

Standard of Performance data for the month of Jan-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUT ABLE TO ISTS Licensee	OUTAGE ATTRIBUT ABLE To Others	OUTAGE ATTRIBUT ABLE To System Constraint	OUTAGE ATTRIBUT ABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	13-01-2025	18:33:00	14-01-2025	00:51:00	0.26	0.00	0.00	0.00	6.30		** HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	29-01-2025	16:17:00	30-01-2025	13:30:00	0.88	0.00	0.00	0.00	21.22		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1709
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	OSPT	24-01-2025	09:12:00	24-01-2025	21:19:00	0.51	12.12	0.00	0.00	0.00		* SHUTDOWN OF 132KV BUS REACTOR OF AIZAWL TO EXECUTE AMP OF REACTOR ALONG WITH HOT OIL CIRCULATION OF NE OIL ALONG WITH FDS MEASUREMENT.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	OSPT	25-01-2025	09:37:00	25-01-2025	15:10:00	0.23	5.55	0.00	0.00	0.00		* SHUTDOWN OF 132KV BUS REACTOR OF AIZAWL TO EXECUTE AMP OF REACTOR ALONG WITH HOT OIL CIRCULATION OF NE OIL ALONG WITH FDS MEASUREMENT.
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SCSD	30-01-2025	13:30:00	31-01-2025	23:59:59	1.44	0.00	0.00	0.00	34.50		* ESD TAKEN FOR REPLACEMNET OF VLAVE,OIL FILLING, HOT OIL CIRCULATION AND LV TESTING* 19.04.2025 11:26:45 INDIA (60041598)* CSD TAKEN FOR HOT OIL CIRCULATION OF NATURAL ESTER PREMIUM GRADE OIL USED IN FIRST TIME IN INDIA AS A PILOT PROJECT FOR IMPROVEMNET OF MOISTURE/WATER CONTENET PPM
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	06-01-2025	17:27:00	09-01-2025	23:42:00	3.26	0.00	0.00	0.00	78.25		* HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 313** VOLTAGE 126 TO 126KV
							6.58	17.67	0.00	0.00	140.27	97.63	
BSR	63MVAR,BUS REACTOR-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-2 AT BALIPARA	SVRD	07-01-2025	09:15:00	09-01-2025	22:12:00	2.54	0.00	0.00	0.00	60.95		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 351
							2.54	0.00	0.00	0.00	60.95	100.00	
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	17-01-2025	09:18:00	18-01-2025	22:17:00	1.54	0.00	0.00	0.00	36.98		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 935
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	14-01-2025	18:57:00	15-01-2025	02:38:00	0.32	0.00	0.00	0.00	7.68		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 821
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	11-01-2025	09:17:00	11-01-2025	22:01:00	0.53	0.00	0.00	0.00	12.73		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 662
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	08-01-2025	10:09:00	09-01-2025	00:19:00	0.59	0.00	0.00	0.00	14.17		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 439
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	19-01-2025	09:58:00	21-01-2025	23:45:00	2.57	0.00	0.00	0.00	61.78		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1062
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	30-01-2025	16:50:00	31-01-2025	23:59:59	1.30	0.00	0.00	0.00	31.17		* HT FOR VOLTAGE REGULATION VIDE NERLDC CODE-1775
							6.85	0.00	0.00	0.00	164.51	100.00	
BSR	80MVAR,BUS REACTOR-1 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-1 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-2 AT BONGAIGAON	OSPT	18-01-2025	16:35:00	18-01-2025	18:40:00	0.09	2.08	0.00	0.00	0.00		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC* 18.01.2025 18:41:39 INDIA (60020570)* SD FOR CHECKING OF DT CIRCUIT AND INTER-TRIP CIRCUIT DURING BUS BAR OPERATION
BSR	50MVAR,BUS REACTOR-2 AT BONGAIGAON	GOMD	18-01-2025	18:40:00	19-01-2025	20:34:00	1.08	0.00	0.00	0.00	25.90		* BUS REACTOR KEPT OPEN FOR SYSTEM CONSTRAINT AS PER NERLDC INSTRUCTION AFTER RETURN OF SD
BSR	50MVAR,BUS REACTOR-2 AT BONGAIGAON	OSPT	20-01-2025	19:23:00	20-01-2025	22:05:00	0.11	2.70	0.00	0.00	0.00		* *SHUTDOWN TAKEN FOR* 1) CHECKING OF DT CIRCUIT IN TRANSMISSION LINE DURING BUS BAR OPERATION.* 2) CHECKING OF INTERTRIP CIRCUIT DURING BUS BAR OPERATION.* 3) LBB BACKTRIP CHECKING ."
							1.28	4.78	0.00	0.00	25.90	99.36	
BSR	80MVAR,BUS REACTOR-3 AT BONGAIGAON	SRET	21-01-2025	21:10:00	22-01-2025	00:17:00	0.13	3.12	0.00	0.00	0.00		* BUS REACTOR TRIPPED ON DIFFERENTIAL PROTECTION.
BSR	80MVAR,BUS REACTOR-3 AT BONGAIGAON	OSPT	22-01-2025	15:30:00	22-01-2025	20:30:00	0.21	5.00	0.00	0.00	0.00		* FOR CHECKING OF DT CIRCUIT IN TRANSMISSION LINE DURING BUS BAR OPERATION
							0.34	8.12	0.00	0.00	0.00	98.91	
BSR	80MVAR,BUS REACTOR-4 AT BONGAIGAON	GOMD	21-01-2025	21:10:00	22-01-2025	00:19:00	0.13	0.00	0.00	0.00	3.15		* REACTOR OUT OF SERVICE DUE TO SYSTEM CONSTRAINTS** MAIN CB HAND TRIPPED TO FACILITATE MAIN BUS-2 CONTINUOUS SHUTDOWN SINCE 0929HRS OF 20.01.2025.* TIE CB COMMON FOR BOTH BR-3 AND BR-4
BSR	80MVAR,BUS REACTOR-4 AT BONGAIGAON	GOMD	22-01-2025	20:21:00	23-01-2025	06:05:00	0.41	0.00	0.00	0.00	9.73		* BUS REACTOR KEPT OPEN FOR SYSTEM CONSTRAINT AS PER NERLDC INSTRUCTION AFTER RETURN OF SD
BSR	80MVAR,BUS REACTOR-4 AT BONGAIGAON	OSPT	22-01-2025	15:29:00	22-01-2025	20:21:00	0.20	4.87	0.00	0.00	0.00		* FOR CHECKING OF DT CIRCUIT IN TRANSMISSION LINE DURING BUS BAR OPERATION
							0.74	4.87	0.00	0.00	12.88	99.35	
BSR	125MVAR,BUS REACTOR-5 AT BONGAIGAON	OSPT	19-01-2025	15:09:00	19-01-2025	17:09:00	0.08	2.00	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR CHECKING OF TRIPPING CIRCUIT DURING BUS BAR OPERATION.* 19.01.2025 17:16:00 INDIA (60041646)* BUS REACTOR KEPT OPEN FOR SYSTEM CONSTRAINT AS PER NERLDC INSTRUCTION AFTER RETURN OF SD (CODE-1090)
BSR	125MVAR,BUS REACTOR-5 AT BONGAIGAON	GOMD	19-01-2025	17:09:00	19-01-2025	20:44:00	0.15	0.00	0.00	0.00	3.58		* BUS REACTOR KEPT OPEN FOR SYSTEM CONSTRAINT AS PER NERLDC INSTRUCTION AFTER RETURN OF SD (CODE-1090)
							0.23	2.00	0.00	0.00	3.58	99.73	
BSR	20MVAR,BUS REACTOR-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT KUMARGHAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	15MVAR,BUS REACTOR-1 AT MELRIAT	SVRD	29-01-2025	17:00:00	29-01-2025	21:48:00	0.20	0.00	0.00	0.00	4.80		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1717
							0.20	0.00	0.00	0.00	4.80	100.00	
BSR	5MVAR BUS-REACTOR SPARE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80 MVAR BUS REACTOR 2 431			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-1 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT MARIANI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	420KV, 125MVAR BR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT MARIANI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT NAMSAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT ROING	OSPD	30-01-2025	10:27:00	31-01-2025	23:59:59	1.57	0.00	0.00	0.00	37.55		* ELEMENTS HAND TRIPPED DUE TO SYSTEM CONSTRAINT AS PER INSTRUCTION OF NERLDC FOR THE SHUTDOWN OF 132KV TINSUKIA-MARGHERITA STATE FEEDER

Standard of Performance data for the month of Jan-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	20MVAR,BUS REACTOR-1 AT ROING	SVRD	18-01-2025	10:47:00	19-01-2025	13:50:00	1.13	0.00	0.00	0.00	27.05		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 999 TO FACILITATE SHUTDOWN OF OTHER UTILITY* 19.01.2025 16:00:54 INDIA (60041646)* reactor charged VIDE CODE 1073
BSR	20MVAR,BUS REACTOR-1 AT ROING	OSPD	29-01-2025	09:59:00	29-01-2025	21:39:00	0.49	0.00	0.00	0.00	11.67		* ELEMENTS HAND TRIPPED DUE TO SYSTEM CONSTRAINT AS PER INSTRUCTION OF NERLDC FOR THE SHUTDOWN OF 132KV TINSUKIA-MARGHERITA STATE FEEDER
BSR	20MVAR,BUS REACTOR-1 AT ROING	GOMD	04-01-2025	12:18:00	17-01-2025	16:09:00	13.16	0.00	0.00	0.00	315.85		* BUS REACTOR H/T DUE TO AVAILED BY ASSAM STATE FOR SHUTDOWN TAKEN OF 132KV TINSUKIA-MARGHERITA STATE FEEDER* B/R SD WAS RETURNED BUT KEPT OPEN AS PER INST OF NERLDC FOR SYSTEM CONSTRAINTS
BSR	20MVAR,BUS REACTOR-1 AT ROING	OSPD	04-01-2025	08:02:00	04-01-2025	12:18:00	0.18	0.00	0.00	0.00	4.27		* BUS REACTOR H/T DUE TO AVAILED BY ASSAM STATE FOR SHUTDOWN TAKEN OF 132KV TINSUKIA-MARGHERITA STATE FEEDER* 04.01.2025 12:54:33 INDIA (60041646)** B/R SD WAS RETURNED BUT KEPT OPEN AS PER INST OF NERLDC FOR SYSTEM CONSTRAINTS
BSR	20MVAR,BUS REACTOR-1 AT ROING	SVRD	01-01-2025	00:00:01	01-01-2025	22:11:00	0.92	0.00	0.00	0.00	22.18		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1669
							17.45	0.00	0.00	0.00	418.57	100.00	
BSR	63MVAR,BUS REACTOR-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	63MVAR,BUS REACTOR-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-3 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT TEZU	SVRD	06-01-2025	08:23:00	07-01-2025	22:39:00	1.59	0.00	0.00	0.00	38.27		** BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC
BSR	20MVAR,BUS REACTOR-1 AT TEZU	SVRD	16-01-2025	08:55:00	16-01-2025	22:08:00	0.55	0.00	0.00	0.00	13.22		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 887
BSR	20MVAR,BUS REACTOR-1 AT TEZU	SVRD	17-01-2025	08:26:00	31-01-2025	23:59:59	14.65	0.00	0.00	0.00	351.57		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 931
BSR	20MVAR,BUS REACTOR-1 AT TEZU	SVRD	17-01-2025	08:26:00	18-01-2025	21:18:00	1.54	0.00	0.00	0.00	36.87		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 931
BSR	20MVAR,BUS REACTOR-1 AT TEZU	SVRD	10-01-2025	09:19:00	10-01-2025	21:41:00	0.52	0.00	0.00	0.00	12.37		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 584
BSR	20MVAR,BUS REACTOR-1 AT TEZU	SVRD	19-01-2025	09:46:00	30-01-2025	22:15:00	11.52	0.00	0.00	0.00	276.48		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1060
BSR	20MVAR,BUS REACTOR-1 AT TEZU	SVRD	01-01-2025	00:00:01	06-01-2025	02:52:00	5.12	0.00	0.00	0.00	122.87		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1775
							35.49	0.00	0.00	0.00	851.65	100.00	
BSR	20MVAR,BUS REACTOR-1 AT ZIRO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv AIZWAL-KOLASIB(MIZORAM)	LCSD	04-01-2025	08:10:00	04-01-2025	16:28:00	0.35	0.00	0.00	0.00	8.30		** SHUTDOWN TAKEN FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS AT POWER/DEEP VALLEY/RIVER/SH/NH CROSSING LOCATIONS
							0.35	0.00	0.00	0.00	8.30	100.00	
CKT	132kv AIZWAL-TIPAIMUKH(MANIPUR)	LCSD	19-01-2025	08:18:00	19-01-2025	16:35:00	0.35	0.00	0.00	0.00	8.28		* LINE HAND TRIPPED FOR INSTALLATION OF TLA INSTALLATION AT DIFFERENT LOCATION
CKT	132kv AIZWAL-TIPAIMUKH(MANIPUR)	LCSD	18-01-2025	08:27:00	18-01-2025	16:26:00	0.33	0.00	0.00	0.00	7.98		* LINE HAND TRIPPED FOR INSTALLATION OF TLA INSTALLATION AT DIFFERENT LOCATION
CKT	132kv AIZWAL-TIPAIMUKH(MANIPUR)	LCSD	20-01-2025	08:36:00	20-01-2025	16:46:00	0.34	0.00	0.00	0.00	8.17		* SHUTDOWN TAKEN FOR INSTALLATION OF TLA AT DIFFERENT LOCATIONS
CKT	132kv AIZWAL-TIPAIMUKH(MANIPUR)	LCSD	27-01-2025	08:17:00	27-01-2025	16:37:00	0.35	0.00	0.00	0.00	8.33		* SHUTDOWN TAKEN FOR INSTALLATION OF TLA AT DIFFERENT LOCATIONS
CKT	132kv AIZWAL-TIPAIMUKH(MANIPUR)	LCSD	16-01-2025	08:46:00	16-01-2025	16:42:00	0.33	0.00	0.00	0.00	7.93		* FOR INSTALLATION OF TLA INSTALLATION AT DIFFERENT LOCATION
CKT	132kv AIZWAL-TIPAIMUKH(MANIPUR)	LCSD	25-01-2025	08:18:00	25-01-2025	16:22:00	0.34	0.00	0.00	0.00	8.07		* SHUTDOWN TAKEN FOR INSTALLATION OF TLA AT DIFFERENT LOCATIONS
CKT	132kv AIZWAL-TIPAIMUKH(MANIPUR)	LCSD	26-01-2025	08:27:00	26-01-2025	16:05:00	0.32	0.00	0.00	0.00	7.63		* SHUTDOWN TAKEN FOR INSTALLATION OF TLA AT DIFFERENT LOCATIONS
CKT	132kv AIZWAL-TIPAIMUKH(MANIPUR)	LCSD	17-01-2025	07:53:00	17-01-2025	16:40:00	0.37	0.00	0.00	0.00	8.78		** FOR INSTALLATION OF TLA / INSTALLATION AT DIFFERENT LOCATION
CKT	132kv AIZWAL-TIPAIMUKH(MANIPUR)	LCSD	23-01-2025	08:19:00	23-01-2025	16:14:00	0.33	0.00	0.00	0.00	7.92		* SHUTDOWN TAKEN FOR INSTALLATION OF TLA AT DIFFERENT LOCATIONS
CKT	132kv AIZWAL-TIPAIMUKH(MANIPUR)	LCSD	28-01-2025	08:26:00	28-01-2025	16:10:00	0.32	0.00	0.00	0.00	7.73		* SHUTDOWN TAKEN FOR INSTALLATION OF TLA AT DIFFERENT LOCATIONS
CKT	132kv AIZWAL-TIPAIMUKH(MANIPUR)	LCSD	29-01-2025	08:12:00	29-01-2025	16:30:00	0.35	0.00	0.00	0.00	8.30		* SHUTDOWN TAKEN FOR INSTALLATION OF TLA AT DIFFERENT LOCATIONS
CKT	132kv AIZWAL-TIPAIMUKH(MANIPUR)	LCSD	22-01-2025	08:16:00	22-01-2025	16:36:00	0.35	0.00	0.00	0.00	8.33		* SHUTDOWN TAKEN FOR INSTALLATION OF TLA AT DIFFERENT LOCATIONS
CKT	132kv AIZWAL-TIPAIMUKH(MANIPUR)	LCSD	21-01-2025	08:56:00	21-01-2025	17:16:00	0.35	0.00	0.00	0.00	8.33		* SHUTDOWN TAKEN FOR INSTALLATION OF TLA AT DIFFERENT LOCATIONS
CKT	132kv AIZWAL-TIPAIMUKH(MANIPUR)	LCSD	24-01-2025	08:31:00	24-01-2025	16:37:00	0.34	0.00	0.00	0.00	8.10		* SHUTDOWN TAKEN FOR INSTALLATION OF TLA AT DIFFERENT LOCATIONS
CKT	132kv AIZWAL-TIPAIMUKH(MANIPUR)	LCSD	30-01-2025	08:08:00	30-01-2025	15:51:00	0.32	0.00	0.00	0.00	7.72		* SHUTDOWN TAKEN FOR INSTALLATION OF TLA AT DIFFERENT LOCATIONS
CKT	132kv AIZWAL-TIPAIMUKH(MANIPUR)	LCSD	31-01-2025	08:14:00	31-01-2025	16:49:00	0.36	0.00	0.00	0.00	8.58		* SHUTDOWN TAKEN FOR INSTALLATION OF TLA AT DIFFERENT LOCATIONS
							5.45	0.00	0.00	0.00	130.18	100.00	
CKT	132kv AIZWAL-MELRIAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv BADARPUR-BADARPUR(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv BADARPUR-JIRIBAM-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV-BADARPUR-KARIMGANJ			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv BADARPUR-KHLIEHRIAT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv BADARPUR-KOLASIB(MIZORAM)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv DIMAPUR-DIMAPUR(NAGALAND)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kv DIMAPUR-KOHIMA(NAGALAND)-1	OSPD	22-01-2025	09:10:00	22-01-2025	15:20:00	0.26	0.00	0.00	0.00	6.17		** SHUTDOWN TAKEN BY NAGALAND STATE
CKT	132kv DIMAPUR-KOHIMA(NAGALAND)-1	OSPD	20-01-2025	09:26:00	20-01-2025	15:22:00	0.25	0.00	0.00	0.00	5.93		* SHUTDOWN TAKEN BY NAGALAND STATE
							0.51	0.00	0.00	0.00	12.10	100.00	
CKT	132kv DOYANG(NEEPCO)-DIMAPUR-1	LART	03-01-2025	09:48:00	03-01-2025	09:48:00	0.00	0.00	0.00	0.00	0.00		* AR SUCCESSFUL AT BOTH ENDS** RELAY INDICATION -- DIMAPUR(AFAS):M1-BN ,1.083 KM ,Z1 , 4.50 KA; (SITE)M1-BN, Z1,2.758KM, 4.2 KA* DOYANG: -- AWAITED* LINE LENGTH : 92.00KM* FAULT NATURE <(>=<)> ANGLE: 4.30 DEGREE
CKT	132kv DOYANG(NEEPCO)-DIMAPUR-1	OSFD	03-01-2025	12:58:00	03-01-2025	14:05:00	0.05	0.00	0.00	0.00	1.12		* TAKEN UNDER EMERGENCY SHUTDOWN BY DOYANG END FOR CHECKING B-PH CB POLE AT DOYANG END.
							0.05	0.00	0.00	0.00	1.12	100.00	
CKT	132kv DOYANG(NEEPCO)-DIMAPUR-2	OSFT	20-01-2025	16:51:00	20-01-2025	17:54:00	0.04	1.05	0.00	0.00	0.00		* ESD AVAILED TO RECTFY CVT FUSE FAIL ALARM AT DIMAPUR END
							0.04	1.05	0.00	0.00	0.00	99.86	
CKT	132kv NIRJULI-GOHPUR(ASSAM)-1	LCSD	27-01-2025	11:26:00	27-01-2025	17:08:00	0.24	0.00	0.00	0.00	5.70		* LINE HAND TRIPPED FOR CARRYING OUT OVERHEAD POWERLINE CROSSING OF 132KV D/C GOHPUR GSS TO GOHPUR TSS OVER 132KV S/C NIRJULI-GOHPUR TL AT LOC AP-26/0 TO 27/0. BY NF RAILWAY
							0.24	0.00	0.00	0.00	5.70	100.00	
CKT	132kv JIRIBAM-HAFLONG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV Hafong-Umrangso			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		

Standard of Performance data for the month of Jan-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUT ABLE TO ISTS Licensee	OUTAGE ATTRIBUT ABLE TO Others	OUTAGE ATTRIBUT ABLE To System Constraint	OUTAGE ATTRIBUT ABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV IMPHAL-DIMAPUR-1	LHWT	25-01-2025	13:21:00	25-01-2025	14:50:00	0.06	1.48	0.00	0.00	0.00		* RELAY INDICATION --* DIMAPUR(AFAS):M1-RN ,67.78 KM ,Z1 ,1.44 KA;* (SITE):RN ,68.12 KM ,1.3 KA,ZI* IMPHAL(AFAS): M1= RN ,101.67 KM , ,1.07 KA;
CKT	132kV IMPHAL-DIMAPUR-1	LHWT	28-01-2025	14:51:00	28-01-2025	16:12:00	0.06	1.35	0.00	0.00	0.00		* RELAY INDICATION --* DIMAPUR(AFAS):M1-M1-YN ,61.45KM ,Z1 ,1.51KA,Double end Dist.62.28KM* (SITE):YN,61.31KM ,1.15 KA,ZI* IMPHAL(AFAS): YN ,104.98KM,1.02 KA* (SITE)M1-YN ,105.7KM ,0.99KA, ZI,Double end Distance.106.719KM* JURISDICTION: DIMAPUR* PHASE POSITION: R - BOTTOM, Y - TOP , B - SINGLE SIDE CONDUCTOR* LINE LENGTH : 168.86 KM* FAULT NATURE <(>&<)> ANGLE: 68.92 DEGREE* A/R: NA AD AR KEPT IN NON AUTO MODE FOR OPGW WORK
CKT	132kV IMPHAL-IMPHAL(MANIPUR)-2	OSPT	27-01-2025	09:22:00	27-01-2025	19:24:00	0.42	2.83	0.00	0.00	0.00	99.62	
							0.42	10.03	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AUTORECLOSURE TEST
							0.42	10.03	0.00	0.00	0.00	98.65	
CKT	132kV IMPHAL-NINGTHOUNGKONG(MANIPUR)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV JIRIBAM-TIPAIMUKH(MANIPUR)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV JIRIBAM-LOKTAK(NHPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KHLIEHRIAT-KHLIEHRIAT(MePTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KHANDONG(NEEPCO)-KHLIEHRIAT-2	LCSD	01-01-2025	00:00:01	31-01-2025	23:59:59	31.00	0.00	0.00	0.00	744.00		* CONTINUOUS SHUTDOWN TAKEN FOR RE-CONDUCTORING OF THE EXISTING SINGLE AAAC PANTHER WITH ACCC HTLS CONDUCTOR UNDER NERES-XX PROJECT
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	132kV KHANDONG(NEEPCO)-KOPILI(NEEPCO)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KHANDONG(NEEPCO)-KOPILI(NEEPCO)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV Khandong-Umrangso			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KUMARGHAT-AIZWAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV-KUMARGHAT-KARIMGANJ-ACL-C1	OSFD	24-01-2025	10:23:00	24-01-2025	11:57:00	0.07	0.00	0.00	0.00	1.57		* ESD TAKEN BY STATE ASSAM
							0.07	0.00	0.00	0.00	1.57	100.00	
CKT	132kV LOKTAK(NHPC)-IMPHAL-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MELRIAT-SIHMUI(MIZORAM)-1	OSPT	06-01-2025	09:17:00	06-01-2025	17:24:00	0.34	8.12	0.00	0.00	0.00		* SHUT DOWN TAKEN FOR AMP WORKS AT SIHMUI END
							0.34	8.12	0.00	0.00	0.00	98.91	
CKT	132kV MELRIAT-SIHMUI(MIZORAM)-2	OSPT	08-01-2025	09:32:00	08-01-2025	10:08:00	0.03	0.60	0.00	0.00	0.00		* SHUT DOWN TAKEN FOR AMP WORKS AT SIHMUI END
							0.03	0.60	0.00	0.00	0.00	99.92	
CKT	132kV MELRIAT-ZEMABAWK(MIZORAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-1	OSPT	21-01-2025	08:54:00	21-01-2025	20:33:00	0.49	11.65	0.00	0.00	0.00		* H/T, S/D TAKEN FOR AMP WORK
							0.49	11.65	0.00	0.00	0.00	98.43	
CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-2	OSPT	23-01-2025	08:39:00	23-01-2025	16:08:00	0.31	7.48	0.00	0.00	0.00		* SD FOR AMP WORKS
							0.31	7.48	0.00	0.00	0.00	98.99	
CKT	132kV NIRJULI-LEKHI(DOP-AP)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV ROING-PASIGHAT(DOP-AP)	OMSU	07-01-2025	22:25:00	07-01-2025	22:25:00	0.00	0.00	0.00	0.00	0.00		* AUTO RECLOSE SUCCESSFUL AT BOTH ENDS* ROING: M1: B-N, Z2, 102.9KM, 0.6KA; M2: B-N, 0.6KA* PASIGHAT: NO INDICATIONS AS INFORMED BY NERLDC* HEAVY RAIN AND LIGHTNING IN AN AROUND THE AREA AT THE TIME OF AR* AS INFORMED BY NERLDC 132KV PASIGHAT-NAPIT STATE FEEDER TRIPPED ATBTHE SAME TIME
CKT	132kV ROING-PASIGHAT(DOP-AP)	LMAC	03-01-2025	09:48:00	03-01-2025	09:48:00	0.00	0.00	0.00	0.00	0.00		* AR SUCCESSFUL AT BOTH ENDS** RELAY INDICATION --* ROING(AFAS):M1-RN ,38.35 KM ,Z1 , 0.99 KA; (SITE)M1-RN, Z1,37.13 KM, 0.920KA* PASIGHAT: - AWAITED* LINE LENGTH : 103 KM* FAULT NATURE <(>&<)> ANGLE: 63.69 DEGREE
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV RANGANADI(NEEPCO)-ZIRO	SCSD	08-01-2025	09:10:00	08-01-2025	16:48:00	0.32	0.00	0.00	0.00	7.63		* TO FACILITATE BUS SHUTDOWN AT ZIRO SS
							0.32	0.00	0.00	0.00	7.63	100.00	
CKT	132kV KUMARGHAT-R C NAGAR(TRIPURA)-1	LCSD	07-01-2025	09:21:00	11-01-2025	18:21:00	4.38	0.00	0.00	0.00	105.00		* CONTINUOUS SHUTDOWN TAKEN FOR DE-STRINGING OF THE SECTION FROM LOC. 236 TO 237 TO 238 AND THEN TO STRINGING THROUGH ERS FROM 236 TO 238 FOR FACILITATING THE PERMANENT RESTORATION OF VULNERABLE TOWER 237 ON ACCOUNT OF LAND SLIDE LOCATED AT HILL TOP AND RAILWAY CROSSING WAS BELOW.
							4.38	0.00	0.00	0.00	105.00	100.00	
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-1	OSPD	30-01-2025	10:35:00	30-01-2025	15:22:00	0.20	0.00	0.00	0.00	4.78		* ELEMENTS HAND TRIPPED DUE TO SYSTEM CONSTRAINT AS PER INSTRUCTION OF NERLDC FOR THE SHUTDOWN OF 132KV TINSUKIA-MARGHERITA STATE FEEDER
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-1	OSPD	29-01-2025	10:27:00	29-01-2025	15:42:00	0.22	0.00	0.00	0.00	5.25		* ELEMENTS HAND TRIPPED DUE TO SYSTEM CONSTRAINT AS PER INSTRUCTION OF NERLDC FOR THE SHUTDOWN OF 132KV TINSUKIA-MARGHERITA STATE FEEDER
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-1	OSPT	16-01-2025	07:54:00	16-01-2025	16:17:00	0.35	8.38	0.00	0.00	0.00		* H/T S/D TAKEN FOR AMP WORK

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUT ABLE To ISTS Licensee	OUTAGE ATTRIBUT ABLE To Others	OUTAGE ATTRIBUT ABLE To System Constraint	OUTAGE ATTRIBUT ABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-1	GGDC	19-01-2025	09:43:00	19-01-2025	13:06:00	0.14	0.00	0.00	3.38	0.00		* LINE HAND TRIPPED AS PER NERLDC INSTRUCTION ON SYSTEM CONSTRAINTS TO FACILITATE SHUTDOWN OF 132KV RUPAI MARGARETA LINE (OTHER UTILITY)
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-1	OSPD	04-01-2025	13:03:00	04-01-2025	15:02:00	0.08	0.00	0.00	0.00	1.98		* LINE H/T DUE TO AVAILED BY ASSAM STATE FOR SHUTDOWN TAKEN OF 132KV RUPAI-MARGHERITA STATE FEEDER
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-1	OSPD	04-01-2025	08:31:00	04-01-2025	12:41:00	0.17	0.00	0.00	0.00	4.17		* LINE H/T DUE TO AVAILED BY ASSAM STATE FOR SHUTDOWN TAKEN OF 132KV TINSUKIA-MARGHERITA STATE FEEDER
							1.16	8.38	0.00	3.38	16.18	98.87	
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-2	OSPD	30-01-2025	10:35:00	30-01-2025	15:23:00	0.20	0.00	0.00	0.00	4.80		* ELEMENTS HAND TRIPPED DUE TO SYSTEM CONSTRAINT AS PER INSTRUCTION OF NERLDC FOR THE SHUTDOWN OF 132KV TINSUKIA-MARGHERITA STATE FEEDER
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-2	OSPT	17-01-2025	08:22:00	17-01-2025	16:24:00	0.34	8.03	0.00	0.00	0.00		* H/T S/D TAKEN FOR AMP WORK
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-2	OSPD	29-01-2025	10:27:00	29-01-2025	15:43:00	0.22	0.00	0.00	0.00	5.27		* ELEMENTS HAND TRIPPED DUE TO SYSTEM CONSTRAINT AS PER INSTRUCTION OF NERLDC FOR THE SHUTDOWN OF 132KV TINSUKIA-MARGHERITA STATE FEEDER
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-2	GGDC	19-01-2025	09:43:00	19-01-2025	13:07:00	0.14	0.00	0.00	3.40	0.00		* LINE HAND TRIPPED AS PER NERLDC INSTRUCTION ON SYSTEM CONSTRAINTS TO FACILITATE SHUTDOWN OF 132KV RUPAI MARGARETA LINE (OTHER UTILITY)
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-2	OSPD	04-01-2025	13:03:00	04-01-2025	15:05:00	0.09	0.00	0.00	0.00	2.03		* LINE H/T DUE TO AVAILED BY ASSAM STATE FOR SHUTDOWN TAKEN OF 132KV RUPAI-MARGHERITA STATE FEEDER
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-2	OSPD	04-01-2025	08:31:00	04-01-2025	12:44:00	0.18	0.00	0.00	0.00	4.22		* LINE H/T DUE TO AVAILED BY ASSAM STATE FOR SHUTDOWN TAKEN OF 132KV TINSUKIA-MARGHERITA STATE FEEDER
							1.17	8.03	0.00	3.40	16.32	98.92	
CKT	132kV ROING-TEZU-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-BADARPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-BADARPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-1	LCSD	20-01-2025	08:23:00	20-01-2025	17:57:00	0.40	0.00	0.00	0.00	9.57		* SHUTDOWN TAKEN FOR INSTALLATION OF TLA AT DIFFERENT LOCATIONS
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-1	LCSD	21-01-2025	08:32:00	21-01-2025	18:15:00	0.41	0.00	0.00	0.00	9.72		* SHUTDOWN TAKEN FOR INSTALLATION OF TLA AT DIFFERENT LOCATIONS
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-1	LCSD	25-01-2025	08:37:00	25-01-2025	17:14:00	0.36	0.00	0.00	0.00	8.62		* SHUTDOWN TAKEN FOR INSTALLATION OF TLA AT DIFFERENT LOCATIONS
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-1	LCSD	22-01-2025	09:41:00	22-01-2025	16:56:00	0.30	0.00	0.00	0.00	7.25		** SHUTDOWN TAKEN FOR INSTALLATION OF TLA AT DIFFERENT LOCATIONS
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-1	LCSD	23-01-2025	08:15:00	23-01-2025	17:01:00	0.37	0.00	0.00	0.00	8.77		** SHUTDOWN TAKEN FOR INSTALLATION OF TLA AT DIFFERENT LOCATIONS
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-1	LCSD	24-01-2025	08:26:00	24-01-2025	15:11:00	0.28	0.00	0.00	0.00	6.75		* SHUTDOWN TAKEN FOR INSTALLATION OF TLA AT DIFFERENT LOCATIONS
							2.12	0.00	0.00	0.00	50.68	100.00	
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-2	LCSD	29-01-2025	07:55:00	29-01-2025	17:05:00	0.38	0.00	0.00	0.00	9.17		* SHUTDOWN TAKEN FOR INSTALLATION OF TLA AT DIFFERENT LOCATIONS
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-2	LCSD	28-01-2025	07:57:00	28-01-2025	16:52:00	0.37	0.00	0.00	0.00	8.92		* SHUTDOWN TAKEN FOR INSTALLATION OF TLA AT DIFFERENT LOCATIONS
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-2	LCSD	31-01-2025	10:27:00	31-01-2025	16:52:00	0.27	0.00	0.00	0.00	6.42		* 132kV SILCHAR-HAILAKANDI(ASSAM)-2
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-2	LCSD	30-01-2025	08:05:00	30-01-2025	20:51:00	0.53	0.00	0.00	0.00	12.77		* 132kV SILCHAR-HAILAKANDI(ASSAM)-2
							1.55	0.00	0.00	0.00	37.28	100.00	
CKT	132kV SILCHAR-SRIKONA(ASSAM)-1	OSPD	05-01-2025	07:05:00	05-01-2025	10:27:00	0.14	0.00	0.00	0.00	3.37		* LINE TAKEN UNDER SHUTDOWN TO FACILITATE SHUTDOWN OF 132KV MAIN BUS AT AEGCL SRIKONA VIDE BUS SHUTDOWN CODE 230
							0.14	0.00	0.00	0.00	3.37	100.00	
CKT	132kV SILCHAR-SRIKONA(ASSAM)-2	LCSD	04-01-2025	08:46:00	04-01-2025	15:59:00	0.30	0.00	0.00	0.00	7.22		* SHUTDOWN TAKEN FOR REPLACEMENT OF EXISTING STATIC LBB RELAY WITH NUMERICAL LBB RELAY
CKT	132kV SILCHAR-SRIKONA(ASSAM)-2	OSPD	05-01-2025	07:32:00	05-01-2025	10:29:00	0.12	0.00	0.00	0.00	2.95		* LINE TAKEN UNDER SHUTDOWN TO FACILITATE SHUTDOWN OF 132KV MAIN BUS AT AEGCL SRIKONA VIDE BUS SHUTDOWN CODE 230
							0.42	0.00	0.00	0.00	10.17	100.00	
CKT	132kV TEZU-NAMSAI-1	SCSD	25-01-2025	08:57:00	25-01-2025	16:04:00	0.30	0.00	0.00	0.00	7.12		* FOR LEVELLING OF 220 KV 160 MVA ICT#1 <> ICT#2 LV SIDE AIS PART AND ERECTION OF EQUIPMENT STRUCTURES UNDER NERSS-XV TBCB SUBSTATION PACKAGE-SS 01
							0.30	0.00	0.00	0.00	7.12	100.00	
CKT	132kV RC NAGR(NEPCO)-AGARTLA(TRIPURA)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV RC NAGR(NEPCO)-AGARTLA(TRIPURA)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV-BALIPARA-SONABIL(ASSAM)	OSPD	06-01-2025	09:22:00	06-01-2025	12:43:00	0.14	0.00	0.00	0.00	3.35		* SHUTDOWN TAKEN BY ASSAM STATE
							0.14	0.00	0.00	0.00	3.35	100.00	
CKT	220kV BALIPARA-SONABIL(ASSAM)-2	OSPD	07-01-2025	09:59:00	07-01-2025	14:59:00	0.21	0.00	0.00	0.00	5.00		* SHUTDOWN AVAILED BY ASSAM STATE FOR TESTING OF SWITCHYARD EQUIPMENT
							0.21	0.00	0.00	0.00	5.00	100.00	
CKT	220kV BONGAIGAON-SALAKATI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV BONGAIGAON-SALAKATI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-DIMAPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-DIMAPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-KOPILI(NEPCO)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-KOPILI(NEPCO)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-KOPILI(NEPCO)-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV-NMRNI-MARIA-ACL-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MARIANI-MOKOKCHUNG-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MARIANI-MOKOKCHUNG-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUT ABLE TO ISTS Licensee	OUTAGE ATTRIBUT ABLE TO Others	OUTAGE ATTRIBUT ABLE To System Constraint	OUTAGE ATTRIBUT ABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	220kV SALAKATI-BTPS(NTPC)-1	OSFD	08-01-2025	12:59:00	08-01-2025	14:43:00	0.07	0.00	0.00	0.00	1.73		* ESD TAKEN BY AEGCL FOR ATTENDING HOT SPOT IN ISOLATOR AT AEGCL END
							0.07	0.00	0.00	0.00	1.73	100.00	
CKT	220kV SALAKATI-BTPS(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SAMAGURI(ASSAM)-MISA-1	LCSD	09-01-2025	09:19:00	09-01-2025	16:54:00	0.32	0.00	0.00	0.00	7.58		* FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS AT POWER/DEEP VALLEY/RIVER/SH/NH CROSSING LOCATIONS
							0.32	0.00	0.00	0.00	7.58	100.00	
CKT	220kV SAMAGURI(ASSAM)-MISA-2	LCSD	13-01-2025	09:08:00	13-01-2025	16:57:00	0.33	0.00	0.00	0.00	7.82		* SHUTDOWN TAKEN FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS AT POWER/DEEP VALLEY/RIVER/SH/NH CROSSING LOCATIONS
							0.33	0.00	0.00	0.00	7.82	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-1	OSPT	17-01-2025	16:15:00	17-01-2025	19:50:00	0.15	3.58	0.00	0.00	0.00		* SHUTDOWN AVAILED BY BONGAIGAON FOR* 1) CHECKING OF DT CIRCUIT IN TRANSMISSION LINE DURING BUS BAR OPERATION.* 2) CHECKING OF INTERTRIP CIRCUIT DURING BUS BAR OPERATION.
							0.15	3.58	0.00	0.00	0.00	99.52	
CKT	400kV BALIPARA-BONGAIGAON-2	OSPT	20-01-2025	16:20:00	20-01-2025	19:56:00	0.15	3.60	0.00	0.00	0.00		* "SHUTDOWN TAKEN FOR* 1) CHECKING OF DT CIRCUIT IN TRANSMISSION LINE DURING BUS BAR OPERATION.* 2) CHECKING OF INTERTRIP CIRCUIT DURING BUS BAR OPERATION.* 3) LBB BACKTRIP CHECKING. "
							0.15	3.60	0.00	0.00	0.00	99.52	
CKT	400kV BALIPARA-BONGAIGAON-3	LCSD	07-01-2025	08:55:00	07-01-2025	15:19:00	0.27	0.00	0.00	0.00	6.40		* SHUTDOWN TAKEN FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS AT POWER/DEEP VALLEY/RIVER/SH/NH CROSSING LOCATION
CKT	400kV BALIPARA-BONGAIGAON-3	OSPT	19-01-2025	09:17:00	19-01-2025	12:36:00	0.14	3.32	0.00	0.00	0.00		* LINE HAND TRIPPED FOR CHECKING OF DT CIRCUIT AND INTER-TRIP CIRCUIT DURING BUS BAR OPERATION AT BONGAIGAON SS
							0.41	3.32	0.00	0.00	6.40	99.55	
CKT	400kV BALIPARA-BONGAIGAON-4	LCSD	08-01-2025	08:31:00	08-01-2025	18:22:00	0.41	0.00	0.00	0.00	9.85		* SHUTDOWN TAKEN FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS AT POWER/DEEP VALLEY/RIVER/SH/NH CROSSING LOCATION
CKT	400kV BALIPARA-BONGAIGAON-4	OSPT	21-01-2025	17:42:00	21-01-2025	19:11:00	0.06	1.48	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR* 1) CHECKING OF DT CIRCUIT IN TRANSMISSION LINE DURING BUS BAR OPERATION.* 2) CHECKING OF INTERTRIP CIRCUIT DURING BUS BAR OPERATION.
							0.47	1.48	0.00	0.00	9.85	99.80	
CKT	400kV BALIPARA-KAMENG(NEEPCO)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-KAMENG(NEEPCO)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BONGAIGAON-BTPS(NTPC)-1	OSPT	21-01-2025	11:46:00	21-01-2025	15:01:00	0.14	3.25	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR* 1) CHECKING OF DT CIRCUIT IN TRANSMISSION LINE DURING BUS BAR OPERATION.* 2) CHECKING OF INTERTRIP CIRCUIT DURING BUS BAR OPERATION.* 3) LBB BACKTRIP CHECKING. .
							0.14	3.25	0.00	0.00	0.00	99.56	
CKT	400kV BONGAIGAON-BTPS(NTPC)-2	OSPT	16-01-2025	16:09:00	16-01-2025	18:06:00	0.08	1.95	0.00	0.00	0.00		* SHUTDOWN AVAILED BY BONGAIGAON FOR* 1) CHECKING OF DT CIRCUIT IN TRANSMISSION LINE DURING BUS BAR OPERATION.* 2) CHECKING OF INTERTRIP CIRCUIT DURING BUS BAR OPERATION.
							0.08	1.95	0.00	0.00	0.00	99.74	
CKT	220kV MARIANI-KATHALGURI(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-KATHALGURI-MARIANI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV New Mariani - Misa 1	LCSD	07-01-2025	09:36:00	07-01-2025	16:14:00	0.28	0.00	0.00	0.00	6.63		* SHUTDOWN TAKEN FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS
CKT	400kV New Mariani - Misa 1	LCSD	08-01-2025	09:46:00	08-01-2025	17:36:00	0.33	0.00	0.00	0.00	7.83		* SHUTDOWN TAKEN FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS
CKT	400kV New Mariani - Misa 1	LCSD	06-01-2025	10:07:00	06-01-2025	17:32:00	0.31	0.00	0.00	0.00	7.42		** TAKEN UNDER SHUTDOWN FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS AT POWER/DEEP VAL= LEY/RIVER/SH/NH CROSSING LOCATIONS
CKT	400kV New Mariani - Misa 1	LCSD	02-01-2025	10:12:00	02-01-2025	17:07:00	0.29	0.00	0.00	0.00	6.92		* For replacement of conventional porcelain insulators by composite long rod polymer insulators at Power/Deep valley/River/SH/NH crossing locations
CKT	400kV New Mariani - Misa 1	LCSD	04-01-2025	09:28:00	04-01-2025	17:18:00	0.33	0.00	0.00	0.00	7.83		* TAKEN UNDER SHUTDOWN FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS AT POWER/DEEP VAL= LEY/RIVER/SH/NH CROSSING LOCATIONS
CKT	400kV New Mariani - Misa 1	LCSD	03-01-2025	09:26:00	03-01-2025	17:51:00	0.35	0.00	0.00	0.00	8.42		* TAKEN UNDER SHUTDOWN FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS AT POWER/DEEP VAL= LEY/RIVER/SH/NH CROSSING LOCATIONS
							1.89	0.00	0.00	0.00	45.05	100.00	
CKT	400kV New Mariani - Misa 2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV MISA-BALIPARA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV MISA-BALIPARA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-1	OSFT	11-01-2025	10:15:00	11-01-2025	13:28:00	0.13	3.22	0.00	0.00	0.00		* ESD TAKEN BY AGARTALA TLM FOR REPLACEMENT OF LMU FOR RECTIFICATION OF PLCC FAIL ALARM.
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-1	OMSU	25-01-2025	16:30:00	25-01-2025	18:37:00	0.09	0.00	2.12	0.00	0.00		* LINE OUTAGE DUE TO CIRCUIT BREAKER TROUBLE AT PALATANA END.
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-1	OSFT	25-01-2025	16:02:00	25-01-2025	16:30:00	0.02	0.47	0.00	0.00	0.00		* ESD TAKEN FOR SF6 GAS REFILLING IN Y POLE DUE TO CB SF6 LOCKOUT ALARM PERSISTING AT SMNAGAR END.
							0.24	3.69	2.12	0.00	0.00	99.50	
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400kV RANGANADI(NEEPCO)-B'CHARIALI-1	LART	08-01-2025	00:11:00	08-01-2025	00:11:00	0.00	0.00	0.00	0.00	0.00		* AUTO RECLOSE SUCCESSFUL AT BOTH ENDS* BNC: (AFAS) M2: R-N, Z1, 91.75KM, 82.8DEG* (SITE) M1: R-N, Z1, 92.9KM, 1.9KA; M2: R-N, Z1, 97.29KM, 1.92KA* RANGANADI: M1: R-N, Z1, 39.53KM, 1.96KA* INCLEMENT WEATHER CONDITION IN AN AROUND THE AREA AT THE TIME OF AR
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV RANGANADI(NEEPCO)-B'CHARIALI-2	OSFD	20-01-2025	09:42:00	20-01-2025	14:47:00	0.21	0.00	0.00	0.00	5.08		* EMERGENCY SHUTDOWN TAKEN NEEPCO RANGANADI END FOR CHECKING OIL LEAKAGE IN SF6 BREAKER
							0.21	0.00	0.00	0.00	5.08	100.00	
CKT	400KV-SILCHAR-IMPHAL-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SILCHAR-IMPHAL-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-MELRIAT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-MELRIAT-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SILCHAR-P K BARI(STERLITE)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SILCHAR-P K BARI(STERLITE)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD) 1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD) 2	OSFT	09-01-2025	11:30:00	09-01-2025	15:49:00	0.18	4.32	0.00	0.00	0.00		* ESD TAKEN FOR RECTIFICATION AND REALIGNMENT OF BUS I SIDE ISOLATOR OF COMILLA II BAY
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD) 2	OSPD	20-01-2025	08:01:00	20-01-2025	16:07:00	0.34	0.00	0.00	0.00	8.10		* SHUTDOWN TAKEN BY BANGLADESH FOR ANUUAL MAINTENANCE WORK
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD) 2	OSPT	08-01-2025	09:36:00	08-01-2025	19:00:00	0.39	9.40	0.00	0.00	0.00		* FOR AMP WORKS AND ISOALTOR ALIGNMENT RECTIFICATION WORKS WITH BUS-II SD AT SM NAGAR
							0.91	13.72	0.00	0.00	8.10	98.16	
CKT	400KV SURAJMANI NAGAR TSECL LILO Line			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-LOWER_SUBANSIRI-B'CHARIALI-C1	LVRD	01-01-2025	00:00:01	31-01-2025	23:59:59	31.00	0.00	0.00	0.00	744.00		* LINE HAND TRIPPED FOR VOLTAGE REGULATION AND LINE REACTOR TAKEN INTO SERVICE AS BUS REACTOR AS PER INSTRUCTION OF NERLDC VIDE CODE 1471 (CHARGED AS ANTI THEFT MEASURE)
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	400KV-LOWER_SUBANSIRI-B'CHARIALI-C2	LVRD	01-01-2025	00:00:01	31-01-2025	23:59:59	31.00	0.00	0.00	0.00	744.00		* LINE HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 987 (CHARGED AS ANTI THEFT MEASURE)
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	400KV-LOWER_SUBANSIRI-B'CHARIALI-C3	LVRD	01-01-2025	00:00:01	31-01-2025	23:59:59	31.00	0.00	0.00	0.00	744.00		* LINE HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC (CHARGED AS ANTI THEFT MEASURE)
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	400KV-LOWER_SUBANSIRI-B'CHARIALI-C4	LVRD	01-01-2025	00:00:01	31-01-2025	23:59:59	31.00	0.00	0.00	0.00	744.00		* LINE HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC (CHARGED AS ANTI THEFT MEASURE)
							31.00	0.00	0.00	0.00	744.00	100.00	
LNR	63 MVAR SWLR OF B'CHARIALI-2 AT BALIPARA	GOMD	22-01-2025	11:15:00	22-01-2025	13:10:00	0.08	0.00	0.00	0.00	1.92		* REACTOR KEPT OPEN DUE TO SYSTEM CONSTRAINT AS PER NERLDC INSTRUCTION AFTER RETURN OF SHUTDOWN
LNR	63 MVAR SWLR OF B'CHARIALI-2 AT BALIPARA	OSFT	21-01-2025	08:38:00	22-01-2025	11:15:00	1.11	26.62	0.00	0.00	0.00		* E/S/D TAKEN FOR ATTENDING OF OIL LEKAGE FROM TOP BODY OF REACTOTR
LNR	63 MVAR SWLR OF B'CHARIALI-2 AT BALIPARA	SCSD	20-01-2025	10:23:00	20-01-2025	13:53:00	0.15	0.00	0.00	0.00	3.50		* SHUTDOWN TAKEN FOR AMP WORK
							1.34	26.62	0.00	0.00	5.42	96.42	
LNR	50MVAR,SWLR OF B'CHARIALI-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,LR OF BONGAIGAON-3 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,LR OF BONGAIGAON-4 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,LR OF SUBANSIRI-1 AT B CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF SUBANSIRI-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF SUBANSIRI-3 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	B CHARIALI-SUBANSARI LINE REACTOR-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR SILCHAR-2 LINE REACTOR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR SILCHAR 1 LINE REACTOR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF HAZRA AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF BYRNIHAT AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUT ABLE TO ISTS Licensee	OUTAGE ATTRIBUT ABLE TO Others	OUTAGE ATTRIBUT ABLE To System Constraint	OUTAGE ATTRIBUT ABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
LNR	50MVAR,SWLR OF PALLATANA-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF PALLATANA-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT BALIPARA	OSPT	10-01-2025	09:36:00	10-01-2025	18:40:00	0.38	9.07	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP WORKS
							0.38	9.07	0.00	0.00	0.00	98.78	
XMER	200MVA,400/132kV ICT-1 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BONGAIGAON	OSPT	18-01-2025	10:25:00	18-01-2025	12:44:00	0.10	2.32	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR CHECKING OF DT CIRCUIT AND INTER-TRIP CIRCUIT DURING BUS BAR OPERATION.
							0.10	2.32	0.00	0.00	0.00	99.69	
XMER	315MVA,400/220kV ICT-2 AT BONGAIGAON	OSPT	22-01-2025	11:59:00	22-01-2025	14:02:00	0.09	2.05	0.00	0.00	0.00		* FOR CHECKING OF DT CIRCUIT IN TRANSMISSION LINE DURING BUS BAR OPERATION
							0.09	2.05	0.00	0.00	0.00	99.72	
XMER	220KV ICT 3 HV XMER BAY 203			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT 1 HV XMER 201			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT 2 HV XMER 202			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT 3 HV XMER 203			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/132kV ICT-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-2 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/132kV ICT-2 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132/33kV ICT-1 AT KOPILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT KOPILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA ICT-3 429			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-1 AT MISA	OSPT	28-01-2025	09:49:00	28-01-2025	17:20:00	0.31	7.52	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP WORKS
							0.31	7.52	0.00	0.00	0.00	98.99	
XMER	315MVA,400/220kV ICT-2 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-1 AT MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-2 AT MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-3 MOKOKCHUNG	OSPT	30-01-2025	09:08:00	30-01-2025	18:55:00	0.41	9.78	0.00	0.00	0.00		* FOR AMP WORKS
							0.41	9.78	0.00	0.00	0.00	98.69	
XMER	50MVA,132/33kV ICT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	400/220KV ICT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	400/220KV ICT2BAY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT NAMSAI	SPRD	10-01-2025	09:13:00	10-01-2025	09:52:00	0.03	0.00	0.00	0.00	0.65		* TRANSFORMER AUTOTRIPPED ON SPS PROTECTION UNDER SYSTEM CONSTRAINTS
							0.03	0.00	0.00	0.00	0.65	100.00	
XMER	15MVA,132/33kV ICT-2 AT NAMSAI	SCSD	04-01-2025	08:05:00	06-01-2025	22:20:00	2.59	0.00	0.00	0.00	62.25		* TRIPPED ON B -PHASE BUCHHOLZE PROTECTION OPERATED
XMER	15MVA,132/33kV ICT-2 AT NAMSAI	SPRD	10-01-2025	09:13:00	10-01-2025	09:56:00	0.03	0.00	0.00	0.00	0.72		* TRANSFORMER AUTOTRIPPED ON SPS PROTECTION UNDER SYSTEM CONSTRAINTS
XMER	15MVA,132/33kV ICT-2 AT NAMSAI	OSFT	28-01-2025	11:20:00	28-01-2025	14:07:00	0.12	2.78	0.00	0.00	0.00		* EMERGENCY SHUTDOWN TAKEN FOR ATTENDING LINEAR HEAT DETECTOR (LHD) ALARM IN R-PH
XMER	15MVA,132/33kV ICT-2 AT NAMSAI	OSFT	08-01-2025	12:45:00	08-01-2025	16:58:00	0.18	4.22	0.00	0.00	0.00		* ESD TAKEN FOR RECTIFYING MOG LOW ALARM
							2.92	7.00	0.00	0.00	62.97	99.06	
XMER	15MVA,132/33kV ICT-1 AT ROING			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-2 AT ROING			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,220/132kV ICT-1 AT SALAKATI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,220/132kV ICT-2 AT SALAKATI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Jan-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUT ABLE TO ISTS Licensee	OUTAGE ATTRIBUT ABLE To Others	OUTAGE ATTRIBUT ABLE To System Constraint	OUTAGE ATTRIBUT ABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
XMER	100MVA,220/132/33KV ICT-3 AT SALAKATI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kv ICT-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kv ICT-2 AT SILCHAR	OSPT	18-01-2025	09:42:00	18-01-2025	16:59:00	0.30	7.28	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP OF ICT AND 132KV BAY EQUIPMENTS
							0.30	7.28	0.00	0.00	0.00	99.02	
XMER	315MVA,400/200kv ICT-3 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kv ICT-1 AT TEZU	SPRD	10-01-2025	09:13:00	10-01-2025	09:40:00	0.02	0.00	0.00	0.00	0.45		* TRANSFORMER AUTOTRIPPED ON SPS PROTECTION UNDER SYSTEM CONSTRAINTS
							0.02	0.00	0.00	0.00	0.45	100.00	
XMER	15MVA,132/33kv ICT-2 AT TEZU	SPRD	10-01-2025	09:13:00	10-01-2025	09:44:00	0.02	0.00	0.00	0.00	0.52		* TRANSFORMER AUTOTRIPPED ON SPS PROTECTION UNDER SYSTEM CONSTRAINTS
							0.02	0.00	0.00	0.00	0.52	100.00	
XMER	15MVA,132/33kv ICT-1 AT ZIRO	SCSD	08-01-2025	08:56:00	08-01-2025	16:59:00	0.34	0.00	0.00	0.00	8.05		* TO FACILITATE BUS SHUTDOWN AT ZIRO SS
							0.34	0.00	0.00	0.00	8.05	100.00	