

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage In Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyn	Detailed Reasons for Outage
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SCSD	01-02-2025	00:00:01	20-02-2025	18:07:00	19.76	0.00	0.00	0.00	474.12		* ESD TAKEN FOR REPLACEMNET OF VLAVE,OIL FILLING, HOT OIL CIRCULATION AND LV TESTING* 19.04.2025 11:26:45 INDIA (60041598)* CSD TAKEN FOR HOT OIL CIRCULATION OF NATURAL ESTER PREMIUM GRADE OIL USED IN FIRST TIME IN INDIA AS A PILOT PROJECT FOR IMPROVEMNET OF MOISTURE/WATER CONTENET PPM
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	24-02-2025	16:28:00	27-02-2025	21:53:00	3.23	0.00	0.00	0.00	77.42		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1331
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	GOMD	20-02-2025	18:07:00	20-02-2025	22:29:00	0.18	0.00	0.00	0.00	4.37		* BUS REACTOR KEPT OPEN DUE TO SYSTEM CONSTRAINT AS PER INSTRUCTION OF NERLDC
							23.17	0.00	0.00	0.00	555.91	100.00	
BSR	63MVAR,BUS REACTOR-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-2 AT BALIPARA	SVRD	15-02-2025	10:13:00	15-02-2025	22:00:00	0.49	0.00	0.00	0.00	11.78		* BUS REACTOR KEPT OPEN FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 791
BSR	80MVAR,BUS REACTOR-2 AT BALIPARA	SVRD	20-02-2025	06:54:00	20-02-2025	22:21:00	0.64	0.00	0.00	0.00	15.45		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE : 1071
							1.13	0.00	0.00	0.00	27.23	100.00	
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	01-02-2025	00:00:01	02-02-2025	11:04:00	1.46	0.00	0.00	0.00	35.07		* HT FOR VOLTAGE REGULATION VIDE NERLDC CODE-1775
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	10-02-2025	09:57:00	11-02-2025	01:27:00	0.65	0.00	0.00	0.00	15.50		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 504
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	LVRD	12-02-2025	10:56:00	12-02-2025	23:16:00	0.51	0.00	0.00	0.00	12.33		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE : 620
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	17-02-2025	09:09:00	17-02-2025	21:54:00	0.53	0.00	0.00	0.00	12.75		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE : 890
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	05-02-2025	07:24:00	06-02-2025	00:27:00	0.71	0.00	0.00	0.00	17.05		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 211
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	21-02-2025	07:29:00	21-02-2025	23:38:00	0.67	0.00	0.00	0.00	16.15		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE : 1145
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	28-02-2025	07:23:00	28-02-2025	22:45:00	0.64	0.00	0.00	0.00	15.37		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE : 1491
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	24-02-2025	18:54:00	25-02-2025	12:52:00	0.75	0.00	0.00	0.00	17.97		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE : 1341
							5.92	0.00	0.00	0.00	142.19	100.00	
BSR	80MVAR,BUS REACTOR-1 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-1 AT BONGAIGAON	OMST	20-02-2025	16:29:00	20-02-2025	16:59:00	0.02	0.50	0.00	0.00	0.00		* 86B TRIPPED RELAY OPERATED
BSR	50MVAR,BUS REACTOR-1 AT BONGAIGAON	GOMD	08-02-2025	18:30:00	08-02-2025	19:48:00	0.05	0.00	0.00	0.00	1.30		* B/R KEPT OPEN AS PER NERLDC INSTRUCTION AFTER RETURN OF SHUTDOWN
BSR	50MVAR,BUS REACTOR-1 AT BONGAIGAON	OMST	08-02-2025	13:12:00	08-02-2025	14:00:00	0.03	0.80	0.00	0.00	0.00		* 400 KV,50 MVAR BUS REACTOR-1 TRIPPED ON DC EARTH FAULT
BSR	50MVAR,BUS REACTOR-1 AT BONGAIGAON	OSFT	08-02-2025	14:00:00	08-02-2025	18:30:00	0.19	4.50	0.00	0.00	0.00		* FOR CHECKING OF DC EARTH FAULT
BSR	50MVAR,BUS REACTOR-1 AT BONGAIGAON	OSPT	06-02-2025	10:14:00	06-02-2025	17:47:00	0.32	7.55	0.00	0.00	0.00		* H/T S/D TAKEN FOR AMP AMP OF BAY EQUIPMENT
BSR	50MVAR,BUS REACTOR-1 AT BONGAIGAON	OSFT	20-02-2025	17:52:00	21-02-2025	20:31:00	1.11	26.65	0.00	0.00	0.00		* EMERGENCY SHUTDOWN TAKEN FOR REPLACEMENT OF DEFECTIVE GROUP RELAY (89B) OF BUS REACTOR
							1.72	40.00	0.00	0.00	1.30	94.05	
BSR	50MVAR,BUS REACTOR-2 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-3 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-4 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-5 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT IMPHAL	SVRD	03-02-2025	07:41:00	03-02-2025	22:57:00	0.64	0.00	0.00	0.00	15.27		* HT FOR VOLTAGE REGULATION VIDE NERLDC CODE-083
							0.64	0.00	0.00	0.00	15.27	100.00	
BSR	20MVAR,BUS REACTOR-1 AT KUMARGHAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	15MVAR,BUS REACTOR-1 AT MELRIAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	5MVAR ,BUS-REACTOR SPARE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80 MVAR BUS REACTOR 2 431			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-1 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT MARIANI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	420KV,125MVAR ,BR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT MARIANI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT NAMSAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT ROING	OSFT	08-02-2025	10:38:00	08-02-2025	11:34:00	0.04	0.93	0.00	0.00	0.00		* B/R H/T TO FACILITATE MAIN BUS EMERGENCY SHUT DOWN FOR RECTIFICATION OF B-PHASE MAIN BUS ISOLATOR ALIGNMENT OF 132 KV ROING-TEZU BAY.
BSR	20MVAR,BUS REACTOR-1 AT ROING	OSPD	01-02-2025	00:00:01	02-02-2025	02:06:00	1.09	0.00	0.00	0.00	26.10		* ELEMENTS HAND TRIPPED DUE TO SYSTEM CONSTRAINT AS PER INSTRUCTION OF NERLDC FOR THE SHUTDOWN OF 132KV TINSUKIA-MARGHERITA STATE FEEDER
BSR	20MVAR,BUS REACTOR-1 AT ROING	GOMD	08-02-2025	11:34:00	10-02-2025	22:01:00	2.44	0.00	0.00	0.00	58.45		* B/R KEPT OPEN AS PER NERLDC INSTRUCTION AFTER RETURN OF ESD
							3.57	0.93	0.00	0.00	84.55	99.86	
BSR	63MVAR,BUS REACTOR-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	63MVAR,BUS REACTOR-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-3 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage In Days	OUTAGE ATTRIBUTA BLE TO ISTS Licensee	OUTAGE ATTRIBUTA BLE To Others	OUTAGE ATTRIBUTA BLE To System Constraint	OUTAGE ATTRIBUTA BLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	20MVAR.BUS REACTOR-1 AT TEZU	SVRD	01-02-2025	00:00:01	28-02-2025	23:59:59	28.00	0.00	0.00	0.00	672.00		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 931
BSR	20MVAR.BUS REACTOR-1 AT TEZU	SVRD	02-02-2025	06:45:00	08-02-2025	12:10:00	6.23	0.00	0.00	0.00	149.42		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 043
BSR	20MVAR.BUS REACTOR-1 AT TEZU	SVRD	12-02-2025	06:54:00	12-02-2025	23:09:00	0.68	0.00	0.00	0.00	16.25		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE606
BSR	20MVAR.BUS REACTOR-1 AT TEZU	SVRD	10-02-2025	17:20:00	12-02-2025	00:44:00	1.31	0.00	0.00	0.00	31.40		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 528
BSR	20MVAR.BUS REACTOR-1 AT TEZU	SVRD	14-02-2025	08:49:00	28-02-2025	23:59:59	14.63	0.00	0.00	0.00	351.18		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 715
							50.85	0.00	0.00	0.00	1,220.25	100.00	
BSR	20MVAR.BUS REACTOR-1 AT ZIRO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV AIZWAL-KOLASIB(MIZORAM)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV AIZWAL-TIPAIMUKH(MANIPUR)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV AIZWAL-MELRIAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV BADARPUR-BADARPUR(ASSAM)-1	OMSU	20-02-2025	12:30:00	20-02-2025	12:49:00	0.01	0.00	0.32	0.00	0.00		* LINE TRIPPED AT STATE END ONLY* BADARPUR: NO TRIP* BADARPUR(ASSAM); BUS DEAD ON BUS BAR PROTECTION OPERATED AS INFORMED BY NERLDC
CKT	132kV BADARPUR-BADARPUR(ASSAM)-1	OMSU	22-02-2025	14:26:00	22-02-2025	15:55:00	0.06	0.00	1.48	0.00	0.00		* "LINE TRIPPED AT STATE END ONLY.* BDR (PG) : NOT TRIPPED" BDR (STATE) : TRIPPED ON LBB PROTECTION (BUS DEAD)"
							0.07	0.00	1.80	0.00	0.00	100.00	
CKT	132kV BADARPUR-JIRIBAM-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV-BADARPUR-KARIMGANJ	OSFT	14-02-2025	08:49:00	14-02-2025	09:32:00	0.03	0.72	0.00	0.00	0.00		* EMERGENCY SHUTDOWN TAKEN FOR ATTENDING SF6 LOW ALARM IN R-PH CB
							0.03	0.72	0.00	0.00	0.00	99.89	
CKT	132kV BADARPUR-KHLIEHRIAT-1	LCSD	10-02-2025	08:53:00	20-02-2025	12:57:00	10.17	0.00	0.00	0.00	244.07		* FOR RE-CONDUCTORING OF THE EXISTING SINGLE AAAC PANTHER WITH ACCC HTLS CONDUCTOR UNDER RAILWAY CROSSING, REPLACEMENT OF EXISTING CTS WITH HIGHER CT RATINGS AT BOTH ENDS UNDER NERES-XX PROJECT
							10.17	0.00	0.00	0.00	244.07	100.00	
CKT	132kV BADARPUR-KOLASIB(MIZORAM)	LMAC	13-02-2025	20:53:00	13-02-2025	22:10:00	0.05	0.00	0.00	1.28	0.00		* LINE TRIPPED ON LINE DIFFERENTIAL** BADARPUR: Y-N, 145.8A,* KOLASIB. DIFF.RELAY OPERATED, Y-PH, 38.63KM* TOTAL LINE LEGHT 107.226KM
							0.05	0.00	0.00	1.28	0.00	100.00	
CKT	132kV DIMAPUR-DIMAPUR(NAGALAND)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV DIMAPUR-KOHIMA(NAGALAND)-1	OSPD	20-02-2025	08:41:00	20-02-2025	15:57:00	0.30	0.00	0.00	0.00	7.27		* SHUTDOWN TAKEN BY NAGALAND STATE.
CKT	132kV DIMAPUR-KOHIMA(NAGALAND)-1	OSPD	21-02-2025	08:54:00	21-02-2025	15:18:00	0.27	0.00	0.00	0.00	6.40		* SHUTDOWN AVAILED BY NAGALAND STATE FOR VEGETATION CLEARANCE

Standard of Performance data for the month of Feb-2025

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Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132kV KHLIEHRIAT-KHLIEHRIAT(MePCTL)-1	SCSD	16-02-2025	08:04:00	16-02-2025	16:58:00	0.37	0.00	0.00	0.00	8.90		* SHUTDOWN TAKEN FOR CONDUCTING BUS BAR STABILITY TEST AFTER HTLS RECONDUCTORING WORK IN KHANDONG- KHELRIHAT-2 LINE UNDER PROJECT WORKS
							0.37	0.00	0.00	0.00	8.90	100.00	
CKT	132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1	SCSD	16-02-2025	08:27:00	16-02-2025	17:00:00	0.36	0.00	0.00	0.00	8.55		* SHUTDOWN TAKEN FOR CONDUCTING BUS BAR STABILITY TEST AFTER HTLS RECONDUCTORING WORK IN KHANDONG- KHELRIHAT-2 LINE UNDER PROJECT WORKS
CKT	132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1	OSPD	20-02-2025	14:54:00	28-02-2025	23:59:59	8.38	0.00	0.00	0.00	201.10		* HAND TRIPPED TO FACILITATE BUS SHUTDOWN AT KHANDONG SS FOR RE-CONDUCTORING OF BUSES AND ERECTION OF BAY EQUIPMENTS
							8.74	0.00	0.00	0.00	209.65	100.00	
CKT	132kV KHANDONG(NEEPCO)-KHLIEHRIAT-2	LCSD	01-02-2025	00:00:01	09-02-2025	18:27:00	8.77	0.00	0.00	0.00	210.45		* CONTINUOUS SHUTDOWN TAKEN FOR RE-CONDUCTORING OF THE EXISTING SINGLE AAAC PANTHER WITH ACCC HTLS CONDUCTOR UNDER NERES-XX PROJECT
CKT	132kV KHANDONG(NEEPCO)-KHLIEHRIAT-2	SCSD	16-02-2025	08:22:00	16-02-2025	17:11:00	0.37	0.00	0.00	0.00	8.82		* SHUTDOWN TAKEN FOR CONDUCTING BUS BAR STABILITY TEST AFTER HTLS RECONDUCTORING WORK IN KHANDONG- KHELRIHAT-2 LINE UNDER PROJECT WORKS
CKT	132kV KHANDONG(NEEPCO)-KHLIEHRIAT-2	OSPD	20-02-2025	13:50:00	28-02-2025	23:59:59	8.42	0.00	0.00	0.00	202.17		* HAND TRIPPED TO FACILITATE BUS SHUTDOWN AT KHANDONG SS FOR RE-CONDUCTORING OF BUSES AND ERECTION OF BAY EQUIPMENTS
							17.56	0.00	0.00	0.00	421.44	100.00	
CKT	132kV KHANDONG(NEEPCO)-KOPLI(NEEPCO)-1	OSPD	20-02-2025	14:54:00	28-02-2025	23:59:59	8.38	0.00	0.00	0.00	201.10		* HAND TRIPPED TO FACILITATE BUS SHUTDOWN AT KHANDONG SS FOR RE-CONDUCTORING OF BUSES AND ERECTION OF BAY EQUIPMENTS
							8.38	0.00	0.00	0.00	201.10	100.00	
CKT	132kV KHANDONG(NEEPCO)-KOPLI(NEEPCO)-2	OSPD	20-02-2025	13:51:00	28-02-2025	23:59:59	8.42	0.00	0.00	0.00	202.15		* HAND TRIPPED TO FACILITATE BUS SHUTDOWN AT KHANDONG SS FOR RE-CONDUCTORING OF BUSES AND ERECTION OF BAY EQUIPMENTS
							8.42	0.00	0.00	0.00	202.15	100.00	
CKT	132kV Khandong-Umrangso	OSPD	20-02-2025	13:57:00	28-02-2025	23:59:59	8.42	0.00	0.00	0.00	202.05		* HAND TRIPPED TO FACILITATE BUS SHUTDOWN AT KHANDONG SS FOR RE-CONDUCTORING OF BUSES AND ERECTION OF BAY EQUIPMENTS
							8.42	0.00	0.00	0.00	202.05	100.00	
CKT	132kV KUMARGHAT-AIZWAL	LMAC	28-02-2025	15:14:00	28-02-2025	15:59:00	0.03	0.00	0.00	0.75	0.00		* TRIPPED ON RECLAIMED TIME* AIZAWL: (AFAS): M1 :R-G ,0.336KM, ARLO, 2.29KA; M2: R-G, 2.29KA; DOUBLE ENDED: 15.345KM* (SITE): R-G ,4.304KM, 2.15KA* KUMARGHAT: (AFAS): M1 : R-G ,100.045KM, 0.73KA, 47DEG., SOTF; M2: NA* (SITE): R-G ,106.8KM, SOTF
							0.03	0.00	0.00	0.75	0.00	100.00	
CKT	132KV-KUMARGHAT-KARIMGANJ-ACL-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV LOKTAK(NHPC)-IMPHAL-2	LCSD	10-02-2025	10:16:00	28-02-2025	23:59:59	18.57	0.00	0.00	0.00	445.73		* FOR HTLS RECONDUCTING WORKS-CONSTRUCTION RELATED WORKS UNDER NERSS-XIX
							18.57	0.00	0.00	0.00	445.73	100.00	
CKT	132kV MELRIAT-SIHMUI(MIZORAM)-1	OSFD	14-02-2025	11:09:00	14-02-2025	17:37:00	0.27	0.00	0.00	0.00	6.47		* EMERGENCY SHUTDOWN AVAILED BY MIZORAM FOR MAINTENANCE OF ISOLATOR CONTRACTOR IN BAY.
							0.27	0.00	0.00	0.00	6.47	100.00	
CKT	132kV MELRIAT-SIHMUI(MIZORAM)-2	OSFD	14-02-2025	11:11:00	14-02-2025	16:09:00	0.21	0.00	0.00	0.00	4.97		* EMERGENCY SHUTDOWN AVAILED BY MIZORAM FOR MAINTENANCE OF ISOLATOR CONTRACTOR IN BAY.
CKT	132kV MELRIAT-SIHMUI(MIZORAM)-2	OSFD	21-02-2025	13:34:00	21-02-2025	14:27:00	0.04	0.00	0.00	0.00	0.88		* EMERGENCY SHUTDOWN AVAILED BY MIZORAM STATE
							0.25	0.00	0.00	0.00	5.85	100.00	
CKT	132kV MELRIAT-ZEMABAWK(MIZORAM)-1	OSPD	13-02-2025	12:20:00	13-02-2025	16:30:00	0.17	0.00	0.00	0.00	4.17		* CONTINUOUS SHUTDOWN AVAILED BY MIZORAM STATE TO TEST CHARGE SIHMUI - ZUANGTUI 132KV LINE TO TAKE LOAD OF ZUANGTUI SS IN ORDER TO MAKE SURE THAT, SIHMUI - ZUANGTUI 132KV LINE IS ABLE TO TAKE THE LOAD OF ZUANGTUI 132 KV SS DURING RE-CONDUCTORING OF MELRIAT (PG) - ZUANGTUI TO BE TAKEN UP BY PGCIL.
CKT	132kV MELRIAT-ZEMABAWK(MIZORAM)-1	OSPD	17-02-2025	10:10:00	17-02-2025	10:41:00	0.02	0.00	0.00	0.00	0.52		* TAKEN BY MIZORAM STATE FOR TO TEST CHARGE SIHMUI - ZUANGTUI 132KV LINE TO TAKE LOAD OF ZUANGTUI SS IN ORDER TO MAKE SURE THAT, SIHMUI - ZUANGTUI 132KV LINE IS ABLE TO TAKE THE LOAD OF ZUANGTUI 132 KV SS DURING RE-CONDUCTORING OF MELRIAT (PG) - ZUANGTUI TO BE TAKEN UP BY PGCIL.
CKT	132kV MELRIAT-ZEMABAWK(MIZORAM)-1	LCSD	22-02-2025	10:19:00	28-02-2025	23:59:59	6.57	0.00	0.00	0.00	157.68		* SHUTDOWN TAKEN FOR RE-CONDUCTORING OF THE EXISTING SINGLE AAAC PANTHER WITH ACCC HTLS CONDUCTOR UNDER NERES-XX PROJECT
CKT	132kV MELRIAT-ZEMABAWK(MIZORAM)-1	OSFD	19-02-2025	21:35:00	19-02-2025	22:31:00	0.04	0.00	0.00	0.00	0.93		* HAND TRIPPED FOR CHARAGING THE 132 KV MELRIAT-ZEMABAWK LINE WHICH WAS IDLY CHARGED.
							6.80	0.00	0.00	0.00	163.30	100.00	
CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV NIRJULI-LEKHI(DOP-AP)	OSPD	10-02-2025	08:14:00	10-02-2025	12:23:00	0.17	0.00	0.00	0.00	4.15		* FOR VEGETATION CLEARANCE ALONG LINE CORRIDOR TAKEN BY STATE AP
							0.17	0.00	0.00	0.00	4.15	100.00	
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-1	OSPT	04-02-2025	09:13:00	04-02-2025	16:52:00	0.32	7.65	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP OF BAY EQUIPMENTS AT BNC SS
							0.32	7.65	0.00	0.00	0.00	98.86	
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-2	OSPT	05-02-2025	09:17:00	05-02-2025	15:38:00	0.27	6.35	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP WORKS
							0.27	6.35	0.00	0.00	0.00	99.06	
CKT	132kV ROING-PASIGHAT(DOP-AP)	LCSD	21-02-2025	09:26:00	21-02-2025	16:17:00	0.29	0.00	0.00	0.00	6.85		* SHUTDOWN TAKEN FOR OPGW STRINGING WORKS IN THE DIVERSION WORKS CARRIED OUT BETWEEN SPAN NO 211 TO 217 UNDER CROSSING OF DOTUNG RIVER
CKT	132kV ROING-PASIGHAT(DOP-AP)	LART	25-02-2025	11:21:00	25-02-2025	11:21:00	0.00	0.00	0.00	0.00	0.00		* AR SUCCESSFUL AT BOTH END* RELAY INDICATION -> ROING : (AFAS) M1:RN ,Z1 , 24.52 KM,1.04 KA (M2): RN ,1.03 KA* (SITE): M1-RN ,Z1 ,24.17 KM,945 AMP* PASIGHAT : AWAITED
CKT	132kV ROING-PASIGHAT(DOP-AP)	LCSD	16-02-2025	11:37:00	16-02-2025	16:25:00	0.20	0.00	0.00	0.00	4.80		* SHUTDOWN TAKEN FOR OPGW STRINGING WORKS IN THE DIVERSION WORKS CARRIED OUT BETWEEN SPAN NO 211 TO 217 UNDER CROSSING OF DOTUNG RIVER
CKT	132kV ROING-PASIGHAT(DOP-AP)	LCSD	15-02-2025	09:36:00	15-02-2025	16:53:00	0.30	0.00	0.00	0.00	7.28		* SHUTDOWN TAKEN FOR OPGW STRINGING WORKS IN THE DIVERSION WORKS CARRIED OUT BETWEEN SPAN NO 211 TO 217 UNDER CROSSING OF DOTUNG RIVER
CKT	132kV ROING-PASIGHAT(DOP-AP)	LCSD	14-02-2025	08:37:00	14-02-2025	17:52:00	0.39	0.00	0.00	0.00	9.25		* SHUTDOWN TAKEN FOR OPGW STRINGING WORKS IN THE DIVERSION WORKS CARRIED OUT BETWEEN SPAN NO 211 TO 217 UNDER CROSSING OF DOTUNG RIVER
CKT	132kV ROING-PASIGHAT(DOP-AP)	OSFT	08-02-2025	10:35:00	08-02-2025	12:11:00	0.07	1.60	0.00	0.00	0.00		* LINE H/T TO FACILITATE MAIN BUS EMERGENCY SHUT DOWN FOR RECTIFICATION OF B-PHASE MAIN BUS ISOLATOR ALIGNMENT OF 132 KV ROING-TEZU BAY.
CKT	132kV ROING-PASIGHAT(DOP-AP)	LCSD	12-02-2025	10:00:00	12-02-2025	16:42:00	0.28	0.00	0.00	0.00	6.70		* SHUTDOWN TAKEN FOR OPGW STRINGING WORKS IN THE DIVERSION WORKS CARRIED OUT BETWEEN SPAN NO 211 TO 217 UNDER CROSSING OF DOTUNG RIVER
CKT	132kV ROING-PASIGHAT(DOP-AP)	OMSU	05-02-2025	11:15:00	05-02-2025	12:17:00	0.04	0.00	1.03	0.00	0.00		* AUTO RECLOSE ATTEMPTED <?&<?> TRIPPED ON B-N FAULT AT ROING END.* ROING (AFAS): R-Y-PH, Z-2, 102.9KM; (SITE): R-Y-PH, Z-2, 192KM Ii-543AMP, IY-467AMP* AT THE SAME TIME 132KV ALONG -PASIGHAT STATE FEEDER TRIPPED* TRIPPED DUE TO DOWN STREAM FAULT.
CKT	132kV ROING-PASIGHAT(DOP-AP)	LCSD	13-02-2025	09:44:00	13-02-2025	16:31:00	0.28	0.00	0.00	0.00	6.78		* SHUTDOWN TAKEN FOR OPGW STRINGING WORKS IN THE DIVERSION WORKS CARRIED OUT BETWEEN SPAN NO 211 TO 217 UNDER CROSSING OF DOTUNG RIVER
CKT	132kV ROING-PASIGHAT(DOP-AP)	LCSD	19-02-2025	10:38:00	19-02-2025	17:05:00	0.27	0.00	0.00	0.00	6.45		* SHUTDOWN TAKEN FOR OPGW STRINGING WORKS IN THE DIVERSION WORKS CARRIED OUT BETWEEN SPAN NO 211 TO 217 UNDER CROSSING OF DOTUNG RIVER

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage In Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							2.12	1.60	1.03	0.00	48.11	99.76	
CKT	132kV RANGANADI(NEEPCO)-ZIRO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KUMARGHAT-R C NAGAR(TRIPURA)-1	OSFT	06-02-2025	16:37:00	06-02-2025	18:31:00	0.08	1.90	0.00	0.00	0.00		* 132KV R C NAGAR - KUMARGHAT LINE ESD TAKEN FOR RECOVER STUCK UP TRACTION MACHINE FROM SPAN 73 - 74 DURING OPGW WORK
							0.08	1.90	0.00	0.00	0.00	99.72	
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-1	OSFT	08-02-2025	10:37:00	08-02-2025	11:59:00	0.06	1.37	0.00	0.00	0.00		* LINE H/T TO FACILITATE MAIN BUS EMERGENCY SHUT DOWN FOR RECTIFICATION OF B-PHASE MAIN BUS ISOLATOR ALIGNMENT OF 132 KV ROING-TEZU BAY.
							0.06	1.37	0.00	0.00	0.00	99.80	
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-2	OSFT	08-02-2025	10:38:00	08-02-2025	12:00:00	0.06	1.37	0.00	0.00	0.00		* LINE H/T TO FACILITATE MAIN BUS EMERGENCY SHUT DOWN FOR RECTIFICATION OF B-PHASE MAIN BUS ISOLATOR ALIGNMENT OF 132 KV ROING-TEZU BAY.
							0.06	1.37	0.00	0.00	0.00	99.80	
CKT	132kV ROING-TEZU-1	OSPT	07-02-2025	09:50:00	07-02-2025	16:57:00	0.30	7.12	0.00	0.00	0.00		* FOR AMP OF BAY EQUIPMENT
CKT	132kV ROING-TEZU-1	OSFT	08-02-2025	10:32:00	08-02-2025	12:16:00	0.07	1.73	0.00	0.00	0.00		* LINE H/T TO FACILITATE MAIN BUS EMERGENCY SHUT DOWN FOR RECTIFICATION OF B-PHASE MAIN BUS ISOLATOR ALIGNMENT OF 132 KV ROING-TEZU BAY.
							0.37	8.85	0.00	0.00	0.00	98.68	
CKT	132kV SILCHAR-BADARPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-BADARPUR-2	OSFT	14-02-2025	12:44:00	14-02-2025	17:34:00	0.20	4.83	0.00	0.00	0.00		* EMERGENCY SHUTDOWN TAKEN FOR ATTENDING HOT SPOT OBSERVED IN R-PH LINE ISOLATOR AT BADARPUR END
							0.20	4.83	0.00	0.00	0.00	99.28	
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-2	LCSD	01-02-2025	09:28:00	01-02-2025	15:58:00	0.27	0.00	0.00	0.00	6.50		* SHUTDOWN TAKEN FOR INSTALLATION OF TLA AT DIFFERENT LOCATIONS
							0.27	0.00	0.00	0.00	6.50	100.00	
CKT	132kV SILCHAR-SRIKONA(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-SRIKONA(ASSAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV TEZU-NAMSAI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV RC NAGR(NEEPCO)-AGARTLA(TRIPURA)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV RC NAGR(NEEPCO)-AGARTLA(TRIPURA)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV-BALIPARA-SONABIL(ASSAM)	OSPT	03-02-2025	10:06:00	03-02-2025	16:07:00	0.25	6.02	0.00	0.00	0.00		* FOR REPLACEMENT OF DEFECTIVE/DAMAGED CONDUCTORS
CKT	220kV-BALIPARA-SONABIL(ASSAM)	OSPT	01-02-2025	09:44:00	01-02-2025	16:18:00	0.27	6.57	0.00	0.00	0.00		* FOR REPLACEMENT OF DEFECTIVE/DAM

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage In Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400kV BALIPARA-BISWANATH CHARIALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-KAMENG(NEEPCO)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-KAMENG(NEEPCO)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BONGAIGAON-BTPS(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BONGAIGAON-BTPS(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MARIANI-KATHALGURI(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-KATHALGURI-MARIANI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV New Mariani - Misa 1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV New Mariani - Misa 2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV MISA-BALIPARA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV MISA-BALIPARA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-1	OSFT	28-02-2025	22:00:00	28-02-2025	22:31:00	0.02	0.52	0.00	0.00	0.00		* ESD TAKEN FOR SF6 GAS REFILLING IN Y POLE DUE TO CB SF6 LOCKOUT ALARM PERSISTING AT SMNAGAR END.
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-1	OSFD	28-02-2025	22:31:00	28-02-2025	23:59:59	0.06	0.00	0.00	0.00	1.48		* ESD RETURNED FROM POWERGRID BUT PALATANA END UNABLE TO CHARGE DUE TO REMOTE CLOSING ISSUE AT PALATANA END
							0.08	0.52	0.00	0.00	1.48	99.92	
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV RANGANADI(NEEPCO)-B'CHARIALI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV RANGANADI(NEEPCO)-B'CHARIALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-SILCHAR-IMPHAL-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SILCHAR-IMPHAL-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-MELRIAT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-MELRIAT-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SILCHAR-P K BARI(STERLITE)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SILCHAR-P K BARI(STERLITE)-2	LART	23-02-2025	14:44:00	23-02-2025	14:44:00	0.00	0.00	0.00	0.00	0.00		* AUTO RECLOSE SUCCESSFUL AT BOTH END* "Relay Indication" -> "SILCHAR:* MAIN-1# B-N, Z1, 67.25KM, 3.3 KA/ MAIN-2# B-N, Z1, 54.2KA= 2.7KA* "PKNCH (P K BARI):* MAIN-1# Y-N, Z2, 104.1 KM, 1.324KA /MAIN-2# Y-N, Z2, 110.1 KM,2.18 KA" NOTE :-AT TIME OF AR INCLIMENT WEATHER CONDITION NEAR BY SILCHAR
CKT	400kV SILCHAR-P K BARI(STERLITE)-2	OSFT	25-02-2025	15:01:00	25-02-2025	16:06:00	0.05	1.08	0.00	0.00	0.00		* EMERGENCY SHUTDOWN TAKEN FOR ATTENDING FAULTY M1 RELAY OF 400kV SILCHAR-P K BARI(STERLITE)-2 AT SILCHAR SS
							0.05	1.08	0.00	0.00	0.00	99.84	
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV SURAJMANI NAGAR TSECL LILO Line			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-LOWER_SUBANSIRI-B'CHARIALI-C1	LVRD	01-02-2025	00:00:01	28-02-2025	23:59:59	28.00	0.00	0.00	0.00	672.00		* LINE HAND TRIPPED FOR VOLTAGE REGULATION AND LINE REACTOR TAKEN INTO SERVICE AS BUS REACTOR AS PER INSTRUCTION OF NERLDC VIDE CODE 1471 (CHARGED AS ANTI THEFT MEASURE)
							28.00	0.00	0.00	0.00	672.00	100.00	
CKT	400KV-LOWER_SUBANSIRI-B'CHARIALI-C2	LVRD	01-02-2025	00:00:01	28-02-2025	23:59:59	28.00	0.00	0.00	0.00	672.00		* LINE HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 987 (CHARGED AS ANTI THEFT MEASURE)
							28.00	0.00	0.00	0.00	672.00	100.00	
CKT	400KV-LOWER_SUBANSIRI-B'CHARIALI-C3	LVRD	01-02-2025	00:00:01	28-02-2025	23:59:59	28.00	0.00	0.00	0.00	672.00		* LINE HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC (CHARGED AS ANTI THEFT MEASURE)
							28.00	0.00	0.00	0.00	672.00	100.00	
CKT	400KV-LOWER_SUBANSIRI-B'CHARIALI-C4	LVRD	01-02-2025	00:00:01	28-02-2025	23:59:59	28.00	0.00	0.00	0.00	672.00		* LINE HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC (CHARGED AS ANTI THEFT MEASU* RE)
							28.00	0.00	0.00	0.00	672.00	100.00	
LNR	63 MVAR SWLR OF B'CHARIALI-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Feb-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
LNR	50MVAR,SWLR OF B'CHARIALI-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,LR OF BONGAIGAON-3 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00		
LNR	63MVAR,LR OF BONGAIGAON-4 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00		
LNR	63MVAR,LR OF SUBANSIRI-1 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00		
LNR	63MVAR,SWLR OF SUBANSIRI-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00		
LNR	63MVAR,SWLR OF SUBANSIRI-3 AT B'CHARIALI	OSFT	28-02-2025	13:28:00	28-02-2025	16:54:00	0.14	3.43	0.00	0.00	0.00		* REACTOR TAKEN UNDER EMERGENCY SHUTDOWN TO ARREST OIL LEAKAGE OBSERVED
							0.14	3.43	0.00	0.00	0.00	99.49	
LNR	B CHARIALI-SUBANSARI LINE REACTOR-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR_SILCHAR-2 LINE REACTOR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR_SILCHAR_1_LINE_REACTOR	SCSD	12-02-2025	09:44:00	12-02-2025	18:36:00	0.37	0.00	0.00	0.00	8.87		* SHUTDOWN TAKEN FOR FIRMWARE UPGRADATION OF BOTH MAIN1 AND MAIN2 DISTANCE RELAY AND TESTING OF THE SAME BY MISA SS.
							0.37	0.00	0.00	0.00	8.87	100.00	
LNR	63MVAR,SWLR OF HAZRA AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF BYRNIHAT AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF PALLATANA-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF PALLATANA-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT BALIPARA	OSPT	06-02-2025	09:48:00	06-02-2025	18:22:00	0.36	8.57	0.00	0.00	0.00		* H/T S/D TAKEN FOR AMP WORKS
							0.36	8.57	0.00	0.00	0.00	98.73	
XMER	315MVA,400/220kV ICT-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-1 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-2 AT B'CHARIALI	OSPT	07-02-2025	09:13:00	07-02-2025	17:39:00	0.35	8.43	0.00	0.00	0.00		* SD FOR AMP WORKS
							0.35	8.43	0.00	0.00	0.00	98.75	
XMER	315MVA,400/220kV ICT-1 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT 3 HV XMER BAY 203			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT 1 HV XMER 201	OSPT	04-02-2025	09:55:00	04-02-2025	14:13:00	0.18	4.30	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP WORKS
							0.18	4.30	0.00	0.00	0.00	99.36	
XMER	220KV ICT 2 HV XMER 202			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT 3 HV XMER 203			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-1 AT IMPHAL	OSFT	27-02-2025	16:53:00	27-02-2025	17:45:00	0.04	0.87	0.00	0.00	0.00		* EMERGENCY SHUTDOWN TAKEN FOR RECTIFICATION OF HIGH LEVEL PD IN Y-PH FOUND DURING PARTIAL DISCHARGE MEASUREMENT OF LV SIDE (33KV).
							0.04	0.87	0.00	0.00	0.00	99.87	
XMER	315MVA,400/132kV ICT-1 AT IMPHAL	SRMT	14-02-2025	09:55:00	14-02-2025	10:15:00	0.01	0.33	0.00	0.00	0.00		* LBB RELAY <(>&<)> 86A OPERATED (DUE TO MAL OPERATION)
							0.01	0.33	0.00	0.00	0.00	99.95	
XMER	50MVA,132/33kV ICT-2 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/132kV ICT-2 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132/33kV ICT-1 AT KOPILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT KOPILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA ICT-3 429			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-1 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-1 AT MOKOKCHUNG	OSPT	03-02-2025	09:26:00	03-02-2025	17:45:00	0.35	8.32	0.00	0.00	0.00		* ICT TAKEN UNDER SHUTDOWN FOR AMP WORKS
							0.35	8.32	0.00	0.00	0.00	98.76	
XMER	30MVA,220/132kV ICT-2 AT MOKOKCHUNG	OSPT	05-02-2025	09:13:00	05-02-2025	17:42:00	0.35	8.48	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP WORKS
							0.35	8.48	0.00	0.00	0.00	98.74	
XMER	30MVA,220/132kV ICT-3 MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		

Standard of Performance data for the month of Feb-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	400/220KV ICT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	400/220KV ICT2BAY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT NAMSAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-2 AT NAMSAI	OSFT	28-02-2025	18:20:00	28-02-2025	19:04:00	0.03	0.73	0.00	0.00	0.00		* EMERGENCY SHUTDOWN TAKEN FOR RECTIFICATION OF HEAVY SPARKING IN NEUTRAL BUSHING CONNECTION IN Y-PH.
							0.03	0.73	0.00	0.00	0.00	99.89	
XMER	15MVA,132/33kV ICT-1 AT ROING	OSPT	11-02-2025	09:29:00	11-02-2025	16:46:00	0.30	7.28	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP WORK
							0.30	7.28	0.00	0.00	0.00	98.92	
XMER	15MVA,132/33kV ICT-2 AT ROING	OSPT	13-02-2025	09:28:00	13-02-2025	16:50:00	0.31	7.37	0.00	0.00	0.00		
							0.31	7.37	0.00	0.00	0.00	98.90	
XMER	50MVA,220/132kV ICT-1 AT SALAKATI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,220/132kV ICT-2 AT SALAKATI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132/33kV ICT-3 AT SALAKATI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/200kV ICT-3 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT TEZU	OSPT	04-02-2025	09:04:00	04-02-2025	16:45:00	0.32	7.68	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP WORKS
							0.32	7.68	0.00	0.00	0.00	98.86	
XMER	15MVA,132/33kV ICT-2 AT TEZU	OSPT	05-02-2025	09:24:00	05-02-2025	17:47:00	0.35	8.38	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP WORKS
							0.35	8.38	0.00	0.00	0.00	98.75	
XMER	15MVA,132/33kV ICT-1 AT ZIRO	OSFT	22-02-2025	11:30:00	22-02-2025	13:44:00	0.09	2.23	0.00	0.00	0.00		* EMERGENCY SHUTDOWN TAKEN FOR RECTIFICATION OF HOTSPOT OF ICT LV SIDE BUSHING TERMINAL CONNECTORS AND CT TERMINAL CONNECTOR OF Y-PH.
							0.09	2.23	0.00	0.00	0.00	99.67	