

Standard of Performance data for the month of Apr-23

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. NORTHERN EASTREN REGION

| Object Type | Element Name | Type of failure | Outage Date | Outage Time | Restoration Date | Restoration Time | Total Outage in Days | OUTAGE ATTRIBUTABLE TO Licensee | OUTAGE ATTRIBUTABLE To Others | OUTAGE ATTRIBUTABLE To System Constraint | OUTAGE ATTRIBUTABLE To Deemed Available | % Availability as certified by certifyin | Detailed Reasons for Outage |
|-------------|-------------------------------------|-----------------|-------------|-------------|------------------|------------------|----------------------|---------------------------------|-------------------------------|--|---|--|--|
| BSR | 20MVAR,BUS REACTOR-1 AT AIZAWL | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| BSR | 50MVAR,BUS REACTOR-1 AT BALIPARA | SCSD | 04-04-2023 | 11:05:00 | 04-04-2023 | 19:07:00 | 0.34 | 0.00 | 0.00 | 0.00 | 0.00 | 8.03 | * 400 KV 50MVAR BUS REACTOR - 1 AT BALIPARA AMP OF BUS REACTOR |
| BSR | 80MVAR,BUS REACTOR-2 AT BALIPARA | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| BSR | 125MVAR,BUS REACTOR-3 AT BALIPARA | SVRD | 15-04-2023 | 18:19:44 | 16-04-2023 | 22:03:00 | 1.16 | 0.00 | 0.00 | 0.00 | 0.00 | 27.72 | * 125MVAR, 400 KV BR - 3 AT BALIPARA H/T FOR VOLTAGE REGULATION VIDE CODE - 2208 AS PER INSTRUCTION OF NERLDC |
| BSR | 80MVAR,BUS REACTOR-1 AT B'CHARIALI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| BSR | 80MVAR,BUS REACTOR-2 AT B'CHARIALI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| BSR | 50MVAR,BUS REACTOR-1 AT BONGAIGAON | SCSD | 01-04-2023 | 00:00:01 | 30-04-2023 | 23:59:59 | 30.00 | 0.00 | 0.00 | 0.00 | 0.00 | 720.00 | * 50 MVAR, 400 KV BUS REACTOR - 1 AT BONGAIGAON C/S/D* C/S/D FOR DISMANTLING OF OLD REACTOR AND INSTALLATION OF A NEW ONE. |
| BSR | 50MVAR,BUS REACTOR-2 AT BONGAIGAON | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| BSR | 80MVAR,BUS REACTOR-3 AT BONGAIGAON | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| BSR | 80MVAR,BUS REACTOR-4 AT BONGAIGAON | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| BSR | 125MVAR,BUS REACTOR-5 AT BONGAIGAON | SVRD | 19-04-2023 | 15:00:00 | 19-04-2023 | 21:15:00 | 0.26 | 0.00 | 0.00 | 0.00 | 0.00 | 6.25 | * 400 KV 125 MVAR BUS - REACTOR - 5 AT BONGAIGAON H/T AS PER INSTRUCTION OF NERLDC VIDE CODE 1247 FOR VOLTAGE REGULATION |
| BSR | 20MVAR,BUS REACTOR-1 AT IMPHAL | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| BSR | 80MVAR,BUS REACTOR-1 AT IMPHAL | SVRD | 05-04-2023 | 19:02:00 | 05-04-2023 | 22:29:00 | 0.14 | 0.00 | 0.00 | 0.00 | 0.00 | 3.45 | * H/T FOR VOLTAGE REGULATION |
| BSR | 80MVAR,BUS REACTOR-1 AT IMPHAL | SVRD | 13-04-2023 | 18:26:00 | 13-04-2023 | 22:50:00 | 0.18 | 0.00 | 0.00 | 0.00 | 0.00 | 4.40 | * 80 MVAR 400 KV BUS - REACTOR - 1 AT IMPHAL* H/T AS PER INSTRUCTION OF NERLDC VIDE CODE 857 FOR VOLTAGE REGULATION |
| BSR | 80MVAR,BUS REACTOR-1 AT IMPHAL | SVRD | 06-04-2023 | 16:50:00 | 06-04-2023 | 23:05:00 | 0.26 | 0.00 | 0.00 | 0.00 | 0.00 | 6.25 | * H/T FOR VOLTAGE REGULATION* 06.04.2023 23:10:17 INDIA PRANITK PHUKAN (60003156)* BUS REACTOR H/T AS PER INSTRUCTION OF NERLDC VIDE CODE 355 FOR VOLTAGE REGULATION |
| BSR | 80MVAR,BUS REACTOR-1 AT IMPHAL | SVRD | 26-04-2023 | 08:36:00 | 26-04-2023 | 23:04:00 | 0.60 | 0.00 | 0.00 | 0.00 | 0.00 | 14.47 | * 80 MVAR 400KV BUS REACTOR - 1 AT IMPHAL S/D* REACTOR H/T AS PER INSTRUCTION OF NERLDC VIDE CODE 1700 FOR VOLTAGE REGULATION |
| BSR | 80MVAR,BUS REACTOR-1 AT IMPHAL | SVRD | 29-04-2023 | 18:59:00 | 30-04-2023 | 23:59:00 | 1.21 | 0.00 | 0.00 | 0.00 | 0.00 | 29.00 | * 80 MVAR 400KV BUS REACTOR - 1 AT IMPHAL S/D* REACTOR H/T AS PER INSTRUCTION OF NERLDC VIDE CODE 1924 FOR VOLTAGE REGULATION |
| BSR | 125MVAR,BUS REACTOR-2 AT IMPHAL | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| BSR | 20MVAR,BUS REACTOR-1 AT KUMARGHAT | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| BSR | 15MVAR,BUS REACTOR-1 AT MELRIAT | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| BSR | 5MVAR ,BUS REACTOR SPARE | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| BSR | 80 MVAR BUS REACTOR 2 431 | SVRD | 16-04-2023 | 18:34:00 | 19-04-2023 | 00:47:00 | 2.26 | 0.00 | 0.00 | 0.00 | 0.00 | 54.22 | * BR-2 AT MISA H/T AS PER INSTRUCTION OF NERLDC VIDE CODE 1037 FOR VOLTAGE REGULATION |
| BSR | 80 MVAR BUS REACTOR 2 431 | SVRD | 24-04-2023 | 18:33:00 | 25-04-2023 | 22:28:00 | 1.16 | 0.00 | 0.00 | 0.00 | 0.00 | 27.92 | * 400KV 80MVAR BUS REACTOR - 2 AT MISA H/T AS PER INSTRUCTION OF NERLDC VIDE CODE 1608 FOR VOLTAGE REGULATION |
| BSR | 80 MVAR BUS REACTOR 2 431 | SVRD | 27-04-2023 | 18:25:00 | 30-04-2023 | 23:59:00 | 3.23 | 0.00 | 0.00 | 0.00 | 0.00 | 77.57 | * BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE-1803 AS PER INSTRUCTION OF NERLDC |
| BSR | 80 MVAR BUS REACTOR 2 431 | SVRD | 09-04-2023 | 18:50:00 | 09-04-2023 | 21:45:00 | 0.12 | 0.00 | 0.00 | 0.00 | 0.00 | 2.92 | * 400 KV 80MVAR BUS REACTOR-2 AT MISA, H/T AS PER INSTRUCTION OF NERLDC VIDE CODE 558 FOR VOLTAGE REGULATION |
| BSR | 80 MVAR BUS REACTOR 2 431 | SVRD | 19-04-2023 | 11:01:00 | 19-04-2023 | 21:12:00 | 0.42 | 0.00 | 0.00 | 0.00 | 0.00 | 10.18 | * H/T AS PER INSTRUCTION OF NERLDC FOR VOLTAGE REGULATION |
| BSR | 50MVAR,BUS REACTOR-1 AT MISA | SVRD | 11-04-2023 | 17:04:00 | 13-04-2023 | 22:55:00 | 2.24 | 0.00 | 0.00 | 0.00 | 0.00 | 53.85 | * 50 MVAR 400 KV BUS - REACTOR - 1 AT MISA* H/T AS PER INSTRUCTION OF NERLDC VIDE CODE 707 FOR VOLTAGE REGULATION |
| BSR | 31MVAR,BUS REACTOR-1 AT MOKUKCHONG | SCSD | 18-04-2023 | 08:31:01 | 18-04-2023 | 17:47:00 | 0.39 | 0.00 | 0.00 | 0.00 | 0.00 | 9.27 | * FOR WTI <(>&<)> OTI TRIP LOGIC MODIFICATION |
| BSR | 31MVAR,BUS REACTOR-1 AT MOKUKCHONG | SVRD | 26-04-2023 | 18:30:00 | 27-04-2023 | 02:14:00 | 0.32 | 0.00 | 0.00 | 0.00 | 0.00 | 7.73 | * REACTOR H/T AS PER INSTRUCTION OF NERLDC VIDE CODE 1738 FOR VOLTAGE REGULATION |
| BSR | 31MVAR,BUS REACTOR-1 AT MOKUKCHONG | GOMD | 18-04-2023 | 17:47:00 | 18-04-2023 | 22:55:00 | 0.21 | 0.00 | 0.00 | 0.00 | 0.00 | 5.13 | * BR KEPT OPEN AS PER INSTRUCTION OF NERLDC AFTER WITH DRAWN OF SD |
| BSR | 20MVAR,BUS REACTOR-1 AT MARIANI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| BSR | 420KV,125MVAR_BR-1 | SVRD | 28-04-2023 | 14:22:00 | 28-04-2023 | 22:17:00 | 0.33 | 0.00 | 0.00 | 0.00 | 0.00 | 7.92 | * 400KV 125MVAR BUS REACTOR - 1 AT MARIANI HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE-1845 AS PER INSTRUCTION OF NERLDC |
| BSR | 420KV,125MVAR_BR-1 | SVRD | 20-04-2023 | 15:50:00 | 21-04-2023 | 00:31:00 | 0.36 | 0.00 | 0.00 | 0.00 | 0.00 | 8.68 | * 400 KV 125 MVAR BUS REACTOR - 1 AT MARIANI* H/T AS PER INSTRUCTION OF NERLDC VIDE CODE 1337 FOR VOLTAGE REGULATION |
| BSR | 125MVAR,BUS REACTOR-2 AT MARIANI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| BSR | 20MVAR,BUS REACTOR-1 AT NAMSAI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| BSR | 20MVAR,BUS REACTOR-1 AT ROING | SVRD | 30-04-2023 | 17:20:00 | 30-04-2023 | 20:32:00 | 0.13 | 0.00 | 0.00 | 0.00 | 0.00 | 3.20 | * 132 kv ,20 MVAR B/R H/T AT ROING S/S as per NERLDC instruction vide code-1972 |
| BSR | 20MVAR,BUS REACTOR-1 AT ROING | SVRD | 26-04-2023 | 20:53:00 | 26-04-2023 | 22:44:00 | 0.08 | 0.00 | 0.00 | 0.00 | 0.00 | 1.85 | * H/T AS PER INSTRUCTION OF NERLDC FOR VOLTAGE REGULATION |
| BSR | 20MVAR,BUS REACTOR-1 AT ROING | SVRD | 27-04-2023 | 07:43:00 | 27-04-2023 | 21:06:00 | 0.56 | 0.00 | 0.00 | 0.00 | 0.00 | 13.38 | * 20 MVAR B/R AT ROING S/S |
| BSR | 20MVAR,BUS REACTOR-1 AT ROING | SVRD | 24-04-2023 | 17:50:11 | 26-04-2023 | 19:21:00 | 2.06 | 0.00 | 0.00 | 0.00 | 0.00 | 49.51 | * H/T AS PER INSTRUCTION OF NERLDC VIDE CODE 1605 FOR VOLTAGE REGULATION |
| BSR | 20MVAR,BUS REACTOR-1 AT ROING | SVRD | 28-04-2023 | 17:55:00 | 28-04-2023 | 19:57:00 | 0.09 | 0.00 | 0.00 | 0.00 | 0.00 | 2.03 | * BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE-1865 AS PER INSTRUCTION OF NERLDC |
| BSR | 20MVAR,BUS REACTOR-1 AT ROING | SVRD | 29-04-2023 | 18:01:00 | 29-04-2023 | 19:36:00 | 0.07 | 0.00 | 0.00 | 0.00 | 0.00 | 1.58 | * 20 MVAR B/R AT ROING S/S |

Standard of Performance data for the month of Apr-23

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. NORTHERN EASTREN REGION

| Object Type | Element Name | Type of failure | Outage Date | Outage Time | Restoration Date | Restoration Time | Total Outage in Days | OUTAGE ATTRIBUTABLE TO Licensee | OUTAGE ATTRIBUTABLE To Others | OUTAGE ATTRIBUTABLE To System Constraint | OUTAGE ATTRIBUTABLE To Deemed Available | % Availability as certified by certifyin | Detailed Reasons for Outage |
|-------------|---|-----------------|-------------|-------------|------------------|------------------|----------------------|---------------------------------|-------------------------------|--|---|--|--|
| CKT | 132kV DOYANG(NEEPCO)-DIMAPUR-2 | OMSU | 19-04-2023 | 08:29:00 | 19-04-2023 | 11:47:00 | 0.14 | 0.00 | 3.30 | 0.00 | 0.00 | 100.00 | * DMP- NOT TRIPPED, DOYAN= G - BUS BAR PROTECTION OPERATED. |
| | | | | | | | 0.14 | 0.00 | 3.30 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV NIRJULI-GOHPUR(ASSAM)-1 | SCSD | 26-04-2023 | 06:03:00 | 26-04-2023 | 09:58:00 | 0.16 | 0.00 | 0.00 | 0.00 | 3.92 | 100.00 | * 132kV NIRJULI-GOHPUR SD TAKEN TO FACILITATE BUS SD FOR DISMANTLING OF GIS BUS DUCT |
| | | | | | | | 0.16 | 0.00 | 0.00 | 0.00 | 3.92 | 100.00 | |
| CKT | 132kV JIRIBAM-HAFLONG | LCSD | 01-04-2023 | 00:00:01 | 30-04-2023 | 23:59:59 | 30.00 | 0.00 | 0.00 | 0.00 | 720.00 | 100.00 | * 132 KV HAFLONG - JIRIBAM S/D S/D FOR SHIFTING OF TOWER NO.138 AFFECTED FOLLOWING LANDSLIDE |
| | | | | | | | 30.00 | 0.00 | 0.00 | 0.00 | 720.00 | 100.00 | |
| CKT | 132kV Haflong-Umrangso | LNCC | 05-04-2023 | 17:10:00 | 05-04-2023 | 17:38:00 | 0.02 | 0.00 | 0.00 | 0.47 | 0.00 | 100.00 | * 132KV HAFLONG-UMRANGSU line tripped.* HAFLONG. NO TRIP* UMRANGSU. B-N, Z-II. 53.9KM* 11.04.2023 16:40:57 INDIA PRANITK PHUKAN (60003156)* PATROLLING REPORT : Tripping caused due to Fire in Wild Grass between Loc. no. 168-169. FIR has been lodged at Sarkari Bagan PS, Dima Hasao, Assam. |
| | | | | | | | 0.02 | 0.00 | 0.00 | 0.47 | 0.00 | 100.00 | |
| CKT | 132kV IMPHAL-DIMAPUR-1 | LART | 23-04-2023 | 13:22:00 | 23-04-2023 | 13:22:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | * A/R ON Y-N FAULT |
| CKT | 132kV IMPHAL-DIMAPUR-1 | LNCC | 20-04-2023 | 01:33:27 | 20-04-2023 | 02:03:00 | 0.02 | 0.00 | 0.00 | 0.49 | 0.00 | 100.00 | * DIM- R-N, Z1, 49.53KM, FC-1.71,IMP-R-N, Z1, 125.1 KM, FC-1.71* 06.05.2023 20:00:37 INDIA Pradeep Kumar Basuri (60041598)* FLASHOVER MARKS WERE FOUND ON THE R-PHASE CROSS ARM LEG MEMBER AND TENSION INSULATOR PLATE. |
| CKT | 132kV IMPHAL-DIMAPUR-1 | LNCC | 02-04-2023 | 15:46:00 | 02-04-2023 | 16:20:00 | 0.02 | 0.00 | 0.00 | 0.57 | 0.00 | 100.00 | * DMP: B-G, Z1, 11.92.8KMS, 4.4KA- AL : B-G, Z2, 163.8KMS 650A* 06.04.2023 07:41:25 INDIA PRANITK PHUKAN (60003156)* PATROLLING REPORT : FLASHOVER MARKS FOUND IN B-PH CROSS ARM LEG IN TOWER NO. 487. TRIPPED DUE TO LIGHTNING STRIKE |
| | | | | | | | 0.04 | 0.00 | 0.00 | 1.06 | 0.00 | 100.00 | |
| CKT | 132kV IMPHAL-IMPHAL(MANIPUR)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV IMPHAL-IMPHAL(MANIPUR)-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV IMPHAL-IMPHAL(MANIPUR)-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV IMPHAL-NINGTHOUNGKONG(MANIPUR) | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV JIRIBAM-TIPAIMUKH(MANIPUR) | LMAC | 23-04-2023 | 13:04:00 | 23-04-2023 | 14:08:00 | 0.04 | 0.00 | 0.00 | 1.07 | 0.00 | 100.00 | * JIRIBAM (AFAS): RY-N, 1.751KA* SITE: RY-N, Z-2 AIDED, 62.36KM, IR=1.688KA, IY=1.650KA TPKM: RY-N, 14.8KM, Z-1* 05.05.2023 17:31:15 INDIA Pradeep Kumar Basuri (60041598)* DURING POST FAULT PATROLLING IT WAS FOUND IN TREE BRANCH HANG ON R-PH <(>&<> Y-PH IN BETWEEN LOC NO 219-220. |
| CKT | 132kV JIRIBAM-TIPAIMUKH(MANIPUR) | LART | 20-04-2023 | 23:05:00 | 20-04-2023 | 23:05:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | * A/R SUCCESSFULL JIB-R-Y, 34.38KM,FC-2.41KA, TIP- O/C* 22.04.2023 19:51:54 INDIA PRANITK PHUKAN (60003156)* PATROLLING REPORT : Flashover mark found in Arching Horn of Y-ph and grading ring of R-ph at loc 107. Autoreclosed due to lightning strike |
| CKT | 132kV JIRIBAM-TIPAIMUKH(MANIPUR) | LMAC | 18-04-2023 | 09:50:00 | 20-04-2023 | 16:41:00 | 2.29 | 0.00 | 0.00 | 54.85 | 0.00 | 100.00 | * JIB: B-N, Z-1, 42.7 KM, IB-1.097KA, TPN: E/F* 21.04.2023 15:42:05 INDIA PRANITK PHUKAN (60003156)* Patrolling Report : In loc.no. 148-149 which is 44.90km approx. from Jiribam end, Some miscreant had cut down a big tree which was from outside the corridor (approx. 25 Mtrs) towards the conductor B-Phase (Single Side). HENCE CATEGORY changed from LEFT to LMAC. |
| CKT | 132kV JIRIBAM-TIPAIMUKH(MANIPUR) | OSFT | 06-04-2023 | 12:33:00 | 06-04-2023 | 14:46:00 | 0.09 | 2.22 | 0.00 | 0.00 | 0.00 | 99.67 | * 132 KV JIRIBAM - TIPAIMUKH EMERGENCY SD OF LINE ALONG WITH BUS-2 TAKEN FOR ATTENDING GAS LEAKAGE FROM BUS-2 SIDE ISOLATOR COPARTMENT OF TIPAIMUKH BAY |
| | | | | | | | 2.42 | 2.22 | 0.00 | 55.92 | 0.00 | 99.67 | |
| CKT | 132kV JIRIBAM-LOKTAK(NHPC)-2 | LART | 22-04-2023 | 20:18:00 | 22-04-2023 | 20:18:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | * 132KV JIRIBAM - LOKTAK - 2 AUTORECLOSED SUCCESSFULLY* JBM (AFAS): CB RECLOSED, R-N, 25.675KM, 1.928KA* LOKTAK: CB RECLOSED, R-N, 49.35KM, 1.487KA* 22.04.2023 21:00:59 INDIA PRANITK PHUKAN (60003156)* JBM (SITE): CB RECLOSED, R-N, 33.31KM, 1.858KA |
| CKT | 132kV JIRIBAM-LOKTAK(NHPC)-2 | OSFT | 24-04-2023 | 10:48:00 | 24-04-2023 | 13:05:00 | 0.10 | 2.28 | 0.00 | 0.00 | 0.00 | 100.00 | * E/S/D TAKEN FOR RECTIFICATION OF LOOSE OPGW BETWEEN LOC. 106-107 |
| CKT | 132kV JIRIBAM-LOKTAK(NHPC)-2 | LEFT | 20-04-2023 | 23:20:38 | 20-04-2023 | 23:38:00 | 0.01 | 0.29 | 0.00 | 0.00 | 0.00 | 100.00 | * JIB- R-N,Z1,36.28KM FC-1.79KA , LOK- O/C, Z1, LBB OPERATED* 06.05.2023 20:08:35 INDIA Pradeep Kumar Basuri (60041598)* LESS CLEARANCE FOUND IN BETWEEN OPGW AND TOP CONDUCTOR. THE TRIPPING WAS CAUSED DUE TO THE PREVAILING CYCLONIC STORM WHICH SWINGS THE OPGW AND CAME INTO PROXIMITY ZONE OF THE CONDUCTOR. TENSION OF OPGW HAS BEEN DONE ACCORDINGLY. |
| | | | | | | | 0.11 | 2.57 | 0.00 | 0.00 | 0.00 | 99.64 | |
| CKT | 132kV KHLIEHRIAT-KHLIEHRIAT(MePTCL)-1 | SCSD | 17-04-2023 | 08:28:30 | 17-04-2023 | 16:09:00 | 0.32 | 0.00 | 0.00 | 0.00 | 7.68 | 100.00 | * FOR INSTALLATION OF TLA |
| CKT | 132kV KHLIEHRIAT-KHLIEHRIAT(MePTCL)-1 | SCSD | 18-04-2023 | 08:17:23 | 18-04-2023 | 16:34:00 | 0.35 | 0.00 | 0.00 | 0.00 | 8.28 | 100.00 | * FOR INSTALLATION OF TLA |
| | | | | | | | 0.67 | 0.00 | 0.00 | 0.00 | 15.96 | 100.00 | |
| CKT | 132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1 | LCSD | 30-04-2023 | 12:09:00 | 30-04-2023 | 15:17:00 | 0.13 | 0.00 | 0.00 | 0.00 | 3.13 | 100.00 | * SHUTDOWN TAKEN FOR OPGW REROUTING WORK |
| CKT | 132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1 | OSPD | 13-04-2023 | 10:37:00 | 13-04-2023 | 13:59:00 | 0.14 | 0.00 | 0.00 | 0.00 | 3.37 | 100.00 | * SHUTDOWN AVAILED BY NEEPCO FOR COMMISSION THE PLCC LINK BETWEEN KHANDONG - UMRONGSO S/S LINE SECTION |
| | | | | | | | 0.27 | 0.00 | 0.00 | 0.00 | 6.50 | 100.00 | |
| CKT | 132kV KHANDONG(NEEPCO)-KHLIEHRIAT-2 | GGDC | 01-04-2023 | 00:00:01 | 30-04-2023 | 23:59:59 | 30.00 | 0.00 | 0.00 | 720.00 | 0.00 | 100.00 | * 132 KV KHLIEHRIAT - KHANDONG -2 LINE H/T AS PER THE INSTRUCTION OF NERLDC VIDE CODE NO 3711 DUE TO AN EMERGENCY SITUATION AT KHANDONG SUB-STATION. |
| | | | | | | | 30.00 | 0.00 | 0.00 | 720.00 | 0.00 | 100.00 | |
| CKT | 132kV KHANDONG(NEEPCO)-KOPILI(NEEPCO)-1 | SCSD | 01-04-2023 | 00:00:01 | 30-04-2023 | 23:59:59 | 30.00 | 0.00 | 0.00 | 0.00 | 720.00 | 100.00 | * 132KV KOPILI-KHANDONG-I S/D TAKEN FOR DISMANTLING OF EXISTING BAY EQUIPMENTS FOR INTIGRATE THROUGH GIS.* 06.03.2019 13:39:26 INDIA PRANITK PHUKAN (60003156)* Till 06/03/2019, All existing Bays in 132 KV side have been dismantled. Further, foundation works are currently in progress for GIS installation. |
| | | | | | | | 30.00 | 0.00 | 0.00 | 0.00 | 720.00 | 100.00 | |
| CKT | 132kV KHANDONG(NEEPCO)-KOPILI(NEEPCO)-2 | OMSU | 01-04-2023 | 00:00:01 | 30-04-2023 | 23:59:59 | 30.00 | 0.00 | 720.00 | 0.00 | 0.00 | 100.00 | * KHANDONG: O/C: KOPILI: AWAITED. TRIPPED DUE TO PROBLEM AT KOPILI END. |
| | | | | | | | 30.00 | 0.00 | 720.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV Khandong-Umrangso | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV KUMARGHAT-AIZWAL | LART | 03-04-2023 | 12:55:00 | 03-04-2023 | 12:55:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | * *AUTO RECLOSE SUCCESSFULL AT BOTH ENDS AZL: R-N, Z-1, 59.25KM, 1.02KA; KGT : R-N, Z-1, 46.33KM,1.45KA* ** 11.04.2023 17:52:54 INDIA PRANITK PHUKAN (60003156)* PATROLLING REPORT : FLASHOVER MARK FOUND IN R-PH ARCHING HORN AT LOC 167. AUTORECLOSED DUE TO LIGHTNING STRIKE. PATROLLED SECTION IS FREE FROM VEGETATION INFRINGEMENTS. |
| CKT | 132kV KUMARGHAT-AIZWAL | LART | 23-04-2023 | 11:15:00 | 23-04-2023 | 11:15:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | * A/R ON R-N FAULT |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132KV-KUMARGHAT-KARIMGANJ-ACL-C1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV LEKHI(DOP-AP)-PARE(NEEPCO)-1 | OSPD | 21-04-2023 | 09:53:00 | 21-04-2023 | 12:12:00 | 0.10 | 0.00 | 0.00 | 0.00 | 2.32 | 100.00 | * 132 KV PARE - LEKHI |
| CKT | 132kV LEKHI(DOP-AP)-PARE(NEEPCO)-1 | OSPD | 16-04-2023 | 06:25:00 | 16-04-2023 | 15:29:00 | 0.38 | 0.00 | 0.00 | 0.00 | 9.07 | 100.00 | * S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<> STRENGTHENING OF SAME |

Standard of Performance data for the month of Apr-23

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. NORTHERN EASTERN REGION

| Object Type | Element Name | Type of failure | Outage Date | Outage Time | Restoration Date | Restoration Time | Total Outage in Days | OUTAGE ATTRIBUTABLE TO Licensee | OUTAGE ATTRIBUTABLE TO Others | OUTAGE ATTRIBUTABLE To System Constraint | OUTAGE ATTRIBUTABLE To Deemed Available | % Availability as certified by certifyin | Detailed Reasons for Outage |
|-------------|---|-----------------|-------------|-------------|------------------|------------------|----------------------|---------------------------------|-------------------------------|--|---|--|---|
| CKT | 132kV LEKHI(DOP-AP)-PARE(NEEPCO)-1 | OSPD | 30-04-2023 | 06:04:00 | 30-04-2023 | 15:19:00 | 0.39 | 0.00 | 0.00 | 0.00 | 9.25 | | * S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME vide code-1940 |
| CKT | 132kV LEKHI(DOP-AP)-PARE(NEEPCO)-1 | OSPD | 29-04-2023 | 06:10:00 | 29-04-2023 | 15:15:00 | 0.38 | 0.00 | 0.00 | 0.00 | 9.08 | | * S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV LEKHI(DOP-AP)-PARE(NEEPCO)-1 | OSPD | 07-04-2023 | 07:23:00 | 07-04-2023 | 15:07:00 | 0.32 | 0.00 | 0.00 | 0.00 | 7.73 | | * 132 KV PARE - LEKHI S/D* S/D BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV LEKHI(DOP-AP)-PARE(NEEPCO)-1 | OSPD | 10-04-2023 | 06:06:00 | 10-04-2023 | 15:09:00 | 0.38 | 0.00 | 0.00 | 0.00 | 9.05 | | * S/D BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV LEKHI(DOP-AP)-PARE(NEEPCO)-1 | OSPD | 18-04-2023 | 15:23:00 | 19-04-2023 | 00:32:00 | 0.38 | 0.00 | 9.15 | 0.00 | 0.00 | | * LA BLAST IN B-PHASE AT LEKHI END |
| CKT | 132kV LEKHI(DOP-AP)-PARE(NEEPCO)-1 | OSPD | 15-04-2023 | 06:23:18 | 15-04-2023 | 15:28:00 | 0.38 | 0.00 | 0.00 | 0.00 | 9.08 | | * S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV LEKHI(DOP-AP)-PARE(NEEPCO)-1 | OSPD | 20-04-2023 | 09:08:00 | 20-04-2023 | 15:42:00 | 0.27 | 0.00 | 0.00 | 0.00 | 6.57 | | * 132 KV PARE - LEKHI S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV LEKHI(DOP-AP)-PARE(NEEPCO)-1 | OSPD | 17-04-2023 | 10:21:09 | 17-04-2023 | 15:44:00 | 0.22 | 0.00 | 0.00 | 0.00 | 5.38 | | * S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV LEKHI(DOP-AP)-PARE(NEEPCO)-1 | OSPD | 11-04-2023 | 06:19:00 | 11-04-2023 | 15:27:00 | 0.38 | 0.00 | 0.00 | 0.00 | 9.13 | | * S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV LEKHI(DOP-AP)-PARE(NEEPCO)-1 | OSPD | 12-04-2023 | 06:18:19 | 12-04-2023 | 15:28:00 | 0.38 | 0.00 | 0.00 | 0.00 | 9.16 | | * S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV LEKHI(DOP-AP)-PARE(NEEPCO)-1 | OSPD | 08-04-2023 | 06:05:00 | 08-04-2023 | 15:34:00 | 0.40 | 0.00 | 0.00 | 0.00 | 9.48 | | * 132 KV PARE - LEKHI S/D* S/D BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV LEKHI(DOP-AP)-PARE(NEEPCO)-1 | OSPD | 19-04-2023 | 09:00:00 | 19-04-2023 | 16:32:00 | 0.31 | 0.00 | 0.00 | 0.00 | 7.53 | | * S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV LEKHI(DOP-AP)-PARE(NEEPCO)-1 | OSPD | 18-04-2023 | 10:01:50 | 18-04-2023 | 15:16:00 | 0.22 | 0.00 | 0.00 | 0.00 | 5.24 | | * S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV LEKHI(DOP-AP)-PARE(NEEPCO)-1 | OSPD | 14-04-2023 | 06:21:00 | 14-04-2023 | 15:10:00 | 0.37 | 0.00 | 0.00 | 0.00 | 8.82 | | * S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV LEKHI(DOP-AP)-PARE(NEEPCO)-1 | OSPD | 09-04-2023 | 06:05:00 | 09-04-2023 | 15:18:00 | 0.38 | 0.00 | 0.00 | 0.00 | 9.22 | | * SD AVAILED BY NEEPCO FOR LILO STRINGING WORK |
| CKT | 132kV LEKHI(DOP-AP)-PARE(NEEPCO)-1 | OSPD | 13-04-2023 | 07:26:23 | 13-04-2023 | 15:11:00 | 0.32 | 0.00 | 0.00 | 0.00 | 7.74 | | * S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| | | | | | | | 5.96 | 0.00 | 9.15 | 0.00 | 133.85 | 100.00 | |
| CKT | 132kV LOKTAK(NHPC)-IMPHAL-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| CKT | 132kV MELRIAT-SIHMUI(MIZORAM)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| CKT | 132kV MELRIAT-SIHMUI(MIZORAM)-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| CKT | 132kV MELRIAT-ZEMABAWK(MIZORAM)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| CKT | 132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| CKT | 132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| CKT | 132kV NIRJULI-LEKHI(DOP-AP) | SCSD | 26-04-2023 | 06:05:00 | 26-04-2023 | 09:30:00 | 0.14 | 0.00 | 0.00 | 0.00 | 3.42 | | * 132KV NIRJULI-LEKHI S/D* SD TAKEN TO FACILITATE BUS SD FOR DISMANTLING OF GIS BUS DUCT |
| | | | | | | | 0.14 | 0.00 | 0.00 | 0.00 | 3.42 | 100.00 | |
| CKT | 132kV PARE(NEEPCO)-RANGANADI(NEEPCO) | OSPD | 29-04-2023 | 06:02:29 | 29-04-2023 | 15:26:00 | 0.39 | 0.00 | 0.00 | 0.00 | 9.39 | | * S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV PARE(NEEPCO)-RANGANADI(NEEPCO) | OSPD | 19-04-2023 | 08:59:00 | 19-04-2023 | 16:34:00 | 0.32 | 0.00 | 0.00 | 0.00 | 7.58 | | * S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV PARE(NEEPCO)-RANGANADI(NEEPCO) | OSPD | 16-04-2023 | 06:21:00 | 16-04-2023 | 15:29:00 | 0.38 | 0.00 | 0.00 | 0.00 | 9.13 | | * S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV PARE(NEEPCO)-RANGANADI(NEEPCO) | OSPD | 20-04-2023 | 09:07:00 | 20-04-2023 | 15:38:00 | 0.27 | 0.00 | 0.00 | 0.00 | 6.52 | | * 132 KV PARE - RANGANADI - 1 S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV PARE(NEEPCO)-RANGANADI(NEEPCO) | OSPD | 07-04-2023 | 07:09:00 | 07-04-2023 | 15:08:00 | 0.33 | 0.00 | 0.00 | 0.00 | 7.98 | | * 132 KV PARE - RANGANADI - 1 S/D* S/D BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV PARE(NEEPCO)-RANGANADI(NEEPCO) | OSPD | 11-04-2023 | 06:06:00 | 11-04-2023 | 16:16:00 | 0.42 | 0.00 | 0.00 | 0.00 | 10.17 | | * S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV PARE(NEEPCO)-RANGANADI(NEEPCO) | OSPD | 18-04-2023 | 09:59:35 | 18-04-2023 | 15:22:00 | 0.22 | 0.00 | 0.00 | 0.00 | 5.37 | | * S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV PARE(NEEPCO)-RANGANADI(NEEPCO) | OSPD | 17-04-2023 | 10:16:57 | 17-04-2023 | 15:49:00 | 0.23 | 0.00 | 0.00 | 0.00 | 5.53 | | * S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV PARE(NEEPCO)-RANGANADI(NEEPCO) | OSPD | 09-04-2023 | 06:00:00 | 09-04-2023 | 15:25:00 | 0.39 | 0.00 | 0.00 | 0.00 | 9.42 | | * SD AVAILED BY NEEPCO FOR LILO STRINGING WORK |
| CKT | 132kV PARE(NEEPCO)-RANGANADI(NEEPCO) | OSPD | 08-04-2023 | 05:59:00 | 08-04-2023 | 15:29:00 | 0.40 | 0.00 | 0.00 | 0.00 | 9.50 | | * 132 KV PARE - RANGANADI - 1 S/D* S/D BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV PARE(NEEPCO)-RANGANADI(NEEPCO) | OSPD | 13-04-2023 | 07:24:28 | 13-04-2023 | 15:15:00 | 0.33 | 0.00 | 0.00 | 0.00 | 7.84 | | * S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV PARE(NEEPCO)-RANGANADI(NEEPCO) | OSPD | 14-04-2023 | 06:19:00 | 14-04-2023 | 15:59:00 | 0.40 | 0.00 | 0.00 | 0.00 | 9.67 | | * S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV PARE(NEEPCO)-RANGANADI(NEEPCO) | OSPD | 12-04-2023 | 06:09:03 | 12-04-2023 | 15:27:00 | 0.39 | 0.00 | 0.00 | 0.00 | 9.30 | | * S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV PARE(NEEPCO)-RANGANADI(NEEPCO) | OSPD | 30-04-2023 | 06:03:00 | 30-04-2023 | 15:18:00 | 0.39 | 0.00 | 0.00 | 0.00 | 9.25 | | * S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV PARE(NEEPCO)-RANGANADI(NEEPCO) | OSPD | 21-04-2023 | 09:52:00 | 21-04-2023 | 12:09:00 | 0.10 | 0.00 | 0.00 | 0.00 | 2.28 | | * 132 KV PARE - RANGANADI - 1 S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV PARE(NEEPCO)-RANGANADI(NEEPCO) | OSPD | 15-04-2023 | 06:15:39 | 15-04-2023 | 15:29:00 | 0.38 | 0.00 | 0.00 | 0.00 | 9.22 | | * S/D AVAILED BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| CKT | 132kV PARE(NEEPCO)-RANGANADI(NEEPCO) | OSPD | 10-04-2023 | 06:00:00 | 10-04-2023 | 15:38:00 | 0.40 | 0.00 | 0.00 | 0.00 | 9.63 | | * S/D BY NEEPCO FOR BY-PASSING IN LILO SECTION <(>&<)- STRENGTHENING OF SAME |
| | | | | | | | 5.74 | 0.00 | 0.00 | 0.00 | 137.78 | 100.00 | |
| CKT | 132kV PAVOI(ASSAM)-BISWANATH CHARIALI-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| CKT | 132kV PAVOI(ASSAM)-BISWANATH CHARIALI-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| CKT | 132kV ROING-PASIGHAT(DOP-AP) | LNCC | 10-04-2023 | 21:44:00 | 11-04-2023 | 10:06:00 | 0.52 | 0.00 | 0.00 | 12.37 | 0.00 | | * AT 21:44 HRS. 132KV PASIGHAT - ROING LINE TRIPPED* PASIGHAT: B-PH Z-1, 50.25 KM, IA= 33.49A, IB= 51.15A, IC=375A* ROING: NOT TRIPPED* 11.04.2023 16:45:35 INDIA PRANITIK PHUKAN (60003156)* PATROLLING REPORT : Between loc no-173 to 174 Bamboo infringement from the outside corridor came into the proximity zone and tripped the line. The same has been cleared permanently. |
| | | | | | | | 0.52 | 0.00 | 0.00 | 12.37 | 0.00 | 100.00 | |
| CKT | 132kV RANGANADI(NEEPCO)-ZIRO | LNCC | 21-04-2023 | 03:27:18 | 21-04-2023 | 03:59:00 | 0.02 | 0.00 | 0.00 | 0.53 | 0.00 | | * ZERO- CB RECLOSED, B-N, 12.47KM RAN-DISTANCE OPER, B-N, Z1 17.49KM* 06.05.2023 20:10:34 INDIA Pradeep Kumar Basuri (60041598)* LIGHTNING STRIKE FOUND ON B-PHASE HARDWARE FITTINGS TOWARDS TOWER SIDE. |
| | | | | | | | 0.02 | 0.00 | 0.00 | 0.53 | 0.00 | 100.00 | |
| CKT | 132kV KUMARGHAT-R C NAGAR(TRIPURA)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| CKT | 132kV ROING-TEZU-1 | OSFT | 17-04-2023 | 06:50:00 | 17-04-2023 | 09:15:00 | 0.10 | 2.42 | 0.00 | 0.00 | 0.00 | | * 132 KV ROING - TEZU ESD TAKEN TO FIX BROKEN JUMPER IN R-PH AT LOC 120 |
| | | | | | | | 0.10 | 2.42 | 0.00 | 0.00 | 0.00 | 99.66 | |
| CKT | 132kV SILCHAR-BADARPUR-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| CKT | 132kV SILCHAR-BADARPUR-2 | SCSD | 20-04-2023 | 09:13:00 | 20-04-2023 | 17:40:00 | 0.35 | 0.00 | 0.00 | 0.00 | 8.45 | | * 132 KV SILCHAR BADARPUR-II* H/T FOR UPGRADATION FIRMWARE OF DISTANCE RELAY. |
| | | | | | | | 0.35 | 0.00 | 0.00 | 0.00 | 8.45 | 100.00 | |
| CKT | 132kV SILCHAR-HAILAKANDI(ASSAM)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |

Standard of Performance data for the month of Apr-23

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. NORTHERN EASTREN REGION

| Object Type | Element Name | Type of failure | Outage Date | Outage Time | Restoration Date | Restoration Time | Total Outage in Days | OUTAGE ATTRIBUTABLE TO Licensee | OUTAGE ATTRIBUTABLE TO Others | OUTAGE ATTRIBUTABLE To System Constraint | OUTAGE ATTRIBUTABLE To Deemed Available | % Availability as certified by certifyin | Detailed Reasons for Outage |
|-------------|--|-----------------|-------------|-------------|------------------|------------------|----------------------|---------------------------------|-------------------------------|--|---|--|--|
| CKT | 132kV SILCHAR-HAILAKANDI(ASSAM)-2 | LART | 17-04-2023 | 22:40:00 | 17-04-2023 | 22:40:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | * A/R YN PH 132KV SILCHAR-HAILAKANDI 2* SIL : (AFAS) Y-G, Z-1, 12.048km, 7.091KA (SITE) Z-1,Y-G, 10.92km, 1.882KA* HLKD: Z-1. Y-N, 10.92km, 1.882KA* CB RECLOSED AT BOTH END |
| CKT | 132kV SILCHAR-SRIKONA(ASSAM)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV SILCHAR-SRIKONA(ASSAM)-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV TEZU-NAMSAI-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 132kV RC NAGR(NEEPCO)-AGARTLA(TRIPURA)-1 | OMSU | 01-04-2023 | 00:00:01 | 30-04-2023 | 23:59:59 | 30.00 | 0.00 | 720.00 | 0.00 | 0.00 | 100.00 | * E/S/D OF 132 KV R.C.NAGAR - AGARTALA - 1 AVAILED BY RC NAGR(NEEPCO) DUE TO HEAVY LEAGAKE OF SF6 GAS IN CB AT RC NAGR END** NERLDC CODE # 1319 |
| CKT | 132kV RC NAGR(NEEPCO)-AGARTLA(TRIPURA)-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220KV-BALIPARA-SONABIL(ASSAM) | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220KV BALIPARA-SONABIL(ASSAM)-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220KV BONGAIGAON-SALAKATI-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220KV BONGAIGAON-SALAKATI-2 | OSFT | 26-04-2023 | 09:06:00 | 26-04-2023 | 16:38:00 | 0.31 | 7.53 | 0.00 | 0.00 | 0.00 | 98.95 | * 220 KV SALAKATI - BONGAIGAON - 2 E/S/D* EMERGENCY S/D FOR REPLACEMENT FOR DAMAGED CONDUCTOR, DAMAGED DURING DOUBLE JUMPERING AT SALAKATI END. |
| CKT | 220KV MISA-DIMPUR-1 | LART | 11-04-2023 | 12:09:00 | 11-04-2023 | 12:09:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | * A/R SUCCESSFUL AT BOTH END DMP: AFAS - R-G,Z1, 1.6 KA, 50.06 KMS* MISA: AFAS - R-G, 1.6KA, 57.36KMS* " |
| CKT | 220KV MISA-DIMPUR-2 | LMAC | 16-04-2023 | 12:41:04 | 16-04-2023 | 20:18:00 | 0.32 | 0.00 | 0.00 | 7.62 | 0.00 | 100.00 | * MISA- AFAS : Y-B, 3.22 KA, 71.91KMS* MISA-SITE: M1- Y-B, 75KMS, IB-2.73KA, IY-2.66KA, SITE: M2- Y-B, 73.33KMS, JHOOM FIRE FOUND IN BETWEEN LOC.NO 241-242 WHICH WAS THE CAUSE OF THE TRIPPING* 16.04.2023 20:48:34 INDIA Amarjeet Kumar Chaudhary (60041555)* 18.04.2023 23:00:50 INDIA PRANITK PHUKAN (60003156)* PATROLLING REPORT : A tall teak tree (26.5mtrs) was cut by miscreants and thus fell on YB-ph conductor in loc 240 - 241. FIR lodged at Manja Police Station |
| CKT | 220KV MISA-DIMPUR-2 | LMAC | 11-04-2023 | 12:14:00 | 11-04-2023 | 13:07:00 | 0.04 | 0.00 | 0.00 | 0.88 | 0.00 | 100.00 | * MISA: M1 - M2- Y-B, Z1, 58.1KMS, M2- Y-B, Z1, 57.29KMS, IY-3.08KA, IB-3.02KA** DMP: M1- Y-B, Z1, 58.43KMS, CARRIER ADDED, IY-1.5KA, IB-1.53KA* ** 18.04.2023 23:09:47 INDIA PRANITK PHUKAN (60003156)* PATROLLING REPORT : Forests Fire found in between 182-183 which is approx. 59.85km from Misa end. It was suspected as manual Ignite of Fire by Unknown miscreant. |
| CKT | 220KV MISA-KOPILI(NEEPCO)-1 | OMSU | 01-04-2023 | 00:00:01 | 30-04-2023 | 23:59:59 | 30.00 | 0.00 | 720.00 | 0.00 | 0.00 | 100.00 | * MISA: B/U DIRECTIONAL O/C; KOPILI: AWAITED. TRIPPED DUE TO PROBLEM AT KOPILI END. |
| CKT | 220KV MISA-KOPILI(NEEPCO)-2 | OMSU | 01-04-2023 | 00:00:01 | 30-04-2023 | 23:59:59 | 30.00 | 0.00 | 720.00 | 0.00 | 0.00 | 100.00 | * LINE H/T VIDE CODE 3783 AS PER INSTRUCTION OF NERLDC DUE TO PROBLEM AT KOPILI END. |
| CKT | 220KV MISA-KOPILI(NEEPCO)-3 | OMSU | 01-04-2023 | 00:00:01 | 30-04-2023 | 23:59:59 | 30.00 | 0.00 | 720.00 | 0.00 | 0.00 | 100.00 | * LINE H/T VIDE CODE 3784 AS PER INSTRUCTION OF NERLDC DUE TO PROBLEM AT KOPILI END. |
| CKT | 220KV-NMRNI-MARIA-ACL-C1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220KV MARIANI-MOKOKCHUNG-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220KV MARIANI-MOKOKCHUNG-2 | LART | 28-04-2023 | 01:32:00 | 28-04-2023 | 01:32:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | * AUTO -RECLOSEUR SUCCESSFUL AT BOTH ENDS; MRN (AFAS): M1: R-N, Z-1,5.9KA, 23.9KM; M2: R-N, Z-1,5.84KA, 24.28KM; MOKOKCHUNG (SITE) : M1: R-G, Z-1,1.59KA, 12.95KM; M2: R-G, Z-1,1.7KA, 16.9KM ; |
| CKT | 220KV SALAKATI-BTPS(NTPC)-1 | LCSD | 25-04-2023 | 08:57:00 | 25-04-2023 | 15:24:00 | 0.27 | 0.00 | 0.00 | 0.00 | 0.00 | 6.45 | * 220 KV SALAKATI - BTPS - 1 S/D* S/D FOR DOUBLE JUMPERING OF BAY CONDUCTORS |
| CKT | 220KV SALAKATI-BTPS(NTPC)-1 | OSFT | 26-04-2023 | 09:09:00 | 26-04-2023 | 18:11:00 | 0.38 | 9.03 | 0.00 | 0.00 | 0.00 | 98.75 | * 220 KV SALAKATI - BTPS - 1 S/D* EMERGENCY S/D FOR REPLACEMENT FOR DAMAGED CONDUCTOR, DAMAGED DURING DOUBLE JUMPERING AT SALAKATI END |
| CKT | 220KV SALAKATI-BTPS(NTPC)-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220KV SAMAGURI(ASSAM)-MISA-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220KV SAMAGURI(ASSAM)-MISA-2 | SBBU | 12-04-2023 | 05:43:11 | 12-04-2023 | 07:14:00 | 0.06 | 0.00 | 1.51 | 0.00 | 0.00 | 100.00 | * AS INFORMED BY SAMAGURI LBB OPERATED IN 220KV BUS -2 , RESATING TRIPPING OF 220KV MISA -SAMAGURI CKT-2 TRIPPED AT SAMAGURI END ONLY |
| CKT | 400kV BALIPARA-BISWANATH CHARIALI-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BALIPARA-BISWANATH CHARIALI-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BALIPARA-BISWANATH CHARIALI-3 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BALIPARA-BISWANATH CHARIALI-4 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BALIPARA-BONGAIGAON-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BALIPARA-BONGAIGAON-2 | LART | 29-04-2023 | 01:29:23 | 29-04-2023 | 01:29:23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | * BALIPARA- M1-B-N, FC-0.5KA , 336KM, M2- B-N, 0.5KA, 289KM* BONGAIGON-M1- B-N, FC-16.572KA, 5.367KM, M2-B-N, 4.501KM, FC-20.07KA |

Standard of Performance data for the month of Apr-23

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. NORTHERN EASTREN REGION

| Object Type | Element Name | Type of failure | Outage Date | Outage Time | Restoration Date | Restoration Time | Total Outage in Days | OUTAGE ATTRIBUTABLE TO Licensee | OUTAGE ATTRIBUTABLE TO Others | OUTAGE ATTRIBUTABLE To System Constraint | OUTAGE ATTRIBUTABLE To Deemed Available | % Availability as certified by certifyin | Detailed Reasons for Outage |
|-------------|--------------------------------------|-----------------|-------------|-------------|------------------|------------------|----------------------|---------------------------------|-------------------------------|--|---|--|--|
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 160MVA,220/132kV ICT-2 AT BALIPARA | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 200MVA,400/132kV ICT-1 AT B'CHARIALI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 200MVA,400/132kV ICT-2 AT B'CHARIALI | SCSD | 06-04-2023 | 10:04:00 | 06-04-2023 | 16:58:00 | 0.29 | 0.00 | 0.00 | 0.00 | 6.90 | 100.00 | * 400/132 KV 200MVA ICT - 2 AT B'CHARIALI SD TAKEN FOR FIRMWARE UPGRADATION OF BU IMPEDANCE RELAY |
| XMER | 315MVA,400/220kV ICT-1 AT BONGAIGAON | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 315MVA,400/220kV ICT-2 AT BONGAIGAON | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 220KV ICT 3 HV XMER BAY 203 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 220KV ICT 1 HV XMER 201 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 220KV ICT 2 HV XMER 202 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 220KV ICT 3 HV XMER 203 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 50MVA,132/33kV ICT-1 AT IMPHAL | SICT | 20-04-2023 | 00:48:19 | 20-04-2023 | 01:45:00 | 0.04 | 0.95 | 0.00 | 0.00 | 0.00 | 99.04 | * IMP- DIFFERENTIAL OPERATED IN B-PH. TRIP DUE TO FAULT IN 33KV FEEDER 4 |
| XMER | 50MVA,132/33kV ICT-1 AT IMPHAL | OSFT | 20-04-2023 | 11:23:00 | 20-04-2023 | 17:23:00 | 0.25 | 6.00 | 0.00 | 0.00 | 0.00 | 100.00 | * 132/33 KV ICT-1 AT IMPHAL* ESD TAKEN FOR RECTIFICATION OF CT IN 33KV SIDE |
| XMER | 315MVA,400/132kV ICT-1 AT IMPHAL | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 50MVA,132/33kV ICT-2 AT IMPHAL | OSFT | 06-04-2023 | 16:02:00 | 06-04-2023 | 19:26:00 | 0.14 | 3.40 | 0.00 | 0.00 | 0.00 | 99.53 | * E/S/D TAKEN FOR ATTENDING CHATTERING NOISE IN 33KV SIDE OF CT COMPARTMENT |
| XMER | 315MVA,400/132kV ICT-2 AT IMPHAL | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 160MVA,220/132kV ICT-1 AT KOPILI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 500MVA ICT-3 429 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 500MVA,400/220kV ICT-1 AT MISA | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 315MVA,400/220kV ICT-2 AT MISA | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 30MVA,220/132kV ICT-1 AT MOKOKCHUNG | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 30MVA,220/132kV ICT-2 AT MOKOKCHUNG | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 30MVA,220/132kV ICT-3 MOKOKCHUNG | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 50MVA,132/33kV ICT-1 | SCSD | 19-04-2023 | 09:26:00 | 19-04-2023 | 19:49:00 | 0.43 | 0.00 | 0.00 | 0.00 | 10.38 | 100.00 | * FOR ERECTION OF GIBS. |
| XMER | 50MVA,132/33kV ICT-1 | SCSD | 21-04-2023 | 11:37:00 | 21-04-2023 | 13:38:00 | 0.08 | 0.00 | 0.00 | 0.00 | 2.02 | 100.00 | * 132/33 KV 50MVA ICT - 1 AT NIRJULI SD TAKEN FOR DISMANTLING OF GIS BUS DUCT AS DURING TESTING CRM VALUE OF ICT-1 GIS BUS DUCT IN R-PH IS FOUND BEYOND THE LIMIT. |
| XMER | 50MVA,132/33kV ICT-1 | SCSD | 14-04-2023 | 10:15:00 | 14-04-2023 | 18:24:00 | 0.34 | 0.00 | 0.00 | 0.00 | 8.15 | 100.00 | * 132/33KV 50MVA ICT - 1 AT NIRJULI SS SHUTDOWN TAKEN TO FACILITATE FOR BUS DUCT ERECTION WORK OF ICT -1 AT NIRJULI. |
| XMER | 50MVA,132/33kV ICT-1 | OMSU | 12-04-2023 | 10:34:00 | 12-04-2023 | 11:08:00 | 0.02 | 0.00 | 0.57 | 0.00 | 0.00 | 100.00 | * 132/33KV 50MVA ICT - 1 AT NIRJULI SS TRIPPED ON O/C DUE TO 33KV DOWN STEAM FAULT(33 KV AP - 4 STATE FEEDER) |
| XMER | 50MVA,132/33kV ICT-1 | SCSD | 26-04-2023 | 06:02:00 | 26-04-2023 | 09:59:00 | 0.17 | 0.00 | 0.00 | 0.00 | 3.95 | 100.00 | * 132/33KV 50MVA ICT-1 AT NIRJULI SD TAKEN TO FACILITATE BUS SD FOR DISMANTLING OF GIS BUS DUCT |
| XMER | 50MVA,132/33kV ICT-1 | SCSD | 29-04-2023 | 07:05:04 | 29-04-2023 | 21:05:00 | 0.58 | 0.00 | 0.00 | 0.00 | 14.00 | 100.00 | * SHUTDOWN REQUEST FOR ATTENDING CRM HIGH VALUE OF ICT-1 GIS BUS DUCT IN R-PH |
| XMER | 50MVA,132/33kV ICT-2 | SCSD | 21-04-2023 | 13:46:00 | 21-04-2023 | 14:35:00 | 0.03 | 0.00 | 0.00 | 0.00 | 0.82 | 100.00 | * 132/33 KV 50MVA ICT - 2 AT NIRJULI SD TAKEN FOR DISMANTLING OF GIS BUS DUCT AS DURING TESTING CRM VALUE OF ICT-1 GIS BUS DUCT IN R-PH IS FOUND BEYOND THE LIMIT. |
| XMER | 50MVA,132/33kV ICT-2 | SCSD | 12-04-2023 | 08:24:00 | 13-04-2023 | 19:39:00 | 1.47 | 0.00 | 0.00 | 0.00 | 35.25 | 100.00 | * 132/33KV 50MVA ICT - 2 AT NIRJULI SS CONTINUOUS SHUTDOWN AVAILED FOR BUS DUCT ERECTION OF ICT - 2 |
| XMER | 50MVA,132/33kV ICT-2 | SCSD | 26-04-2023 | 06:02:00 | 26-04-2023 | 09:35:00 | 0.15 | 0.00 | 0.00 | 0.00 | 3.55 | 100.00 | * 132/33KV 50MVA ICT-2 AT NIRJULI SD TAKEN TO FACILITATE BUS SD FOR DISMANTLING OF GIS BUS DUCT |
| XMER | 50MVA,132/33kV ICT-2 | GOLC | 23-04-2023 | 14:22:00 | 23-04-2023 | 17:11:00 | 0.12 | 0.00 | 0.00 | 2.82 | 0.00 | 100.00 | * LV OVER CURRENT. AT THE SAME TIME STATE FEEDER AP-4 AND AP-2 TRIPPED |
| XMER | 400/220KV ICT-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 400/220KV ICT2BAY | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 15MVA,132/33kV ICT-1 AT NAMSAI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 15MVA,132/33kV ICT-2 AT NAMSAI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 15MVA,132/33kV ICT-1 AT ROING | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 15MVA,132/33kV ICT-2 AT ROING | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 50MVA,220/132kV ICT-1 AT SALAKATI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 50MVA,220/132kV ICT-2 AT SALAKATI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |

Standard of Performance data for the month of Apr-23

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. NORTHERN EASTREN REGION

| Object Type | Element Name | Type of failure | Outage Date | Outage Time | Restoration Date | Restoration Time | Total Outage in Days | OUTAGE ATTRIBUTABLE TO ISTS Licensee | OUTAGE ATTRIBUTABLE To Others | OUTAGE ATTRIBUTABLE To System Constraint | OUTAGE ATTRIBUTABLE To Deemed Available | % Availability as certified by certifyin | Detailed Reasons for Outage |
|-------------|-----------------------------------|-----------------|-------------|-------------|------------------|------------------|----------------------|--------------------------------------|-------------------------------|--|---|--|---|
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 200MVA,400/132kV ICT-1 AT SILCHAR | SICT | 26-04-2023 | 10:31:00 | 26-04-2023 | 11:07:00 | 0.03 | 0.60 | 0.00 | 0.00 | 0.00 | | * Tripped due to DC earth fault |
| XMER | 200MVA,400/132kV ICT-1 AT SILCHAR | OSFT | 28-04-2023 | 09:05:00 | 28-04-2023 | 13:18:00 | 0.18 | 4.22 | 0.00 | 0.00 | 0.00 | | * E/S/D AVAILED FOR RECTIFICATION OF HOT SPOT ON R PHASE ISOLATOR OF 101 89T |
| | | | | | | | 0.21 | 4.82 | 0.00 | 0.00 | 0.00 | 99.33 | |
| XMER | 200MVA,400/132kV ICT-2 AT SILCHAR | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 315MVA,400/200kV ICT-3 AT SILCHAR | SCSD | 21-04-2023 | 10:30:00 | 21-04-2023 | 13:46:00 | 0.14 | 0.00 | 0.00 | 0.00 | 3.27 | | * 400/132 KV 215MVA ICT - 3 AT SILCHAR SD TAKEN FOR MODIFICATION IN OTI/WTI AND PRV CIRCUIT TO REDUCE MALOPERATION OF THE EQUIPMENT <(>&<> MODIFICATION IN PRV CIRCUIT TO REDUCE MALOPERATION |
| | | | | | | | 0.14 | 0.00 | 0.00 | 0.00 | 3.27 | 100.00 | |
| XMER | 15MVA,132/33kV ICT-1 AT TEZU | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 15MVA,132/33kV ICT-2 AT TEZU | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 15MVA,132/33kV ICT-1 AT ZIRO | SICU | 16-04-2023 | 15:39:00 | 16-04-2023 | 16:24:00 | 0.03 | 0.00 | 0.75 | 0.00 | 0.00 | | * 132KV ZIRO-DAPORUJO LINE TRIPPED ZIRO-B-N,Z-1,18.52KM,1.4KA , DAPORUJO SIDE- NOT TRIPPED, AT THE SAME TIME 33KV ICT= -1 TRIPPED ON E/F (DUE TO FAULT IN 33KV LINE KURUNG KUMEY LINE |
| | | | | | | | 0.03 | 0.00 | 0.75 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 350.68 | 102.30 | 3,635.71 | 803.83 | 3,874.74 | 18,285.75 | |