

Standard of Performance data for the month of Mar-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage In Days	OUTAGE ATTRIBUTA BLE TO ISTS Licensee	OUTAGE ATTRIBUTA BLE TO Others	OUTAGE ATTRIBUTA BLE TO System Constraint	OUTAGE ATTRIBUTA BLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	20MVAR.BUS REACTOR-1 AT AIZAWL	SVRD	03-03-2025	17:52:00	17-03-2025	00:23:00	13.27	0.00	0.00	0.00	318.52		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 174
BSR	20MVAR.BUS REACTOR-1 AT AIZAWL	SVRD	17-03-2025	17:30:00	18-03-2025	00:56:00	0.31	0.00	0.00	0.00	7.43		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1139
							13.58	0.00	0.00	0.00	325.95	100.00	
BSR	63MVAR.BUS REACTOR-1 AT BALIPARA	SVRD	20-03-2025	15:48:00	20-03-2025	22:02:00	0.26	0.00	0.00	0.00	6.23		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1353
							0.26	0.00	0.00	0.00	6.23	100.00	
BSR	80MVAR.BUS REACTOR-2 AT BALIPARA	SVRD	20-03-2025	16:49:00	20-03-2025	21:49:00	0.21	0.00	0.00	0.00	5.00		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1362
							0.21	0.00	0.00	0.00	5.00	100.00	
BSR	125MVAR.BUS REACTOR-3 AT BALIPARA	SVRD	13-03-2025	10:32:00	14-03-2025	04:27:00	0.75	0.00	0.00	0.00	17.92		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 875
BSR	125MVAR.BUS REACTOR-3 AT BALIPARA	SVRD	27-03-2025	15:16:00	29-03-2025	01:08:00	1.41	0.00	0.00	0.00	33.87		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1857
BSR	125MVAR.BUS REACTOR-3 AT BALIPARA	SVRD	29-03-2025	09:45:00	30-03-2025	04:24:00	0.78	0.00	0.00	0.00	18.65		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1994
BSR	125MVAR.BUS REACTOR-3 AT BALIPARA	SVRD	21-03-2025	10:12:00	21-03-2025	22:35:00	0.52	0.00	0.00	0.00	12.38		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1408
BSR	125MVAR.BUS REACTOR-3 AT BALIPARA	SVRD	19-03-2025	16:10:00	19-03-2025	23:04:00	0.29	0.00	0.00	0.00	6.90		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1274
BSR	125MVAR.BUS REACTOR-3 AT BALIPARA	SVRD	08-03-2025	10:56:00	11-03-2025	16:06:00	3.22	0.00	0.00	0.00	77.17		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 453
BSR	125MVAR.BUS REACTOR-3 AT BALIPARA	SVRD	05-03-2025	08:41:00	08-03-2025	00:50:00	2.67	0.00	0.00	0.00	64.15		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 275
BSR	125MVAR.BUS REACTOR-3 AT BALIPARA	SVRD	02-03-2025	18:21:00	02-03-2025	23:56:00	0.23	0.00	0.00	0.00	5.58		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 100
BSR	125MVAR.BUS REACTOR-3 AT BALIPARA	SVRD	03-03-2025	09:08:00	05-03-2025	00:42:00	1.65	0.00	0.00	0.00	39.57		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC
							11.52	0.00	0.00	0.00	276.19	100.00	
BSR	80MVAR.BUS REACTOR-1 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR.BUS REACTOR-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR.BUS REACTOR-1 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR.BUS REACTOR-2 AT BONGAIGAON	SCSD	08-03-2025	10:07:00	08-03-2025	15:45:00	0.24	0.00	0.00	0.00	5.63		* BUS REACTOR TAKEN UNDER SHUTDOWN FOR REPLACEMENT OF OLD ELECTROMECHANICAL LBB RELAY WITH NUMERICAL RELAY MICOM P442 IN 411 BAY AND FOR WIRING AND TESTING WORKS
							0.24	0.00	0.00	0.00	5.63	100.00	
BSR	80MVAR.BUS REACTOR-3 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR.BUS REACTOR-4 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR.BUS REACTOR-5 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR.BUS REACTOR-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR.BUS REACTOR-1 AT IMPHAL	SVRD	07-03-2025	10:55:00	07-03-2025	23:03:00	0.51	0.00	0.00	0.00	12.13		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 399
BSR	80MVAR.BUS REACTOR-1 AT IMPHAL	SVRD	02-03-2025	13:17:00	03-03-2025	00:37:00	0.47	0.00	0.00	0.00	11.33		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 81
							0.98	0.00	0.00	0.00	23.46	100.00	
BSR	125MVAR.BUS REACTOR-2 AT IMPHAL	SVRD	20-03-2025	09:12:00	22-03-2025	23:58:00	2.62	0.00	0.00	0.00	62.77		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1330
BSR	125MVAR.BUS REACTOR-2 AT IMPHAL	SVRD	28-03-2025	12:59:00	29-03-2025	01:04:00	0.50	0.00	0.00	0.00	12.08		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1929
BSR	125MVAR.BUS REACTOR-2 AT IMPHAL	SVRD	29-03-2025	09:33:00	31-03-2025	01:07:00	1.65	0.00	0.00	0.00	39.57		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1995
BSR	125MVAR.BUS REACTOR-2 AT IMPHAL	SVRD	19-03-2025	14:40:00	19-03-2025	22:58:00	0.35	0.00	0.00	0.00	8.30		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1265
BSR	125MVAR.BUS REACTOR-2 AT IMPHAL	SVRD	09-03-2025	11:42:00	09-03-2025	14:02:00	0.10	0.00	0.00	0.00	2.33		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 530
BSR	125MVAR.BUS REACTOR-2 AT IMPHAL	SVRD	04-03-2025	15:19:00	05-03-2025	00:31:00	0.38	0.00	0.00	0.00	9.20		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 234
BSR	125MVAR.BUS REACTOR-2 AT IMPHAL	SVRD	03-03-2025	11:15:00	03-03-2025	19:31:00	0.34	0.00	0.00	0.00	8.27		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 140
							5.94	0.00	0.00	0.00	142.52	100.00	
BSR	20MVAR.BUS REACTOR-1 AT KUMARGHAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	15MVAR.BUS REACTOR-1 AT MELRIAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	5MVAR .BUS REACTOR SPARE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80 MVAR BUS REACTOR 2 431			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR.BUS REACTOR-1 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	31MVAR.BUS REACTOR-1 AT MOKUKCHONG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR.BUS REACTOR-1 AT MARIANI	OSPT	06-03-2025	09:09:00	06-03-2025	15:41:00	0.27	6.53	0.00	0.00	0.00		* H/T, S/D TAKEN FOR AMP OF BAY EQUIPMENT
							0.27	6.53	0.00	0.00	0.00	99.12	
BSR	420KV.125MVAR BR-1	OSFT	18-03-2025	10:43:00	18-03-2025	15:14:00	0.19	4.52	0.00	0.00	0.00		* EMERGENCY SHUTDOWN TAKEN FOR ATTENDING OIL SEEPAGE IN IN BUCHHOLZ RELAY.
							0.19	4.52	0.00	0.00	0.00	99.39	
BSR	125MVAR.BUS REACTOR-2 AT MARIANI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR.BUS REACTOR-1 AT NAMSAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR.BUS REACTOR-1 AT ROING	SVRD	22-03-2025	08:50:00	22-03-2025	22:51:00	0.58	0.00	0.00	0.00	14.02		* BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE NERLDC CODE-1476
BSR	20MVAR.BUS REACTOR-1 AT ROING	GOMD	23-03-2025	17:41:00	23-03-2025	23:15:00	0.23	0.00	0.00	0.00	5.57		* SHUTDOWN WAS RETURNED BUT BUS REACTOR KEPT OPEN AS PER INSTRUCTION OF NERLDC FOR SYSTEM CONSTRAINTS
BSR	20MVAR.BUS REACTOR-1 AT ROING	SVRD	28-03-2025	17:45:00	30-03-2025	00:45:00	1.29	0.00	0.00	0.00	31.00		* BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE NERLDC CODE-1961
BSR	20MVAR.BUS REACTOR-1 AT ROING	SCSD	23-03-2025	13:47:00	23-03-2025	17:41:00	0.16	0.00	0.00	0.00	3.90		* FOR INTEGRATION OF LBB RELAYS AND BUS BAR TESTING WORKS FOR NEW LINE BAYS DAMBUK BAY AT ROING SS
BSR	20MVAR.BUS REACTOR-1 AT ROING	SVRD	25-03-2025	07:53:00	25-03-2025	23:30:00	0.65	0.00	0.00	0.00	15.62		* BUS REACTOR H/T FOR VOLTAGE REGULATION VIDE NERLDC CODE-1688
BSR	20MVAR.BUS REACTOR-1 AT ROING	OSPD	10-03-2025	09:25:00	10-03-2025	16:38:00	0.30	0.00	0.00	0.00	7.22		* ELEMENTS HAND TRIPPED AS PER INSTRUCTION OF NERLDC FOR SHUTDOWN OF 132kV TINSUKIA- RUPAI AVAILED BY ASSAM STATE
BSR	20MVAR.BUS REACTOR-1 AT ROING	SVRD	06-03-2025	08:33:00	07-03-2025	22:37:00	1.59	0.00	0.00	0.00	38.07		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 327
BSR	20MVAR.BUS REACTOR-1 AT ROING	GOMD	10-03-2025	16:38:00	18-03-2025	01:09:00	7.36	0.00	0.00	0.00	176.52		* BUS REACTOR UNABLE TO RESTORE AFTER OUTAGE DUE TO SYSTEM CONSTRAINTS** NOTE: BUS REACTOR WAS HAND TRIPPED AS PER INSTRUCTION OF NERLDC FOR SHUTDOWN OF 132kV TINSUKIA- RUPAI AVAILED BY ASSAM STATE VIDE CODE 603 AT 09:25HRS ON 10.03.2025.
							12.16	0.00	0.00	0.00	291.92	100.00	
BSR	63MVAR.BUS REACTOR-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	63MVAR.BUS REACTOR-2 AT SILCHAR	OSPT	14-03-2025	09:34:00	14-03-2025	15:15:00	0.24	5.68	0.00	0.00	0.00		* FOR AMP REACTOR BUSHING TANDELTA,CLEANING AND TIGHTENING WORK
							0.24	5.68	0.00	0.00	0.00	99.24	
BSR	125MVAR.BUS REACTOR-3 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

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Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	20MVAR.BUS REACTOR-1 AT TEZU	SVRD	12-03-2025	17:55:00	13-03-2025	03:14:00	0.39	0.00	0.00	0.00	9.32		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 825
BSR	20MVAR.BUS REACTOR-1 AT TEZU	GOMD	18-03-2025	21:14:00	31-03-2025	23:59:59	13.12	0.00	0.00	0.00	314.77		* BR UNABLE TO RESTORE FOR SYSTEM CONSTRAINT AS PER NERLDC INSTRUCTION
BSR	20MVAR.BUS REACTOR-1 AT TEZU	SVRD	01-03-2025	00:00:01	10-03-2025	14:57:00	9.62	0.00	0.00	0.00	230.95		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 931
BSR	20MVAR.BUS REACTOR-1 AT TEZU	SVRD	01-03-2025	00:00:01	10-03-2025	14:57:00	9.62	0.00	0.00	0.00	230.95		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 715
BSR	20MVAR.BUS REACTOR-1 AT TEZU	SVRD	15-03-2025	18:33:00	15-03-2025	22:40:00	0.17	0.00	0.00	0.00	4.12		* BUS REACTOR HAND TRIPPED ON VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1023
							32.92	0.00	0.00	0.00	790.11	100.00	
BSR	20MVAR.BUS REACTOR-1 AT ZIRO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV AIZWAL-KOLASIB(MIZORAM)	LMAC	13-03-2025	15:11:00	13-03-2025	16:14:00	0.04	0.00	0.00	1.05	0.00		* TRIPPED ON RECLAIM TIME* RELAY INDICATION -> AIZWAL (AFAS): M1: R-Y, Z1, 21.973 KM, 2.57 KA, 60.66DEG, TRIPPED ON RECLAIM TIME.* KOLASIB (SITE): AWAITED
CKT	132kV AIZWAL-KOLASIB(MIZORAM)	OSPT	24-03-2025	08:17:00	24-03-2025	17:11:00	0.37	8.90	0.00	0.00	0.00		* SD TAKEN FOR CONDUCTOR REPAIRING WORKS LOCATION NO. 180 <(>&<> 181.
CKT	132kV AIZWAL-KOLASIB(MIZORAM)	OMSU	20-03-2025	14:24:00	20-03-2025	15:26:00	0.04	0.00	1.03	0.00	0.00		* LINE TRIPPED:-Relay Indication -> AIZWAL-(AFAS) M1: Y-B, Z3, 67 KM, 1.15 KA* KOLASIB- (AFAS) : AWAITED* INCREMENT WEATHER CONDITION IN AN AROUND THE AREA AT THE TIME OF TRIPPING
CKT	132kV AIZWAL-KOLASIB(MIZORAM)	LMAC	30-03-2025	13:08:00	30-03-2025	13:43:00	0.02	0.00	0.00	0.58	0.00		* Relay Indication -> AIZWAL-(AFAS) M1: B-N, Z1, 7.15KM, 1.69KA.* KOLASIB- SITE : BN E/F OPTD
							0.47	8.90	1.03	1.63	0.00	98.80	
CKT	132kV AIZWAL-TIPAIMUKH(MANIPUR)	OMSU	15-03-2025	12:35:00	15-03-2025	14:03:00	0.06	0.00	1.47	0.00	0.00		* LINE TRIPPED* RELAY INDICATION -> AIZWAL (SITE): M1: RY-PH, Z3, 121.3KM, IR-864.6A, IY-898.6A; (AFAS):RY-PH, Z2, 96.5KM, 1.0KA* TIPAIMUKH: NO TRIP** NOTE: TRIPPED AT AIZWAL DUE TO FAULT NOT CLEARED BYTIPAIMUKH END CB OF JIRIBAM -TIPAIMUKH LINE AND AT THE SAME TIME AR SUCCESSFUL AT JIRIBAM END ONLY.
CKT	132kV AIZWAL-TIPAIMUKH(MANIPUR)	OMSU	13-03-2025	09:37:00	13-03-2025	10:39:00	0.04	0.00	1.03	0.00	0.00		* LINE TRIPPED* RELAY INDICATION -> AIZWAL (AFAS): M1: R-Y, Z2, 96.5 KM, 0.95 KA,* (SITE):-M1-RY-N.Z3, 125.3 KM,IR-900 A ,Iy-865.8 A* TIPAIMUKH (SITE): AWAITED
CKT	132kV AIZWAL-TIPAIMUKH(MANIPUR)	LMAC	30-03-2025	11:14:00	30-03-2025	12:09:00	0.04	0.00	0.00	0.92	0.00		* RELAY INDICATION -> AIZWAL (AFAS): (M1): R-Y, Z1, 71.57 KM, 1.46 KA* (SITE): (M1)- R-Y, Z1, 71.55 KM, IR-29.76 A,Iy-205.78 A* TIPAIMUKH (SITE): RYN ,Ir-1.28 KA ,Iy-1.12 KA ,27.3 KM* NOTE:-TRIPPED ON PERSISTING FAULT
CKT	132kV AIZWAL-TIPAIMUKH(MANIPUR)	LMAC	11-03-2025	11:51:00	11-03-2025	12:48:00	0.04	0.00	0.00	0.95	0.00		* "LINE TRIPPED ON Z2 FROM AIZWAL" AIZWAL : AFAS - R-Y-N, Z2, 96.50KMS (100%), 1.21 KA.* SITE :- R-Y-N, 95.15KMS, 1.15KA, CARRIER NOT RECEIVED DURING FAULT , Z2 OPERATED AND 86A , 86B OPTD.* TIPAIMUKH : Z1,* (PLCC PANEL BELONGS TO STATE END)" " "
CKT	132kV AIZWAL-MELRIAT			00:00:00		00:00:00	0.18	0.00	2.50	1.87	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00		
CKT	132kV BADARPUR-BADARPUR(ASSAM)-1	SCSD	16-03-2025	09:11:00	16-03-2025	17:42:00	0.36	0.00	0.00	0.00	8.52		* HAND TRIPPED TO FACILITATE SHUTDOWN OF 132KV MAIN BUS AT BADARPUR SS VIDE CODE 1049
							0.36	0.00	0.00	0.00	8.52	100.00	
CKT	132kV BADARPUR-JIRIBAM-1	SCSD	16-03-2025	09:23:00	16-03-2025	17:45:00	0.35	0.00	0.00	0.00	8.37		* HAND TRIPPED TO FACILITATE SHUTDOWN OF 132KV MAIN BUS AT BADARPUR SS VIDE CODE 1049
							0.35	0.00	0.00	0.00	8.37	100.00	
CKT	132KV-BADARPUR-KARIMGANJ	SCSD	16-03-2025	09:05:00	16-03-2025	18:13:00	0.38	0.00	0.00	0.00	9.13		* HAND TRIPPED TO FACILITATE SHUTDOWN OF 132KV MAIN BUS AT BADARPUR SS VIDE CODE 1049
CKT	132KV-BADARPUR-KARIMGANJ	OSPD	09-03-2025	10:10:00	09-03-2025	16:01:00	0.24	0.00	0.00	0.00	5.85		* SHUTDOWN TAKEN BY ASSAM STATE FOR STRINGING WORKS OF 132KV KARIMGANJ-BARAIGRAM TRACTION LINE WHICH CROSSES OVER THE EXISTING D/C LINE FROM 132KV KARIMGANJ SUBSTATION TO LILO POINT BETWEEN AP 05/0 TO AP 06/0 AS PER REQUEST FROM IRCON INTERNATIONAL LIMITED
							0.62	0.00	0.00	0.00	14.98	100.00	
CKT	132kV BADARPUR-KHLIEHRIAT-1	SCSD	16-03-2025	09:01:00	16-03-2025	17:39:00	0.36	0.00	0.00	0.00	8.63		* HAND TRIPPED TO FACILITATE SHUTDOWN OF 132KV MAIN BUS AT BADARPUR SS VIDE CODE 1049
CKT	132kV BADARPUR-KHLIEHRIAT-1	SCSD	23-03-2025	09:23:00	23-03-2025	17:02:00	0.32	0.00	0.00	0.00	7.65		* BUS BAR STABILITY TESTING AFTER REPLACEMENT OF EXISTING CTS WITH HIGHER CURRENT RATING CTS IN 132KV KHLIEHRIAT-KHLIEHRIAT(MEPTCL)-1 AND BADARPUR LINE
							0.68	0.00	0.00	0.00	16.28	100.00	
CKT	132kV BADARPUR-KOLASIB(MIZORAM)	SCSD	16-03-2025	08:53:00	16-03-2025	17:49:00	0.37	0.00	0.00	0.00	8.93		* HAND TRIPPED TO FACILITATE SHUTDOWN OF 132KV MAIN BUS AT BADARPUR SS VIDE CODE 1049
CKT	132kV BADARPUR-KOLASIB(MIZORAM)	OMSU	20-03-2025	14:24:00	20-03-2025	15:38:00	0.05	0.00	1.23	0.00	0.00		* LINE TRIPPED:-* Relay Indication -> BADARPUR-(AFAS) M1: Y-B, Z3, 107 KM, 1.03KA, M2: YB-PH, 107KM, Z-3= ,1.01KA* KOLASIB- (AFAS) : AWAITED* INCREMENT WEATHER CONDITION IN AN AROUND THE AREA AT THE TIME OF TRIPPING
CKT	132kV BADARPUR-KOLASIB(MIZORAM)	OSFT	08-03-2025	10:51:00	08-03-2025	12:07:00	0.05	1.27	0.00	0.00	0.00		* ESD TAKEN BY BADARPUR SS TO ATTEND TRANSFER ISOLATOR PROBLEM TO FACILITATE ESD OF KOLASIB MAIN BAY(106) AT BADARPUR SS TO ATTEND LOW SF6 ALARM.* NOTE: AT 12:07HRS LINE CHARGED THOUGH TBC BAY.
							0.47	1.27	1.23	0.00	8.93	99.83	
CKT	132kV DIMAPUR-DIMAPUR(NAGALAND)-1	OSPD	08-03-2025	05:40:00	08-03-2025	08:56:00	0.14	0.00	0.00	0.00	3.27		* SHUTDOWN TAKEN BY NAGALAND STATE FOR SUBSTATION MAINTAINANCE WORK.
							0.14	0.00	0.00	0.00	3.27	100.00	
CKT	132kV DIMAPUR-KOHIMA(NAGALAND)-1	OMSU	17-03-2025	17:23:00	17-03-2025	17:48:00	0.02	0.00	0.42	0.00	0.00		* "DIMAPUR : -AFAS- B-N, Z1, 1.16KA, 30.216 KMS / SITE -DEF, B-N, 949 AMP* KOHIMA :- , B-N, Z1" "
CKT	132kV DIMAPUR-KOHIMA(NAGALAND)-1	OMSU	12-03-2025	20:14:00	12-03-2025	21:02:00	0.03	0.00	0.80	0.00	0.00		* LINE TRIPPED* Relay Indication -> DIMAPUR -SITE : BACKUP OVER CURRENT EARTH FAULT ,B-G, Ib-746 A* KOHIMA : SITE : OVER CURRENT OPTD
CKT	132kV DIMAPUR-KOHIMA(NAGALAND)-1	OMSU	13-03-2025	09:12:00	14-03-2025	14:16:00	1.21	0.00	29.07	0.00	0.00		* LINE TRIPPED* Relay Indication -> DIMAPUR -(AFAS) : R-N,4.03 KA* (SITE) M1:-R-N ,3.7 KA,15.32 KM ,Z1* KOHIMA : SITE : RY ,Z1
							1.26	0.00	30.29	0.00	0.00	100.00	
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV DOYANG(NEEPCO)-DIMAPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV NIRJULI-GOHPUR(ASSAM)-1	OSPD	09-03-2025	05:16:00	09-03-2025	11:05:00	0.24	0.00	0.00	0.00	5.82		* TO FACILITATE BUS SHUTDOWN AT GOHPUR END
CKT	132kV NIRJULI-GOHPUR(ASSAM)-1	LCSD	13-03-2025	22:40:00	14-03-2025	12:45:00	0.59	0.00	0.00	0.00	14.08		* 13.03.2025 22:47:07 INDIA (60020570)* "TRIPPED ON RECLAIM TIME:-* NIRJULI(AFAS): M1- R-N, 14.891KM (32.51 %), Z1 ,3.42KA, / (SITE): MI: R-N, Z1 , 2.5KA, 14.93,* GOHPUR: 86 A <(>&<> B OPTD.* AT 22:20HRS CHARGING ATTEMPT TAKEN FROM NIRJULI END BUT TRIPPED ON SOTF, R-N, Z1, 14.96KMS, 3.2 KA** at 77 Rph insulator fail due to lightning
CKT	132kV NIRJULI-GOHPUR(ASSAM)-1	OSPD	26-03-2025	04:52:00	26-03-2025	12:12:00	0.31	0.00	0.00	0.00	7.33		* SHUTDOWN TAKEN BY AEGL FOR INSTALLATION OF THE BUS ISOLATOR ALONG WITH ALIGNMENT AND OTHER RELATED WORKS FOR THE ONGOING CONSTRUCTION OF 132KV RAILWAY BAY
CKT	132kV NIRJULI-GOHPUR(ASSAM)-1	OSFD	28-03-2025	06:05:00	28-03-2025	08:17:00	0.09	0.00	0.00	0.00	2.20		* LINE HAND TRIPPED TO FACILITATE EMERGENCY BUS SHUTDOWN AT GOHPUR END AVOIDED BY ASSAM
CKT	132kV NIRJULI-GOHPUR(ASSAM)-1	OSFD	26-03-2025	17:35:00	26-03-2025	18:53:00	0.05	0.00	0.00	0.00	1.30		* EMERGENCY SHUTDOWN TAKEN BY AEGL FOR ATTEND FAULTY CHARGING MOTOR OF THE LINE CB WHICH IS CONTINUOUSLY RUNNING SINCE CHARGING AFTER RETURN OF THE 132 KV GOHPUR BUS TODAY.
CKT	132kV NIRJULI-GOHPUR(ASSAM)-1	LNCC	13-03-2025	21:49:00	13-03-2025	22:39:00	0.04	0.00	0.00	0.83	0.00		* "TRIPPED ON RECLAIM TIME:-* NIRJULI(AFAS): M1- R-N, 14.891KM (32.51 %), Z1 ,3.42KA, / (SITE): MI: R-N, Z1, 2.5KA, 14.93,* GOHPUR: 86 A <(>&<> B OPTD.* AT 22:20HRS CHARGING ATTEMPT TAKEN FROM NIRJULI END BUT TRIPPED ON SOTF, R-N, Z1, 14.96KMS, 3.2 KA"
							1.32	0.00	0.00	0.83	30.73	100.00	
CKT	132kV JIRIBAM-HAFLONG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV Haflong-Umrangso			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV IMPHAL-DIMAPUR-1	LART	01-03-2025	23:31:00	01-03-2025	23:31:00	0.00	0.00	0.00	0.00	0.00		* AUTO RECLOSE SUCCESSFUL* RELAY INDICATION -> DIMAPUR(AFAS):M1-YN ,125.71 KM , 0.83 KA; 68.9DEGREE* IMPHAL(AFAS):NA* IMPHAL(SITE): YN, Z1, 42.73KM, 2.304KA.* A/R: SUCCESSFUL* INCREMENT WEATHER CONDITION AT THE TIME OF A/R
CKT	132kV IMPHAL-DIMAPUR-1	LHWT	13-03-2025	09:23:00	13-03-2025	09:51:00	0.02	0.47	0.00	0.00	0.00		* LINE TRIPPED* Relay Indication -> DIMAPUR(AFAS):M1-YN, 31.344 KM , 2.58 KA; 67.316 degree* IMPHAL(AFAS):M1:-Y-N ,136.224 KM ,0.81 KA* IMPHAL(SITE): M1:-Y-N, Z2, 136.7 KM ,7.94 KA
CKT	132kV IMPHAL-DIMAPUR-1	LCSD	19-03-2025	09:39:00	19-03-2025	17:20:00	0.32	0.00	0.00	0.00	7.68		* SD TAKEN FOR CARRYING OUT OPGW PREPARATION AND STRINGING WORK ALONG SECTION OF LOC. 329-330

Standard of Performance data for the month of Mar-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132kV IMPHAL-DIMAPUR-1	LCSD	24-03-2025	09:02:00	24-03-2025	17:02:00	0.33	0.00	0.00	0.00	8.00		* SD TAKEN FOR CARRYING OUT OPGW PREPARATION AND STRINGING WORK ALONG SECTIONS UNDER RELIABLE COMMUNICATION SCHEME
CKT	132kV IMPHAL-DIMAPUR-1	LCSD	21-03-2025	09:02:00	21-03-2025	16:29:00	0.31	0.00	0.00	0.00	7.45		* SD TAKEN FOR CARRYING OUT OPGW PREPARATION AND STRINGING WORK ALONG SECTION OF LOC. 329-330
CKT	132kV IMPHAL-DIMAPUR-1	LCSD	22-03-2025	08:50:00	22-03-2025	16:36:00	0.32	0.00	0.00	0.00	7.77		* SD TAKEN FOR CARRYING OUT OPGW PREPARATION AND STRINGING WORK ALONG SECTION OF LOC. 329-330
CKT	132kV IMPHAL-DIMAPUR-1	LCSD	20-03-2025	09:15:00	20-03-2025	16:45:00	0.31	0.00	0.00	0.00	7.50		** SD TAKEN FOR CARRYING OUT OPGW PREPARATION AND STRINGING WORK ALONG SECTION OF LOC. 329-330
CKT	132kV IMPHAL-DIMAPUR-1	SCSD	23-03-2025	09:56:00	23-03-2025	17:20:00	0.31	0.00	0.00	0.00	7.40		* SD TAKEN FOR CARRYING OUT OPGW PREPARATION AND STRINGING WORK ALONG SECTIONS
CKT	132kV IMPHAL-DIMAPUR-1	OSFT	03-03-2025	11:27:00	03-03-2025	15:10:00	0.16	3.72	0.00	0.00	0.00		* EMERGENCY SHUT DOWN TAKEN FOR OPGW RECTIFICATION WORK IN SPAN 132-133
							2.08	4.19	0.00	0.00	45.80	99.44	
CKT	132kV IMPHAL-IMPHAL(MANIPUR)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV IMPHAL-NINGTHOUNGKONG(MANIPUR)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV JIRIBAM-TIPAIMUKH(MANIPUR)	LART	15-03-2025	12:35:00	15-03-2025	12:35:00	0.00	0.00	0.00	0.00	0.00		* AR SUCCESSFUL AT JIRIBAM END* RELAY INDICATION -> JIRIBAM (AFAS): M1: R-Y, 56.264 KM, 1.90 KA; (SITE):-M1:-RY, 56.13 KM. Ir-1.815 KA, Iy-1.653 KA* TIPAIMUKH (SITE): RY, Z1, Z2, Z3, 41.2KM** NOTE: AS INFORMED BY TIPAIMUKH END, CB AT TIPAIMUKH END DID NOT PICK UP AT THE TIME OF AR DUE TO LOW SF6 GAS PRESSURE.
CKT	132kV JIRIBAM-TIPAIMUKH(MANIPUR)	LMAC	13-03-2025	09:37:00	13-03-2025	11:10:00	0.07	0.00	0.00	1.55	0.00		* LINE TRIPPED* RELAY INDICATION -> JIRIBAM (AFAS): M1: R-Y, 48.724 KM, 1.98 KA, (SITE):-M1:-RY, 48.55 KM,Ir-2.092 KA ,Iy-1.936 KA* TIPAIMUKH (SITE): AWAITED
							0.07	0.00	0.00	1.55	0.00	100.00	
CKT	132kV JIRIBAM-LOKTAK(NHPC)-2	OMSU	24-03-2025	11:38:00	24-03-2025	13:05:00	0.06	0.00	1.45	0.00	0.00		* Relay Indication -> LOKTAK (SITE): B-PHASE, Z-4, 13.64KM, IR = 71.36A, IY = 22.90A, IB = 605.4A* JIRIBAM (SITE): M1: Z3, B-PH, 108.6KM, 598.1A / M2 : B-PH, 610A (CB AT JIRIBAM END CLOSED) LINE TRIPPED DUE TO REVERSE ZONE FAULT
							0.06	0.00	1.45	0.00	0.00	100.00	
CKT	132kV KHLIEHRIAT-KHLIEHRIAT(MePTCL)-1	SCSD	23-03-2025	09:28:00	23-03-2025	16:53:00	0.31	0.00	0.00	0.00	7.42		* BUS BAR STABILITY TESTING AFTER REPLACEMENT OF EXISTING CTS WITH HIGHER CURRENT RATING CTS IN 132KV KHLIEHRIAT-KHLIEHRIAT(MEPTCL)-1 AND BADARPUR LINE
							0.31	0.00	0.00	0.00	7.42	100.00	
CKT	132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1	OSFT	23-03-2025	18:55:00	23-03-2025	20:24:00	0.06	1.48	0.00	0.00	0.00		* EMERGENCY SHUTDOWN TAKEN FOR CHECKING DISCREPANCY IN THE LINE CVT AT KHLIEHRIAT (PG) END.
CKT	132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1	SCSD	23-03-2025	09:32:00	23-03-2025	16:50:00	0.30	0.00	0.00	0.00	7.30		* BUS BAR STABILITY TESTING AFTER REPLACEMENT OF EXISTING CTS WITH HIGHER CURRENT RATING CTS IN 132KV KHLIEHRIAT-KHLIEHRIAT(MEPTCL)-1 AND BADARPUR LINE
CKT	132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1	OSPD	01-03-2025	00:00:01	13-03-2025	21:29:00	12.90	0.00	0.00	0.00	309.48		* HAND TRIPPED TO FACILITATE BUS SHUTDOWN AT KHANDONG SS FOR RE-CONDUCTORING OF BUSES AND ERECTION OF BAY EQUIPMENTS
							13.26	1.48	0.00	0.00	316.78	99.80	
CKT	132kV KHANDONG(NEEPCO)-KHLIEHRIAT-2	SCSD	23-03-2025	09:33:00	23-03-2025	16:52:00	0.31	0.00	0.00	0.00	7.32		* BUS BAR STABILITY TESTING AFTER REPLACEMENT OF EXISTING CTS WITH HIGHER CURRENT RATING CTS IN 132KV KHLIEHRIAT-KHLIEHRIAT(MEPTCL)-1 AND BADARPUR LINE
CKT	132kV KHANDONG(NEEPCO)-KHLIEHRIAT-2	OSPD	01-03-2025	00:00:01	13-03-2025	22:11:00	12.92	0.00	0.00	0.00	310.18		* HAND TRIPPED TO FACILITATE BUS SHUTDOWN AT KHANDONG SS FOR RE-CONDUCTORING OF BUSES AND ERECTION OF BAY EQUIPMENTS
							13.23	0.00	0.00	0.00	317.50	100.00	
CKT	132kV KHANDONG(NEEPCO)-KOPILI(NEEPCO)-1	OSPD	27-03-2025	10:15:00	27-03-2025	11:33:00	0.05	0.00	0.00	0.00	1.30		* SD BY NEEPCO FOR TERMINATION OF CT <-> PT POINTS TO ENERGY METER CONNECTED TO EMS PANEL OF 4x50 MW KOPILI POWER STATION.
CKT	132kV KHANDONG(NEEPCO)-KOPILI(NEEPCO)-1	OSPD	01-03-2025	00:00:01	13-03-2025	21:11:00	12.88	0.00	0.00	0.00	309.18		* HAND TRIPPED TO FACILITATE BUS SHUTDOWN AT KHANDONG SS FOR RE-CONDUCTORING OF BUSES AND ERECTION OF BAY EQUIPMENTS
							12.93	0.00	0.00	0.00	310.48	100.00	
CKT	132kV KHANDONG(NEEPCO)-KOPILI(NEEPCO)-2	OSPD	27-03-2025	11:40:00	27-03-2025	12:13:00	0.02	0.00	0.00	0.00	0.55		* SD BY NEEPCO FOR TERMINATION OF CT <-> PT POINTS TO ENERGY METER CONNECTED TO EMS PANEL OF 4x50 MW KOPILI POWER STATION.
CKT	132kV KHANDONG(NEEPCO)-KOPILI(NEEPCO)-2	OSPD	01-03-2025	00:00:01	13-03-2025	22:42:00	12.95	0.00	0.00	0.00	310.70		* HAND TRIPPED TO FACILITATE BUS SHUTDOWN AT KHANDONG SS FOR RE-CONDUCTORING OF BUSES AND ERECTION OF BAY EQUIPMENTS
							12.97	0.00	0.00	0.00	311.25	100.00	
CKT	132kV Khandong-Umrangso	OSPD	01-03-2025	00:00:01	13-03-2025	20:57:00	12.87	0.00	0.00	0.00	308.95		* HAND TRIPPED TO FACILITATE BUS SHUTDOWN AT KHANDONG SS FOR RE-CONDUCTORING OF BUSES AND ERECTION OF BAY EQUIPMENTS
							12.87	0.00	0.00	0.00	308.95	100.00	
CKT	132kV KUMARGHAT-AIZWAL	LART	25-03-2025	12:23:00	25-03-2025	12:23:00	0.00	0.00	0.00	0.00	0.00		* *AR SUCESSFUL AT BOTH ENDS** AIZWAL: AFAS:RN,65.03KM,Z1,1.03KA,Double end Dist.82.51KM* KUMARGHAT :AFAS:RN,41.77KM,1.79KA,Z1,Double end dist.52.44KM* LINE LENGTH :135 KM* FAULT NATURE <-> ANGLE: 62.35Degree* R-Bottom,B-Top <-> Y-Single Side Conductor, Kumarghat TLM as per double end distance.
CKT	132kV KUMARGHAT-AIZWAL	SCSD	10-03-2025	08:13:00	10-03-2025	17:12:00	0.37	0.00	0.00	0.00	8.98		* SHUTDOWN TAKEN FOR COMMISSIONING OF LINE DIFFERENTIAL PROTECTION FUNCTION IN EXISTING P543 RELAYS USING P591 CONVERTERS AT BOTH ENDS.
							0.37	0.00	0.00	0.00	8.98	100.00	
CKT	132KV-KUMARGHAT-KARIMGANJ-ACL-C1	OSPD	19-03-2025	10:15:00	19-03-2025	15:33:00	0.22	0.00	0.00	0.00	5.30		* SHUTDOWN TAKEN BY ASSAM (STATE)
CKT	132KV-KUMARGHAT-KARIMGANJ-ACL-C1	OSPD	09-03-2025	10:09:00	09-03-2025	15:43:00	0.23	0.00	0.00	0.00	5.57		* SHUTDOWN TAKEN BY ASSAM STATE FOR STRINGING WORKS OF 132KV KARIMGANJ-BARAIGRAM TRACTION LINE WHICH CROSSES OVER THE EXISTING D/C LINE FROM 132KV KARIMGANJ SUBSTATION TO LILO POINT BETWEEN AP 05/0 TO AP 06/0 AS PER REQUEST FROM IRCON INTERNATIONAL LIMITED
							0.45	0.00	0.00	0.00	10.87	100.00	
CKT	132kV LOKTAK(NHPC)-IMPHAL-2	LCSD	01-03-2025	00:00:01	29-03-2025	20:08:00	28.84	0.00	0.00	0.00	692.13		* FOR HTLS RECONDUCTING WORKS-CONSTRUCTION RELATED WORKS UNDER NERSS-XIX
							28.84	0.00	0.00	0.00	692.13	100.00	
CKT	132kV MELRIAT-SIHMUI(MIZORAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MELRIAT-SIHMUI(MIZORAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MELRIAT-ZEMABAWK(MIZORAM)-1	LCSD	01-03-2025	00:00:01	31-03-2025	23:59:59	31.00	0.00	0.00	0.00	744.00		* SHUTDOWN TAKEN FOR RE-CONDUCTORING OF THE EXISTING SINGLE AAAC PANTHER WITH ACCC HTLS CONDUCTOR UNDER NERES-XX PROJECT
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV NIRJULI-LEKHI(DOP-AP)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV ROING-PASIGHAT(DOP-AP)	SCSD	23-03-2025	13:45:00	23-03-2025	18:05:00	0.18	0.00	0.00	0.00	4.33		* FOR INTEGRATION OF LBB RELAYS AND BUS BAR TESTING WORKS FOR NEW LINE BAYS DAMBUK BAY AT ROING SS
							0.18	0.00	0.00	0.00	4.33	100.00	
CKT	132kV RANGANADI(NEEPCO)-ZIRO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		

Standard of Performance data for the month of Mar-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTA BLE TO ISTS Licensee	OUTAGE ATTRIBUTA BLE To Others	OUTAGE ATTRIBUTA BLE To System Constraint	OUTAGE ATTRIBUTA BLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KUMARGHAT-R C NAGAR(TRIPURA)-1	LCSD	04-03-2025	10:06:00	08-03-2025	18:18:00	4.34	0.00	0.00	0.00	104.20		* FOR RESTORATION OF VULNERABLE TOWER 237 FROM ERS TOWER TO PERMANENT TOWER IN SAME LOCATION
CKT	132kV KUMARGHAT-R C NAGAR(TRIPURA)-1	LART	16-03-2025	20:32:00	16-03-2025	20:32:00	0.00	0.00	0.00	0.00	0.00		* AUTO RECLOSE SUCCESSFUL AT KUMARGHAT END* KUMARGHAT (AFAS): M1: B-N-PH, Z-1, 76.656KM, 1.08KA, (SITE) : B-N-PH, Z-1, 76.73KM, CARRIER FAILED AR OPERATED,* R C NAGAR-B-PH, Z-1, 22.08KM* CB CLOSED AT 20:53HRS AT R.C. NAGAR END** INCMEMENT WEATHER CONDITION IN AN AROUND THE AREA AT THE TIME OF TRIPPING
							4.34	0.00	0.00	0.00	104.20	100.00	
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-1	SCSD	23-03-2025	13:45:00	23-03-2025	18:21:00	0.19	0.00	0.00	0.00	4.60		* FOR INTEGRATION OF LBB RELAYS AND BUS BAR TESTING WORKS FOR NEW LINE BAYS DAMBUK BAY AT ROING SS
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-1	OSPD	10-03-2025	09:20:00	10-03-2025	16:36:00	0.30	0.00	0.00	0.00	7.27		* ELEMENTS HAND TRIPPED AS PER INSTRUCTION OF NERLDC FOR SHUTDOWN OF 132kV TINSUKIA- RUPAI AVAILED BY ASSAM STATE
							0.49	0.00	0.00	0.00	11.87	100.00	
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-2	SCSD	23-03-2025	13:46:00	23-03-2025	18:22:00	0.19	0.00	0.00	0.00	4.60		* LINE H/T TO FACILITATE MAIN BUS EMERGENCY SHUT DOWN FOR RECTIFICATION OF B-PHASE MAIN BUS ISOLATOR ALIGNMENT OF 132 KV ROING-TEZU BAY,* 23.03.2025 14:15:09 INDIA (60001776)* FOR INTEGRATION OF LBB RELAYS AND BUS BAR TESTING WORKS FOR NEW LINE BAYS DAMBUK BAY AT ROING SS
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-2	OSPD	10-03-2025	09:29:00	10-03-2025	16:38:00	0.30	0.00	0.00	0.00	7.15		* ELEMENTS HAND TRIPPED AS PER INSTRUCTION OF NERLDC FOR SHUTDOWN OF 132kV TINSUKIA- RUPAI AVAILED BY ASSAM STATE
							0.49	0.00	0.00	0.00	11.75	100.00	
CKT	132kV ROING-TEZU-1	GOMD	18-03-2025	20:30:00	18-03-2025	21:14:00	0.03	0.00	0.00	0.00	0.73		* LINE KEPT OPEN AS PER NERLDC INSTRUCTION AFTER JUMPER RECTIFICATION AT LOC. NO.-184
CKT	132kV ROING-TEZU-1	LHWT	18-03-2025	15:56:00	18-03-2025	21:14:00	0.22	5.30	0.00	0.00	0.00		* "LINE TRIPPED ON B-N FAULT:-* ROING : - AFAS B-N, 0.904AMP , 47.961 KMS /' TEZU :NOT TRIPPED/ B-N,* PHASE POSITION :B- BOTTOM, R- TOP ,Y-MIDDLE" FAULT NATURE <*> ANGLE: 60.12 DEGREE* "
CKT	132kV ROING-TEZU-1	SCSD	23-03-2025	13:41:00	23-03-2025	18:24:00	0.20	0.00	0.00	0.00	4.72		* FOR INTEGRATION OF LBB RELAYS AND BUS JUMPER CONNECTION WORKS FOR NEW LINE BAYS HALAPANI 1<*>2 UNDER CTDS SCHEME
CKT	132kV ROING-TEZU-1	LMAC	10-03-2025	09:58:00	10-03-2025	10:49:00	0.04	0.00	0.00	0.85	0.00		* AR ATTEMPTED BUT TRIPPED ON RECLAIMED TIME* ROING: YB-PH, Z1, 62.8KM, ly, 375AMP, lb-338AMP* TEZU: NA (RADIAL FEED)
							0.49	5.30	0.00	0.85	5.45	99.29	
CKT	132kV SILCHAR-BADARPUR-1	SCSD	16-03-2025	09:14:00	16-03-2025	17:33:00	0.35	0.00	0.00	0.00	8.32		* HAND TRIPPED TO FACILITATE SHUTDOWN OF 132KV MAIN BUS AT BADARPUR SS VIDE CODE 1049
CKT	132kV SILCHAR-BADARPUR-1	OSPT	04-03-2025	13:44:00	04-03-2025	15:38:00	0.08	1.90	0.00	0.00	0.00		* FOR REPLACEMENT OF DAMAGED ISOLATOR FINGERS CONNECTED TO BUS 1 AND RECTIFICATION OF BUS 1 ISOLATOR ALIGNMENT.
							0.43	1.90	0.00	0.00	8.32	99.74	
CKT	132kV SILCHAR-BADARPUR-2	SCSD	16-03-2025	09:20:00	16-03-2025	17:37:00	0.35	0.00	0.00	0.00	8.28		* HAND TRIPPED TO FACILITATE SHUTDOWN OF 132KV MAIN BUS AT BADARPUR SS VIDE CODE 1049
							0.35	0.00	0.00	0.00	8.28	100.00	
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-2	OSPT	04-03-2025	09:45:00	04-03-2025	11:50:00	0.09	2.08	0.00	0.00	0.00		* FOR REPLACEMENT OF DAMAGED ISOLATOR FINGERS CONNECTED TO BUS 1 AND RECTIFICATION OF BUS 1 ISOLATOR ALIGNMENT.
							0.09	2.08	0.00	0.00	0.00	99.72	
CKT	132kV SILCHAR-SRIKONA(ASSAM)-1	OSPT	04-03-2025	11:59:00	04-03-2025	13:34:00	0.07	1.58	0.00	0.00	0.00		* FOR REPLACEMENT OF DAMAGED ISOLATOR FINGERS CONNECTED TO BUS 1 AND RECTIFICATION OF BUS 1 ISOLATOR ALIGNMENT.
							0.07	1.58	0.00	0.00	0.00	99.79	
CKT	132kV SILCHAR-SRIKONA(ASSAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV TEZU-NAMSAI-1	SCSD	23-03-2025	08:49:00	23-03-2025	18:31:00	0.40	0.00	0.00	0.00	9.70		* FOR TESTING OF LBB RELAY IN 02 NOS. NEW BAYS AT NAMSAI S/S AND JUMPERING UPTO MAIN <*> TRANSFER BUS OF NEW BAYS. S/D IS REQUIRED TO FACILITATE AUGMENTATION OF 02 NOS. NEW BAYS UNDER NERSS - XV PROJECT AT NAMSAI S/S.
							0.40	0.00	0.00	0.00	9.70	100.00	
CKT	132kV RC NAGR(NEEPKO)-AGARTLA(TRIPURA)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV RC NAGR(NEEPKO)-AGARTLA(TRIPURA)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV-BALIPARA-SONABIL(ASSAM)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV BALIPARA-SONABIL(ASSAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV BONGAIGAON-SALAKATI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV BONGAIGAON-SALAKATI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-DIMAPUR-1	OSFT	29-03-2025	17:15:00	29-03-2025	17:32:00	0.01	0.28	0.00	0.00	0.00		* ESD TAKEN FOR CHECKING AND RECTIFICATION OF VOLTAGE SELECTION ISSUE AT MISA SS
							0.01	0.28	0.00	0.00	0.00	99.96	
CKT	220kV MISA-DIMAPUR-2	OSPT	04-03-2025	09:15:00	04-03-2025	16:52:00	0.32	7.62	0.00	0.00	0.00		* FOR AMP WORK
CKT	220kV MISA-DIMAPUR-2	OSFT	29-03-2025	17:35:00	29-03-2025	17:51:00	0.01	0.27	0.00	0.00	0.00		* ESD TAKEN FOR CHECKING AND RECTIFICATION OF VOLTAGE SELECTION ISSUE AT MISA SS
							0.33	7.89	0.00	0.00	0.00	98.94	
CKT	220kV MISA-KOPILI(NEEPKO)-1	OSPD	09-03-2025	11:48:00	09-03-2025	13:37:00	0.08	0.00	0.00	0.00	1.82		* LINE HAND TRIPPED FOR BLACK START TEST BY NEEPCO AT KHANDONG POWER HOUSE
CKT	220kV MISA-KOPILI(NEEPKO)-1	OSPD	09-03-2025	14:45:00	09-03-2025	16:21:00	0.07	0.00	0.00	0.00	1.60		* LINE HAND TRIPPED FOR BLACK START TEST BY NEEPCO AT KHANDONG POWER HOUSE
CKT	220kV MISA-KOPILI(NEEPKO)-1	OSPT	11-03-2025	09:02:00	11-03-2025	15:35:00	0.27	6.55	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP OF BAY EQUIPMENTS AT MISA SS
CKT	220kV MISA-KOPILI(NEEPKO)-1	OMSU	11-03-2025	23:18:00	12-03-2025	12:05:00	0.53	0.00	12.78	0.00	0.00		* RELAY INDICATION :-* MISA: (SITE): DT RECEIVED* KOPILI :DT SENT CHANNEL-1 CHANNEL-2
CKT	220kV MISA-KOPILI(NEEPKO)-1	OMSU	11-03-2025	18:07:00	11-03-2025	21:54:00	0.16	0.00	3.78	0.00	0.00		* RELAY INDICATION :-* MISA: (SITE) M1: DT RECEIVE* KOPILI -Z1 OPTD
CKT	220kV MISA-KOPILI(NEEPKO)-1	OSFT	29-03-2025	16:21:00	29-03-2025	16:40:00	0.01	0.32	0.00	0.00	0.00		* ESD TAKEN FOR CHECKING AND RECTIFICATION OF VOLTAGE SELECTION ISSUE AT MISA SS
CKT	220kV MISA-KOPILI(NEEPKO)-1	OSFD	21-03-2025	13:24:01	21-03-2025	14:28:00	0.04	0.00	0.00	0.00	1.07		* Charging code was issued at 13:24 Hrs but delay in operation by NEEPCO end <*> Line charge at 14:28 Hrs.
CKT	220kV MISA-KOPILI(NEEPKO)-1	LNCC	21-03-2025	07:18:00	21-03-2025	13:24:00	0.25	0.00	0.00	6.10	0.00		* SHUTDOWN TAKEN FOR RECTIFICATION OF OPGW SPAN (LOC-108 TO L11) SNAPPED DURING LIGHTNING.
							1.41	6.87	16.56	6.10	4.49	99.05	
CKT	220kV MISA-KOPILI(NEEPKO)-2	OSPD	10-03-2025	14:39:00	10-03-2025	15:13:00	0.02	0.00	0.00	0.00	0.57		* LINE HAND TRIPPED FOR BLACK START TEST BY NEEPCO AT KOPILI POWER HOUSE
CKT	220kV MISA-KOPILI(NEEPKO)-2	LNCC	21-03-2025	07:19:00	21-03-2025	13:24:00	0.25	0.00	0.00	6.08	0.00		* SHUTDOWN TAKEN FOR RECTIFICATION OF OPGW SPAN (LOC-108 TO L11) SNAPPED DURING LIGHTNING.
CKT	220kV MISA-KOPILI(NEEPKO)-2	OSFD	21-03-2025	13:24:00	21-03-2025	14:30:00	0.05	0.00	0.00	0.00	1.10		* Charging code was issued at 13:24 Hrs but delay in operation by NEEPCO end <*> <*> Line charge at 14:30 Hrs.
CKT	220kV MISA-KOPILI(NEEPKO)-2	OSPD	10-03-2025	11:46:00	10-03-2025	13:34:00	0.08	0.00	0.00	0.00	1.80		* LINE HAND TRIPPED FOR BLACK START TEST BY NEEPCO AT KOPILI POWER HOUSE
CKT	220kV MISA-KOPILI(NEEPKO)-2	LVRD	11-03-2025	09:27:00	11-03-2025	09:40:00	0.01	0.00	0.00	0.00	0.22		* LINE HAND TRIPPED AS PER INSTRUCTION OF NERLDC FOR SHIFTING OF BUS AT KOPILI END
CKT	220kV MISA-KOPILI(NEEPKO)-2	OSFT	29-03-2025	16:46:00	29-03-2025	17:09:00	0.02	0.38	0.00	0.00	0.00		* ESD TAKEN FOR CHECKING AND RECTIFICATION OF VOLTAGE SELECTION ISSUE AT MISA SS
							0.43	0.38	0.00	6.08	3.69	99.95	
CKT	220kV MISA-KOPILI(NEEPKO)-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV-NMRNI-MARIA-ACL-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MARIANI-MOKOKCHUNG-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Mar-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	220kV MARIANI-MOKOKCHUNG-2	LART	14-03-2025	02:21:00	14-03-2025	02:21:00	0.00	0.00	0.00	0.00	0.00		* "AR SUCCESSFUL AT BOTH ENDS" MOKOKCHUNG (AFAS): M1- R-N, 17.582KM (36.01 %), Z1,1.82KA, (DOUBLE END DISTANCE -23.644 KMS)* MARIANI: (AFAS) - R-N, Z1, 4.6 KA , 25.175 KMS (DOUBLE END)* PHASE POSITION: R- TOP, Y- MIDDLE, B- BOTTOM , * LINE LENGTH :48.82 KM/ FAULT NATURE <(>&<)> ANGLE:72.0 DEGREE* "
CKT	220kV MARIANI-MOKOKCHUNG-2	OSFT	28-03-2025	11:30:00	28-03-2025	16:03:00	0.19	4.55	0.00	0.00	0.00		* EMERGENCY SHUTDOWN AVAILED FOR Y- PHASE CT REPLACEMENT AT MARIANI END
							0.19	4.55	0.00	0.00	0.00	99.39	
CKT	220kV SALAKATI-BTPS(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SALAKATI-BTPS(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SAMAGURI(ASSAM)-MISA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SAMAGURI(ASSAM)-MISA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARALI-1	LART	13-03-2025	15:55:00	13-03-2025	15:55:00	0.00	0.00	0.00	0.00	0.00		* AR SUCCESSFUL AT BOTH ENDS** RELAY INDICATION --* BALIPARA -AFAS : M1: BN, Z1, 6.46KA, 3.74KM; M2: BN, Z1, 6.56KA, 3.772KM* BISWANATH CHARALI : M2: BN, 2.956KA, 59.99KM* NOTE: TIE BREAKAER AT BNC END AND LR AT BALIPARA END TRIPPED AT THE TIME OF AR.
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARALI-2	LART	13-03-2025	15:55:00	13-03-2025	15:55:00	0.00	0.00	0.00	0.00	0.00		* AR SUCCESSFUL AT BOTH ENDS** RELAY INDICATION --* BALIPARA -AFAS : M1: BN, Z1, 4.18KA, 4.521KM; M2: BN, Z1, 4.15KA, 4.327KM* BISWANATH CHARALI : M2: BN, 2.96KA, 59.99KM* NOTE: TIE BREAKAER AT BNC END AND LR AT BALIPARA END TRIPPED AT THE TIME OF AR.
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARALI-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARALI-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-2	LART	14-03-2025	09:07:00	14-03-2025	09:07:00	0.00	0.00	0.00	0.00	0.00		* AUTO RECLOSE SUCCESSFUL AT BOTH END* RELAY INDICATION:-* BALIPARA- (AFAS) M1-R-N, Z1, 26.240 KM, 5.81 KA;M2-R-N,Z1,25.793 KM= .5.77KA* BONGAIGAON -(AFAS) M1-R-N,Z2, 220.243 KM,2.0KA ;M2-R-N,182.416 KM,2.0 KA
CKT	400kV BALIPARA-BONGAIGAON-2	SCSD	03-03-2025	10:04:00	04-03-2025	01:15:00	0.63	0.00	0.00	0.00	15.18		* REPLACEMENT OF OLD ELECTROMECHANICAL LBB RELAY WITH NUMERICAL RELAY MICOM P442 IN 412 MAIN BAY AND FOR WIRING AND TESTING
							0.63	0.00	0.00	0.00	15.18	100.00	
CKT	400kV BALIPARA-BONGAIGAON-3	LPRD	13-03-2025	00:46:00	13-03-2025	02:48:00	0.09	0.00	0.00	0.00	2.03		* LINE HAND TRIPPED FOR POWER REGULATION FOR CHECKING DYNAMIC BEHAVIOUR OF CAPACITORS OF 400KV BALIPARA-BONGAIGAON-4 AT BALIPARA END.
CKT	400kV BALIPARA-BONGAIGAON-3	LART	19-03-2025	16:04:00	19-03-2025	16:04:00	0.00	0.00	0.00	0.00	0.00		* A/R SUCCESSFUL AT BOTH END BALIPARA : (AFAS) M1:-Y-N, Z-2, 2.03KA, 222.63 KM (Double ended distance-261.13KM)* BONGAIGON:(AFAS) M2:-Y-N, Z1, 5.45 KA, 30.31 KM,(Double ended distance-44.86KM)
							0.09	0.00	0.00	0.00	2.03	100.00	
CKT	400kV BALIPARA-BONGAIGAON-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-KAMENG(NEPCO)-1	OSFD	29-03-2025	09:47:00	29-03-2025	16:53:00	0.30	0.00	0.00	0.00	7.10		* ESD TAKEN BY KAMENG TO ATTEND HOTSPOT IN BUS -B ISOLATOR OF R-PH
CKT	400kV BALIPARA-KAMENG(NEPCO)-1	OSPD	12-03-2025	09:14:00	12-03-2025	15:57:00	0.28	0.00	0.00	0.00	6.72		* SHUTDOWN TAKEN BY NEPCO FOR PRE-MONSOON PREVENTIVE MAINTENANCE WORK
CKT	400kV BALIPARA-KAMENG(NEPCO)-1	OSPD	09-03-2025	09:20:00	09-03-2025	16:12:00	0.29	0.00	0.00	0.00	6.87		* SHUTDOWN TAKEN BY NEPCO FOR PRE-MONSOON PREVENTIVE MAINTENANCE WORK
CKT	400kV BALIPARA-KAMENG(NEPCO)-1	OSPD	11-03-2025	09:19:00	11-03-2025	15:55:00	0.28	0.00	0.00	0.00	6.60		* SHUTDOWN TAKEN BY NEPCO FOR PRE-MONSOON PREVENTIVE MAINTENANCE WORK
CKT	400kV BALIPARA-KAMENG(NEPCO)-1	OSPD	07-03-2025	09:08:00	07-03-2025	16:31:00	0.31	0.00	0.00	0.00	7.38		* HAND TRIPPED TO FACILITATE SHUTDOWN OF KAMENG 400/132KV SWITCH YARD AT KaHPS (ALONG WTH UNITS) TAKEN BY NEPCO
							1.46	0.00	0.00	0.00	34.67	100.00	
CKT	400kV BALIPARA-KAMENG(NEPCO)-2	OSFD	29-03-2025	10:02:00	29-03-2025	17:03:00	0.29	0.00	0.00	0.00	7.02		* ESD TAKEN BY KAMENG TO ATTEND HOTSPOT IN BUS -B ISOLATOR OF R-PH
CKT	400kV BALIPARA-KAMENG(NEPCO)-2	OSPD	12-03-2025	09:15:00	12-03-2025	16:02:00	0.28	0.00	0.00	0.00	6.78		* SHUTDOWN TAKEN BY NEPCO FOR PRE-MONSOON PREVENTIVE MAINTENANCE WORK
CKT	400kV BALIPARA-KAMENG(NEPCO)-2	OSPD	11-03-2025	09:19:00	11-03-2025	16:01:00	0.28	0.00	0.00	0.00	6.70		* SHUTDOWN TAKEN BY NEPCO FOR PRE-MONSOON PREVENTIVE MAINTENANCE WORK
CKT	400kV BALIPARA-KAMENG(NEPCO)-2	OSPD	09-03-2025	09:20:00	09-03-2025	16:17:00	0.29	0.00	0.00	0.00	6.95		* SHUTDOWN TAKEN BY NEPCO FOR PRE-MONSOON PREVENTIVE MAINTENANCE WORK
CKT	400kV BALIPARA-KAMENG(NEPCO)-2	OSPD	07-03-2025	09:08:00	07-03-2025	16:37:00	0.31	0.00	0.00	0.00	7.48		* HAND TRIPPED TO FACILITATE SHUTDOWN OF KAMENG 400/132KV SWITCH YARD AT KaHPS (ALONG WTH UNITS) TAKEN BY NEPCO
							1.45	0.00	0.00	0.00	34.93	100.00	
CKT	400kV BONGAIGAON-BTPS(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BONGAIGAON-BTPS(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MARIANI-KATHALGURI(ASSAM)-1	SCSD	15-03-2025	15:21:00	15-03-2025	17:29:00	0.09	0.00	0.00	0.00	2.13		* HAND TRIPPED FOR PRIMARY INJECTION AND STABILITY TEST OF LINE WITH MAIN BUS -1 AT KATHALGURI(NEPCO) SS
CKT	220kV MARIANI-KATHALGURI(ASSAM)-1	LCSD	23-03-2025	10:47:00	23-03-2025	12:08:00	0.06	0.00	0.00	0.00	1.35		* FOR NEW BB RELAY STABILITY TESTING WORKS/FOR PRIMARY INJECTION AND STABILITY TEST OF LINE WITH MAIN BUS -2
CKT	220kV MARIANI-KATHALGURI(ASSAM)-1	SCSD	20-03-2025	15:07:00	20-03-2025	16:39:00	0.06	0.00	0.00	0.00	1.53		* SHUTDOWN TAKEN BY POWERGRID FOR PRIMARY INJECTION AND STABILITY TEST OF LINE WITH MAIN BUS -2
							0.21	0.00	0.00	0.00	5.01	100.00	
CKT	400KV-KATHALGURI-MARIANI-2	OMSU	14-03-2025	15:35:00	14-03-2025	16:16:00	0.03	0.00	0.68	0.00	0.00		* TRIPPED AT KATHALGURI END AND CB RECLOSED AT MARIANI END* RELAY INDICATION:* MARIANI(SITE): CB RECLOSED M1: BN, Z1, CARRIER AIDED TRIP :131.4KM, 1.39KA;M2: BN, Z1, 1.64KA* KATHALGURI: Z1, BN, 25KM.
CKT	400KV-KATHALGURI-MARIANI-2	SCSD	15-03-2025	11:12:00	15-03-2025	14:08:00	0.12	0.00	0.00	0.00	2.93		* HAND TRIPPED FOR PRIMARY INJECTION AND STABILITY TEST OF LINE WITH MAIN BUS -1 AT KATHALGURI(NEPCO) SS
CKT	400KV-KATHALGURI-MARIANI-2	OSFT	19-03-2025	10:59:00	19-03-2025	15:21:00	0.18	4.37	0.00	0.00	0.00		* EMERGENCY SHUTDOWN TAKEN FOR REPLACEMENT OF DEFECTIVE INSULATOR STRING AT LOCATION NO. 85
CKT	400KV-KATHALGURI-MARIANI-2	OSPD	27-03-2025	09:05:00	27-03-2025	17:28:00	0.35	0.00	0.00	0.00	8.38		
							0.68	4.37	0.68	0.00	11.31	99.41	* SHUT DOWN TAKEN BY NEPCO
CKT	400kV New Mariani - Misa 1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV New Mariani - Misa 2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV MISA-BALIPARA-1	SRMT	28-03-2025	12:48:00	28-03-2025	13:57:00	0.05	1.15	0.00	0.00	0.00		* "LINE TRIPPED AT BALIPARA END ONLY:* BALIPARA :- 3 PHASE FAULT , GROUP A<(>&<)>B OPERATED" MISA - NOT TRIPPED"
							0.05	1.15	0.00	0.00	0.00	99.85	
CKT	400kV MISA-BALIPARA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-1	OSFD	10-03-2025	07:00:00	10-03-2025	21:28:00	0.60	0.00	0.00	0.00	14.47		* EMERGENCY SHUTDOWN TAKEN BY PALATANA END TO ATTEND SEVERE OIL LEAKAGE IN Y-PHASE CT
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-1	OSFD	01-03-2025	00:00:01	01-03-2025	01:10:00	0.05	0.00	0.00	0.00	1.17		* ESD RETURNED FROM POWERGRID BUT PALATANA END UNABLE TO CHARGE DUE TO REMOTE CLOSING ISSUE AT PALATANA END
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-1	OSFT	01-03-2025	13:34:00	01-03-2025	18:28:00	0.20	4.90	0.00	0.00	0.00		* EMERGENCY SHUTDOWN TAKEN FOR RECTIFICATION OF SF6 GAS LEAKAGE IN Y-PH
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-1	OSFT	03-03-2025	10:40:00	03-03-2025	14:04:00	0.14	3.40	0.00	0.00	0.00		* FOR RECTIFICATION AND REALIGNMENT OF 132KV BUS I SIDE ISOLATOR OF PALATANA BAY <(>&<)> CUMILLA BAY AT 132KV SM NAGAR S/S
							0.99	8.30	0.00	0.00	15.64	98.88	
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		

Standard of Performance data for the month of Mar-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTA BLE TO ISTS Licensee	OUTAGE ATTRIBUTA BLE To Others	OUTAGE ATTRIBUTA BLE To System Constraint	OUTAGE ATTRIBUTA BLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV RANGANADI(NEEPCO)-B'CHARIALI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV RANGANADI(NEEPCO)-B'CHARIALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-SILCHAR-IMPHAL-1	LART	02-03-2025	04:11:00	02-03-2025	04:11:00	0.00	0.00	0.00	0.00	0.00		* AUTO RECLOSE SUCCESSFUL* RELAY INDICATION --** SILCHAR (AFAS):M1-RN, 163.163 KM , 3.03 KA; 79.266 DEGREE; M2-RN, 163.65 KM , 3.01 KA; 79.566 DEGREE* IMPHAL(AFAS): M1-RN, 5.92 KM , 7.77KA; 90.138 DEGREE; M2-RN, 5.184 KM , 7.72 KA; 85.306 DEGREE* INCLEMENT WEATHER CONDITION AT THE TIME OF AR
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SILCHAR-IMPHAL-2	LNCC	02-03-2025	00:53:00	02-03-2025	01:55:00	0.04	0.00	0.00	1.03	0.00		* TRIPPED ON RECLAIM TIME* RELAY INDICATION --** SILCHAR (AFAS):M1-BN, Z1, 63.054 KM , 3.33 KA; 85.708 DEGREE* IMPHAL(AFAS): M1 - BN, Z1, 87.375KM,2.26KA, 82.8 DEGREE* INCLEMENT WEATHER CONDITION AT THE TIME OF TRIPPING
CKT	400kV SILCHAR-IMPHAL-2	LART	02-03-2025	00:51:00	02-03-2025	00:51:00	0.00	0.00	0.00	0.00	0.00		* AUTO RECLOSE SUCCESSFUL* RELAY INDICATION --** SILCHAR (AFAS):M1-YN, Z1, 66.482 KM , 3.44 KA; 85.66 DEGREE; M2 - YN, Z1, 65.204KM,3.44KA, 85.082DEGREE* IMPHAL(AFAS): M1-YN, Z1, 79.001 KM , 1.96 KA; 88.469 DEGREE; M2 - YN, Z1, 80.835KM, 1.96KA, 89.760DEGREE* INCLEMENT WEATHER CONDITION AT THE TIME OF AR
CKT	400kV SILCHAR-IMPHAL-2	LCSO	02-03-2025	08:21:00	02-03-2025	16:49:00	0.35	0.00	0.00	0.00	8.47		* SHUTDOWN TAKEN FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS AT POWER/DEEP VALLEY/RIVER/SH/HH CROSSING LOCATIONS
CKT	400kV SILCHAR-IMPHAL-2	LCSO	03-03-2025	08:32:00	03-03-2025	16:22:00	0.33	0.00	0.00	0.00	7.83		* SHUTDOWN TAKEN FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS AT POWER/DEEP VALLEY/RIVER/SH/HH CROSSING LOCATIONS
CKT	400kV SILCHAR-IMPHAL-2	LCSO	01-03-2025	08:44:00	01-03-2025	17:21:00	0.36	0.00	0.00	0.00	8.62		* SHUTDOWN TAKEN FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS AT POWER/DEEP VALLEY/RIVER/SH/HH CROSSING LOCATIONS
							1.08	0.00	0.00	1.03	24.92	100.00	
CKT	132kV SILCHAR-MELRIAT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-MELRIAT-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SILCHAR-P K BARI(STERLITE)-1	LCSO	13-03-2025	12:45:00	31-03-2025	23:59:59	18.47	0.00	0.00	0.00	443.25		* FOR TOWER SHIFTING WORKS UNDER NHIDCL DIVERSION, TOWERS OF LOCATIONS 329 TO 333 SHALL BE DISMANTLED AND RE ERRECTED AT NEW LOCATIONS IN THE SAME OREINATION OF THE LINE.
							18.47	0.00	0.00	0.00	443.25	100.00	
CKT	400kV SILCHAR-P K BARI(STERLITE)-2	LCSO	13-03-2025	12:51:00	31-03-2025	23:59:59	18.47	0.00	0.00	0.00	443.15		* FOR TOWER SHIFTING WORKS UNDER NHIDCL DIVERSION, TOWERS OF LOCATIONS 329 TO 333 SHALL BE DISMANTLED AND RE ERRECTED AT NEW LOCATIONS IN THE SAME OREINATION OF THE LINE.
							18.47	0.00	0.00	0.00	443.15	100.00	
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-1	OSFT	03-03-2025	14:10:00	03-03-2025	17:42:00	0.15	3.53	0.00	0.00	0.00		* FOR RECTIFICATION AND REALIGNMENT OF 132KV BUS I SIDE ISOLATOR OF PALATANA BAY <-&-> CUMILLA BAY AT 132KV SM NAGAR S/S
							0.15	3.53	0.00	0.00	0.00	99.53	
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV SURAJMANI NAGAR TSECL LILO Line			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-LOWER_SUBANSIRI-B'CHARIALI-C1	LVRD	01-03-2025	00:00:01	11-03-2025	11:41:00	10.49	0.00	0.00	0.00	251.68		* LINE HAND TRIPPED FOR VOLTAGE REGULATION AND LINE REACTOR TAKEN INTO SERVICE AS BUS REACTOR AS PER INSTRUCTION OF NERLDC VIDE CODE 1471 (CHARGED AS ANTI THEFT MEASURE)
CKT	400KV-LOWER_SUBANSIRI-B'CHARIALI-C1	LVRD	11-03-2025	16:57:00	17-03-2025	18:05:00	6.05	0.00	0.00	0.00	145.13		* LINE HAND TRIPPED FOR VOLTAGE REGULATION AND LINE REACTOR TAKEN INTO SERVICE AS BUS REACTOR AS PER INSTRUCTION OF NERLDC VIDE CODE 740 (CHARGED AS ANTI THEFT MEASURE)
							16.54	0.00	0.00	0.00	396.81	100.00	
CKT	400KV-LOWER_SUBANSIRI-B'CHARIALI-C2	LVRD	13-03-2025	04:29:00	31-03-2025	23:59:00	18.81	0.00	0.00	0.00	451.50		* J' LINE HAND TRIPPED FOR VOLTAGE REGULATION AND LINE REACTOR TAKEN INTO SERVICE AS BUS REACTOR AS PER INSTRUCTION OF NERLDC
CKT	400KV-LOWER_SUBANSIRI-B'CHARIALI-C2	LVRD	13-03-2025	00:49:00	13-03-2025	02:43:00	0.08	0.00	0.00	0.00	1.90		* LINE HAND TRIPPED FOR VOLTAGE REGULATION AND LINE REACTOR TAKEN INTO SERVICE AS BUS REACTOR AS PER INSTRUCTION OF NERLDC VIDE CODE 852.
CKT	400KV-LOWER_SUBANSIRI-B'CHARIALI-C2	LVRD	12-03-2025	02:20:00	12-03-2025	11:11:00	0.37	0.00	0.00	0.00	8.85		* LINE HAND TRIPPED FOR VOLTAGE REGULATION AND LINE REACTOR TAKEN INTO SERVICE AS BUS REACTOR AS PER INSTRUCTION OF NERLDC VIDE CODE 769 (CHARGED AS ANTI THEFT MEASURE)
CKT	400KV-LOWER_SUBANSIRI-B'CHARIALI-C2	LVRD	01-03-2025	00:00:01	11-03-2025	15:51:00	10.66	0.00	0.00	0.00	255.85		* LINE HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 987 (CHARGED AS ANTI THEFT MEASURE)
							29.92	0.00	0.00	0.00	718.10	100.00	
CKT	400KV-LOWER_SUBANSIRI-B'CHARIALI-C3	LVRD	12-03-2025	02:29:00	31-03-2025	23:59:00	19.90	0.00	0.00	0.00	477.50		* LINE HAND TRIPPED FOR VOLTAGE REGULATION AND LINE REACTOR TAKEN INTO SERVICE AS BUS REACTOR AS PER INSTRUCTION OF NERLDC VIDE CODE 770 (CHARGED AS ANTI THEFT MEASURE)
CKT	400KV-LOWER_SUBANSIRI-B'CHARIALI-C3	LVRD	01-03-2025	00:00:01	11-03-2025	16:41:00	10.70	0.00	0.00	0.00	256.68		* LINE HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC (CHARGED AS ANTI THEFT MEASURE)
							30.60	0.00	0.00	0.00	734.18	100.00	
CKT	400KV-LOWER_SUBANSIRI-B'CHARIALI-C4	LVRD	01-03-2025	00:00:01	31-03-2025	23:59:59	31.00	0.00	0.00	0.00	744.00		* LINE HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC (CHARGED AS ANTI THEFT MEASU RE)
							31.00	0.00	0.00	0.00	744.00	100.00	
LNR	63 MVAR SWLR OF B'CHARIALI-2 AT BALIPARA	GGDC	13-03-2025	15:55:00	13-03-2025	16:52:00	0.04	0.00	0.00	0.95	0.00		* TRIPPED DUE TO SYSTEM CONSTRAINTS AT THE TIME OF AR OPERATION OF 400KV BALIPARA-BISWANATH CHARIALI-2
							0.04	0.00	0.00	0.95	0.00	100.00	
LNR	50MVAR.SWLR OF B'CHARIALI-1 AT BALIPARA	GGDC	13-03-2025	15:55:00	13-03-2025	16:51:00	0.04	0.00	0.00	0.93	0.00		* TRIPPED DUE TO SYSTEM CONSTRAINTS AT THE TIME OF AR OPERATION OF 400KV BALIPARA-BISWANATH CHARIALI-1
							0.04	0.00	0.00	0.93	0.00	100.00	
LNR	63MVAR.LR OF BONGAIGAON-3 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR.LR OF BONGAIGAON-4 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR.LR OF SUBANSIRI-1 AT B CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR.SWLR OF SUBANSIRI-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR.SWLR OF SUBANSIRI-3 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	B CHARIALI-SUBANSARI LINE REACTOR-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR SILCHAR-2 LINE REACTOR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR SILCHAR 1 LINE REACTOR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR.SWLR OF HAZRA AT SILCHAR	OMSU	05-03-2025	17:37:00	05-03-2025	18:30:00	0.04	0.00	0.88	0.00	0.00		* LINE REACTOR GOT OUT OF SERVICE DUE TO NETC LINE 400KV SILCHAR AZARA LINE TRIPPING
LNR	63MVAR.SWLR OF HAZRA AT SILCHAR	OMSU	01-03-2025	12:19:00	01-03-2025	12:54:00	0.02	0.00	0.58	0.00	0.00		* LINE REACTOR GOT OUT OF SERVICE DUE TO NETC LINE TRIPPING
							0.06	0.00	1.46	0.00	0.00	100.00	
LNR	63MVAR.SWLR OF BYRNIHAT AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Mar-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
LNR	50MVAR,SWLR OF PALLATANA-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
LNR	50MVAR,SWLR OF PALLATANA-1 AT SILCHAR	OSPT	18-03-2025	09:45:00	18-03-2025	17:14:00	0.31	7.48	0.00	0.00	0.00	100.00	* SHUTDOWN TAKEN FOR AMP WORKS OF BAY EQUIPMENTS
							0.31	7.48	0.00	0.00	0.00	98.99	
XMER	160MVA,220/132kV ICT-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-1 AT B'CHARIALI	OSPT	21-03-2025	08:32:00	21-03-2025	15:48:00	0.30	7.27	0.00	0.00	0.00		* AMP OF BAY EQUIPMENT
							0.30	7.27	0.00	0.00	0.00	99.02	
XMER	200MVA,400/132kV ICT-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT 3 HV XMER BAY 203			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT 1 HV XMER 201			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT 2 HV XMER 202			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT 3 HV XMER 203			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/132kV ICT-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-2 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/132kV ICT-2 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132/33kV ICT-1 AT KOPILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT KOPILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA ICT-3 429			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-1 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-1 AT MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-2 AT MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-3 MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	400/220kV ICT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	400/220kV ICT2BAY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT NAMSAI	SCSD	23-03-2025	08:49:00	23-03-2025	18:33:00	0.41	0.00	0.00	0.00	9.73		* FOR TESTING OF LBB RELAY IN 02 NOS. NEW BAYS AT NAMSAI S/S AND JUMPERING UPTO MAIN <(>&<)> TRANSFER BUS OF NEW BAYS. S/D IS REQUIRED TO FACILITATE AUGMENTATION OF 02 NOS. NEW BAYS UNDER NERSS - XV PROJECT AT NAMSAI S/S.
							0.41	0.00	0.00	0.00	9.73	100.00	
XMER	15MVA,132/33kV ICT-2 AT NAMSAI	SCSD	23-03-2025	08:49:00	23-03-2025	18:34:00	0.41	0.00	0.00	0.00	9.75		* FOR TESTING OF LBB RELAY IN 02 NOS. NEW BAYS AT NAMSAI S/S AND JUMPERING UPTO MAIN <(>&<)> TRANSFER BUS OF NEW BAYS. S/D IS REQUIRED TO FACILITATE AUGMENTATION OF 02 NOS. NEW BAYS UNDER NERSS - XV PROJECT AT NAMSAI S/S.
							0.41	0.00	0.00	0.00	9.75	100.00	
XMER	15MVA,132/33kV ICT-1 AT ROING			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-2 AT ROING			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,220/132kV ICT-1 AT SALAKATI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,220/132kV ICT-2 AT SALAKATI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132/33kV ICT-3 AT SALAKATI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/200kV ICT-3 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		

Standard of Performance data for the month of Mar-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT TEZU	SCSD	23-03-2025	09:00:00	23-03-2025	11:15:00	0.09	0.00	0.00	0.00	2.25		* FOR INTEGRATION OF LBB RELAYS AND BUS JUMPER CONNECTION WORKS FOR NEW LINE BAYS HALAPANI 1<-&->2 UNDER CTDS SCHEME
							0.09	0.00	0.00	0.00	2.25	100.00	
XMER	15MVA,132/33kV ICT-2 AT TEZU	SCSD	23-03-2025	09:00:00	23-03-2025	11:15:00	0.09	0.00	0.00	0.00	2.25		* FOR INTEGRATION OF LBB RELAYS AND BUS JUMPER CONNECTION WORKS FOR NEW LINE BAYS HALAPANI 1<-&->2 UNDER CTDS SCHEME
							0.09	0.00	0.00	0.00	2.25	100.00	
XMER	15MVA,132/33kV ICT-1 AT ZIRO	OSFT	24-03-2025	15:29:00	24-03-2025	17:20:00	0.08	1.85	0.00	0.00	0.00		* EMERGENCY SHUTDOWN TAKEN FOR CHECKING OF ABNORMAL SOUND IN Y-PH LA OF ICT
							0.08	1.85	0.00	0.00	0.00	99.75	