

Standard of Performance data for the month of Aug-23

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	Availability as certified by certifyin	Detailed Reasons for Outage
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-1 AT BALIPARA	SRET	14-08-2023	00:30:20	14-08-2023	00:30:20	0.00	0.00	0.00	0.00	0.00	100.00	* TRIPPED ON BUCHHOLZ AND PRV RELAY OPERATED. 86A <-&<-> 86B OPERATED.* Ir-66.43Amp, Iy-133.56Amp, Ib-56.62Amp.
BSR	50MVAR,BUS REACTOR-1 AT BALIPARA	SCSD	14-08-2023	00:30:20	31-08-2023	23:59:00	17.98	0.00	0.00	0.00	431.48		* SPARE 63MVAR REACTOR TO BE SHIFTED FROM BONGAIGAON TO BALIPARA* AFTER RECEIPT OF ABOVE REACTOR AT BALIPARA SAME WILL BE INSTALLED UNDER COMMISSIONED IN PLACE OF 50 MVAR BUS REACTOR
BSR	80MVAR,BUS REACTOR-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	431.48	100.00	
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	16-08-2023	18:41:00	18-08-2023	03:01:00	1.35	0.00	0.00	0.00	32.33		* 400KV 125MVAR BUS REACTOR -3 AT BALIPARA* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 685 AS PER INSTRUCTION OF NERLDC
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	07-08-2023	21:20:00	08-08-2023	00:57:00	0.15	0.00	0.00	0.00	3.62		* H/T FOR VOLTAGE REGULATION
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	08-08-2023	18:31:00	09-08-2023	04:11:00	0.40	0.00	0.00	0.00	9.67		* 400KV 125MVAR BUS REACTOR -3 AT BALIAPRA* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE -390 AS PER INSTRUCTION OF NERLDC
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	11-08-2023	19:02:00	12-08-2023	00:09:00	0.21	0.00	0.00	0.00	5.12		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 574 AS PER INSTRUCTION OF NERLDC
BSR	80MVAR,BUS REACTOR-1 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	50.74	100.00	
BSR	80MVAR,BUS REACTOR-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-1 AT BONGAIGAON	SCSD	01-08-2023	00:00:01	31-08-2023	23:59:00	31.00	0.00	0.00	0.00	743.98		* 50 MVAR, 400 KV BUS REACTOR - 1 AT BONGAIGAON C/S/D* C/S/D FOR DISMANTLING OF OLD REACTOR AND INSTALLATION OF A NEW ONE.
BSR	50MVAR,BUS REACTOR-2 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	743.98	100.00	
BSR	80MVAR,BUS REACTOR-3 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-4 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-5 AT BONGAIGAON	SVRD	01-08-2023	00:00:01	28-08-2023	04:27:00	27.19	0.00	0.00	0.00	652.45		* 400 KV 125MVAR BUS REACTOR -5 AT BONGAIGAON* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 294 AS PER INSTRUCTION OF NERLDC
BSR	20MVAR,BUS REACTOR-1 AT IMPHAL	SVRD	01-08-2023	00:00:01	31-08-2023	23:59:00	31.00	0.00	0.00	0.00	743.98		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE -1312 AS PER INSTRUCTION OF NERLDC
BSR	80MVAR,BUS REACTOR-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	743.98	100.00	
BSR	125MVAR,BUS REACTOR-2 AT IMPHAL	GOM D	17-08-2023	15:24:00	19-08-2023	23:04:00	2.32	0.00	0.00	0.00	55.67		* BUS REACTOR KEPT OPENED DUE TO SYSTEM CONSTRAINT AS PER INSTRUCTION OF NERLDC
BSR	125MVAR,BUS REACTOR-2 AT IMPHAL	SVRD	16-08-2023	18:28:00	17-08-2023	05:21:00	0.45	0.00	0.00	0.00	10.88		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE -681 AS PER INSTRUCTION OF NERLDC
BSR	125MVAR,BUS REACTOR-2 AT IMPHAL	SCSD	17-08-2023	09:18:00	17-08-2023	15:19:00	0.25	0.00	0.00	0.00	6.02		* SD FOR BUCHHOLZ TRIP LOGIC MODIFICATION
BSR	20MVAR,BUS REACTOR-1 AT KUMARGHAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	72.57	100.00	
BSR	15MVAR,BUS REACTOR-1 AT MELRIAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	5MVAR BUS-REACTOR SPARE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80 MVAR BUS REACTOR 2 431	SVRD	01-08-2023	00:00:01	03-08-2023	02:57:00	2.12	0.00	0.00	0.00	50.95		* 400KV 80MVAR BUS REACTOR -2 AT MISA* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE 1310 AS PER INSTRUCTION OF NERLDC
BSR	50MVAR,BUS REACTOR-1 AT MISA	GOM D	03-08-2023	16:23:00	04-08-2023	01:09:00	0.37	0.00	0.00	0.00	8.77		* KEPT OPENED AS PER NERLDC INSTRUCTIONS
BSR	50MVAR,BUS REACTOR-1 AT MISA	OSPT	03-08-2023	08:38:00	03-08-2023	16:23:00	0.32	7.75	0.00	0.00	0.00	98.96	* SHUT DOWN TEKAN FOR AMP WORKS OF BAY EQUIPMENTS
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT MARIANI	SVRD	01-08-2023	00:00:01	25-08-2023	22:57:00	24.96	0.00	0.00	0.00	598.95		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE -1382 AS PER INSTRUCTION OF NERLDC
BSR	420KV,125MVAR_BR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT MARIANI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT NAMSAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT ROING	SVRD	08-08-2023	23:33:00	09-08-2023	00:21:00	0.03	0.00	0.00	0.00	0.80		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE -400 AS PER INSTRUCTION OF NERLDC
BSR	20MVAR,BUS REACTOR-1 AT ROING	SVRD	23-08-2023	19:18:00	25-08-2023	00:55:00	1.23	0.00	0.00	0.00	29.62		* 132KV 20MVAR BUS REACTOR AT ROING** BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE -1058 AS PER INSTRUCTION OF NERLDC
BSR	20MVAR,BUS REACTOR-1 AT ROING	SVRD	16-08-2023	18:26:00	19-08-2023	02:56:00	2.35	0.00	0.00	0.00	56.50		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE -682 AS PER INSTRUCTION OF NERLDC
BSR	20MVAR,BUS REACTOR-1 AT ROING	SVRD	02-08-2023	11:08:00	02-08-2023	21:37:00	0.44	0.00	0.00	0.00	10.48		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE -081 PER INSTRUCTION OF NERLDC
BSR	20MVAR,BUS REACTOR-1 AT ROING	SVRD	29-08-2023	11:56:00	31-08-2023	23:59:59	2.50	0.00	0.00	0.00	60.07		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION VIDE CODE -1263 AS PER INSTRUCTION OF NERLDC
BSR	63MVAR,BUS REACTOR-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	157.47	100.00	
BSR	63MVAR,BUS REACTOR-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	

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Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV JIRIBAM-TIPAIMUKH(MANIPUR)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV JIRIBAM-LOKTAK(NHPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KHLIEHRIAT-KHLIEHRIAT(MePTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KHANDONG(NEEPCO)-KHLIEHRIAT-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KHANDONG(NEEPCO)-KOPILI(NEEPCO)-1	SCSD	01-08-2023	00:00:01	31-08-2023	23:59:00	31.00	0.00	0.00	0.00	743.98	100.00	* 132KV KOPILI-KHANDONG-I S/D TAKEN FOR DISMANTLING OF EXISTING BAY EQUIPMENTS FOR INTIGRATE THROUGH GIS.* 06.03.2019 13:39:26 INDIA PRANITK PHUKAN (60003156)* Till 06/03/2019, All existing Bays in 132 KV side have been dismantled. Further, foundation works are currently in progress for GIS installation.
CKT	132kV KHANDONG(NEEPCO)-KOPILI(NEEPCO)-2	OMS U	01-08-2023	00:00:01	31-08-2023	23:59:00	31.00	0.00	743.98	0.00	743.98	100.00	* KHANDONG: O/C; KOPILI: AWAITED. TRIPPED DUE TO PROBLEM AT KOPILI END.
CKT	132kV Khandong-Umrangso			00:00:00		00:00:00	0.00	0.00	743.98	0.00	0.00	100.00	
CKT	132kV KUMARGHAT-AIZWAL	LART	10-08-2023	07:28:00	10-08-2023	07:28:00	0.00	0.00	0.00	0.00	0.00	100.00	* AUTO-RECLOSE SUCCESSFUL AT BOTH ENDS. AZL: AFAS- R-B,Z-1, 12.232KM,2.877KA SITE- R-B, Z-1,12.9KM, IR-2.6KA, IB-2.5KA* KGT: R-B, Z-2, 121.137KM, 1.161KA
CKT	132kV-KUMARGHAT-KARIMGANJ-ACL-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV LEKHI(DOP-AP)-PARE(NEEPCO)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV LOKTAK(NHPC)-IMPHAL-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MELRIAT-SIHMU(MIZORAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MELRIAT-SIHMU(MIZORAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MELRIAT-ZEMABAWK(MIZORAM)-1	OMS U	29-08-2023	11:49:00	29-08-2023	13:10:00	0.06	0.00	1.35	0.00	0.00	100.00	* MELRIAT SITE: R-PH, Z-3, 11.9KM, TRIPPED DUE TO DOWNSTREAM FAULT
CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-1			00:00:00		00:00:00	0.00	0.00	1.35	0.00	0.00	100.00	
CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV NIRJUL-LEKHI(DOP-AP)	LPRD	01-08-2023	09:47:00	01-08-2023	21:33:00	0.49	0.00	0.00	0.00	11.77	100.00	* LINE HAND TRIPPED FOR POWER REGULATION VIDE CODE 018 AS PER INSTRUCTION OF NERLDC
CKT	132kV NIRJUL-LEKHI(DOP-AP)	OMS U	03-08-2023	18:00:00	03-08-2023	18:15:00	0.01	0.00	0.25	0.00	0.00	100.00	* WRONG OPERATION BY APPL AT LEKHI STATE
CKT	132kV NIRJUL-LEKHI(DOP-AP)	SCSD	18-08-2023	09:31:00	21-08-2023	22:48:00	3.55	0.00	0.00	0.00	85.28	100.00	* SD AVAILED FOR COMMISSIONING OF DIFFERENTIAL RELAY IN 132KV NIRJUL-LEKHI TL.
CKT	132kV PARE(NEEPCO)-RANGANADI(NEEPCO)			00:00:00		00:00:00	4.05	0.00	0.25	0.00	97.05	100.00	
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV ROING-PASIGHAT(DOP-AP)	OSFD	19-08-2023	12:11:00	19-08-2023	12:42:00	0.02	0.00	0.00	0.00	0.52	100.00	* HAND TRIPPED TO FACILITATE TO LINE SYNCHRONISE AT ROING END AS THERE IS NO SYNCHRONISING SYSTEM AT PASIGHAT STATE END
CKT	132kV ROING-PASIGHAT(DOP-AP)	OSFD	15-08-2023	20:05:00	15-08-2023	21:00:00	0.04	0.00	0.00	0.00	0.92	100.00	* LINE H/T AT PASIGHAT TO ISOLATE PROBLEM IN 132KV CB OF ICT AT PASIGHAT
CKT	132kV ROING-PASIGHAT(DOP-AP)	OSFD	16-08-2023	00:48:00	16-08-2023	01:11:00	0.02	0.00	0.00	0.00	0.38	100.00	* H/T AS PER INSTRUCTION OF NERLDC FOR SYNCHRONISING OF 132KV ALONG - PASIGHAT LINE
CKT	132kV ROING-PASIGHAT(DOP-AP)	OSFT	02-08-2023	17:39:00	02-08-2023	18:15:00	0.03	0.60	0.00	0.00	0.00	100.00	* E/S/D TAKEN FOR RECTIFICATION OF BUS SIDE ISOLATOR ALLGEMENT WORK AT ROING SS
CKT	132kV ROING-PASIGHAT(DOP-AP)	OSFD	02-08-2023	16:17:00	02-08-2023	16:28:00	0.01	0.00	0.00	0.00	0.18	100.00	* HAND TRIPPED TO FACILITATE SYNCRONISATION AT ROING END AFTER TRIPPING OF 132 KV ALONG PASIGHAT STATE LINE AS THERE IS NO SYNCHRONISED AT PASIGHAT STATE END AS PER INSTRUCTION OF NERLDC.
CKT	132kV ROING-PASIGHAT(DOP-AP)	OSFD	02-08-2023	11:01:00	02-08-2023	11:12:00	0.01	0.00	0.00	0.00	0.18	100.00	* LINE HAND TRIPPED FOR RESTORATION OF TRIPPED 132KV ALONG - PASIGHAT LINE AS PER INSTRUCTION OF NERLDC
CKT	132kV ROING-PASIGHAT(DOP-AP)	OSFD	07-08-2023	11:21:00	07-08-2023	11:28:00	0.01	0.00	0.00	0.00	0.12	100.00	* H/T AS PER INSTRUCTION OF NERLDC VIDE CODE 321 TO FACILITATE SYNCHRONIZATION AT ROING END AFTER TRIPPING OF 132KV ALONG-PASIGHAT STA= TE LINE.
CKT	132kV ROING-PASIGHAT(DOP-AP)	SCSD	09-08-2023	08:49:00	11-08-2023	21:22:00	2.52	0.00	0.00	0.00	60.55	100.00	* SHUT DOWN TAKEN FOR DIFFERENTIAL RELAY INSTALLATION WORKS FOR 132 KV PASIGHAT- ROING TL AT ROING
CKT	132kV RANGANADI(NEEPCO)-ZIRO			00:00:00		00:00:00	2.66	0.60	0.00	0.00	62.85	99.92	
CKT	132kV KUMARGHAT-R C NAGAR(TRIPURA)-1	LART	30-08-2023	09:45:00	30-08-2023	09:45:00	0.00	0.00	0.00	0.00	0.00	100.00	* KUMARGHAT CB RECLOSED, AFAS, RN, 1.35KA, SITE: RN, Z-1, 61.9 KM R C NAGAR: RN, Z1* 01.09.2023 15:10:49 INDIA R Harbabu (60001776)* KUMARGHAT : CB RE-CLOSED; (AFAS): R-N, 1.35KA; (SITE): R-N, Z-1, 61.9 KM R C NAGAR: RN, Z1. TRIPPED AT NEEPCO END ONLY.
CKT	132kV KUMARGHAT-R C NAGAR(TRIPURA)-1	LCSO	20-08-2023	13:45:00	21-08-2023	16:12:00	1.10	0.00	0.00	0.00	26.45	100.00	** Attending of snapped conductor which is caused by TREEFALLEN BY MISCREANTS BETWEEN LOCATION 135-136 , FROM OUTSIDE ROW , R PH CONDUCTOR SNAP
CKT	132kV KUMARGHAT-R C NAGAR(TRIPURA)-1	OSFT	17-08-2023	13:02:00	17-08-2023	14:31:00	0.06	1.48	0.00	0.00	0.00	100.00	* ESD TAKEN FOR BOMBOO CUTTING WHICH HAS BENT TOWARDS THE LINE DUE TO HEAVY RAINFALL AND WIND
CKT	132kV KUMARGHAT-R C NAGAR(TRIPURA)-1	LMAC	20-08-2023	12:44:00	20-08-2023	13:34:00	0.04	0.00	0.00	0.83	0.00	100.00	* KGT: (AFAS): R-G, 57.78KM, 1.19KA; R C NAGAR: R-Y-B-PH, 66.92KM, 871.09AMP.* 20.08.2023 20:57:37 INDIA Kiran Davinder (60016738) Phone 9419036726* TREE FALLEN BY MISCREANTS BETWEEN LOCATION 135-136 , FROM OUTSIDE ROW , R PH CONDUCTOR SNAP
CKT	132kV ROING-TEZU-1	SCSD	01-08-2023	07:22:00	01-08-2023	17:34:00	1.20	1.48	0.00	0.83	26.45	99.80	
CKT	132kV ROING-TEZU-1	SCSD	02-08-2023	07:29:00	02-08-2023	18:28:00	0.46	0.00	0.00	0.00	10.98	100.00	* S/D TAKEN FOR DIFFRENTIAL RELAY INSTALLATION WORK

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Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132kV ROING-TEZU-1	SCSD	03-08-2023	07:23:00	03-08-2023	17:42:00	0.43	0.00	0.00	0.00	10.32		* S/D TAKEN FOR DIFFERENTIAL RELAY INSTALLATION WORK
CKT	132kV ROING-TEZU-1	SCSD	04-08-2023	07:32:00	04-08-2023	19:00:00	0.48	0.00	0.00	0.00	11.47		* S/D TAKEN FOR DIFFERENTIAL RELAY INSTALLATION WORK
CKT	132kV ROING-TEZU-1	LART	29-08-2023	09:34:00	29-08-2023	09:34:00	0.00	0.00	0.00	0.00	0.00	100.00	* R PHASE, A/R SUCCESSFUL AT BOTH END
CKT	132kV SILCHAR-BADARPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-BADARPUR-2	OSFT	30-08-2023	13:57:00	30-08-2023	15:05:00	0.05	1.13	0.00	0.00	0.00	99.85	* EMERGENCY SHUTDOWN TAKEN BY SILCHAR TLM FOR TREE CUTTING AT LOCATION NO 2 <(>&<)> 3
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-SRIKONA(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-SRIKONA(ASSAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV TEZU-NAMSAI-1	SCSD	03-08-2023	07:38:00	03-08-2023	17:47:00	0.42	0.00	0.00	0.00	10.15		* SHUT DOWN TEKAN FOR DIFFERENTIAL RELAY INSTALLATION WORK
CKT	132kV TEZU-NAMSAI-1	SCSD	04-08-2023	07:32:00	04-08-2023	19:12:00	0.49	0.00	0.00	0.00	11.67		* SHUT DOWN TEKAN FOR DIFFERENTIAL RELAY INSTALLATION WORK
CKT	132kV TEZU-NAMSAI-1	SCSD	02-08-2023	07:45:00	02-08-2023	18:32:00	0.45	0.00	0.00	0.00	10.78		* SHUT DOWN TEKAN FOR DIFFERENTIAL RELAY INSTALLATION WORK
CKT	132kV TEZU-NAMSAI-1	SCSD	01-08-2023	08:28:00	01-08-2023	17:43:00	0.39	0.00	0.00	0.00	9.25		* SHUT DOWN TEKAN FOR DIFFERENTIAL RELAY INSTALLATION WORK
							1.75	0.00	0.00	0.00	41.85	100.00	
CKT	132kV RC NAGR(NEEPCO)-AGARTLA(TRIPURA)-1	SCSD	29-08-2023	07:35:00	29-08-2023	21:00:00	0.56	0.00	0.00	0.00	13.42		* SD FOR INSTALATION AND COMMISSIONING OF DTPC PANEL, CHANGING OF FLASHOVER INSULATOR AT LOC 26 <(>&<)> 29.
CKT	132kV RC NAGR(NEEPCO)-AGARTLA(TRIPURA)-1	OSPD	19-08-2023	11:38:00	19-08-2023	12:28:00	0.04	0.00	0.00	0.00	0.83		* HAND TRIPPED TO FACILITATE MOCK BLACK START EXERCISE AT R. C. NAGAR NEEPCO END
							0.60	0.00	0.00	0.00	14.25	100.00	
CKT	132kV RC NAGR(NEEPCO)-AGARTLA(TRIPURA)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV-BALIPARA-SONABIL(ASSAM)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV BALIPARA-SONABIL(ASSAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV BONGAIGON-SALAKATI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV BONGAIGON-SALAKATI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-DIMAPUR-1	OMS U	22-08-2023	07:05:00	22-08-2023	08:32:00	0.06	0.00	1.45	0.00	0.00		* MISA: R-Y-B PH. Z2,123KM,1.64KA: TRIPPED DUE TO DOWNSTREAM FAULT IN 33KV SIDE FEEDER (DIMAPUR) FROM DIMAPUR STATE END* 23.08.2023 08:56:59 INDIA B Marangar (60051134)* MISA: R-Y-B PH, Z2,123KM,1.64KA; DIMAPUR: DT RECEIVED. TRIPPED DUE TO DOWNSTREAM THREE PHASE FAULT OFICT-2 (132/33KV) AT DIMAPUR STATE END
							0.06	0.00	1.45	0.00	0.00	100.00	
CKT	220kV MISA-DIMAPUR-2	OMS U	22-08-2023	07:05:00	22-08-2023	10:01:00	0.12	0.00	2.93	0.00	0.00		* MISA: R-Y-B PH. 123KM,1.64KA, Z2. TRIPPED DUE TO DOWNSTREAM FAULT IN 33KV SIDE FEEDER (DIMAPUR) FROM DIMAPUR STATE END* 23.08.2023 08:57:50 INDIA B Marangar (60051134)* MISA: R-Y-B PH, 123KM,1.64KA, Z2. DIMAPUR: NOT TRIPPED. TRIPPED DUE TO DOWNSTREAM THREE PHASE FAULT OFICT-2 (132/33KV) AT DIMAPUR STATE END
							0.12	0.00	2.93	0.00	0.00	100.00	
CKT	220kV MISA-KOPII(NEEPCO)-1	OSFD	08-08-2023	18:20:00	08-08-2023	22:35:00	0.18	0.00	0.00	0.00	4.25		* 220kV MISA-KOPII(NEEPCO)-1* H/T FROM KOPII END FOR S/D OF BUS AT KOPII VIDE NERLDC CODE-389
CKT	220kV MISA-KOPII(NEEPCO)-1	OMS U	25-08-2023	09:57:00	25-08-2023	15:50:00	0.25	0.00	5.88	0.00	0.00		* LINE TRIPPED ON MAIN-2 DISTANCE PROTECTION OPERATED AT MISA END / BUS BAR PROTECTION OPERATED AT KOPII END.* 25.08.2023 23:08:03 INDIA GYATI OMO (60051135)* MISA: DT RECEIVED* KOPII: BUS BAR PROTECTION OPERATED
CKT	220kV MISA-KOPII(NEEPCO)-1	OMS U	01-08-2023	00:00:01	07-08-2023	17:33:00	6.73	0.00	161.55	0.00	0.00		* MISA: B/U DIRECTIONAL O/C; KOPII: AWAITED. TRIPPED DUE TO PROBLEM AT KOPII END.
							7.16	0.00	167.43	0.00	4.25	100.00	
CKT	220kV MISA-KOPII(NEEPCO)-2	OSFD	08-08-2023	18:20:00	08-08-2023	22:36:00	0.18	0.00	0.00	0.00	4.27		* 220kV MISA-KOPII(NEEPCO)-2* H/T FROM KOPII END FOR S/D OF BUS AT KOPII VIDE NERLDC CODE-389
CKT	220kV MISA-KOPII(NEEPCO)-2	OMS U	01-08-2023	00:00:01	05-08-2023	01:02:00	4.04	0.00	97.03	0.00	0.00		* LINE H/T VIDE CODE 3783 AS PER INSTRUCTION OF NERLDC DUE TO PROBLEM AT KOPII END.
							4.22	0.00	97.03	0.00	4.27	100.00	
CKT	220kV MISA-KOPII(NEEPCO)-3	OSPT	25-08-2023	09:50:00	25-08-2023	22:41:34	0.54	12.86	0.00	0.00	0.00		* SD TAKEN FOR FOR CHECKING OF PROTECTION AND PLCC AT MISA S/S END AS PLCC ALARM WAS PERSISTING
CKT	220kV MISA-KOPII(NEEPCO)-3	OMS U	01-08-2023	00:00:01	09-08-2023	22:41:00	8.95	0.00	214.68	0.00	0.00		* LINE H/T VIDE CODE 3784 AS PER INSTRUCTION OF NERLDC DUE TO PROBLEM AT KOPII END.
							9.49	12.86	214.68	0.00	0.00	97.57	
CKT	220kV-NMRNI-MARIA-ACL-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MARIANI-MOKOKCHUNG-1	OSFT	07-08-2023	14:50:00	07-08-2023	16:17:00	0.06	1.45	0.00	0.00	0.00		* E/S/D TAKEN FOR RELAY TESTING <(>&<)> SCHEME VERIFICATION
CKT	220kV MARIANI-MOKOKCHUNG-1	OMS T	05-08-2023	05:19:00	05-08-2023	05:48:00	0.02	0.48	0.00	0.00	0.00		* LINE TRIPPED AT MARIANI END ONLY MARI= ANI : GROUP RELAY A-B OPERATED MOKOKC= NG : NOT TRIPPED
							0.08	1.93	0.00	0.00	0.00	99.74	
CKT	220kV MARIANI-MOKOKCHUNG-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SALAKATI-BTIPS(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SALAKATI-BTIPS(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SAMAGUR(ASSAM)-MISA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SAMAGUR(ASSAM)-MISA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Aug-23

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-2	OSFT	07-08-2023	21:25:00	07-08-2023	21:45:00	0.01	0.33	0.00	0.00	0.00		* ESD TAKEN FOR ISOLATION OF TIE STUCK CB 40252 (ICT- 1 <-&-> BALIPARA-2) AT MISA
							0.01	0.33	0.00	0.00	0.00	99.96	
CKT	400kV BALIPARA-BISWANATH CHARIALI-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-3	LART	13-08-2023	18:40:00	13-08-2023	18:40:00	0.00	0.00	0.00	0.00	0.00		* AUTO-RECLOSE SUCCESSFUL AT BOTH ENDS BONG -M2 AFAS - B-N,Z-1,205.009KM, 2.20KA BAL= IPARA-SITE M1-B-N, Z-1, 81.39KM,3.354KA, M2- B-N, Z-1,82.86KM,3.429KA* BALIPARA- AFAS M1 - B-N, Z-1, 89.289KM,3.97KA
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-4	LART	20-08-2023	09:55:00	20-08-2023	09:55:00	0.00	0.00	0.00	0.00	0.00		* AUTO-RECLOSED SUCCESSFULL AT BOTH ENDS* BALIPARA: R-N, Z1, 102.78KM, 2.93KA; BONGAIGAON: R-N, Z1, 224.835KM, 2.42KA
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-KAMENG(NEEPCO)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-KAMENG(NEEPCO)-2	LART	02-08-2023	22:49:00	02-08-2023	22:49:00	0.00	0.00	0.00	0.00	0.00		* AUTO-RECLOSE SUCCESSFUL AT BOTH ENDS. BALIPARA: B-N, Z1, 27.074KM, 7.98KA; KAMENG: B-N, Z1, 24.41KM, 4.08KA* RAIN AND LIGHNING IN AND AROUND THE AREA AT THE TIME OF AUTO-RECLOSED
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BONGAIGAON-BTPS(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BONGAIGAON-BTPS(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MARIANI-KATHALGURI(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-KATHALGURI-MARIANI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV New Mariani - Misa 1	OMS T	19-08-2023	15:50:00	19-08-2023	16:49:00	0.04	0.98	0.00	0.00	0.00		* SF6 LOW STAGE ALRM -2 CAME IN SCADA FOR TIE BAY (433) AT MISA AT MARIANI END DT RECEIVED
							0.04	0.98	0.00	0.00	0.00	99.87	
CKT	400kV New Mariani - Misa 2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV MISA-BALIPARA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV MISA-BALIPARA-2	OSFT	07-08-2023	21:25:00	07-08-2023	21:42:00	0.01	0.28	0.00	0.00	0.00		* ESD TAKEN FOR ISOLATION OF TIE STUCK CB 40252 (ICT- 1 <-&-> BALIPARA-2) AT MISA
							0.01	0.28	0.00	0.00	0.00	99.96	
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV RANGANADI(NEEPCO)-B'CHARIALI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV RANGANADI(NEEPCO)-B'CHARIALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-SILCHAR-IMPHAL-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SILCHAR-IMPHAL-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-MELRIAT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-MELRIAT-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SILCHAR-P K BARI(STERLITE)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SILCHAR-P K BARI(STERLITE)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-1	OSPT	25-08-2023	09:00:00	25-08-2023	17:37:00	0.36	8.62	0.00	0.00	0.00		* SD TAKEN FOR BUS SIDE ISOLATOR REALIGNMENT WORK, LA BASE INSULATOR MODIFICATION WORK
							0.36	8.62	0.00	0.00	0.00	98.84	
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-LOWER SUBANSIRI-B'CHARIALI-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-LOWER SUBANSIRI-B'CHARIALI-C2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63 MVAR SWLR OF B'CHARIALI-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF B'CHARIALI-1 AT BALIPARA	SCSD	31-08-2023	09:21:00	31-08-2023	16:09:00	0.28	0.00	0.00	0.00	6.80		* SHUTDOWN TAKEN FOR BUCHHOLZ TRIP LOGIC MODIFICATION WORK
							0.33	0.00	0.00	0.00	7.85		* LINE REACTOR KEPT OPENED DUE TO SYSTEM CONSTRAINT AS PER INSTRUCTION OF NERLDC
							0.61	0.00	0.00	0.00	14.65	100.00	
LNR	63MVAR.LR OF BONGAIGAON-3 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR.LR OF BONGAIGAON-4 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR.LR OF SUBANSIRI-1 AT B CHARIALI	SCSD	09-08-2023	10:39:00	09-08-2023	20:25:00	0.41	0.00	0.00	0.00	9.77		* SHUT DOWN TAKEN FOR BUCHHOLZ TRIP LOGIC MODIFICATION
							0.41	0.00	0.00	0.00	9.77	100.00	
LNR	63MVAR,SWLR OF SUBANSIRI-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Aug-23

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	Availability as certified by certifyin	Detailed Reasons for Outage
LNR	63MVAR_SWLR OF SUBANSIRI-3 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR_SILCHAR-2 LINE REACTOR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR_SILCHAR 1 LINE REACTOR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR_SWLR OF HAZRA AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR_SWLR OF BYRNIHAT AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR_SWLR OF PALLATANA-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR_SWLR OF PALLATANA-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT BALIPARA	SCSD	28-08-2023	10:20:00	28-08-2023	22:46:00	0.52	0.00	0.00	0.00	12.43	100.00	* SHUTDOWN TAKEN FOR BUCHHOLZ TRIP LOGIC MODIFICATION WORK
XMER	315MVA,400/220kV ICT-2 AT BALIPARA			00:00:00		00:00:00	0.52	0.00	0.00	0.00	12.43	100.00	
XMER	315MVA,400/220kV ICT-1 AT BALIPARA	OSFT	01-08-2023	10:47:00	01-08-2023	17:22:00	0.27	6.58	0.00	0.00	0.00	99.12	* EMERGENCY SHUTDOWN TAKEN FOR RECTIFICATION OF STUCK ISOLATO 404-89B (GOT STUCKED WHILE SD OF 404 BAY)
XMER	160MVA,220/132kV ICT-2 AT BALIPARA	SCSD	29-08-2023	09:36:00	29-08-2023	19:39:00	0.42	0.00	0.00	0.00	10.05	100.00	* SHUTDOWN TAKEN FOR BUCHHOLZ TRIP LOGIC MODIFICATION WORK
XMER	200MVA,400/132kV ICT-1 AT B'CHARIALI			00:00:00		00:00:00	0.42	0.00	0.00	0.00	10.05	100.00	
XMER	200MVA,400/132kV ICT-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT 3 HV_XMER_BAY_203			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT 1 HV_XMER_201	SCSD	07-08-2023	08:12:00	07-08-2023	16:32:00	0.35	0.00	0.00	0.00	8.33	100.00	* FOR BUCHHOLZ TRIP LOGIC MODIFICATION
XMER	220KV ICT 2 HV_XMER_202			00:00:00		00:00:00	0.35	0.00	0.00	0.00	8.33	100.00	
XMER	220KV ICT 3 HV_XMER_203			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/132kV ICT-1 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-2 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/132kV ICT-2 AT IMPHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-1 AT KOPILI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA ICT-3 429			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-1 AT MISA	SCSD	07-08-2023	11:59:00	07-08-2023	22:03:00	0.42	0.00	0.00	0.00	10.07	100.00	* FINE TUNING OF CSD
XMER	315MVA,400/220kV ICT-2 AT MISA			00:00:00		00:00:00	0.42	0.00	0.00	0.00	10.07	100.00	
XMER	30MVA,220/132kV ICT-1 AT MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-2 AT MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-3 MOKOKCHUNG			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-2	OSFT	30-08-2023	11:26:00	30-08-2023	13:41:00	0.09	2.25	0.00	0.00	0.00	99.70	* EMERGENCY SHUTDOWN TAKEN FOR RECTIFICATION OF DAMAGE IN B PH <-&-> Y PH CT CONDUCTORS AT 33KV SIDE OF THE TRANSFORMER
XMER	400/220KV ICT-1			00:00:00		00:00:00	0.09	2.25	0.00	0.00	0.00	100.00	
XMER	400/220KV ICT2BAY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT NAMSAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-2 AT NAMSAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT ROING			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-2 AT ROING			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,220/132kV ICT-1 AT SALAKATI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Aug-23

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
XMER	50MVA,220/132kV ICT-2 AT SALAKATI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/200kV ICT-3 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT TEZU			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-2 AT TEZU			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT ZIRO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							249.11	69.45	1,236.46	0.83	4,671.36	18,289.97	