

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	20MVAR.BUS REACTOR-1 AT AIZAWL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	63MVAR.BUS REACTOR-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR.BUS REACTOR-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR.BUS REACTOR-3 AT BALIPARA	SVRD	26-12-2024	10:51:00	26-12-2024	22:05:00	0.47	0.00	0.00	0.00	11.23	100.00	* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1519
BSR	125MVAR.BUS REACTOR-3 AT BALIPARA	SVRD	30-12-2024	15:38:00	31-12-2024	02:31:00	0.45	0.00	0.00	0.00	10.88	0.00	* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1729
BSR	125MVAR.BUS REACTOR-3 AT BALIPARA	SVRD	27-12-2024	18:47:00	29-12-2024	22:07:00	2.14	0.00	0.00	0.00	51.33	0.00	* BR H/T FOR VOLTAGE REGULATION AS PER NERLDC INSTRUCTION
BSR	125MVAR.BUS REACTOR-3 AT BALIPARA	SVRD	20-12-2024	15:00:00	20-12-2024	23:16:00	0.34	0.00	0.00	0.00	8.27	0.00	* BUS REACTOR HAND TRIPPRD FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC
BSR	125MVAR.BUS REACTOR-3 AT BALIPARA	SVRD	21-12-2024	09:03:00	21-12-2024	22:18:00	0.55	0.00	0.00	0.00	13.25	0.00	* BUS REACTOR HAND TRIPPRD FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC vide code 1258
BSR	125MVAR.BUS REACTOR-3 AT BALIPARA	SVRD	01-12-2024	00:00:01	01-12-2024	20:52:00	0.87	0.00	0.00	0.00	20.87	0.00	* HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1914
							4.82	0.00	0.00	0.00	115.83	100.00	
BSR	80MVAR.BUS REACTOR-1 AT B'CHARIALI	SVRD	20-12-2024	14:18:00	20-12-2024	21:33:00	0.30	0.00	0.00	0.00	7.25	100.00	* BUS REACTOR HAND TRIPPRD FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1327
							0.30	0.00	0.00	0.00	7.25	100.00	
BSR	80MVAR.BUS REACTOR-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR.BUS REACTOR-1 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR.BUS REACTOR-2 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR.BUS REACTOR-3 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR.BUS REACTOR-4 AT BONGAIGAON	GOMD	23-12-2024	14:55:00	25-12-2024	19:41:00	2.20	0.00	0.00	0.00	52.77	99.32	* KEPT OPEN AS PER INST OF RLDC FOR VOLTAGE REGULATUION
BSR	80MVAR.BUS REACTOR-4 AT BONGAIGAON	OSPT	23-12-2024	09:52:00	23-12-2024	14:55:00	0.21	5.05	0.00	0.00	0.00	0.00	* SHUTDOWN TAKEN FOR AMP OF REACTOR
							2.41	5.05	0.00	0.00	52.77	99.32	
BSR	125MVAR.BUS REACTOR-5 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR.BUS REACTOR-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR.BUS REACTOR-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR.BUS REACTOR-2 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR.BUS REACTOR-1 AT KUMARGHAT	OSFT	31-12-2024	11:02:00	31-12-2024	14:45:00	0.16	3.72	0.00	0.00	0.00	99.50	* ESD TAKEN TO RECTIFY THE OIL LEAKAGE AND PUSHING OF OIL IN BUS REACTOR
							0.16	3.72	0.00	0.00	0.00	99.50	
BSR	15MVAR.BUS REACTOR-1 AT MELRIAT	LVRD	01-12-2024	00:00:01	20-12-2024	23:33:00	19.98	0.00	0.00	0.00	479.55	100.00	
							19.98	0.00	0.00	0.00	479.55	100.00	
BSR	5MVAR_BUS-REACTOR_SPARE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80 MVAR BUS REACTOR 2 431			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR.BUS REACTOR-1 AT MISA	OSFT	28-12-2024	10:10:00	28-12-2024	14:36:00	0.19	4.43	0.00	0.00	0.00	99.40	* EMERGENCY SHUTDOWN TAKEN FOR ATTENDING OIL LEAKAGE
							0.19	4.43	0.00	0.00	0.00	99.40	
BSR	31MVAR.BUS REACTOR-1 AT MOKUKCHONG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR.BUS REACTOR-1 AT MARIANI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	420KV.125MVAR_BR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR.BUS REACTOR-2 AT MARIANI	GOMD	02-12-2024	17:08:00	02-12-2024	19:01:00	0.08	0.00	0.00	0.00	1.88	98.92	* SHUTDOWN RETURNED BUT REACTOR KEPT OPEN AS PER INSTRUCTION OF NERLDC DUE TO SYSTEM CONSTRAINTS
BSR	125MVAR.BUS REACTOR-2 AT MARIANI	OSPT	02-12-2024	09:08:00	02-12-2024	17:08:00	0.33	8.00	0.00	0.00	0.00	0.00	* Planned Shutdown for maintenance work
							0.41	8.00	0.00	0.00	1.88	98.92	
BSR	20MVAR.BUS REACTOR-1 AT NMSAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR.BUS REACTOR-1 AT ROING	SVRD	29-12-2024	08:59:00	31-12-2024	23:59:59	2.63	0.00	0.00	0.00	63.02	100.00	* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1669
							2.63	0.00	0.00	0.00	63.02	100.00	
BSR	63MVAR.BUS REACTOR-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	63MVAR.BUS REACTOR-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR.BUS REACTOR-3 AT SILCHAR	OSPT	27-12-2024	09:06:00	27-12-2024	17:02:00	0.33	7.93	0.00	0.00	0.00	98.93	* AMP WORK
							0.33	7.93	0.00	0.00	0.00	98.93	
BSR	20MVAR.BUS REACTOR-1 AT TEZU	SVRD	15-12-2024	17:26:00	15-12-2024	23:28:00	0.25	0.00	0.00	0.00	6.03	100.00	* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 937
BSR	20MVAR.BUS REACTOR-1 AT TEZU	SVRD	30-12-2024	08:54:00	30-12-2024	21:17:00	0.52	0.00	0.00	0.00	12.38	0.00	** BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF
BSR	20MVAR.BUS REACTOR-1 AT TEZU	SVRD	31-12-2024	08:08:00	31-12-2024	23:59:59	0.66	0.00	0.00	0.00	15.87	0.00	* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1775
BSR	20MVAR.BUS REACTOR-1 AT TEZU	SVRD	06-12-2024	15:46:00	09-12-2024	00:06:00	2.35	0.00	0.00	0.00	56.33	0.00	* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 331
BSR	20MVAR.BUS REACTOR-1 AT TEZU	SVRD	18-12-2024	07:37:00	29-12-2024	22:04:00	11.60	0.00	0.00	0.00	278.45	0.00	* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1071
BSR	20MVAR.BUS REACTOR-1 AT TEZU	SVRD	09-12-2024	06:57:00	14-12-2024	23:14:00	5.68	0.00	0.00	0.00	136.28	0.00	* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 509
BSR	20MVAR.BUS REACTOR-1 AT TEZU	SVRD	02-12-2024	07:47:00	05-12-2024	00:25:00	2.69	0.00	0.00	0.00	64.63	0.00	* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 045
BSR	20MVAR.BUS REACTOR-1 AT TEZU	SVRD	01-12-2024	00:00:01	01-12-2024	03:16:00	0.14	0.00	0.00	0.00	3.27	0.00	* HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1919
							23.89	0.00	0.00	0.00	573.24	100.00	
BSR	20MVAR.BUS REACTOR-1 AT ZIRO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv AIZWAL-KOLASIB(MIZORAM)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv AIZWAL-TIPAIMUKH(MANIPUR)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv AIZWAL-MELRIAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv BADARPUR-BADARPUR(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Dec-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132KV BADARPUR-JIRIBAM-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV-BADARPUR-KARIMGANJ	OSPD	23-12-2024	07:30:00	23-12-2024	21:04:00	0.57	0.00	0.00	0.00	13.57	100.00	* SD AVAILED BY AEGCL
							0.57	0.00	0.00	0.00	13.57	100.00	
CKT	132KV BADARPUR-KHLIEHRIAT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv BADARPUR-KOLASIB(MIZORAM)	LCSD	21-12-2024	08:55:00	21-12-2024	16:24:00	0.31	0.00	0.00	0.00	7.48	100.00	* PLANNED SHUT DOWN BY BADARPUR TLM FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS AT P= OWER/DEEP VALLEY/RIVER/SH/NH CROSSING LOCATIONS
							0.31	0.00	0.00	0.00	7.48	100.00	
CKT	132KV DIMAPUR-DIMAPUR(NAGALAND)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV DIMAPUR-KOHIMA(NAGALAND)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV DOYANG(NEEPCO)-DIMAPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV DOYANG(NEEPCO)-DIMAPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV NIRJULI-GOHPUR(ASSAM)-1	OSPD	29-12-2024	08:43:00	29-12-2024	12:52:00	0.17	0.00	0.00	0.00	4.15	100.00	* LINE H/T TO FACILITATE BUS SD AT GOHPUR SS AVAILED BY GOHPUR (STATE)
							0.17	0.00	0.00	0.00	4.15	100.00	
CKT	132kv JIRIBAM-HAFLONG	OSFT	05-12-2024	10:37:00	05-12-2024	14:56:00	0.18	4.32	0.00	0.00	0.00	99.42	* "EMERGENCY SHUT DOWN TAKEN TO REMOVE DUMPED VEGETATIONS UNDER THE ROW CORRIDOR OF LINE IN THE SPAN 55-56 . (BY NHAJ FOR HIGHWAY EXPANSION ACTIVITIES- RESULTING CONTINUES SPARKING WITH THE VEGETATION)** "
							0.18	4.32	0.00	0.00	0.00	99.42	
CKT	132kv Haflong-Umrangso	OSFD	04-12-2024	19:42:00	04-12-2024	21:03:00	0.06	0.00	0.00	0.00	1.35	100.00	* "EMERGENCY SHUTDOWN AVAILED BY AEGCL FOR ATTENDING SNAPPED JUMPER CONDUCTOR (B-PHASE) NEAR UMRANGSO AEGCL SWITCHYWARD -"
							0.06	0.00	0.00	0.00	1.35	100.00	
CKT	132kv IMPHAL-DIMAPUR-1	LNCC	03-12-2024	14:22:00	03-12-2024	15:27:00	0.05	0.00	0.00	1.08	0.00	0.00	* DIMAPUR(AFAS);R-N,Z1,1.74KA,54.287KM,Fault Angle-70deg" SITE:54.67KM,R-N,1.6KA* IMPHAL;SITE:R-N,Z1,936.7A,116.4KM* JURISDICTION: DIMAPUR TLM* PHASE POSITION: R-PH= SINGLE SIDE, Y-PH= BOTTOM,B-PH= TOP* LINE LENGTH :169KM* FAULT NATURE <-&->and; ANGLE: 70DEG* A/R: AR KEPT IN NON AUTO MODE FOR OPGW WORKS. Patrolling is under progress
CKT	132kv IMPHAL-DIMAPUR-1	OSFT	13-12-2024	10:22:00	13-12-2024	14:41:00	0.18	4.32	0.00	0.00	0.00	99.42	* EMERGENCY SHUT DOWN AVAILED TO ATTEND HOT SPOT IN WAVE TRAPE CONNECTOR AT DIMAPUR END
							0.23	4.32	0.00	1.08	0.00	99.42	
CKT	132kv IMPHAL-IMPHAL(MANIPUR)-2	OSFD	01-12-2024	07:56:00	01-12-2024	08:20:00	0.02	0.00	0.00	0.00	0.40	0.00	* FORCEFULLY HAND TRIPPED BY IMPHAL STATE END (AS INFORMED BY NERLDC, IMPHAL STATE END OFFICIAL MISTAKENLY OPEN THE CB)
CKT	132kv IMPHAL-IMPHAL(MANIPUR)-2	SCSD	07-12-2024	07:21:00	07-12-2024	16:44:00	0.39	0.00	0.00	0.00	9.38	0.00	* SHUTDOWN TAKEN FOR 132KV BUS BAR STABILITY TEST AT IMPHAL
CKT	132kv IMPHAL-IMPHAL(MANIPUR)-2	SCSD	05-12-2024	07:18:00	05-12-2024	22:13:00	0.62	0.00	0.00	0.00	14.92	100.00	* H/T /SID TAKEN FOR 132KV BUS BAR STABILITY TEST AT IMPHAL
							1.03	0.00	0.00	0.00	24.70	100.00	
CKT	132kv IMPHAL-NINGTHOUNGKONG(MANIPUR)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv JIRIBAM-TIPAIUKH(MANIPUR)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv JIRIBAM-LOKTAK(NHPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV KHLIEHRIAT-KHLIEHRIAT(MePTCL)-1	OSPT	03-12-2024	09:57:00	03-12-2024	15:55:00	0.25	5.97	0.00	0.00	0.00	0.00	* SHUTDOWN TAKEN FOR AMP OF BAY EQUIPMENTS
CKT	132kv KHLIEHRIAT-KHLIEHRIAT(MePTCL)-1	OSPD	05-12-2024	10:22:00	05-12-2024	15:11:00	0.20	0.00	0.00	0.00	4.82	99.20	* SD TAKEN BY MEGHALYA STATE TO FACILAITATE BUS SD AT KLHERIAT SATE END
							0.45	5.97	0.00	0.00	4.82	99.20	
CKT	132kv KHANDONG(NEEPCO)-KHLIEHRIAT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv KHANDONG(NEEPCO)-KHLIEHRIAT-2	LCSD	01-12-2024	11:20:00	31-12-2024	23:59:59	30.53	0.00	0.00	0.00	732.67	100.00	* CONTINUOUS SHUTDOWN TAKEN FOR RE-CONDUCTORING OF THE EXISTING SINGLE AAAC PANTHER WITH ACCC HTLS CONDUCTOR UNDER NERES-XX PROJECT
							30.53	0.00	0.00	0.00	732.67	100.00	
CKT	132kv KHANDONG(NEEPCO)-KOPILI(NEEPCO)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv KHANDONG(NEEPCO)-KOPILI(NEEPCO)-2	OSPT	04-12-2024	08:57:00	04-12-2024	16:28:00	0.31	7.52	0.00	0.00	0.00	98.99	* SHUTDOWN TAKEN FOR WARRANTY TEST FOR GIS EQUIPMENTS
							0.31	7.52	0.00	0.00	0.00	98.99	
CKT	132kv Khandong-Umrangso			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv KUMARGHAT-AIZWAL	OSFT	04-12-2024	11:14:00	04-12-2024	15:40:00	0.19	4.43	0.00	0.00	0.00	99.40	* EMERGENCY SHUTDOWN TAKEN FOR RECTIFICATION OF DAMAGED B-PH JUPER AT TOWER NO 132
							0.19	4.43	0.00	0.00	0.00	99.40	
CKT	132KV-KUMARGHAT-KARIMGANJ-ACL-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv LOKTAK(NHPC)-IMPHAL-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv MELRIAT-SIHMUI(MIZORAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv MELRIAT-SIHMUI(MIZORAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv MELRIAT-ZEMABAWK(MIZORAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-1	OSPD	03-12-2024	08:20:00	03-12-2024	13:21:00	0.21	0.00	0.00	0.00	5.02	100.00	* SHUTDOWN TAKEN BY NAGALAND STATE FOR 132KV MAIN AND TRANSFER BUS JUMPER CONNECTION TO 132KV NEW ZUNHEBOTO BAY(NERPSIP)
							0.21	0.00	0.00	0.00	5.02	100.00	
CKT	132kv MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-2	OSPD	03-12-2024	08:22:00	03-12-2024	13:30:00	0.21	0.00	0.00	0.00	5.13	100.00	* SHUTDOWN TAKEN BY NAGALAND STATE FOR 132KV MAIN AND TRANSFER BUS JUMPER CONNECTION TO 132KV NEW ZUNHEBOTO BAY(NERPSIP)
							0.21	0.00	0.00	0.00	5.13	100.00	
CKT	132kv NIRJULI-LEKH(DOP-AP)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv PAVOI(ASSAM)-BISWANATH CHARIALI-1	OMSU	16-12-2024	15:42:00	16-12-2024	16:43:00	0.04	0.00	1.02	0.00	0.00	100.00	* LINE TRIPPED AT BOTH ENDS** Relay Indications* BISWANATH CHARIALI: Site- Z2, R-ph, 14.8 KM, 2.3 KA* PAVOI: Bus fault
							0.04	0.00	1.02	0.00	0.00	100.00	
CKT	132kv PAVOI(ASSAM)-BISWANATH CHARIALI-2	OMSU	16-12-2024	15:42:00	16-12-2024	16:43:00	0.04	0.00	1.02	0.00	0.00	100.00	* TRIPPED AT PAVOI END ONLY* RELAY INDICATION* BNC NO TRIP* PAVOI BUS FAULT** Note: CB AT BNC HAND TRIPPED BY CODE 975 AT 16:16 HRS.
							0.04	0.00	1.02	0.00	0.00	100.00	
CKT	132kv ROING-PASIGHAT(DOP-AP)	OMSU	10-12-2024	06:43:00	10-12-2024	06:43:00	0.00	0.00	0.00	0.00	0.00	100.00	* AUTO RECLOSE SUCCESSFUL* RELAY INDICATION -" ROING (AFAS): M1:RYB-G,Z2,101.043 KM,1.02 KA,(SITE)-RYB-G,Z2,100.9 KM,1r-849 A,Iy-848.9A,Ib-838.5 A*(AFAS)M2:RYB-G,1.02 KA

Standard of Performance data for the month of Dec-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132kV ROING-PASIGHAT(DOP-AP)	OMSU	08-12-2024	03:46:00	08-12-2024	05:12:00	0.06	0.00	1.43	0.00	0.00	0.00	* "LINE FAULT BEYOND POWERGRID JUDRICTION" RELAY INDICATION -> ROING AFAS-M1- R-Y-G, Z2, 102.9KM (100%), 0.593 KA/ SITE R-Y-G, Z3, 190.9KMS, Ir-516a, Iy-508A* PASIGHAT : NOT TRIPPRD* FAULT IN 132KV ALONG-PASIGHAT STATE FEEDER (DoP, AP)"
							0.06	0.00	1.43	0.00	0.00	100.00	
CKT	132kV RANGANADI(NEEPCO)-ZIRO	SCSD	29-12-2024	09:11:00	29-12-2024	18:06:00	0.37	0.00	0.00	0.00	8.92	100.00	* LINE H/T TO FACILITATE BUS SD AT ZIRO SS FOR CONDUCTION OF LBB RETRIP AND BACK -TRIP TESTS AND STABILITY TESTS PERTAINING TO YACHULH AND YACHULHI BAYS UNDER COMP -AP T<(>&<)>DCONSTRUCTION WORKS.
							0.37	0.00	0.00	0.00	8.92	100.00	
CKT	132kV KUMARGHAT-R C NAGAR(TRIPURA)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV ROING-TEZU-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-BADARPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-BADARPUR-2	LCSD	05-12-2024	10:08:00	05-12-2024	15:39:00	0.23	0.00	0.00	0.00	5.52	100.00	* FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS
							0.23	0.00	0.00	0.00	5.52	100.00	
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-SRIKONA(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-SRIKONA(ASSAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV TEZU-NAMSAI-1	LART	05-12-2024	14:04:00	05-12-2024	14:04:00	0.00	0.00	0.00	0.00	0.00	100.00	* AUTO RECLOSE SUCCESSFUL AT BOTH END* RELAY INDICATION -> TEZU: (AFAS) M1:Y-B ,0.67KA ,99.5 KM,Z-II* (AFAS) M2:Y-B ,0.67 KA*
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV RC NAGR(NEEPCO)-AGARTLA(TRIPURA)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV RC NAGR(NEEPCO)-AGARTLA(TRIPURA)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV-BALIPARA-SONABIL(ASSAM)	OSPD	20-12-2024	09:54:00	20-12-2024	17:01:00	0.30	0.00	0.00	0.00	7.12	100.00	* SHUTDOWN TAKEN BY ASSAM STATE FOR CORRIDOR CLEARING, BAY <(>&<)> JUMPER TIGHTENING WORK.* 20.12.2024 19:28:42 INDIA (60041646)* SHUTDOWN TAKEN BY ASSAM STATE FOR CORRIDOR CLEARING, BAY <(>&<)> JUMPER TIGHTENING WORK.AFTRE CHARGING OF 220 KV BALIPARA-SONABIL CKT-1 AT 16:40 (CODE-1210) HRS HEAVY SPARK OBSERVED IN BUS-1 ISOLATOR OF 220 KV, SO IMMEDIATLY LINE HAND TRIPPED AT 16:42 (CODE-1218) HRS FROM BALIPARA END. NOW 220 KV BALIPARA-SONABIL CKT-1 CAN TAKEN INTO SERVICE THROUGH BUS-2
							0.30	0.00	0.00	0.00	7.12	100.00	
CKT	220kV BALIPARA-SONABIL(ASSAM)-2	OSPD	21-12-2024	09:33:00	21-12-2024	16:28:00	0.29	0.00	0.00	0.00	6.82	0.00	* H/T FOR ESD TAKEN BY STATE ASSAM
CKT	220kV BALIPARA-SONABIL(ASSAM)-2	OSFD	20-12-2024	15:04:00	20-12-2024	16:26:00	0.06	0.00	0.00	0.00	1.37	100.00	* H/T FOR ESD TAKEN BY STATE ASSAM
							0.35	0.00	0.00	0.00	8.29	100.00	
CKT	220kV BONGAIGAON-SALAKATI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV BONGAIGAON-SALAKATI-2	OSPT	09-12-2024	10:14:00	09-12-2024	19:02:00	0.37	8.80	0.00	0.00	0.00	98.82	* SHUTDOWN TAKEN FOR AMP WORK
							0.37	8.80	0.00	0.00	0.00	98.82	
CKT	220kV MISA-DIMAPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-DIMAPUR-2	LART	31-12-2024	10:54:00	31-12-2024	10:54:00	0.00	0.00	0.00	0.00	0.00	100.00	* AUTO RECLOSE SUCCESSFUL AT BOTH END* RELAY INDICATION -> MISA(AFAS):M1: BN, 118.399 KM, 31.81 KA, M2: BN, 26.607KM, 3.0KA** (SITE):M1: BN,120.5 KM, Z2 CARRIER AIDED (M2): BN,120 KM ,1.8 KA, Z2 CARRIER AIDED** DIMAPUR (AFAS): M1: BN, 4.665 KM, 4.01 KA, Z1 M2: BN, 4.614KM, 3.962KA* (SITE): M1:BN, 4.354 KM,Ib-3.7 KA,Z1 (M2):BN, Z1= 4.6 KM
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-KOPILI(NEEPCO)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-KOPILI(NEEPCO)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-KOPILI(NEEPCO)-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV-NMRNI-MARIA-ACL-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MARIANI-MOKOKCHUNG-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MARIANI-MOKOKCHUNG-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SALAKATI-BTPS(NTPC)-1	OSPT	13-12-2024	10:10:00	13-12-2024	17:52:00	0.32	7.70	0.00	0.00	0.00	98.97	* SD FOR FOR AMP WORKS
							0.32	7.70	0.00	0.00	0.00	98.97	
CKT	220kV SALAKATI-BTPS(NTPC)-2	OSPT	14-12-2024	09:59:00	14-12-2024	15:45:00	0.24	5.77	0.00	0.00	0.00	99.22	** SD FOR FOR AMP WORKS
							0.24	5.77	0.00	0.00	0.00	99.22	
CKT	220kV SAMAGURI(ASSAM)-MISA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SAMAGURI(ASSAM)-MISA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Dec-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTA BLE TO ISTS Licensee	OUTAGE ATTRIBUTA BLE TO Others	OUTAGE ATTRIBUTA BLE To System Constraint	OUTAGE ATTRIBUTA BLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400kV BALIPARA-BONGAIGAON-1	LCSD	13-12-2024	09:08:00	13-12-2024	17:17:00	0.34	0.00	0.00	0.00	8.15	0.00	** SHUTDOWN TAKEN FOR OPGW INSTALLATION WORK UNDER RELIAIBLE COMMUNICATION SCHEME ON LONG SPANS IN THE AREA OF DEEP VALLEYS/RIVER CROSSING ETC
CKT	400kV BALIPARA-BONGAIGAON-1	LCSD	10-12-2024	08:41:00	10-12-2024	17:45:00	0.38	0.00	0.00	0.00	9.07	0.00	* For OPGW installation work under reliable communication Scheme on long spans in the area of deep valleys/River crossing etc
CKT	400kV BALIPARA-BONGAIGAON-1	LCSD	22-12-2024	08:56:00	22-12-2024	16:45:00	0.33	0.00	0.00	0.00	7.82	0.00	* SHUTDOWN TAKEN FOR OPGW INSTALLATION WORK UNDER RELIAIBLE COMMUNICATION SCHEME ON LONG SPANS IN THE AREA OF DEEP VALLEYS/RIVER CROSSING ETC
CKT	400kV BALIPARA-BONGAIGAON-1	LCSD	27-12-2024	10:07:00	27-12-2024	17:48:00	0.32	0.00	0.00	0.00	7.68	0.00	* SHUTDOWN TAKEN FOR OPGW INSTALLATION WORK UNDER RELIAIBLE COMMUNICATION SCHEME ON LONG SPANS IN THE AREA OF DEEP VALLEYS/RIVER CROSSING ETC* VIDE CODE-1569
CKT	400kV BALIPARA-BONGAIGAON-1	LCSD	30-12-2024	10:44:00	30-12-2024	18:01:00	0.30	0.00	0.00	0.00	7.28	0.00	** SHUTDOWN TAKEN FOR OPGW INSTALLATION WORK UNDER RELIAIBLE COMMUNICATION SCHEME ON LONG SPANS IN THE AREA OF DEEP VALLEYS/RIVER CROSSING ETC* VIDE CODE-1569
CKT	400kV BALIPARA-BONGAIGAON-1	LCSD	26-12-2024	10:11:00	26-12-2024	12:03:00	0.08	0.00	0.00	0.00	1.87	0.00	* SHUTDOWN TAKEN FOR OPGW INSTALLATION WORK UNDER RELIAIBLE COMMUNICATION SCHEME ON LONG SPANS IN THE AREA OF DEEP VALLEYS/RIVER CROSSING ETC** NOTE: SHUTDOWN WITHDRAWN AS PER NERLDC INSTRUCTION VIDE CODE 1520
CKT	400kV BALIPARA-BONGAIGAON-1	LCSD	15-12-2024	09:09:00	15-12-2024	16:30:00	0.31	0.00	0.00	0.00	7.35	0.00	* SHUTDOWN TAKEN FOR OPGW INSTALLATION WORK UNDER RELIAIBLE COMMUNICATION SCHEME ON LONG SPANS IN THE AREA OF DEEP VALLEYS/RIVER CROSSING ETC
CKT	400kV BALIPARA-BONGAIGAON-1	LCSD	09-12-2024	08:37:00	09-12-2024	17:52:00	0.39	0.00	0.00	0.00	9.25	0.00	* FOR OPGW INSTALLATION WORK UNDER RELIAIBLE COMMUNICATION SCHEME ON LONG SPANS IN THE AREA OF DEEP VALLEYS/RIVER CROSSING ETC
CKT	400kV BALIPARA-BONGAIGAON-1	LCSD	14-12-2024	08:28:00	14-12-2024	17:50:00	0.39	0.00	0.00	0.00	9.37	0.00	*** SHUTDOWN TAKEN FOR OPGW INSTALLATION WORK UNDER RELIAIBLE COMMUNICATION SCHEME ON LONG SPANS IN THE AREA OF DEEP VALLEYS/RIVER CROSSING ETC
CKT	400kV BALIPARA-BONGAIGAON-1	LCSD	24-12-2024	10:00:00	24-12-2024	18:02:00	0.34	0.00	0.00	0.00	8.03	0.00	* SHUTDOWN TAKEN FOR OPGW INSTALLATION WORK UNDER RELIAIBLE COMMUNICATION SCHEME ON LONG SPANS IN THE AREA OF DEEP VALLEYS/RIVER CROSSING ETC
CKT	400kV BALIPARA-BONGAIGAON-1	LCSD	23-12-2024	08:59:00	23-12-2024	17:49:00	0.37	0.00	0.00	0.00	8.83	0.00	* SHUTDOWN TAKEN FOR OPGW INSTALLATION WORK UNDER RELIAIBLE COMMUNICATION SCHEME ON LONG SPANS IN THE AREA OF DEEP VALLEYS/RIVER CROSSING ETC
CKT	400kV BALIPARA-BONGAIGAON-1	LCSD	16-12-2024	10:08:00	16-12-2024	17:21:00	0.30	0.00	0.00	0.00	7.22	100.00	* SHUTDOWN TAKEN FOR OPGW INSTALLATION WORK UNDER RELIAIBLE COMMUNICATION SCHEME ON LONG SPANS IN THE AREA OF DEEP VALLEYS/RIVER CROSSING ETC
CKT	400kV BALIPARA-BONGAIGAON-1	LCSD	18-12-2024	08:42:00	18-12-2024	17:13:00	0.36	0.00	0.00	0.00	8.52	0.00	* SHUTDOWN TAKEN FOR OPGW INSTALLATION WORK UNDER RELIAIBLE COMMUNICATION SCHEME ON LONG SPANS IN THE AREA OF DEEP VALLEYS/RIVER CROSSING ETC
CKT	400kV BALIPARA-BONGAIGAON-1	LCSD	21-12-2024	08:51:00	21-12-2024	17:16:00	0.35	0.00	0.00	0.00	8.42	0.00	* SHUTDOWN TAKEN FOR OPGW INSTALLATION WORK UNDER RELIAIBLE COMMUNICATION SCHEME ON LONG SPANS IN THE AREA OF DEEP VALLEYS/RIVER CROSSING ETC
CKT	400kV BALIPARA-BONGAIGAON-1	LCSD	17-12-2024	10:22:00	17-12-2024	18:25:00	0.34	0.00	0.00	0.00	8.05	0.00	* FOR OPGW INSTALLATION WORK UNDER RELIAIBLE COMMUNICATION SCHEME ON LONG SPANS IN THE AREA OF DEEP VALLEYS/RIVER CROSSING ETC
CKT	400kV BALIPARA-BONGAIGAON-1	LCSD	12-12-2024	08:59:00	12-12-2024	17:48:00	0.37	0.00	0.00	0.00	8.82	0.00	* SHUTDOWN TAKEN FOR OPGW INSTALLATION WORK UNDER RELIAIBLE COMMUNICATION SCHEME ON LONG SPANS IN THE AREA OF DEEP VALLEYS/RIVER CROSSING ETC
CKT	400kV BALIPARA-BONGAIGAON-1	LCSD	11-12-2024	08:34:00	11-12-2024	18:23:00	0.41	0.00	0.00	0.00	9.82	0.00	* SHUTDOWN TAKEN FOR OPGW INSTALLATION WORK UNDER RELIAIBLE COMMUNICATION SCHEME ON LONG SPANS IN THE AREA OF DEEP VALLEYS/RIVER CROSSING ETC
CKT	400kV BALIPARA-BONGAIGAON-1	LCSD	20-12-2024	08:08:00	20-12-2024	17:50:00	0.40	0.00	0.00	0.00	9.70	0.00	* SHUTDOWN TAKEN FOR OPGW INSTALLATION WORK UNDER RELIAIBLE COMMUNICATION SCHEME ON LONG SPANS IN THE AREA OF DEEP VALLEYS/RIVER CROSSING ETC
CKT	400kV BALIPARA-BONGAIGAON-1	LCSD	19-12-2024	08:24:00	19-12-2024	17:31:00	0.38	0.00	0.00	0.00	9.12	0.00	* SHUTDOWN TAKEN FOR OPGW INSTALLATION WORK UNDER RELIAIBLE COMMUNICATION SCHEME ON LONG SPANS IN THE AREA OF DEEP VALLEYS/RIVER CROSSING ETC
CKT	400kV BALIPARA-BONGAIGAON-1	LCSD	08-12-2024	09:33:00	08-12-2024	17:45:00	0.34	0.00	0.00	0.00	8.20	0.00	* FOR OPGW INSTALLATION WORK UNDER RELIAIBLE COMMUNICATION SCHEME ON LONG SPANS IN THE AREA OF DEEP VALLEYS/RIVER CROSSING ETC
							6.80	0.00	0.00	0.00	162.57	100.00	
CKT	400kV BALIPARA-BONGAIGAON-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-3	LCSD	07-12-2024	08:59:00	07-12-2024	18:09:00	0.38	0.00	0.00	0.00	9.17	0.00	* SHUTDOWN TAKEN FOR REPLACEMENT OF INSULATOR AT LOC. 254
CKT	400kV BALIPARA-BONGAIGAON-3	LART	04-12-2024	16:53:00	04-12-2024	16:53:00	0.00	0.00	0.00	0.00	0.00	100.00	* "AUTO RE-CLOSE SUCCESSFUL AT BOTH ENDS" BNG : AFAS - M1- B-G, Z1, 2.21 KA, 215.35 KMS, / M2- NA* SITE - M1- B-N, Z1, 1.84KA, 204.4KMS / M2- B-N, Z1, 1.84KA, 188.84KMS" BLP :AFAS – M1- B-N, 3.368KA, 77.205 KMS / M2- B-N, Z1, 3.36KA , 90.649KMS" SITE: M1- B-G, Z1 ,2.86KA, 77.14KMS/ / M2- B-G, Z1, 2.66 KA, 79.98KMS" FAULT ANGLE: 87.0 DEGREE"
							0.38	0.00	0.00	0.00	9.17	100.00	
CKT	400kV BALIPARA-BONGAIGAON-4	LART	04-12-2024	16:46:00	04-12-2024	16:46:00	0.00	0.00	0.00	0.00	0.00	0.00	** "AUTO RE-CLOSE SUCCESSFUL AT BOTH ENDS" BNG : AFAS - M2- B-G, Z1, 2.124 KA, 187.283 KMS, / M1- NA,* SITE - R-N, Z1, 1.93KA, 203.1KMS/ M2- R- N, Z1, 1.899KA, 185.14MS" BLP :AFAS – M1- R-N, 3.168KA, 78.848 KMS / M2- R-N, Z1, 3.168KA , 79.43 KMS" SITE: M1- R-G, Z1, 2.75KA, 79.30KMS, / M2- R-G, Z1, 2.60 KA, 80.13KMSA" FAULT ANGLE: 84.2 DEGREE"
CKT	400kV BALIPARA-BONGAIGAON-4	LART	29-12-2024	12:32:00	29-12-2024	12:32:00	0.00	0.00	0.00	0.00	0.00	100.00	** "AIR SUCCESSFUL AT BOTH ENDS:-" BNG : AFAS - M2- Y-G, Z1, 187.32KMS , 2.05KA / M1- NA* SITE - AWAITED" BLP :AFAS- / M2- Y-N, Z1, 3.12KA , 84.03KMS / M1- NA* SITE: M1- Y-G, Z1 ,2.33KA, 78.31KMS/ / M2- Y-G, Z1, 2.31 KA, 81.18KMS" PHASE POSITION : R- BOTTOM, B- TOP, Y- MIDDLE" FAULT ANGLE: 84.95DEGREE"
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-KAMENG(NEPCO)-1	OSPT	19-12-2024	10:27:00	19-12-2024	17:48:00	0.31	7.35	0.00	0.00	0.00	99.01	* SHUTDOWN TAKEN FOR ENABLING OF THE DEF AUTO-RECLOSE IN MAIN-1 AND MAIN-2 DISTANCE PROTECTION RELAY
							0.31	7.35	0.00	0.00	0.00	99.01	
CKT	400kV BALIPARA-KAMENG(NEPCO)-2	OSPT	20-12-2024	10:06:00	20-12-2024	17:42:00	0.32	7.60	0.00	0.00	0.00	98.98	* SHUTDOWN TAKEN FOR ENABLING OF THE DEF AUTO-RECLOSE IN MAIN-1 AND MAIN-2 DISTANCE PROTECTION RELAY
							0.32	7.60	0.00	0.00	0.00	98.98	
CKT	400kV BONGAIGAON-BTPS(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BONGAIGAON-BTPS(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MARIANI-KATHALGURI(ASSAM)-1	OSPD	11-12-2024	09:28:00	11-12-2024	17:49:00	0.35	0.00	0.00	0.00	8.35	100.00	* 400KV OLD MARINA(AEGCL)-KATHALGURI-1 (CHARGED IN 220KV)
							0.35	0.00	0.00	0.00	8.35	100.00	
CKT	400kV-KATHALGURI-MARIANI-2	OSPD	09-12-2024	09:13:00	09-12-2024	20:29:00	0.47	0.00	0.00	0.00	11.27	100.00	* SHUTDOWN TAKEN BY NEPCO FOR DIAGNOSTIC TESTING/ACCURACY CHECKING OF RESPECTIVE CTS OF BOTH LINES THROUGH TESTING TEAM OF NEARBY AVAILABLE STANDARD SOURCE. M/S APDCL, T< >-&< >-C DIVISION, DIBRUGARH
							0.47	0.00	0.00	0.00	11.27	100.00	
CKT	400kV New Mariani - Misa 1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV New Mariani - Misa 2	LCSD	20-12-2024	09:34:00	20-12-2024	16:52:00	0.30	0.00	0.00	0.00	7.30	0.00	* SHUTDOWN TAKEN FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS AT POWER/DEEP VALLEY/RIVER/SH/NH CROSSING LOCATIONS
CKT	400kV New Mariani - Misa 2	LCSD	23-12-2024	09:18:00	23-12-2024	15:52:00	0.27	0.00	0.00	0.00	6.57	0.00	* SHUTDOWN TAKEN FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS AT POWER/DEEP VALLEY/RIVER/SH/NH CROSSING LOCATIONS
CKT	400kV New Mariani - Misa 2	LCSD	24-12-2024	10:57:00	24-12-2024	15:32:00	0.19	0.00	0.00	0.00	4.58	0.00	* SHUTDOWN TAKEN FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS AT POWER/DEEP VALLEY/RIVER/SH/NH CROSSING LOCATIONS
CKT	400kV New Mariani - Misa 2	LCSD	27-12-2024	10:42:00	27-12-2024	17:07:00	0.27	0.00	0.00	0.00	6.42	0.00	* SHUTDOWN TAKEN FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS AT POWER/DEEP VALLEY/RIVER/SH/NH CROSSING LOCATIONS
CKT	400kV New Mariani - Misa 2	LCSD	22-12-2024	09:56:00	22-12-2024	15:34:00	0.24	0.00	0.00	0.00	5.63	0.00	* SHUTDOWN TAKEN FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS AT POWER/DEEP VALLEY/RIVER/SH/NH CROSSING LOCATIONS
CKT	400kV New Mariani - Misa 2	LCSD	21-12-2024	09:09:00	21-12-2024	16:38:00	0.31	0.00	0.00	0.00	7.45	100.00	* SHUTDOWN TAKEN FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS AT POWER/DEEP VALLEY/RIVER/SH/NH CROSSING LOCATIONS
							1.58	0.00	0.00	0.00	37.95	100.00	
CKT	400kV MISA-BALIPARA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV MISA-BALIPARA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Dec-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-1	OSPD	02-12-2024	11:41:00	02-12-2024	15:50:00	0.17	0.00	0.00	0.00	4.15	100.00	* SHUTDOWN AVAILED BY TRIPURA STATE
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-1	OSPD	19-12-2024	11:45:00	19-12-2024	15:10:00	0.14	0.00	0.00	0.00	3.42	0.00	* SHUTDOWN TAKEN FOR DATA VALIDATION IN PALATANA DIRECTION EM AT SM NAGAR SUB STATION INSTALLED UNDER SAMAST.
							0.31	0.00	0.00	0.00	7.57	100.00	
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV RANGANADI(NEEPCO)-B'CHARIALI-1	LCSD	12-12-2024	00:16:00	24-12-2024	21:02:00	12.87	0.00	0.00	0.00	308.77	0.00	* C/S/D TO CARRY OUT THE DE-STRINGING, ERECTION OF NEW TOWER , STRINGING <*> DISMANTLING OF OLD TOWER REQUIRES THE SHUTDOWN OF BOTH THE CIRCUITS OF 400 KV D/C RANGANADI-BNC FOR THE SPAN BETWEEN TOWER LOCATION NO 167(DA+0) TO 168(DA+0) IS TO BE DIVERTED DUE TO 4-LANING OF GOHPUR-HOLONGI HIGHWAY.THE FOUNDATION WORK OF TWO NO. NEW TOWERS (DD+0) SPOTTED IN THE EXISTING CORRIDOR HAS BEEN COMPLETED.
CKT	400kV RANGANADI(NEEPCO)-B'CHARIALI-1	LCSD	12-12-2024	00:18:00	24-12-2024	21:02:00	12.86	0.00	0.00	0.00	308.73	100.00	* C/S/D TO CARRY OUT THE DE-STRINGING, ERECTION OF NEW TOWER , STRINGING <*> DISMANTLING OF OLD TOWER REQUIRES THE SHUTDOWN OF BOTH THE CIRCUITS OF 400 KV D/C RANGANADI-BNC FOR THE SPAN BETWEEN TOWER LOCATION NO 167(DA+0) TO 168(DA+0) IS TO BE DIVERTED DUE TO 4-LANING OF GOHPUR-HOLONGI HIGHWAY.THE FOUNDATION WORK OF TWO NO. NEW TOWERS (DD+0) SPOTTED IN THE EXISTING CORRIDOR HAS BEEN COMPLETED.
							25.73	0.00	0.00	0.00	617.50	100.00	
CKT	400kV RANGANADI(NEEPCO)-B'CHARIALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV-SILCHAR-IMPHAL-1	LART	04-12-2024	13:19:00	04-12-2024	13:19:00	0.00	0.00	0.00	0.00	0.00	100.00	* AUTO RE-CLOSE SUCCESSFUL AT BOTH ENDS* SILCHAR (AFAS): M1: Y-G, Z-1, 141.178KM, 2.63KA; M2: Y-G, Z-1, 140.774KM, 2.63KA* IMPHAL (SITE): M1: Y-G, Z-1, 23.97KM, 4.035KA; M2: Y-G, Z-1, 28.2KM, 3.717KA
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SILCHAR-IMPHAL-2	LART	19-12-2024	11:57:00	19-12-2024	11:57:00	0.00	0.00	0.00	0.00	0.00	100.00	* AUTO-RECLOSE SUCCESSFUL AT BOTH ENDS* IMPHAL(AFAS) M1: Y-N, Z1, 108.68KM, 2.43KA, 32DEG; M2: Y-N, Z1, 114.314KM, 2.41KA* SILCHAR:(AFAS) M1: Y-N, Z1, 83.63KM, 35DEG, 2.37KA; M2: Y-N, Z1, 82.27KM, 2.36KA, 36DEG
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-MELRIAT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-MELRIAT-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SILCHAR-P K BARI(STERLITE)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SILCHAR-P K BARI(STERLITE)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-1	OSPD	22-12-2024	08:46:00	22-12-2024	18:05:00	0.39	0.00	0.00	0.00	9.32	100.00	* SD FOR AMP WORKS BY BANGLADESH
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-1	OSPD	24-12-2024	09:01:00	24-12-2024	16:22:00	0.31	0.00	0.00	0.00	7.35	0.00	* SHUTDOWN AVAILED BY BANGLADESH TAKEN FOR AMP WORKS
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-1	OSPD	23-12-2024	08:21:00	23-12-2024	18:10:00	0.41	0.00	0.00	0.00	9.82	0.00	* SHUTDOWN AVAILED BY BANGLADESH TAKEN FOR AMP WORKS
							1.11	0.00	0.00	0.00	26.49	100.00	
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV SURAJMANI NAGAR TSECL LILO Line			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-LOWER SUBANSIRI-B'CHARIALI-C1	LVRD	01-12-2024	00:00:01	22-12-2024	10:16:00	21.43	0.00	0.00	0.00	514.27	0.00	* LINE HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC (CHARGED AS ANTI THEFT MEASURE)
CKT	400KV-LOWER SUBANSIRI-B'CHARIALI-C1	LVRD	25-12-2024	01:27:00	31-12-2024	23:59:59	6.94	0.00	0.00	0.00	166.55	100.00	* LINE HAND TRIPPED FOR VOLTAGE REGULATION AND LINE REACTOR TAKEN INTO SERVICE AS BUS REACTOR AS PER INSTRUCTION OF NERLDC VIDE CODE 1471 (CHARGED AS ANTI THEFT MEASURE)
							28.37	0.00	0.00	0.00	680.82	100.00	
CKT	400KV-LOWER SUBANSIRI-B'CHARIALI-C2	LVRD	01-12-2024	00:00:01	31-12-2024	23:59:59	31.00	0.00	0.00	0.00	744.00	100.00	* LINE HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 987 (CHARGED AS ANTI THEFT MEASURE)
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	400KV-LOWER SUBANSIRI-B'CHARIALI-C3	LVRD	11-12-2024	00:35:00	11-12-2024	06:56:00	0.27	0.00	0.00	0.00	6.35	0.00	* LINE HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC (CHARGED AS ANTI THEFT MEASURE)
CKT	400KV-LOWER SUBANSIRI-B'CHARIALI-C3	LVRD	10-12-2024	00:09:00	10-12-2024	06:39:00	0.27	0.00	0.00	0.00	6.50	0.00	* LINE HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC (CHARGED AS ANTI THEFT MEASURE)
CKT	400KV-LOWER SUBANSIRI-B'CHARIALI-C3	LVRD	22-12-2024	01:45:00	31-12-2024	23:59:59	9.93	0.00	0.00	0.00	238.25	100.00	* LINE HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC (CHARGED AS ANTI THEFT MEASURE)
							10.47	0.00	0.00	0.00	251.10	100.00	
CKT	400KV-LOWER SUBANSIRI-B'CHARIALI-C4	LVRD	01-12-2024	00:00:01	31-12-2024	23:59:59	31.00	0.00	0.00	0.00	744.00	100.00	* LINE HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC (CHARGED AS ANTI THEFT MEASU* RE)
							31.00	0.00	0.00	0.00	744.00	100.00	
LNR	63 MVAR SWLR OF B'CHARIALI-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR SWLR OF B'CHARIALI-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR.LR OF BONGAIGAON-3 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR.LR OF BONGAIGAON-4 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR.LR OF SUBANSIRI-1 AT B CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR.SWLR OF SUBANSIRI-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR.SWLR OF SUBANSIRI-3 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	B CHARIALI-SUBANSARI LINE REACTOR-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR SILCHAR-2 LINE REACTOR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR SILCHAR 1 LINE REACTOR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR.SWLR OF HAZRA AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR.SWLR OF BYRNihat AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR.SWLR OF PALLATANA-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR.SWLR OF PALLATANA-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Dec-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
XMER	315MVA,400/220kV ICT-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-1 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT_3 HV_XMER_BAY_203			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT_1 HV_XMER_201			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT_2 HV_XMER_202			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT_3 HV_XMER_203			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/132kV ICT-1 AT IMPHAL	SCSD	30-12-2024	08:49:00	30-12-2024	18:40:00	0.41	0.00	0.00	0.00	9.85	100.00	* FOR BUS BAR STABILITY TEST FOR 132 KV NINGTHOUKHONG 2 <(>&<)> 3
XMER	315MVA,400/132kV ICT-1 AT IMPHAL	SCSD	05-12-2024	07:11:00	05-12-2024	22:05:00	0.62	0.00	0.00	0.00	14.90	0.00	* H/T ,S/D TAKEN FOR 132KV BUS BAR STABILITY TEST AT IMPHAL
							1.03	0.00	0.00	0.00	24.75	100.00	
XMER	50MVA,132/33kV ICT-2 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/132kV ICT-2 AT IMPHAL	SCSD	31-12-2024	08:51:00	31-12-2024	15:38:00	0.28	0.00	0.00	0.00	6.78	100.00	* FOR BUS BAR STABILITY TEST FOR 132 KV NINGTHOUKHONG 2 <(>&<)> 3
XMER	315MVA,400/132kV ICT-2 AT IMPHAL	SCSD	07-12-2024	07:14:00	07-12-2024	16:49:00	0.40	0.00	0.00	0.00	9.58	0.00	* S/D TAKEN FOR 132KV BUS BAR STABILITY TEST AT IMPHAL
XMER	315MVA,400/132kV ICT-2 AT IMPHAL	SCSD	06-12-2024	07:40:00	06-12-2024	19:06:00	0.48	0.00	0.00	0.00	11.43	0.00	* SHUTDOWN TAKEN FOR 132KV BUS BAR STABILITY TEST AT IMPHAL
							1.16	0.00	0.00	0.00	27.79	100.00	
XMER	160MVA,220/132/33kV ICT-1 AT KOPILI	OSPT	05-12-2024	08:57:00	05-12-2024	17:39:00	0.36	8.70	0.00	0.00	0.00	98.83	* WARRANTY TEST FOR GIS EQUIPMENTS
							0.36	8.70	0.00	0.00	0.00	98.83	
XMER	160MVA,220/132kV ICT-2 AT KOPILI	OSPT	10-12-2024	09:10:00	10-12-2024	15:34:00	0.27	6.40	0.00	0.00	0.00	99.14	* Warranty test for GIS equipments
							0.27	6.40	0.00	0.00	0.00	99.14	
XMER	500MVA ICT-3_429			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-1 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-1 AT MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-2 AT MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-3 MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	400/220KV ICT-1	OSPT	04-12-2024	08:56:00	04-12-2024	18:01:00	0.38	9.08	0.00	0.00	0.00	98.78	* SHUTDOWN TAKEN FOR AMP OF BAY EQUIPMENT WORKS
							0.38	9.08	0.00	0.00	0.00	98.78	
XMER	400/220KV ICT2BAY	OSPT	06-12-2024	08:35:00	06-12-2024	17:59:00	0.39	9.40	0.00	0.00	0.00	98.74	* SHUTDOWN TAKEN FOR AMP WORKS
							0.39	9.40	0.00	0.00	0.00	98.74	
XMER	15MVA,132/33kV ICT-1 AT NAMSAI	OSPT	07-12-2024	15:31:00	07-12-2024	16:11:00	0.03	0.67	0.00	0.00	0.00	99.91	* SPS SCHEME IMPLEMENTATION FOR UV CONDITION IN ICT - I AT NAMSAI SS
							0.03	0.67	0.00	0.00	0.00	99.91	
XMER	15MVA,132/33kV ICT-2 AT NAMSAI	OSPT	07-12-2024	16:22:00	07-12-2024	17:02:00	0.03	0.67	0.00	0.00	0.00	99.91	* SPS SCHEME IMPLEMENTATION FOR UV CONDITION IN ICT - II AT NAMSAI SS
							0.03	0.67	0.00	0.00	0.00	99.91	
XMER	15MVA,132/33kV ICT-1 AT ROING			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-2 AT ROING			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,220/132kV ICT-1 AT SALAKATI	OSPT	20-12-2024	08:59:00	20-12-2024	18:42:00	0.41	9.72	0.00	0.00	0.00	98.69	* SHUTDOWN TAKEN FOR TESTING SFRA, FDS <(>&<)> LV TEST.
							0.41	9.72	0.00	0.00	0.00	98.69	
XMER	50MVA,220/132kV ICT-2 AT SALAKATI	OSPT	06-12-2024	10:01:00	06-12-2024	17:39:00	0.32	7.63	0.00	0.00	0.00	98.97	* SHUTDOWN TAKEN FOR AMP WORKS
							0.32	7.63	0.00	0.00	0.00	98.97	
XMER	100MVA,220/132/33kV ICT-3 AT SALAKATI	OSPT	12-12-2024	10:14:00	12-12-2024	18:45:00	0.36	8.52	0.00	0.00	0.00	98.86	* SHUTDOWN TAKEN FOR AMP TESTING OF BUSHING, CT TAN DELTA, IR OF LA, PI <(>&<)> DI OF ICT ETC. 100MVA ICT-III WILL BE UNDER SD.
							0.36	8.52	0.00	0.00	0.00	98.86	
XMER	200MVA,400/132kV ICT-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/200kV ICT-3 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT TEZU			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-2 AT TEZU			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT ZIRO	OSPT	07-12-2024	08:28:00	07-12-2024	17:26:00	0.37	8.97	0.00	0.00	0.00	0.00	* SHUTDOWN TAKEN FOR AMP OF ICT
XMER	15MVA,132/33kV ICT-1 AT ZIRO	SCSD	29-12-2024	09:02:00	29-12-2024	18:10:00	0.38	0.00	0.00	0.00	9.13	98.79	* LINE H/T TO FACILITATE BUS SD AT ZIRO SS FOR CONDUCTION OF LBB RETRIP AND BACK -TRIP TESTS AND STABILITY TESTS PERTAINING TO YACHUL-I AND YACHUL-II BAYS UNDER COMP .AP T<(>&<)>DCONSTRUCTION WORKS.

Standard of Performance data for the month of Dec-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.75	8.97	0.00	0.00	9.13	98.79	