

Standard of Performance data for the month of Oct-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	01-10-2024	00:01:00	07-10-2024	00:49:00	6.03	0.00	0.00	0.00	144.80		* BUS REACTOR KEPT OPEN FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1847
							6.03	0.00	0.00	0.00	144.80	100.00	
BSR	63MVAR,BUS REACTOR-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-2 AT BALIPARA	SVRD	01-10-2024	00:01:00	09-10-2024	01:56:00	8.08	0.00	0.00	0.00	193.92		* BUS REACTOR KEPT OPEN FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1523
							8.08	0.00	0.00	0.00	193.92	100.00	
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-1 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-2 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-3 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-4 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-5 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT IMPHAL	SVRD	01-10-2024	00:01:00	03-10-2024	23:59:00	3.00	0.00	0.00	0.00	71.97		* BUS REACTOR KEPT OPEN FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1809
BSR	80MVAR,BUS REACTOR-1 AT IMPHAL	SVRD	04-10-2024	10:24:00	14-10-2024	23:31:00	10.55	0.00	0.00	0.00	253.12		* BUS REACTOR KEPT OPEN FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 176
							13.55	0.00	0.00	0.00	325.09	100.00	
BSR	125MVAR,BUS REACTOR-2 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT KUMARGHAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	15MVAR,BUS REACTOR-1 AT MELRIAT	SVRD	01-10-2024	00:01:00	31-10-2024	23:59:00	31.00	0.00	0.00	0.00	743.97		* BUS REACTOR HAND TRIPPRD FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 099
							31.00	0.00	0.00	0.00	743.97	100.00	
BSR	5MVAR ,BUS REACTOR, SPARE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80 MVAR BUS REACTOR 2 431	OSFT	29-10-2024	14:55:00	29-10-2024	18:10:00	0.14	3.25	0.00	0.00	0.00		* H/T FOR 430 CB TIMING TEST AFTER CB DRIVE REPLACEMENT IN R PHASE
BSR	80 MVAR BUS REACTOR 2 431	SVRD	01-10-2024	00:01:00	05-10-2024	01:44:00	4.07	0.00	0.00	0.00	97.72		* BUS REACTOR KEPT OPEN FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1848
							4.21	3.25	0.00	0.00	97.72	99.56	
BSR	50MVAR,BUS REACTOR-1 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT MARIANI	OSPT	22-10-2024	10:30:00	22-10-2024	15:12:00	0.20	4.70	0.00	0.00	0.00		* PRV MICRO SWITCH REPLACEMENT WORK
							0.20	4.70	0.00	0.00	0.00	99.37	
BSR	420KV,125MVAR_BR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT MARIANI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT NAMSAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT ROING	SVRD	01-10-2024	00:01:00	16-10-2024	22:29:00	15.94	0.00	0.00	0.00	382.47		* BUS REACTOR KEPT OPEN FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1844
							15.94	0.00	0.00	0.00	382.47	100.00	
BSR	63MVAR,BUS REACTOR-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	63MVAR,BUS REACTOR-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-3 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT TEZU	SVRD	29-10-2024	09:25:00	31-10-2024	23:59:00	2.61	0.00	0.00	0.00	62.57		* HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1422
BSR	20MVAR,BUS REACTOR-1 AT TEZU	SVRD	16-10-2024	17:06:00	22-10-2024	01:18:00	5.34	0.00	0.00	0.00	128.20		* BUS REACTOR KEPT OPEN FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 755
BSR	20MVAR,BUS REACTOR-1 AT TEZU	SVRD	01-10-2024	00:01:00	03-10-2024	23:45:00	2.99	0.00	0.00	0.00	71.73		* REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1684
BSR	20MVAR,BUS REACTOR-1 AT TEZU	SVRD	08-10-2024	14:36:00	10-10-2024	01:30:00	1.45	0.00	0.00	0.00	34.90		* REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 392
BSR	20MVAR,BUS REACTOR-1 AT TEZU	SVRD	04-10-2024	11:26:00	05-10-2024	00:49:00	0.56	0.00	0.00	0.00	13.38		* REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 178
BSR	20MVAR,BUS REACTOR-1 AT TEZU	SVRD	05-10-2024	10:22:00	05-10-2024	23:30:00	0.55	0.00	0.00	0.00	13.13		* REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 233
BSR	20MVAR,BUS REACTOR-1 AT TEZU	SVRD	06-10-2024	11:52:00	06-10-2024	22:54:00	0.46	0.00	0.00	0.00	11.03		* REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 272
BSR	20MVAR,BUS REACTOR-1 AT TEZU	SVRD	22-10-2024	08:34:00	28-10-2024	04:39:00	5.84	0.00	0.00	0.00	140.08		* HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1058
							19.80	0.00	0.00	0.00	475.02	100.00	
BSR	20MVAR,BUS REACTOR-1 AT ZIRO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV AIZWAL-KOLASIB(MIZORAM)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV AIZWAL-TIPAIMUKH(MANIPUR)	LEFT	27-10-2024	13:39:00	27-10-2024	14:18:00	0.03	0.65	0.00	0.00	0.00		* AIZWAL (SITE)-BACK UP EARTH FAULT OPERATED , Y-PH. 416 AMP.* (AFAS)-Y-N-Z-1,29.29KM, 0.64 KA.* TIPAIMUKH-.86 MASTER TRIP RELAY OPERATED.
CKT	132KV AIZWAL-TIPAIMUKH(MANIPUR)	LEFT	27-10-2024	15:24:00	27-10-2024	20:09:00	0.20	4.75	0.00	0.00	0.00		* AIZWAL (SITE)-BACK UP EARTH FAULT OPERATED , Y-PH. 416 AMP.* (AFAS)-Y-N-Z-1,28.01KM, 0.62 KA.* TIPAIMUKH-.86 A <->&<-> 86 B TRIP RELAY OPERATED.
							0.23	5.40	0.00	0.00	0.00	99.27	
CKT	132KV AIZWAL-MELRIAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		

Standard of Performance data for the month of Oct-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132kV KUMARGHAT-AIZWAL	LART	05-10-2024	19:55:00	05-10-2024	19:55:00	0.00	0.00	0.00	0.00	0.00		* AUTO RECLOSE SUCCESSFUL AT BOTH END* Relay Indication --" AIZWAL :YN,Z1,24.31KM, 970A" KUMARGHAT:YN,136.5KM,572.5A ,R PH-BOTTOM, B PH-TOP, Y PH-SINGLE SIDE CONDUCTOR" Line length : 131KM* Fault nature <(>&<)> Angle: 17 DEGREE
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV-KUMARGHAT-KARIMGANJ-ACL-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV LOKTAK(NHPC)-IMPHAL-2	OMSU	28-10-2024	13:30:00	28-10-2024	15:07:00	0.07	0.00	1.62	0.00	0.00		* LINE TRIPPED AT LOKTAK END ONLY** IMPHAL END: NO TRIP.* LOKTAK END: Z2, BN, 42KM, 1.006KA.** NOTE: DUE TO FAULT IN 132KV IMPHAL IMPHAL -3 LINE AT STATE END.
							0.07	0.00	1.62	0.00	0.00	100.00	
CKT	132kV MELRIAT-SIHMUI(MIZORAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MELRIAT-SIHMUI(MIZORAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MELRIAT-ZEMABAWK(MIZORAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-1	OSPT	12-10-2024	08:44:00	12-10-2024	17:50:00	0.38	9.10	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR BCU AR FUNCTIONING TEST WITH OEM ENGINEER
							0.38	9.10	0.00	0.00	0.00	98.78	
CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-2	OSPT	11-10-2024	08:44:00	11-10-2024	22:40:00	0.58	13.93	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR BCU AR FUNCTIONING TEST WITH OEM ENGINEER
							0.58	13.93	0.00	0.00	0.00	98.13	
CKT	132kV NIRJULI-LEKHI(DOP-AP)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-1	OSPD	03-10-2024	04:41:00	03-10-2024	07:16:00	0.11	0.00	0.00	0.00	2.58		* SHUTDOWN TAKEN TO FACILITATE BUS SHUTDOWN AT PAVOI END AVAILED BY ASSAM
							0.11	0.00	0.00	0.00	2.58	100.00	
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-2	OSPD	03-10-2024	04:42:00	03-10-2024	07:17:00	0.11	0.00	0.00	0.00	2.58		* SHUTDOWN TAKEN TO FACILITATE BUS SHUTDOWN AT PAVOI END AVAILED BY ASSAM
							0.11	0.00	0.00	0.00	2.58	100.00	
CKT	132kV ROING-PASIGHAT(DOP-AP)	LCSD	03-10-2024	06:10:00	09-10-2024	16:51:00	6.45	0.00	0.00	0.00	154.68		* CONTINUOUS SHUTDOWN TAKEN FOR ERECTION OF 215 TOWER (NEW-DD+09) AND WHICH IS THE BESIDE OF THE EXISTING 215 TOWER AND CONDUCTOR PAYING OUT WORKS FROM TOWER NO.211 TO 217 2. <(>&<)> FINAL SAG, CONNECTIONS OF JUMPERS AND FINAL TIGHTENING WORKS FROM TOWER NO.211 TO 217
CKT	132kV ROING-PASIGHAT(DOP-AP)	LMAC	17-10-2024	14:44:00	17-10-2024	15:23:00	0.03	0.00	0.00	0.65	0.00		* ROING (SITE): BN, E/F, IR= 52.15A, IY= 61.25A, IB=150 A<(>&<)>* PASIGHAT: -- AWAITED* 18.10.2024 10:19:09 INDIA (60016738) Phone 9419036728* PASIGHAT IN > 1 START, IB-N 100A* 18.10.2024 18:31:00 INDIA (60041647)* ROING (SITE): BN, Directional E/F, IR= 52.15A, IY= 61.25A, IB=150 A,* PASIGHAT: -- IN > 1 START, IB-N 100A* SUSPECTING TRIPPED DUE TO DOWNSTREAM FAULT* THE FAULT WAS IN PASIGHAT CONNECTED NEW LINES.
							6.48	0.00	0.00	0.65	154.68	100.00	
CKT	132kV RANGANADI(NEEPCO)-ZIRO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KUMARGHAT-R C NAGAR(TRIPURA)-1	OSPT	05-10-2024	09:24:00	05-10-2024	16:34:00	0.30	7.17	0.00	0.00	0.00		* FOR RECTIFICATION OF TLA AT LOC NO 176 AND FOR CRITICAL SHUTDOWN NATURE INFRINGEMENT (RUBBER TREES) CLEARING AT SEC 316 TO 326.
							0.30	7.17	0.00	0.00	0.00	99.04	
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV ROING-TEZU-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-BADARPUR-1	LART	19-10-2024	04:02:00	19-10-2024	04:02:00	0.00	0.00	0.00	0.00	0.00		* AUTO RECLOSED SUCCESSFULAT BOTH ENDS* SILCHAR:(AFAS) M1: R-N, Z1, 12.134 KM .5.596 KA, 61.68DEG* BADARPUR):(AFAS) M2: R-N, Z1, 4.431KM,5.93KA, 55.78DEG* INCMLEMENT WEATHER CONDITION IN AN AROUND THE AREA AT THE TIME OF AR
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-BADARPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-1	LART	12-10-2024	05:47:00	12-10-2024	05:47:00	0.00	0.00	0.00	0.00	0.00		* AUTO RECLOSE SUCCESSFUL AT BOTH ENDS* SILCHAR-B-N, Z2, 29.019KM, 2.5KA, 64DEG* HAILAKANDI: B-N, Z1, 5.793KM, 2.59KA=
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-1	OSPT	26-10-2024	09:21:00	26-10-2024	16:21:00	0.29	7.00	0.00	0.00	0.00		* 132kV SILCHAR-HAILAKANDI(ASSAM)-1 AMP OF BAY EQUIPMENTS
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-1	LART	19-10-2024	04:06:00	19-10-2024	04:06:00	0.00	0.00	0.00	0.00	0.00		* AUTO RECLOSED SUCCESSFULAT BOTH ENDS* SILCHAR:(AFAS) M1: YN,Z-1, 4.42KM, 11.67KA, 57.DEG* HAILAKANDI: Y-N, Z1, 19.99KM*
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-1	OSPD	06-10-2024	06:23:00	06-10-2024	14:29:00	0.34	0.00	0.00	0.00	8.10		* INCMLEMENT WEATHER CONDITION IN AN AROUND THE AREA AT THE TIME OF AR
							0.63	7.00	0.00	0.00	8.10	99.06	* H/T, S/D TAKEN BY HAILAKANI END FOR BUS S/D AT HAILAKANDI END
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-2	LART	12-10-2024	05:47:00	12-10-2024	05:47:00	0.00	0.00	0.00	0.00	0.00		* AUTO RECLOSED SUCCESSFULAT BOTH ENDS* SILCHAR-B-N, Z2, 29.030KM, 2.5KA, 62DEG* HAILAKANDI: B-N, Z1, 5.730KM, 2.86KA=
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-2	OSPD	06-10-2024	06:25:00	06-10-2024	14:30:00	0.34	0.00	0.00	0.00	8.08		* INCMLEMENT WEATHER CONDITION IN AN AROUND THE AREA AT THE TIME OF AR
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-2	OSPT	29-10-2024	09:07:00	29-10-2024	16:37:00	0.31	7.50	0.00	0.00	0.00		* H/T, S/D TAKEN BY HAILAKANDI FOR BUS S/D AT HAILAKANDI END* 06.10.2024 15:23:03 INDIA (60051134)* LINE HAND TRIPPED TO FACILITATE 132kV BUS SHUTDOWN AT HAILAKANDI END AVAILED BY ASSAM STATE
							0.65	7.50	0.00	0.00	8.08	98.99	* HT FOR AMP WORK
CKT	132kV SILCHAR-SRIKONA(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-SRIKONA(ASSAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV TEZU-NAMSAI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV RC NAGR(NEEPCO)-AGARTLA(TRIPURA)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV RC NAGR(NEEPCO)-AGARTLA(TRIPURA)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV-BALIPARA-SONABIL(ASSAM)	OSPD	07-10-2024	09:48:00	07-10-2024	15:02:00	0.22	0.00	0.00	0.00	5.23		* SHUTDOWN AVAILED BY ASSAM FOR CORRIDOR CLEANING <(>&<)> JUMPER TIGHTENING WORK
							0.22	0.00	0.00	0.00	5.23	100.00	
CKT	220kV BALIPARA-SONABIL(ASSAM)-2	OSPD	08-10-2024	10:14:00	08-10-2024	17:15:00	0.29	0.00	0.00	0.00	7.02		* SHUTDOWN AVAILED BY ASSAM FOR CORRIDOR CLEANING <(>&<)> JUMPER TIGHTENING WORK
							0.29	0.00	0.00	0.00	7.02	100.00	
CKT	220kV BONGAIGON-SALAKATI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage In Days	OUTAGE ATTRIBUTA BLE TO ISTS Licensee	OUTAGE ATTRIBUTA BLE To Others	OUTAGE ATTRIBUTA BLE To System Constraint	OUTAGE ATTRIBUTA BLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV BONGA/GAON-SALAKATI-2	OSFT	14-10-2024	11:35:00	14-10-2024	14:34:00	0.12	2.98	0.00	0.00	0.00		* EMERGENCY SHUT DOWN AVAILED FOR ATTEND LOW GAS PRESSURE ALARM IN G-5 COMPARTMENT AT BONGAGAON SS
							0.12	2.98	0.00	0.00	0.00	99.60	
CKT	220kV MISA-DIMAPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-DIMAPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-KOPIL(NEEPCO)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-KOPIL(NEEPCO)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-KOPIL(NEEPCO)-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV-NMRNI-MARIA-ACL-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MARIANI-MOKOKCHUNG-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MARIANI-MOKOKCHUNG-2	OSPT	21-10-2024	09:59:00	21-10-2024	15:27:00	0.23	5.47	0.00	0.00	0.00		* FOR AMP OF BAY EQUIPMENT
							0.23	5.47	0.00	0.00	0.00	99.27	
CKT	220kV SALAKATI-BTPS(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SALAKATI-BTPS(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SAMAGURI(ASSAM)-MISA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SAMAGURI(ASSAM)-MISA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-2	LART	01-10-2024	03:57:00	01-10-2024	03:57:00	0.00	0.00	0.00	0.00	0.00		* A/R SUCCESSFUL AT BOTH END= ALIPARA- (AFAS) M2-B-N, Z1, 8.01KA,31.47KM* BONGAIGAON -(AFAS) M1-B-N, Z2, 1.85 KA,234.31KM / M2-B-N, Z2, 1.85KA= ,236.008KM
							0.00	0.00	0.00	0.00	0.00	100.00	INCLEMENT WEATHER CONDITION AT THE TIME OF TRIPPING
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-3	LART	09-10-2024	10:58:00	09-10-2024	10:58:00	0.00	0.00	0.00	0.00	0.00		* AR SUCCESSFUL AT BOTH ENDS* Relay Indication --* BONGAIGAON : (AFAS) : M2: R-G, Z2, 297.48 KM,1.64KA* SITE: R-N, Z2, 322.6KM, 1.2KA; M2: R-N, Z2, 306.0KM, 1.29KA* BALIPARA : (AFAS) : M1: R-G, Z-1, 3.66 KM,14.39KA* SITE: M1: R-N, Z1, 3.699KM, 11.92KA; M2: R-N, Z1, 3.66KM, 12.653KA* Jurisdiction: BALIPARA TLM* Line length :305.34 KM, 59 DEGREE* INCLEMENT WEATHER CONDITION IN AN AROUND THE AREA AT THE TIME OF AR
CKT	400kV BALIPARA-BONGAIGAON-3	LART	27-10-2024	13:06:00	27-10-2024	13:06:00	0.00	0.00	0.00	0.00	0.00		* A/R: SUCCESSFUL AT BOTH ENDS* Relay Indication --* BALIPARA. Site M1. R-N,Z-1, Distance. NIL, M2. R-N,Z-1, 154.54KM, 1.89KA* BONGAIGAON Site, M1. R-N, Z-1, 121.4KM, 20.35KA* BALIPARA : (AFAS) : M1-Y-G, Z2, 1.361KA , 306 KMS / M2- Y-G, Z2, 1.37 KA, 306 KMS* length :305.344 KM* FAULT NATURE <(>&<)> ANGLE: 78.0 DEGREE
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-4	LART	09-10-2024	22:05:00	09-10-2024	22:05:00	0.00	0.00	0.00	0.00	0.00		* AR SUCCESSFUL AT BOTH ENDS* Relay Indication --* BONGAIGAON : (AFAS) : M2- Y-G, Z1, 23.15 KA , 1.505 KMS / M1-NA* SITE: M1:YN, Z1, 1.624KM, 11.58KA/ M2:YN, Z1, 1.42KM, 20.35KA* BALIPARA : (AFAS) : M1-Y-G, Z2, 1.361KA , 306 KMS / M2- Y-G, Z2, 1.37 KA, 306 KMS* Jurisdiction: BONGAIGAON TLM* Line length :306 KM, 80.9 DEGREE* INCLEMENT WEATHER CONDITION IN AND AROUND THE AREA AT THE TIME OF AR
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-KAMENG(NEEPCO)-1	LNCC	13-10-2024	04:39:00	24-10-2024	21:06:00	11.69	0.00	0.00	280.45	0.00		* TRIPPED FROM BOTH END* BALIPARA (AFAS): M2: RYBn, 47.23KM, 8.18KA* (SITE): M1: RYB, Z2, 46.58KM, IR=4.5KA, IY=4.7KA, IB=371.3A* M2: RYB, Z2, IR=4.6KA, IY=4.8KA, IB=354.8A* KAMENG: RY, 7.44KM, IR=5.3KA, IY=5.1KA* AT 05:38 HRS CHARGING ATTEMPT TAKEN FROM BALIPARA END BUT TRIPPED* BALIPARA: RYN, Z2, 47KM, IR=7.1KA, IY=7.0KA* 24.10.2024 21:40:02 INDIA (60051135)** TOP AND MIDDLE CROSS ARM AT LOC-20 DAMAGED DUE TO FELLING OF ONE TREE. FROM HILL SIDE(OUT OF CORRIDORY) DIA CLOSED AT BALIPARA END AT 13:5THRS ON 18.10.2024* REMARKS: RECTIFICATION WORK COMPLETED AT 18:05 HRS DTD 24.10.24 AND SAME WAS INFORMED TO NERLDC. FURTHER NERLDC CODE WILL BE ISSUED AFTER PEAK HOURS
							11.69	0.00	0.00	280.45	0.00	100.00	
CKT	400kV BALIPARA-KAMENG(NEEPCO)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BONGA/GAON-BTPS(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BONGA/GAON-BTPS(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MARIANI-KATHALGURI(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-KATHALGURI-MARIANI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV New Mariani - Misa 1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV New Mariani - Misa 2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV MISA-BALIPARA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Oct-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400kV MISA-BALIPARA-2	OSFT	17-10-2024	13:02:00	17-10-2024	14:34:00	0.06	1.53	0.00	0.00	0.00	99.79	* EMERGENCY SHUTDOWN TAKEN RECTICATION OF LINE ISOLATOR (40389L) ALIGNMENT
							0.06	1.53	0.00	0.00	0.00		
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00		
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00		
CKT	400kV RANGANADI(NEEPCO)-B'CHARIALI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00		
CKT	400kV RANGANADI(NEEPCO)-B'CHARIALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00		
CKT	400KV-SILCHAR-IMPHAL-1	LCSD	02-10-2024	08:52:56	02-10-2024	18:04:00	0.38	0.00	0.00	0.00	9.18		* DESTSTRINGING WORK IN SPAN 331 TO 333 OF CKT #2 AND DISMANTLING OF TOWER LOCATION NO. 332 UP TO BOTTOM SECTION FOR OBTAINING CLEARANCE FOR CHARGING OF CKT #2.
CKT	400KV-SILCHAR-IMPHAL-1	LCSD	03-10-2024	08:07:00	03-10-2024	18:20:00	0.43	0.00	0.00	0.00	10.22		* DESTSTRINGING WORK IN SPAN 331 TO 333 OF CKT #2 AND DISMANTLING OF TOWER LOCATION NO. 332 UP TO BOTTOM SECTION FOR OBTAINING CLEARANCE FOR CHARGING OF CKT #2.
CKT	400KV-SILCHAR-IMPHAL-1	LCSD	04-10-2024	09:47:00	04-10-2024	17:54:00	0.34	0.00	0.00	0.00	8.12		* SHUTDOWN TAKEN FOR DESTSTRINGING WORK IN SPAN 331 TO 333 OF CKT #2 AND DISMANTLING OF TOWER LOCATION NO. 332 UP TO BOTTOM SECTION FOR OBTAINING CLEARANCE FOR CHARGING OF CKT #2 ON ACCOUNT OF SEVERE LAND SLIDE AND LAND SINKING AT TOWER LOCATION NO.331
							1.15	0.00	0.00	0.00	27.52	100.00	
CKT	400kV SILCHAR-IMPHAL-2	LCSD	01-10-2024	00:01:00	14-10-2024	22:18:00	13.93	0.00	0.00	0.00	334.28		* For direct stringing between Loc no. 331 to 333 and removal of existing location 332 as Location No. 332 of 400 KV D/c Silchar Imphal Line is vulnerable due to detached of Leg B from Main Stub due to the soil Sinking (land slide)28.09.2024 to 29.09.2024 - Arrangement of back stay and Jumper Opening at Loc No. 331,332,333* 30.09.2024 to 01.10.2024 - Destrining Work in Span 331 to 333* 02.10.2024 to 04.10.2024- Dismantling of Tower Location 332 up to bottom crossarm.05.10.2024 to 09.10.2024 -Final Sag work in span 331 to 333* 10.10.2024 - Jumpering Work at Loc 331 <(>8<)> 333 and removal of back stay for line charging.
CKT	400kV SILCHAR-IMPHAL-2	OMST	29-10-2024	12:09:00	29-10-2024	12:52:00	0.03	0.72	0.00	0.00	0.00		* LINE TRIPPED* Relay Indication -> SILCHAR- (AFAS) M1:Y-N,Z-1.94.6 KM.2.51KA ; (M2):Y-N,Z-1.93.37KM.205 KA ,FAULT ANGLE-37.7 DEGREE* IMPHAL-(AFAS) (M2):Y-N,174.0 KM (100%),1.0KA* 29.10.2024 13:40:16 INDIA (60041647)* REVISED:LINE TRIPPED* Relay Indication -> SILCHAR-(AFAS) DOUBLE ENDED:-Y-N ,Z1,125.48 KM ,2.49 KA* IMPHAL(AFAS) DOUBLE ENDED:-Y-N ,Z1 ,48.5 KM ,0.99 KA
							13.96	0.72	0.00	0.00	334.28	99.90	
CKT	132kV SILCHAR-MELRIAT-1	LCSD	18-10-2024	09:00:00	18-10-2024	17:07:00	0.34	0.00	0.00	0.00	8.12		** SHUTDOWN TAKEN FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS AT POWER/DEEP VALLEY/RIVER/SH/NH CROSSING LOCATIONS
							0.34	0.00	0.00	0.00	8.12	100.00	
CKT	132kV SILCHAR-MELRIAT-2	LCSD	19-10-2024	08:47:00	19-10-2024	16:50:00	0.34	0.00	0.00	0.00	8.05		** SHUTDOWN TAKEN FOR REPLACEMENT OF CONVENTIONAL PORCELAIN INSULATORS BY COMPOSITE LONG ROD POLYMER INSULATORS AT POWER/DEEP VALLEY/RIVER/SH/NH CROSSING LOCATIONS
							0.34	0.00	0.00	0.00	8.05	100.00	
CKT	400kV SILCHAR-P K BARI(STERLITE)-1	LART	22-10-2024	09:12:00	22-10-2024	09:12:00	0.00	0.00	0.00	0.00	0.00		* AUTO RECLOSE SUCCESSFUL* Relay Indication -> Silchar : CB RECLOSD- AFAS (M1) : R-G, Z1, 4.8 KA, 38.70 KMS / M2- R-G, Z1, 4.7 KA , 38.72 KMS* P K Bari : CB RECLOSD - M1- B-G, 1.56KA, 113.4KMS / M2- B-G, 1.54KA, 113.8KMS* Phase position : Y- MIDDLE, R- TOP , B- BOTTOM* Line length :141.0 KM* FAULT NATURE <(>8<)> ANGLE: 57.0 DEGREE* A/R: SUCCESSFUL AT BOTH ENDS
CKT	400kV SILCHAR-P K BARI(STERLITE)-1	OMST	01-10-2024	06:25:00	01-10-2024	06:47:00	0.02	0.37	0.00	0.00	0.00		* SILCHAR: MAIN-1# Y-N, Z1, 32.89KM ,6.35 KA/ MAIN-2# Y-N, Z1, 30.94KM- ,6.39 KA* PKNCH (P K BARI): R-N, Z1, 108KM, 1.66KA (RECLOSD FROM P K BARI END) WEATHER CONDITION AT THE TIME OF TRIPPING* 14.10.2024 10:16:45 INDIA (60041646)** Post fault patrolling has been carried on dated 01.10.2024 to 03.10.2024 from tower location no-106 to 100 based on TWFL distance* 36.93KM as per Silchar end details and location no 80 to 100 based on Silchar end M1 <(>8<)> M2 relay details. (Work hampered due to continuous rain).Actual fault found at Tower location no-90 (DA+O) at a distance 32.838 KM from Silchar end at Y Phase (Top). During lower top. Patrolling* at Fault Tower location 90 (DA+O). Flash over mark observed on Y Phase. Insulator disc and CC Ring. At the time of tripping, it was heavy* raining with thunder storm confirmed by local villagers. It seems that, due to heavy thundering in this location voltage shoot up <(>8<)> current flows from arcing horn in Y Phase and line tripped.
							0.02	0.37	0.00	0.00	0.00	99.95	
CKT	400kV SILCHAR-P K BARI(STERLITE)-2	LART	19-10-2024	04:15:00	19-10-2024	04:15:00	0.00	0.00	0.00	0.00	0.00		* AUTO RECLOSD SUCCESSFULAT BOTH ENDS* SILCHAR:(AFAS)M1: R-N, Z1,6.414 KM ,12.26 KA; M2: R-N, Z1,6.47KM,12.15 KA* PK BARI END: M1: B-N, Z1, 106.1KM, 0.93KA; M2: B-N, Z1, 128KM, 2.95KA* INCLEMENT WEATHER CONDITION IN AN AROUND THE AREA AT THE TIME OF AR
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV SURAJMANI NAGAR TSECL LILO Line			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-LOWER SUBANSIRI-B'CHARIALI-C1	LVRD	01-10-2024	00:00:10	15-10-2024	12:21:00	14.51	0.00	0.00	0.00	348.35		* KEPT OPEN FOR VOLTAGE REGUALTION** CHARGED VIDE NERLDC CODE NO 682
CKT	400KV-LOWER SUBANSIRI-B'CHARIALI-C1	LVRD	25-10-2024	12:06:48	31-10-2024	23:59:00	6.50	0.00	0.00	0.00	155.87		* LINE HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC (CHARGED AS ANTI THEFT MEASURE)
							21.01	0.00	0.00	0.00	504.22	100.00	
CKT	400KV-LOWER SUBANSIRI-B'CHARIALI-C2	LVRD	01-10-2024	00:01:00	31-10-2024	23:59:00	31.00	0.00	0.00	0.00	743.97		* LINE HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 987 (CHARGED AS ANTI THEFT MEASURE)
							31.00	0.00	0.00	0.00	743.97	100.00	
CKT	400KV-LOWER SUBANSIRI-B'CHARIALI-C3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-LOWER SUBANSIRI-B'CHARIALI-C4	LVRD	01-10-2024	00:01:00	31-10-2024	23:59:00	31.00	0.00	0.00	0.00	743.97		* LINE HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC (CHARGED AS ANTI THEFT MEASURE)
							31.00	0.00	0.00	0.00	743.97	100.00	
LNR	63 MVAR SWLR OF B'CHARIALI-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF B'CHARIALI-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR.LR OF BONGAIGAON-3 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR.LR OF BONGAIGAON-4 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR.LR OF SUBANSIRI-1 AT B CHARIALI	LVRD	29-10-2024	17:05:00	31-10-2024	23:59:00	2.29	0.00	0.00	0.00	54.90		* HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1447
							2.29	0.00	0.00	0.00	54.90	100.00	
LNR	63MVAR,SWLR OF SUBANSIRI-2 AT B'CHARIALI	LVRD	29-10-2024	17:05:00	31-10-2024	23:59:00	2.29	0.00	0.00	0.00	54.90		* HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1448
							2.29	0.00	0.00	0.00	54.90	100.00	

Standard of Performance data for the month of Oct-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
LNR	63MVAR_SWLR OF SUBANSIRI-3 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	B CHARIALI-SUBANSARI LINE_REACTOR-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR_SILCHAR-2 LINE_REACTOR	OSFT	25-10-2024	11:24:00	25-10-2024	16:52:00	0.23	5.47	0.00	0.00	0.00		* EMERGENCY SHUTDOWN TAKEN FOR RECTIFICATION OF OIL LEAKAGE IN CB AT SILCHAR SS OF 400KV SILCHAR -MISA -2 LINE
							0.23	5.47	0.00	0.00	0.00	99.27	
LNR	80MVAR_SILCHAR_1 LINE_REACTOR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR_SWLR OF HAZRA AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR_SWLR OF BYRNIHAT AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR_SWLR OF PALLATANA-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR_SWLR OF PALLATANA-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BALIPARA	SCSD	16-10-2024	10:16:00	16-10-2024	14:29:00	0.18	0.00	0.00	0.00	4.22		* REPLACEMENT OF OLD MERCURY TYPE BUCHHOLZ RELAY IN R.Y.B. SPARE PHASES IN SINGLE PHASE ICT BANK BY MAGNETIC TYPE RELAY FOR IMPLEMENTATION OF BUCHOLZ TRIP LOGIC MODIFICATION WORKS
							0.18	0.00	0.00	0.00	4.22	100.00	
XMER	160MVA,220/132kV ICT-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-1 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT_3 HV_XMER_BAY_203			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT_1 HV_XMER_201			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT_2 HV_XMER_202	SCSD	22-10-2024	08:55:00	22-10-2024	13:59:00	0.21	0.00	0.00	0.00	5.07		* GAS ZONE TRIP MODIFICATION.
							0.21	0.00	0.00	0.00	5.07	100.00	
XMER	220KV ICT_3 HV_XMER_203	SCSD	23-10-2024	08:13:00	23-10-2024	13:59:00	0.24	0.00	0.00	0.00	5.77		* SHUTDOWN TAKEN FOR GAS ZONE TRIP MODIFICATION VIDE NERLDC CODE 1120.
							0.24	0.00	0.00	0.00	5.77	100.00	
XMER	50MVA,132/33kV ICT-1 AT IMPHAL	SCSD	14-10-2024	09:19:00	14-10-2024	15:53:00	0.27	0.00	0.00	0.00	6.57		* SD FOR HV TEST OF GIS UNDER NERTSS-XIII
							0.27	0.00	0.00	0.00	6.57	100.00	
XMER	315MVA,400/132kV ICT-1 AT IMPHAL	SRMT	28-10-2024	13:30:00	29-10-2024	03:00:00	0.56	13.50	0.00	0.00	0.00		* TRIPPED ON BACKUP EARTH FAULT AT LV SIDE, 5KA. DUE TO FAULT IN 132KV IMPHAL IMPHAL -3 LINE AT STATE END.
							0.56	13.50	0.00	0.00	0.00	98.19	
XMER	50MVA,132/33kV ICT-2 AT IMPHAL	SCSD	15-10-2024	09:07:00	15-10-2024	11:08:00	0.08	0.00	0.00	0.00	2.02		* For High Voltage test on GIS equipment's installed under under NERSS-XIII in 132kV System at Imphal SS.
XMER	50MVA,132/33kV ICT-2 AT IMPHAL	SCSD	18-10-2024	09:39:00	18-10-2024	12:20:00	0.11	0.00	0.00	0.00	2.68		* SHUTDOWN TAKEN FOR CARRY OUT HIGH VOLTAGE TEST OF GIS BAY (CONSTRUCTION WORK UNDER NERSS XIII)
							0.19	0.00	0.00	0.00	4.70	100.00	
XMER	315MVA,400/132kV ICT-2 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132/33kV ICT-1 AT KOPILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT KOPILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA ICT-3 429			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-1 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT MISA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-1 AT MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-2 AT MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-3 MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	400/220kV ICT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	400/220kV ICT2BAY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT NAMSAI	OSFT	05-10-2024	15:07:00	05-10-2024	19:52:00	0.20	4.75	0.00	0.00	0.00		* EMERGENCY SHUTDOWN OF ICT-1 (BAY-102) AT 132/33 KV NAMSAI SUBSTATION FOR ATTENDING THE OIL LEKAGE FROM BUCHOLZ RELAY B PHASE

Standard of Performance data for the month of Oct-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
XMER	15MVA,132/33kV ICT-1 AT NAMSAI	OSFT	10-10-2024	13:08:00	10-10-2024	17:25:00	0.18	4.28	0.00	0.00	0.00		* EMERGENCY SHUTDOWN TAKEN FOR ATTENDING HOTSPOTIN INCOMER#1 LV INDOOR VCB AT NAMSAI S/S* 10.10.2024 17:44:02 INDIA (60001776)** ESD FOR STABILITY TEST OF ICT-1
							0.38	9.03	0.00	0.00	0.00	98.79	
XMER	15MVA,132/33kV ICT-2 AT NAMSAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT ROING	SCSD	16-10-2024	09:14:00	16-10-2024	17:50:00	0.36	0.00	0.00	0.00	8.60		* RELAY RETROFITTING P632 WITH P643 IN HV SIDE <(>&<)> P127 WITH P141 IN LV SIDE
XMER	15MVA,132/33kV ICT-1 AT ROING	SCSD	15-10-2024	09:00:00	15-10-2024	17:26:00	0.35	0.00	0.00	0.00	8.43		* RELAY RETROFITTING P632 WITH P643 IN HV SIDE <(>&<)> P127 WITH P141 IN LV SIDE
							0.71	0.00	0.00	0.00	17.03	100.00	
XMER	15MVA,132/33kV ICT-2 AT ROING	SCSD	17-10-2024	09:09:00	17-10-2024	17:44:00	0.36	0.00	0.00	0.00	8.58		* SHUTDOWN TAKEN FOR RELAY RETROFITTING P632 WITH P643 IN HV SIDE <(>&<)> P127 WITH P141 IN LV SIDE
XMER	15MVA,132/33kV ICT-2 AT ROING	SCSD	18-10-2024	09:15:00	18-10-2024	17:40:00	0.35	0.00	0.00	0.00	8.42		* SHUTDOWN TAKEN FOR RELAY RETROFITTING P632 WITH P643 IN HV SIDE <(>&<)> P127 WITH P141 IN LV SIDE
							0.71	0.00	0.00	0.00	17.00	100.00	
XMER	50MVA,220/132kV ICT-1 AT SALAKATI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,220/132kV ICT-2 AT SALAKATI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132/33kV ICT-3 AT SALAKATI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/200kV ICT-3 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT TEZU	SCSD	04-10-2024	09:08:00	04-10-2024	19:44:00	0.44	0.00	0.00	0.00	10.60		* FOR RELAY RETROFITTING P632 WITH P643 IN HV SIDE <(>&<)> P127 WITH P141 IN LV SIDE
XMER	15MVA,132/33kV ICT-1 AT TEZU	SCSD	05-10-2024	09:09:00	05-10-2024	16:48:00	0.32	0.00	0.00	0.00	7.65		* FOR RELAY RETROFITTING P632 WITH P643 IN HV SIDE <(>&<)> P127 WITH P141 IN LV SIDE
							0.76	0.00	0.00	0.00	18.25	100.00	
XMER	15MVA,132/33kV ICT-2 AT TEZU	SCSD	08-10-2024	09:09:00	08-10-2024	18:08:00	0.37	0.00	0.00	0.00	8.98		* SHUTDOWN TAKEN FOR RELAY RETROFITTING P632 WITH P643 IN HV SIDE <(>&<)> P127 WITH P141 IN LV SIDE
XMER	15MVA,132/33kV ICT-2 AT TEZU	SCSD	07-10-2024	09:09:00	07-10-2024	18:02:00	0.37	0.00	0.00	0.00	8.88		* RELAY RETROFITTING P632 WITH P643 IN HV SIDE <(>&<)> P127 WITH P141 IN LV SIDE
							0.74	0.00	0.00	0.00	17.86	100.00	
XMER	15MVA,132/33kV ICT-1 AT ZIRO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	