS REACTOR-1 AT ROING | SVRD | 30-10-2023 | 17:26:00 | 30-10-2023 | 21:49:00 | 0.18 | 0.00 | 0.00 | 0.00 | 4.38 | | * BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 2020 AS PER INSTRUCTION OF NERLDC |
| BSR | 20MVAR,BUS REACTOR-1 AT ROING | SVRD | 31-10-2023 | 15:47:00 | 31-10-2023 | 21:40:00 | 0.25 | 0.00 | 0.00 | 0.00 | 5.88 | | * B/R H/TFOR VOLTAGE REGULATION VIDE NERLDC CODE 2081 |
| BSR | 20MVAR,BUS REACTOR-1 AT ROING | SVRD | 14-10-2023 | 11:30:00 | 15-10-2023 | 01:12:00 | 0.57 | 0.00 | 0.00 | 0.00 | 13.70 | | * H/T FOR VOLTAGE REGULATION VIDE NERLDC CODE- 923 , VOLTAGE CHANGE- 127KV TO 130KV |
| BSR | 20MVAR,BUS REACTOR-1 AT ROING | SVRD | 17-10-2023 | 10:08:00 | 17-10-2023 | 23:41:00 | 0.57 | 0.00 | 0.00 | 0.00 | 13.55 | | * H/T FOR VOLTAGE REGULATION VIDE NERLDC CODE- 1024 , VOLTAGE CHANGE- 126KV TO 129KV |
| BSR | 20MVAR,BUS REACTOR-1 AT ROING | SVRD | 18-10-2023 | 13:27:00 | 18-10-2023 | 22:47:00 | 0.39 | 0.00 | 0.00 | 0.00 | 9.33 | | * H/T FOR VOLTAGE REGULATION VIDE NERLDC CODE- 1270 , VOLTAGE CHANGE- 126KV TO 129KV |
| BSR | 20MVAR,BUS REACTOR-1 AT ROING | SVRD | 12-10-2023 | 13:26:00 | 12-10-2023 | 21:48:00 | 0.35 | 0.00 | 0.00 | 0.00 | 8.37 | | * BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 767 AS PER INSTRUCTION OF NERLDC |
| BSR | 20MVAR,BUS REACTOR-1 AT ROING | SVRD | 07-10-2023 | 17:30:00 | 08-10-2023 | 03:27:00 | 0.42 | 0.00 | 0.00 | 0.00 | 9.95 | | * BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 447 AS PER INSTRUCTION OF NERLDC |
| BSR | 20MVAR,BUS REACTOR-1 AT ROING | SVRD | 13-10-2023 | 15:40:00 | 13-10-2023 | 23:20:00 | 0.32 | 0.00 | 0.00 | 0.00 | 7.67 | | * H/T FOR VOLTAGE REGULATION VIDE NERLDC CODE- 846 , VOLTAGE CHANGE- 126KV TO 130KV |
| BSR | 20MVAR,BUS REACTOR-1 AT ROING | SVRD | 06-10-2023 | 16:01:00 | 07-10-2023 | 00:03:00 | 0.34 | 0.00 | 0.00 | 0.00 | 8.03 | | * BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 385 AS PER INSTRUCTION OF NERLDC |
| BSR | 20MVAR,BUS REACTOR-1 AT ROING | SVRD | 01-10-2023 | 00:00:01 | 02-10-2023 | 01:36:00 | 1.07 | 0.00 | 0.00 | 0.00 | 25.60 | | * BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 1793 AS PER INSTRUCTION OF NERLDC |
| | | | | | | | 8.15 | 0.00 | 0.00 | 0.00 | 195.01 | 100.00 | |
| BSR | 63MVAR,BUS REACTOR-1 AT SILCHAR | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| BSR | 63MVAR,BUS REACTOR-2 AT SILCHAR | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| BSR | 125MVAR,BUS REACTOR-3 AT SILCHAR | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| BSR | 20MVAR,BUS REACTOR-1 AT TEZU | SVRD | 01-10-2023 | 00:00:01 | 31-10-2023 | 23:59:59 | 31.00 | 0.00 | 0.00 | 0.00 | 744.00 | | * BUS REACTOR H/T FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC |
| | | | | | | | 31.00 | 0.00 | 0.00 | 0.00 | 744.00 | 100.00 | |
| BSR | 20MVAR,BUS REACTOR-1 AT ZIRO | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV AIZWAL-KOLASIB(MIZORAM) | LNCC | 01-10-2023 | 17:27:00 | 01-10-2023 | 18:06:00 | 0.03 | 0.00 | 0.00 | 0.65 | 0.00 | | * AZL: B-N, Z-I, IF-1.806KA 33.90KM, KOLA: CB RECLOSED |
| | | | | | | | 0.03 | 0.00 | 0.00 | 0.65 | 0.00 | 100.00 | |
| CKT | 132kV AIZWAL-TIPAIMUKH(MANIPUR) | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV AIZWAL-MELRIAT | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV BADARPUR-BADARPUR(ASSAM)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV BADARPUR-JIRIBAM-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132KV-BADARPUR-KARIMGANJ | OSPD | 17-10-2023 | 05:48:00 | 17-10-2023 | 08:05:00 | 0.10 | 0.00 | 0.00 | 0.00 | 2.28 | | * LINE HAND TRIPPED TO FACILITATE BUS SHUTDOWN AT KARIMGANJ END AVAILED BY STATE |
| | | | | | | | 0.10 | 0.00 | 0.00 | 0.00 | 2.28 | 100.00 | |
| CKT | 132kV BADARPUR-KHLIEHRIAT-1 | OSPD | 02-10-2023 | 08:23:00 | 02-10-2023 | 16:24:00 | 0.33 | 0.00 | 0.00 | 0.00 | 8.02 | | * WORK OF STRINGING OF NEW 132KV TRANSMISSION LINE FROM PANCHGRAM GSS TO BADARPURGHAT TSS INVOLVING POWERLINE CROSSING WITH EXISTING 132KV BADARPUR-KHLIEHRIAT TL. |
| | | | | | | | 0.33 | 0.00 | 0.00 | 0.00 | 8.02 | 100.00 | |
| CKT | 132kV BADARPUR-KOLASIB(MIZORAM) | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |

Standard of Performance data for the month of Oct-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

| Object Type | Element Name | Type of failure | Outage Date | Outage Time | Restoration Date | Restoration Time | Total Outage in Days | OUTAGE ATTRIBUTABLE TO ISTS Licensee | OUTAGE ATTRIBUTABLE To Others | OUTAGE ATTRIBUTABLE To System Constraint | OUTAGE ATTRIBUTABLE To Deemed Available | % Availability as certified by certifyin | Detailed Reasons for Outage |
|-------------|---------------------------------------|-----------------|-------------|-------------|------------------|------------------|----------------------|--------------------------------------|-------------------------------|--|---|--|---|
| CKT | 132kV DIMAPUR-DIMAPUR(NAGALAND)-1 | OSPD | 13-10-2023 | 06:06:00 | 13-10-2023 | 09:45:00 | 0.15 | 0.00 | 0.00 | 0.00 | 3.65 | | * ANNUAL PLANNED MAINTENANCE (BY NAGALAND STATE) |
| CKT | 132kV DIMAPUR-DIMAPUR(NAGALAND)-1 | OSFD | 21-10-2023 | 08:45:00 | 21-10-2023 | 10:15:00 | 0.06 | 0.00 | 0.00 | 0.00 | 1.50 | | * ESD TAKEN BY NAGALAND FOR ATTENDING HOT SPOT |
| | | | | | | | 0.21 | 0.00 | 0.00 | 0.00 | 5.15 | 100.00 | |
| CKT | 132kV DIMAPUR-KOHIMA(NAGALAND)-1 | OMSU | 31-10-2023 | 17:29:00 | 31-10-2023 | 23:59:00 | 0.27 | 0.00 | 6.50 | 0.00 | 0.00 | | * Dimapur- R-ph ,Z1, 26.08 KM ,2.72 KA* Fault Beyond Jurisdiction** KOHIMA-R-PH |
| CKT | 132kV DIMAPUR-KOHIMA(NAGALAND)-1 | OSPD | 23-10-2023 | 09:06:00 | 31-10-2023 | 17:09:00 | 8.34 | 0.00 | 0.00 | 0.00 | 200.05 | | * SHUTDOWN TAKEN BY NAGALAND FOR STRINGING OF 220KV DIMAPUR - JHADIMA LINE |
| CKT | 132kV DIMAPUR-KOHIMA(NAGALAND)-1 | OMSU | 14-10-2023 | 05:41:00 | 16-10-2023 | 17:19:00 | 2.49 | 0.00 | 59.63 | 0.00 | 0.00 | | * DIMAPUR : B-G, 1.003KA, O/C KOHIMA : O/C , EARTHFAULT CHARGING ATTEMPT MADE AT 06:07 HRS FROM DIMPURA END BUT LINE TRIPPED ON* DIMAPUR : B-G, 40.0 KM, Ic:- 0.87KA* TOTALLINE LENGHT 58.0KM POWERGRID JUDICIION : 347 MTS |
| | | | | | | | 11.10 | 0.00 | 66.13 | 0.00 | 200.05 | 100.00 | |
| CKT | 132kV DOYANG(NEEPCO)-DIMAPUR-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV DOYANG(NEEPCO)-DIMAPUR-2 | LART | 03-10-2023 | 10:40:00 | 03-10-2023 | 10:40:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | * AUTO-RECLOSED SUCCESSFULLY AT DIMAPUR END AND TRIPPED AT DOYANG END* DMP : (AFAS) CB RECLOSED R-N,Z-1,67.46KM,1.06KA, SITE :R-N,Z-1= .61.64KM,579.2A* DOY : R-N, Z-1, (TRIPED AT DOYANG END) |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV NIRJULI-GOHPUR(ASSAM)-1 | LCSD | 17-10-2023 | 06:07:00 | 18-10-2023 | 22:53:00 | 1.70 | 0.00 | 0.00 | 0.00 | 40.77 | | * SHUTDOWN TAKEN FOR SHIFTING OF LINE TO PROPOSED ERS AT CRITICAL LOC. 135 IN RESPECT OF 132KV GOHPUR-NIRJULI <-&-> NIRJULI-LEKHI T= RANSMISSION LINE |
| | | | | | | | 1.70 | 0.00 | 0.00 | 0.00 | 40.77 | 100.00 | |
| CKT | 132kV JIRIBAM-HAFLONG | OMST | 07-10-2023 | 22:55:00 | 07-10-2023 | 23:30:00 | 0.02 | 0.58 | 0.00 | 0.00 | 0.00 | | * TRIPPED AT HAFLONG END ONLY. (SITE): DT RECIEVED, 86A <-&-> 86B TRIP RELAY* JIRIBAM: NOT TRIPPED.* 24.02.2024 16:36:04 INDIA (60051135)* Cable Fault |
| CKT | 132kV JIRIBAM-HAFLONG | LCSD | 15-10-2023 | 11:26:00 | 15-10-2023 | 18:40:00 | 0.30 | 0.00 | 0.00 | 0.00 | 7.23 | | * SHUTDOWN FOR OPGW INSTALLATION WORK UNDER RELIABLE COMMUNICATION SCHEME FOR REMOVAL OF OLD EXISTING EARTH WIRE ON DAY BASIS |
| | | | | | | | 0.32 | 0.58 | 0.00 | 0.00 | 7.23 | 99.92 | |
| CKT | 132kV Haflong-Umrangso | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV IMPHAL-DIMAPUR-1 | OSPD | 23-10-2023 | 09:08:00 | 31-10-2023 | 23:59:59 | 8.62 | 0.00 | 0.00 | 0.00 | 206.87 | | * SHUTDOWN TAKEN BY NAGALAND FOR STRINGING OF 220KV DIMAPUR - JHADIMA LINE |
| | | | | | | | 8.62 | 0.00 | 0.00 | 0.00 | 206.87 | 100.00 | |
| CKT | 132kV IMPHAL-IMPHAL(MANIPUR)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV IMPHAL-IMPHAL(MANIPUR)-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV IMPHAL-NINGTHOUNGKONG(MANIPUR) | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV JIRIBAM-TIPAIMUKH(MANIPUR) | LART | 05-10-2023 | 12:48:00 | 05-10-2023 | 12:48:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | * AUTO-RECLOSED SUCCESSFULLY AT BOTH ENDS JIRIBAM :SITE : B-N, Z-2, 60.73KM, 638.6A, * AFAS : B-G ,Z-2,0.71KA, 54.7KM* TIPMUKH :AWAITED |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV JIRIBAM-LOKTAK(NHPC)-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV KHLIEHRIAT-KHLIEHRIAT(MePTCL)-1 | LCSD | 10-10-2023 | 09:04:00 | 10-10-2023 | 18:01:00 | 0.37 | 0.00 | 0.00 | 0.00 | 8.95 | | * SHUTDOWN TAKEN FOR INSTALLATION OF TLA |
| | | | | | | | 0.37 | 0.00 | 0.00 | 0.00 | 8.95 | 100.00 | |
| CKT | 132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1 | LCSD | 12-10-2023 | 07:30:00 | 12-10-2023 | 17:30:00 | 0.42 | 0.00 | 0.00 | 0.00 | 10.00 | | * SHUTDOWN TAKEN FOR INSTALLATION OF OPGW UNDER RELIABLE COMMUNICATION SCHEME |
| CKT | 132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1 | LCSD | 20-10-2023 | 07:22:00 | 20-10-2023 | 17:33:00 | 0.42 | 0.00 | 0.00 | 0.00 | 10.18 | | * SHUTDOWN TAKEN FOR INSTALLATION OF OPGW UNDER RELIABLE COMMUNICATION SCHEME |
| CKT | 132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1 | LCSD | 21-10-2023 | 07:35:00 | 21-10-2023 | 16:50:00 | 0.39 | 0.00 | 0.00 | 0.00 | 9.25 | | * SHUTDOWN TAKEN FOR INSTALLATION OF OPGW UNDER RELIABLE COMMUNICATION SCHEME |
| CKT | 132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1 | LCSD | 03-10-2023 | 10:03:00 | 03-10-2023 | 17:43:00 | 0.32 | 0.00 | 0.00 | 0.00 | 7.67 | | * SHUTDOWN TAKEN FOR INSTALLATION OF OPGW UNDER RELIABLE COMMUNICATION SCHEME |
| CKT | 132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1 | LCSD | 05-10-2023 | 07:46:00 | 05-10-2023 | 17:40:00 | 0.41 | 0.00 | 0.00 | 0.00 | 9.90 | | * SHUTDOWN TAKEN FOR INSTALLATION OF OPGW UNDER RELIABLE COMMUNICATION SCHEME |
| CKT | 132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1 | LCSD | 10-10-2023 | 07:38:00 | 10-10-2023 | 18:02:00 | 0.43 | 0.00 | 0.00 | 0.00 | 10.40 | | * SHUTDOWN TAKEN FOR INSTALLATION OF OPGW UNDER RELIABLE COMMUNICATION SCHEME |
| CKT | 132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1 | LCSD | 18-10-2023 | 07:15:00 | 18-10-2023 | 17:32:00 | 0.43 | 0.00 | 0.00 | 0.00 | 10.28 | | * SHUTDOWN TAKEN FOR INSTALLATION OF OPGW UNDER RELIABLE COMMUNICATION SCHEME |

Standard of Performance data for the month of Oct-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

| Object Type | Element Name | Type of failure | Outage Date | Outage Time | Restoration Date | Restoration Time | Total Outage in Days | OUTAGE ATTRIBUTABLE TO IISTS Licensee | OUTAGE ATTRIBUTABLE To Others | OUTAGE ATTRIBUTABLE To System Constraint | OUTAGE ATTRIBUTABLE To Deemed Available | % Availability as certified by certifyin | Detailed Reasons for Outage |
|-------------|---|-----------------|-------------|-------------|------------------|------------------|----------------------|---------------------------------------|-------------------------------|--|---|--|---|
| CKT | 132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1 | LCSD | 09-10-2023 | 11:24:00 | 09-10-2023 | 17:16:00 | 0.24 | 0.00 | 0.00 | 0.00 | 5.87 | | * SHUTDOWN TAKEN FOR INSTALLATION OF OPGW UNDER RELIABLE COMMUNICATION SCHEME |
| CKT | 132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1 | LCSD | 06-10-2023 | 08:09:00 | 06-10-2023 | 16:10:00 | 0.33 | 0.00 | 0.00 | 0.00 | 8.02 | | * SHUTDOWN TAKEN FOR INSTALLATION OF OPGW UNDER RELIABLE COMMUNICATION SCHEME |
| CKT | 132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1 | LCSD | 14-10-2023 | 07:45:00 | 14-10-2023 | 17:36:00 | 0.41 | 0.00 | 0.00 | 0.00 | 9.85 | | * SHUTDOWN TAKEN FOR INSTALLATION OF OPGW UNDER RELIABLE COMMUNICATION SCHEM |
| CKT | 132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1 | LCSD | 04-10-2023 | 07:41:00 | 04-10-2023 | 18:15:00 | 0.44 | 0.00 | 0.00 | 0.00 | 10.57 | | * SHUTDOWN TAKEN FOR INSTALLATION OF OPGW UNDER RELIABLE COMMUNICATION SCHEME |
| CKT | 132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1 | LCSD | 19-10-2023 | 07:21:00 | 19-10-2023 | 17:38:00 | 0.43 | 0.00 | 0.00 | 0.00 | 10.28 | | * SHUTDOWN TAKEN FOR INSTALLATION OF OPGW UNDER RELIABLE COMMUNICATION SCHEME |
| CKT | 132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1 | LCSD | 16-10-2023 | 07:13:00 | 16-10-2023 | 17:30:00 | 0.43 | 0.00 | 0.00 | 0.00 | 10.28 | | * SHUTDOWN TAKEN FOR INSTALLATION OF OPGW UNDER RELIABLE COMMUNICATION SCHEM |
| CKT | 132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1 | LCSD | 11-10-2023 | 07:33:00 | 11-10-2023 | 17:30:00 | 0.42 | 0.00 | 0.00 | 0.00 | 9.95 | | * SHUTDOWN TAKEN FOR INSTALLATION OF OPGW UNDER RELIABLE COMMUNICATION SCHEME |
| CKT | 132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1 | LCSD | 17-10-2023 | 07:30:00 | 17-10-2023 | 17:42:00 | 0.43 | 0.00 | 0.00 | 0.00 | 10.20 | | * SHUTDOWN TAKEN FOR INSTALLATION OF OPGW UNDER RELIABLE COMMUNICATION SCHEME |
| | | | | | | | 5.95 | 0.00 | 0.00 | 0.00 | 142.70 | 100.00 | |
| CKT | 132kV KHANDONG(NEEPCO)-KHLIEHRIAT-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV KHANDONG(NEEPCO)-KOPILI(NEEPCO)-1 | SCSD | 01-10-2023 | 00:00:01 | 31-10-2023 | 23:59:59 | 31.00 | 0.00 | 0.00 | 0.00 | 744.00 | | * 132KV KOPILI-KHANDONG-I S/D TAKEN FOR DISMANTLING OF EXISTING BAY EQUIPMENTS FOR INTIGRATE THROUGH GIS. |
| | | | | | | | 31.00 | 0.00 | 0.00 | 0.00 | 744.00 | 100.00 | |
| CKT | 132kV KHANDONG(NEEPCO)-KOPILI(NEEPCO)-2 | OMSU | 01-10-2023 | 00:00:01 | 31-10-2023 | 23:59:59 | 31.00 | 0.00 | 744.00 | 0.00 | 0.00 | | * KHANDONG: O/C; KOPILI:TRIPPED DUE TO PROBLEM AT KOPILI END* LINE PUT UNDER S/D AFTER RUPTURE OF PENSTOCK NO. 1 AT KOPILI HEP, RESULTING IN FLOODING OF POWERHOUSE, SWITCHYARD |
| | | | | | | | 31.00 | 0.00 | 744.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV Khandong-Umrangso | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV KUMARGHAT-AIZWAL | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132KV-KUMARGHAT-KARIMGANJ-ACL-C1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV LOKTAK(NHPC)-IMPHAL-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV MELRIAT-SIHMUI(MIZORAM)-1 | OSPD | 27-10-2023 | 09:09:00 | 27-10-2023 | 16:14:00 | 0.30 | 0.00 | 0.00 | 0.00 | 7.08 | | * S/D TAKEN BY STATE (MIZORAM) BUS S/D |
| | | | | | | | 0.30 | 0.00 | 0.00 | 0.00 | 7.08 | 100.00 | |
| CKT | 132kV MELRIAT-SIHMUI(MIZORAM)-2 | OSPD | 27-10-2023 | 09:17:00 | 27-10-2023 | 16:06:00 | 0.28 | 0.00 | 0.00 | 0.00 | 6.82 | | * S/D TAKEN BY STATE (MIZORAM) BUS S/D |
| | | | | | | | 0.28 | 0.00 | 0.00 | 0.00 | 6.82 | 100.00 | |
| CKT | 132kV MELRIAT-ZEMABAWK(MIZORAM)-1 | OMSU | 04-10-2023 | 19:57:00 | 04-10-2023 | 21:31:00 | 0.07 | 0.00 | 1.57 | 0.00 | 0.00 | | * MELRIAT: Y-PH, IB-0.6KA, ZEMABAWK: NOT TRIPPED (TRIPPED DUE DOWNSTREM FAULT IN STATE END) |
| | | | | | | | 0.07 | 0.00 | 1.57 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-1 | OMSU | 27-10-2023 | 11:56:00 | 27-10-2023 | 13:20:00 | 0.06 | 0.00 | 1.40 | 0.00 | 0.00 | | * MOK(PG) - E/F. O/C ,IY-636A, MOK-(STATE): NOT TRIPPED; LINE TRIPPED DUE TO FAULT IN NAGALAND (STATE) SYSTEM. |
| | | | | | | | 0.06 | 0.00 | 1.40 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-2 | OMSU | 27-10-2023 | 11:56:00 | 27-10-2023 | 13:22:00 | 0.06 | 0.00 | 1.43 | 0.00 | 0.00 | | * MOK(PG) - E/F. O/C, IY-639A MOK-(STATE): NOT TRIPPED; LINE TRIPPED DUE TO FAULT IN NAGALAND (STATE) SYSTEM. |
| | | | | | | | 0.06 | 0.00 | 1.43 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV NIRJULI-LEKHI(DOP-AP) | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV PAVOI(ASSAM)-BISWANATH CHARIALI-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV PAVOI(ASSAM)-BISWANATH CHARIALI-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV ROING-PASIGHAT(DOP-AP) | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV RANGANADI(NEEPCO)-ZIRO | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV KUMARGHAT-R C NAGAR(TRIPURA)-1 | OSFT | 19-10-2023 | 15:27:00 | 19-10-2023 | 16:26:00 | 0.04 | 0.98 | 0.00 | 0.00 | 0.00 | | * E/S/D TAKEN FOR OUTSIDE CRITICAL BAMBOO CUTTING BY AGARTALA TLM. |
| | | | | | | | 0.04 | 0.98 | 0.00 | 0.00 | 0.00 | 99.87 | |

Standard of Performance data for the month of Oct-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

| Object Type | Element Name | Type of failure | Outage Date | Outage Time | Restoration Date | Restoration Time | Total Outage in Days | OUTAGE ATTRIBUTABLE TO ISTS Licensee | OUTAGE ATTRIBUTABLE To Others | OUTAGE ATTRIBUTABLE To System Constraint | OUTAGE ATTRIBUTABLE To Deemed Available | % Availability as certified by certifyin | Detailed Reasons for Outage |
|-------------|-------------------------------------|-----------------|-------------|-------------|------------------|------------------|----------------------|--------------------------------------|-------------------------------|--|---|--|--|
| CKT | 220kV BONGAIGAON-SALAKATI-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220kV MISA-DIMAPUR-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220kV MISA-DIMAPUR-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220kV MISA-KOPILI(NEEPCO)-1 | OSPT | 15-10-2023 | 08:43:00 | 15-10-2023 | 16:18:00 | 0.32 | 7.58 | 0.00 | 0.00 | 0.00 | | * SHUTDOWN TAKEN FOR BUS BAR STABILITY TESTING WITH RESPECT TO THE EXISTING FEEDERS <(>&< > BUS BAR AND LBB PROTECTIONS TRIPPING CHECKING AT KOPILI END |
| | | | | | | | 0.32 | 7.58 | 0.00 | 0.00 | 0.00 | 98.98 | |
| CKT | 220kV MISA-KOPILI(NEEPCO)-2 | OSPT | 15-10-2023 | 08:44:00 | 15-10-2023 | 16:23:00 | 0.32 | 7.65 | 0.00 | 0.00 | 0.00 | | * SHUTDOWN TAKEN FOR BUS BAR STABILITY TESTING WITH RESPECT TO THE EXISTING FEEDERS <(>&< > BUS BAR AND LBB PROTECTIONS TRIPPING CHECKING AT KOPILI END |
| | | | | | | | 0.32 | 7.65 | 0.00 | 0.00 | 0.00 | 98.97 | |
| CKT | 220kV MISA-KOPILI(NEEPCO)-3 | OSPT | 15-10-2023 | 08:45:00 | 15-10-2023 | 16:32:00 | 0.32 | 7.78 | 0.00 | 0.00 | 0.00 | | * SHUTDOWN TAKEN FOR BUS BAR STABILITY TESTING WITH RESPECT TO THE EXISTING FEEDERS <(>&< > BUS BAR AND LBB PROTECTIONS TRIPPING CHECKING AT KOPILI END |
| | | | | | | | 0.32 | 7.78 | 0.00 | 0.00 | 0.00 | 98.95 | |
| CKT | 220KV-NMRNI-MARIA-ACL-C1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220kV MARIANI-MOKOKCHUNG-1 | OSPT | 10-10-2023 | 07:58:00 | 10-10-2023 | 18:18:00 | 0.43 | 10.33 | 0.00 | 0.00 | 0.00 | | * SHUTDOWN TAKEN FOR SHIFTING OF WAVE TRAP FROM R PHASE TO B PHASE |
| | | | | | | | 0.43 | 10.33 | 0.00 | 0.00 | 0.00 | 98.61 | |
| CKT | 220kV MARIANI-MOKOKCHUNG-2 | OSPT | 06-10-2023 | 09:44:00 | 06-10-2023 | 16:40:00 | 0.29 | 6.93 | 0.00 | 0.00 | 0.00 | | * SHUTDOWN TAKEN FOR AMP OF BAY EQUIPMENTS |
| | | | | | | | 0.29 | 6.93 | 0.00 | 0.00 | 0.00 | 99.07 | |
| CKT | 220kV SALAKATI-BTPS(NTPC)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220kV SALAKATI-BTPS(NTPC)-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220kV SAMAGURI(ASSAM)-MISA-1 | OSFT | 05-10-2023 | 09:07:00 | 05-10-2023 | 15:58:00 | 0.29 | 6.85 | 0.00 | 0.00 | 0.00 | | * ESD TAKEN FOR FOR ATTENDING HOTSPOTS AT MISA |
| | | | | | | | 0.29 | 6.85 | 0.00 | 0.00 | 0.00 | 99.08 | |
| CKT | 220kV SAMAGURI(ASSAM)-MISA-2 | OSFT | 04-10-2023 | 09:20:00 | 04-10-2023 | 17:18:00 | 0.33 | 7.97 | 0.00 | 0.00 | 0.00 | | * ESD TAKEN FOR ATTENDING HOT SPOT ON B -PH DROPPER TOP CONNECTOR FOR 202 89C ISOLATOR |
| | | | | | | | 0.07 | 1.78 | 0.00 | 0.00 | 0.00 | | * EMERGENCY SHUTDOWN TAKEN FOR RECTIFICATION OF HOT SPOT IN Y-PH WAVE TRAP TERMINAL CONNECTOR AT SAMAGURI END |
| | | | | | | | 0.40 | 9.75 | 0.00 | 0.00 | 0.00 | 98.69 | |
| CKT | 400kV BALIPARA-BISWANATH CHARIALI-1 | SCSD | 28-10-2023 | 09:27:00 | 28-10-2023 | 14:39:00 | 0.22 | 0.00 | 0.00 | 0.00 | 5.20 | | * SD FOR FIRMWARE UPGRADATION WORK |
| | | | | | | | 0.22 | 0.00 | 0.00 | 0.00 | 5.20 | 100.00 | |
| CKT | 400kV BALIPARA-BISWANATH CHARIALI-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BALIPARA-BISWANATH CHARIALI-3 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BALIPARA-BISWANATH CHARIALI-4 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BALIPARA-BONGAIGAON-1 | LMAC | 28-10-2023 | 10:14:00 | 28-10-2023 | 11:32:00 | 0.05 | 0.00 | 0.00 | 1.30 | 0.00 | | * "LINE TRIPPED ON= NG: R-N, Z1, 56.0Kms, 3.0KA* BLP:M1- R-N, 195.0Kms, 1.8KA, Z2,** ** 28.10.2023 19:02:10 INDIA Pradeep Kumar Basuri (60041598)* DURING PATROLLING IT IS FOUND THAT BAMBOO TREE FALLEN FROM OUTSIDE CORRIDOR |
| | | | | | | | 0.05 | 0.00 | 0.00 | 1.30 | 0.00 | 100.00 | |
| CKT | 400kV BALIPARA-BONGAIGAON-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BALIPARA-BONGAIGAON-3 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BALIPARA-BONGAIGAON-4 | LART | 20-10-2023 | 12:56:00 | 20-10-2023 | 12:56:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | * BALIPARA-M1-Y-G, 2.108KA,159.56KM,Z-1,M2-Y-G, 2.09KA,160.67KM,Z-1* BONGAIGOAN-M2-Y-G, 2.220KA,165.73KM,Z-1(SINGLE ENDED)* M2-Y-G, 2.220KA,154.67KM,Z-1(DOUBLE ENDED) |
| | | | | | | | 0.35 | 0.00 | 0.00 | 0.00 | 8.50 | | * SHUTDOWN TAKEN FOR OPGW INSTALLATION WORK |
| CKT | 400kV BALIPARA-BONGAIGAON-4 | LCSD | 17-10-2023 | 09:26:00 | 17-10-2023 | 17:56:00 | 0.35 | 0.00 | 0.00 | 0.00 | 8.50 | | * SHUTDOWN TAKEN FOR OPGW INSTALLATION WORK |
| | | | | | | | 0.34 | 0.00 | 0.00 | 0.00 | 8.03 | | * SHUTDOWN TAKEN FOR OPGW INSTALLATION WORK |
| CKT | 400kV BALIPARA-BONGAIGAON-4 | LART | 26-10-2023 | 10:15:00 | 26-10-2023 | 10:15:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | * AT 10:15 HRS DATE 26.10.2023 BALIPARA BONGAIGON -4 AUTORECLOSED SUCCESSFULLY AT BOTH END* BONG:- M-2 R-G, Z-2, 205.665 KM,2.64 KA* BALIPARA :M1- R-G, Z-1 94.215 KM,3.381KA* M2- R-G, Z-1 91.241 KM,3.40 KA |

Standard of Performance data for the month of Oct-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

| Object Type | Element Name | Type of failure | Outage Date | Outage Time | Restoration Date | Restoration Time | Total Outage in Days | OUTAGE ATTRIBUTABLE TO ISTS Licensee | OUTAGE ATTRIBUTABLE To Others | OUTAGE ATTRIBUTABLE To System Constraint | OUTAGE ATTRIBUTABLE To Deemed Available | % Availability as certified by certifyin | Detailed Reasons for Outage |
|-------------|---|-----------------|-------------|-------------|------------------|------------------|----------------------|--------------------------------------|-------------------------------|--|---|--|---|
| CKT | 400kV BALIPARA-BONGAIGAON-4 | LART | 26-10-2023 | 10:00:00 | 26-10-2023 | 10:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | * AT 10:00HRS DATE 26.10.2023 BALIPARA BONGAIGON -4 AUTORECLOSED SUCCESSFULLY AT BOTH END** BONG:- M-2 R-G, Z-2, 205.97KM,2.404KA* BALIPARA :M1- R-G , Z-1 92.663KM,3.381KA** M2- R-G , Z-1 91.870KM,3.357 KA |
| | | | | | | | 0.69 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BALIPARA-KAMENG(NEEPCO)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BALIPARA-KAMENG(NEEPCO)-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BONGAIGAON-BTPS(NTPC)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BONGAIGAON-BTPS(NTPC)-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220kV MARIANI-KATHALGURI(ASSAM)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400KV-KATHALGURI-MARIANI-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV New Mariani - Misa 1 | SCSD | 09-10-2023 | 09:30:00 | 09-10-2023 | 19:18:00 | 0.41 | 0.00 | 0.00 | 0.00 | 9.80 | 100.00 | * For Firmware Upgradation in P442 Relay of Line |
| | | | | | | | 0.41 | 0.00 | 0.00 | 0.00 | 9.80 | 100.00 | |
| CKT | 400kV New Mariani - Misa 2 | SCSD | 13-10-2023 | 08:40:00 | 13-10-2023 | 16:47:00 | 0.34 | 0.00 | 0.00 | 0.00 | 8.12 | 100.00 | * FOR FIRMWARE UPGRADATION IN P442RELAY OF LINE |
| | | | | | | | 0.34 | 0.00 | 0.00 | 0.00 | 8.12 | 100.00 | |
| CKT | 400kV MISA-BALIPARA-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV MISA-BALIPARA-2 | LCSD | 14-10-2023 | 09:35:00 | 14-10-2023 | 17:29:00 | 0.33 | 0.00 | 0.00 | 0.00 | 7.90 | 100.00 | * SHUTDOWN TAKEN FOR UNDER RELIABLE COMMUNICATION SCHEME, REQUIREMENT OF S/D. (FOR OPGW INSTALLATION WORK UNDER RIVER CROSSING SECTIONS <-&<-> LONGER SPAN SECTIONS) |
| CKT | 400kV MISA-BALIPARA-2 | LCSD | 08-10-2023 | 10:52:00 | 08-10-2023 | 17:51:00 | 0.29 | 0.00 | 0.00 | 0.00 | 6.98 | 100.00 | * H/T FOR OPGW INSTALLATION WORK |
| CKT | 400kV MISA-BALIPARA-2 | LCSD | 10-10-2023 | 10:21:00 | 10-10-2023 | 17:43:00 | 0.31 | 0.00 | 0.00 | 0.00 | 7.37 | 100.00 | * FOR OPGW INSTALLATION WORK |
| CKT | 400kV MISA-BALIPARA-2 | LCSD | 09-10-2023 | 09:52:00 | 09-10-2023 | 18:32:00 | 0.36 | 0.00 | 0.00 | 0.00 | 8.67 | 100.00 | * H/T FOR OPGW INSTALLATION WORK |
| | | | | | | | 1.29 | 0.00 | 0.00 | 0.00 | 30.92 | 100.00 | |
| CKT | 400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV RANGANADI(NEEPCO)-B'CHARIALI-1 | OSPD | 26-10-2023 | 09:01:00 | 26-10-2023 | 12:43:00 | 0.15 | 0.00 | 0.00 | 0.00 | 3.70 | 100.00 | * for Reactor Y-phase dragging_By Neepco. |
| CKT | 400kV RANGANADI(NEEPCO)-B'CHARIALI-1 | OSPD | 30-10-2023 | 08:59:00 | 30-10-2023 | 12:43:00 | 0.16 | 0.00 | 0.00 | 0.00 | 3.73 | 100.00 | * SHUTDOWN AVAILED BY NEEPCO |
| CKT | 400kV RANGANADI(NEEPCO)-B'CHARIALI-1 | OSPD | 18-10-2023 | 09:09:00 | 18-10-2023 | 15:22:00 | 0.26 | 0.00 | 0.00 | 0.00 | 6.22 | 100.00 | * FOR REACTOR R-PHASE DRAGGING (NEEPCO) |
| | | | | | | | 0.57 | 0.00 | 0.00 | 0.00 | 13.65 | 100.00 | |
| CKT | 400kV RANGANADI(NEEPCO)-B'CHARIALI-2 | OSPD | 31-10-2023 | 09:02:00 | 31-10-2023 | 11:49:00 | 0.12 | 0.00 | 0.00 | 0.00 | 2.78 | 100.00 | * SD AVAILED BY NEEPCO |
| CKT | 400kV RANGANADI(NEEPCO)-B'CHARIALI-2 | OSPD | 27-10-2023 | 09:02:00 | 27-10-2023 | 13:14:00 | 0.18 | 0.00 | 0.00 | 0.00 | 4.20 | 100.00 | * S/D TAKEN BY RANGANADI(NEEPCO) |
| CKT | 400kV RANGANADI(NEEPCO)-B'CHARIALI-2 | OSPD | 19-10-2023 | 09:05:00 | 19-10-2023 | 13:38:00 | 0.19 | 0.00 | 0.00 | 0.00 | 4.55 | 100.00 | * FOR REACTOR R-PHASE DRAGGING (NEEPCO) |
| | | | | | | | 0.49 | 0.00 | 0.00 | 0.00 | 11.53 | 100.00 | |
| CKT | 400KV-SILCHAR-IMPHAL-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV SILCHAR-IMPHAL-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV SILCHAR-MELRIAT-1 | SCSD | 04-10-2023 | 09:10:00 | 04-10-2023 | 15:02:00 | 0.24 | 0.00 | 0.00 | 0.00 | 5.87 | 100.00 | * FOR FIRMWARE UPGRADATION OF DISTANCE RELAY |
| | | | | | | | 0.24 | 0.00 | 0.00 | 0.00 | 5.87 | 100.00 | |
| CKT | 132kV SILCHAR-MELRIAT-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV SILCHAR-P K BARI(STERLITE)-1 | LART | 31-10-2023 | 14:49:00 | 31-10-2023 | 14:49:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | * Silchar (M1)- R-N ,Z1 , 30.13 Km ,1.324 KA,** (M2)-R-N ,Z1 ,24.4 Km , 4.5 KA** P.K.Bari (M1)- B-ph ,Z2, 114.3 Km ,1.25 KA |
| CKT | 400kV SILCHAR-P K BARI(STERLITE)-1 | OSPT | 28-10-2023 | 11:51:00 | 28-10-2023 | 15:24:00 | 0.15 | 3.55 | 0.00 | 0.00 | 0.00 | 100.00 | * SD FOR INSTALLATION <-&<-> COMMISIONG OF TWFL |
| CKT | 400kV SILCHAR-P K BARI(STERLITE)-1 | LCSD | 01-10-2023 | 00:00:01 | 31-10-2023 | 23:59:59 | 31.00 | 0.00 | 0.00 | 0.00 | 744.00 | 100.00 | * SHIFTING OF CKT-1 FROM EXISTING TOWER NO. 353 TO ERS TOWER FOR FACILITATIMG THE ERECTION OF PILE FOUNDATION TOWER LOC. NO. 353P. |
| | | | | | | | 31.15 | 3.55 | 0.00 | 0.00 | 744.00 | 99.52 | |
| CKT | 400kV SILCHAR-P K BARI(STERLITE)-2 | OSPT | 27-10-2023 | 13:01:00 | 27-10-2023 | 18:01:00 | 0.21 | 5.00 | 0.00 | 0.00 | 0.00 | 100.00 | * INSTALLATION <-&<-> COMMISIONG OF TWFL |

Standard of Performance data for the month of Oct-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

| Object Type | Element Name | Type of failure | Outage Date | Outage Time | Restoration Date | Restoration Time | Total Outage in Days | OUTAGE ATTRIBUTABLE TO ISTS Licensee | OUTAGE ATTRIBUTABLE To Others | OUTAGE ATTRIBUTABLE To System Constraint | OUTAGE ATTRIBUTABLE To Deemed Available | % Availability as certified by certifyin | Detailed Reasons for Outage |
|-------------|--|-----------------|-------------|-------------|------------------|------------------|----------------------|--------------------------------------|-------------------------------|--|---|--|--|
| CKT | 400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-1 | | | 00:00:00 | | 00:00:00 | 0.21 | 5.00 | 0.00 | 0.00 | 0.00 | 99.33 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| CKT | 400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| CKT | 400KV-LOWER_SUBANSIRI-B'CHARIALI-C1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400KV-LOWER_SUBANSIRI-B'CHARIALI-C2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 63 MVAR SWLR OF B'CHARIALI-2 AT BALIPARA | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 50MVAR,SWLR OF B'CHARIALI-1 AT BALIPARA | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 63MVAR,LR OF BONGAIGAON-3 AT BALIPARA | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 63MVAR,LR OF BONGAIGAON-4 AT BALIPARA | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 63MVAR,LR OF SUBANSIRI-1 AT B CHARIALI | SVRD | 01-10-2023 | 00:00:01 | 31-10-2023 | 23:59:59 | 31.00 | 0.00 | 0.00 | 0.00 | 744.00 | | ** 400KV, 63MVAR LOWER SUBANSIRI-1 L/R AT BNC HAND TRIPPED VIDE CODE 6097 FOR VOLTAGE REGULATION |
| LNR | 63MVAR,LR OF SUBANSIRI-1 AT B CHARIALI | SVRD | 03-10-2023 | 22:16:00 | 04-10-2023 | 00:09:00 | 0.08 | 0.00 | 0.00 | 0.00 | 1.88 | | * BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 174 AS PER INSTRUCTION OF NERLDC |
| | | | | | | | 31.08 | 0.00 | 0.00 | 0.00 | 745.88 | 100.00 | |
| LNR | 63MVAR,SWLR OF SUBANSIRI-2 AT B'CHARIALI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 63MVAR,SWLR OF SUBANSIRI-3 AT B'CHARIALI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 80MVAR_SILCHAR-2_LINE_REACTOR | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 80MVAR_SILCHAR_1_LINE_REACTOR | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 63MVAR,SWLR OF HAZRA AT SILCHAR | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 63MVAR,SWLR OF BYRNIHAT AT SILCHAR | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 50MVAR,SWLR OF PALLATANA-2 AT SILCHAR | OSFT | 12-10-2023 | 10:00:00 | 12-10-2023 | 12:46:00 | 0.12 | 2.77 | 0.00 | 0.00 | 0.00 | | ** Emergency sd for attending oil leakage from Radiator |
| | | | | | | | 0.12 | 2.77 | 0.00 | 0.00 | 0.00 | 99.63 | |
| LNR | 50MVAR,SWLR OF PALLATANA-1 AT SILCHAR | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 160MVA,220/132kV ICT-1 AT BALIPARA | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 315MVA,400/220kV ICT-2 AT BALIPARA | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 315MVA,400/220kV ICT-1 AT BALIPARA | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 160MVA,220/132kV ICT-2 AT BALIPARA | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 200MVA,400/132kV ICT-1 AT B'CHARIALI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 200MVA,400/132kV ICT-2 AT B'CHARIALI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |

Standard of Performance data for the month of Oct-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

| Object Type | Element Name | Type of failure | Outage Date | Outage Time | Restoration Date | Restoration Time | Total Outage in Days | OUTAGE ATTRIBUTABLE TO ISTS Licensee | OUTAGE ATTRIBUTABLE To Others | OUTAGE ATTRIBUTABLE To System Constraint | OUTAGE ATTRIBUTABLE To Deemed Available | % Availability as certified by certifyin | Detailed Reasons for Outage |
|-------------|--------------------------------------|-----------------|-------------|-------------|------------------|------------------|----------------------|--------------------------------------|-------------------------------|--|---|--|--|
| XMER | 315MVA,400/220kV ICT-1 AT BONGAIGAON | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 315MVA,400/220kV ICT-2 AT BONGAIGAON | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 220KV ICT_3 HV_XMER_BAY_203 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 220KV ICT_1 HV_XMER_201 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 220KV ICT_2 HV_XMER_202 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 220KV ICT_3 HV_XMER_203 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 50MVA,132/33kV ICT-1 AT IMPHAL | OSFT | 04-10-2023 | 15:05:00 | 04-10-2023 | 15:44:00 | 0.03 | 0.65 | 0.00 | 0.00 | 0.00 | | * ESD TAKEN FOR ATTENDING HOT SPOT ON B_PHASE LV_BUSHING_TERMINAL CONNECTOR |
| | | | | | | | 0.03 | 0.65 | 0.00 | 0.00 | 0.00 | 99.91 | |
| XMER | 315MVA,400/132kV ICT-1 AT IMPHAL | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 50MVA,132/33kV ICT-2 AT IMPHAL | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 315MVA,400/132kV ICT-2 AT IMPHAL | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 160MVA,220/132kV ICT-1 AT KOPILI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 500MVA ICT-3 429 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 500MVA,400/220kV ICT-1 AT MISA | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 315MVA,400/220kV ICT-2 AT MISA | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 30MVA,220/132kV ICT-1 AT MOKOKCHUNG | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 30MVA,220/132kV ICT-2 AT MOKOKCHUNG | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 30MVA,220/132kV ICT-3 MOKOKCHUNG | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 50MVA,132/33kV ICT-1 | SICT | 02-10-2023 | 17:07:00 | 02-10-2023 | 19:27:00 | 0.10 | 2.33 | 0.00 | 0.00 | 0.00 | | * ICT TRIPPED ON DIFFERENTIAL PROTECTION OPERATED DUE TO BUSHING CONDUCTOR BROKEN OF LV SIDE |
| XMER | 50MVA,132/33kV ICT-1 | OSFT | 04-10-2023 | 07:11:00 | 04-10-2023 | 09:39:00 | 0.10 | 2.47 | 0.00 | 0.00 | 0.00 | | * SHUTDOWN TAKEN FOR INSTALLATION OF OPGW UNDER RELIABLE COMMUNICATION SCHEME |
| | | | | | | | 0.20 | 4.80 | 0.00 | 0.00 | 0.00 | 99.35 | |
| XMER | 50MVA,132/33kV ICT-2 | OSFT | 18-10-2023 | 11:33:00 | 18-10-2023 | 13:24:00 | 0.08 | 1.85 | 0.00 | 0.00 | 0.00 | | * FOR ATTENDING HOT SPOT |
| | | | | | | | 0.08 | 1.85 | 0.00 | 0.00 | 0.00 | 99.75 | |
| XMER | 400/220KV ICT-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 400/220KV ICT2BAY | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 15MVA,132/33kV ICT-1 AT NAMSAI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 15MVA,132/33kV ICT-2 AT NAMSAI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 15MVA,132/33kV ICT-1 AT ROING | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 15MVA,132/33kV ICT-2 AT ROING | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 50MVA,220/132kV ICT-1 AT SALAKATI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 50MVA,220/132kV ICT-2 AT SALAKATI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 200MVA,400/132kV ICT-1 AT SILCHAR | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |

Standard of Performance data for the month of Oct-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

| Object Type | Element Name | Type of failure | Outage Date | Outage Time | Restoration Date | Restoration Time | Total Outage in Days | OUTAGE ATTRIBUTABLE TO ISTS Licensee | OUTAGE ATTRIBUTABLE To Others | OUTAGE ATTRIBUTABLE To System Constraint | OUTAGE ATTRIBUTABLE To Deemed Available | % Availability as certified by certifiyin | Detailed Reasons for Outage |
|-------------|-----------------------------------|-----------------|-------------|-------------|------------------|------------------|----------------------|--------------------------------------|-------------------------------|--|---|---|---|
| XMER | 200MVA,400/132kV ICT-2 AT SILCHAR | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 315MVA,400/200kV ICT-3 AT SILCHAR | SCSD | 31-10-2023 | 09:46:00 | 31-10-2023 | 16:50:00 | 0.29 | 0.00 | 0.00 | 0.00 | 7.07 | | * SD AVAILED FOR BUCHHOLZ RELAY MODIFICATION WORK |
| | | | | | | | 0.29 | 0.00 | 0.00 | 0.00 | 7.07 | 100.00 | |
| XMER | 15MVA,132/33kV ICT-1 AT TEZU | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 15MVA,132/33kV ICT-2 AT TEZU | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 15MVA,132/33kV ICT-1 AT ZIRO | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |