

Standard of Performance data for the Month of Sept-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE TO System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	30-09-2024	18:30:00	30-09-2024	23:59:00	0.23	0.00	0.00	0.00	5.48		* BUS REACTOR KEPT OPEN FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1847
BSR	20MVAR,BUS REACTOR-1 AT AIZAWL	SVRD	01-09-2024	00:00:01	03-09-2024	00:19:00	2.01	0.00	0.00	0.00	48.32	100.00	* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1520
							2.24	0.00	0.00	0.00	53.80		
BSR	63MVAR,BUS REACTOR-1 AT BALIPARA	SVRD	20-09-2024	11:18:00	22-09-2024	06:37:00	1.81	0.00	0.00	0.00	43.32	100.00	* REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC
							1.81	0.00	0.00	0.00	43.32		
BSR	80MVAR,BUS REACTOR-2 AT BALIPARA	SVRD	25-09-2024	12:26:00	30-09-2024	23:59:00	5.48	0.00	0.00	0.00	131.55		* BUS REACTOR KEPT OPEN FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1523
BSR	80MVAR,BUS REACTOR-2 AT BALIPARA	SVRD	22-09-2024	22:24:00	23-09-2024	17:01:00	0.78	0.00	0.00	0.00	18.62		* REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1342
BSR	80MVAR,BUS REACTOR-2 AT BALIPARA	SVRD	17-09-2024	00:12:00	22-09-2024	07:00:00	5.28	0.00	0.00	0.00	126.80		* REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1025
BSR	80MVAR,BUS REACTOR-2 AT BALIPARA	OSPT	07-09-2024	10:43:00	07-09-2024	15:21:00	0.19	4.63	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR TUNING OF BOTH MAIN AND TIE BAY CSD. FOR THIS PURPOSE AROUND 4-5 OPERATIONS OF OPENING CLOS
							11.73	4.63	0.00	0.00	276.97	99.36	
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	GOMD	20-09-2024	13:08:00	21-09-2024	02:50:00	0.57	0.00	0.00	0.00	13.70		* BUS REACTOR KEPT UNCHARGED (AFTER RETURN OF SD) AS PER NERLDC INSTRUCTION DUE TO SYSTEM CONSTRAINT
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	19-09-2024	12:23:00	20-09-2024	10:58:00	0.94	0.00	0.00	0.00	22.58		* REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1136
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	OSPT	20-09-2024	10:58:00	20-09-2024	13:08:00	0.09	2.17	0.00	0.00	0.00		* SD TAKEN FOR TUNING OF MAIN BAY CSD
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	25-09-2024	17:40:00	26-09-2024	23:19:00	1.24	0.00	0.00	0.00	29.65		* BUS REACTOR KEPT OPEN FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1548
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	01-09-2024	00:00:01	01-09-2024	03:23:00	0.14	0.00	0.00	0.00	3.38		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1430
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	16-09-2024	18:10:00	17-09-2024	03:01:00	0.37	0.00	0.00	0.00	8.85		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1010
BSR	125MVAR,BUS REACTOR-3 AT BALIPARA	SVRD	13-09-2024	17:46:00	14-09-2024	06:27:00	0.53	0.00	0.00	0.00	12.68		* B/R HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 857
							3.88	2.17	0.00	0.00	90.84	99.70	
BSR	80MVAR,BUS REACTOR-1 AT B'CHARIALI	SVRD	20-09-2024	11:12:00	21-09-2024	07:27:00	0.84	0.00	0.00	0.00	20.25		* REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC
BSR	80MVAR,BUS REACTOR-1 AT B'CHARIALI	SVRD	16-09-2024	21:54:00	17-09-2024	03:10:00	0.22	0.00	0.00	0.00	5.27		* REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1014
							1.06	0.00	0.00	0.00	25.52	100.00	
BSR	80MVAR,BUS REACTOR-2 AT B'CHARIALI	SVRD	23-09-2024	18:39:00	26-09-2024	04:04:00	2.39	0.00	0.00	0.00	57.42		* REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1393
BSR	80MVAR,BUS REACTOR-2 AT B'CHARIALI	SVRD	02-09-2024	10:26:00	11-09-2024	08:46:00	8.93	0.00	0.00	0.00	214.33		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 62
BSR	80MVAR,BUS REACTOR-2 AT B'CHARIALI	SVRD	16-09-2024	23:10:00	17-09-2024	02:36:00	0.14	0.00	0.00	0.00	3.43		* REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1018
							11.46	0.00	0.00	0.00	275.18	100.00	
BSR	50MVAR,BUS REACTOR-1 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-2 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-3 AT BONGAIGAON			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-4 AT BONGAIGAON	SVRD	20-09-2024	23:14:00	21-09-2024	07:10:00	0.33	0.00	0.00	0.00	7.93		* REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1233
							0.33	0.00	0.00	0.00	7.93	100.00	
BSR	125MVAR,BUS REACTOR-5 AT BONGAIGAON	SVRD	20-09-2024	23:02:00	22-09-2024	06:25:00	1.31	0.00	0.00	0.00	31.38		* REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1231
BSR	125MVAR,BUS REACTOR-5 AT BONGAIGAON	SCSD	14-09-2024	08:31:00	19-09-2024	17:27:00	5.37	0.00	0.00	0.00	128.93		* Installation of Fans and pumps for Cooling enhancement at Bongaigaon Substation
							6.68	0.00	0.00	0.00	160.31	100.00	
BSR	20MVAR,BUS REACTOR-1 AT IMPHAL	SVRD	01-09-2024	00:00:01	26-09-2024	01:41:00	25.07	0.00	0.00	0.00	601.68	100.00	* BUS REACTOR KEPT OPENED FOR VOLTAGE REGULATION AS PER NERLDC INSTRUCTIONS
							25.07	0.00	0.00	0.00	601.68		
BSR	80MVAR,BUS REACTOR-1 AT IMPHAL	SVRD	30-09-2024	09:20:00	30-09-2024	23:59:00	0.61	0.00	0.00	0.00	14.65		* BUS REACTOR KEPT OPEN FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1809
BSR	80MVAR,BUS REACTOR-1 AT IMPHAL	SVRD	15-09-2024	17:21:00	26-09-2024	21:53:00	11.19	0.00	0.00	0.00	268.53		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 953
							11.80	0.00	0.00	0.00	283.18	100.00	
BSR	125MVAR,BUS REACTOR-2 AT IMPHAL	SVRD	23-09-2024	17:29:00	23-09-2024	21:08:00	0.15	0.00	0.00	0.00	3.65		* REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1386
							0.15	0.00	0.00	0.00	3.65	100.00	
BSR	20MVAR,BUS REACTOR-1 AT KUMARGHAT			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	15MVAR,BUS REACTOR-1 AT MELRIAT	SVRD	01-09-2024	00:00:01	30-09-2024	23:59:00	30.00	0.00	0.00	0.00	719.98		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 099
							30.00	0.00	0.00	0.00	719.98	100.00	
BSR	5MVAR,BUS REACTOR SPARE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80 MVAR BUS REACTOR 2 431	SVRD	30-09-2024	18:26:00	30-09-2024	23:59:00	0.23	0.00	0.00	0.00	5.55		* BUS REACTOR KEPT OPEN FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1848
BSR	80 MVAR BUS REACTOR 2 431	SVRD	22-09-2024	17:45:00	23-09-2024	16:50:00	0.96	0.00	0.00	0.00	23.08		* REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1329
BSR	80 MVAR BUS REACTOR 2 431	SVRD	06-09-2024	18:25:00	09-09-2024	07:30:00	2.55	0.00	0.00	0.00	61.08		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 361
BSR	80 MVAR BUS REACTOR 2 431	SVRD	15-09-2024	18:57:00	21-09-2024	07:32:00	5.52	0.00	0.00	0.00	132.58		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 962
BSR	80 MVAR BUS REACTOR 2 431	SVRD	01-09-2024	00:00:01	03-09-2024	00:48:00	2.03	0.00	0.00	0.00	48.80		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1515
							11.29	0.00	0.00	0.00	271.09	100.00	
BSR	50MVAR,BUS REACTOR-1 AT MISA	SVRD	01-09-2024	00:00:01	11-09-2024	08:54:00	10.37	0.00	0.00	0.00	248.90		* BUS REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1523
BSR	50MVAR,BUS REACTOR-1 AT MISA	SVRD	23-09-2024	18:52:00	27-09-2024	23:54:00	4.21	0.00	0.00	0.00	101.03		* REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1394
							14.58	0.00	0.00	0.00	349.93	100.00	
BSR	31MVAR,BUS REACTOR-1 AT MOKUKCHONG	SCSD	04-09-2024	09:00:00	04-09-2024	18:56:00	0.41	0.00	0.00	0.00	9.93		* SHUTDOWN TAKEN FOR DIFFERENTIAL, REF, B/U IMPEDENCE RELAY FIRMWARE UPGRADATION WORKS
							0.41	0.00	0.00	0.00	9.93	100.00	
BSR	20MVAR,BUS REACTOR-1 AT MARIANI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	420KV,125MVAR BR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT MARIANI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT NAMSAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	20MVAR,BUS REACTOR-1 AT ROING	SVRD	01-09-2024	00:00:01	24-09-2024	02:47:00	23.12	0.00	0.00	0.00	554.78		* BUS REACTOR KEPT OPEN FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1569
BSR	20MVAR,BUS REACTOR-1 AT ROING	SVRD	25-09-2024	11:13:00	27-09-2024	23:47:00	2.52	0.00	0.00	0.00	60.57		* BUS REACTOR KEPT OPEN FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1522
BSR	20MVAR,BUS REACTOR-1 AT ROING	SVRD	30-09-2024	17:44:00	30-09-2024	23:59:00	0.26	0.00	0.00	0.00	6.25		* BUS REACTOR KEPT OPEN FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1844
							25.90	0.00	0.00	0.00	621.60	100.00	
BSR	63MVAR,BUS REACTOR-1 AT SILCHAR	SRET	02-09-2024	16:53:00	02-09-2024	17:13:00	0.01	0.33	0.00	0.00	0.00		* BUS REACTOR TRIPPED DUE TO TIE BAY LBB OPERATED BECAUSE OF CB 40552 AT SILCHAR GOT STUCKED DURING TRIPPING OF 40
							0.01	0.33	0.00	0.00	0.00	99.95	

Standard of Performance data for the Month of Sept-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE TO System Constraint	OUTAGE ATTRIBUTABLE TO Deemed Available	% Availability as certified by certifier	Detailed Reasons for Outage
CKT	132kV JIRIBAM-LOKTAK(NHPC)-2	LART	21-09-2024	12:15:00	21-09-2024	12:15:00	0.00	0.00	0.00	0.00	0.00	100.00	* A/R SUCCESSFUL AT BOTH ENDS* JBM (SITE): B-G, Z1, 3.414 KA, 8.875 KMS / AFAS -NA /FAULT ANGLE: 60 DEGREE* LOKTK : AV
CKT	132kV KHLIEHRIAT-KHLIEHRIAT(MePTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KHANDONG(NEEPCO)-KHLIEHRIAT-1	OSFT	24-09-2024	16:02:00	24-09-2024	17:45:00	0.07	1.72	0.00	0.00	0.00	99.76	* ESD TAKEN TO ATTEND R-PH CVT OIL LEAKAGE AT KHELRIAT END
CKT	132kV KHANDONG(NEEPCO)-KHLIEHRIAT-2	OSFT	02-09-2024	12:27:00	02-09-2024	13:15:00	0.03	0.80	0.00	0.00	0.00	99.89	* ESD TAKEN FOR ATTENDING HOT SPOT IN Y-PH CT TERMINAL CONNECTOR
CKT	132kV KHANDONG(NEEPCO)-KOPIL(NEEPCO)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KHANDONG(NEEPCO)-KOPIL(NEEPCO)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV Khandong-Umranngo			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV KUMARGHAT-AIZWAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132KV-KUMARGHAT-KARIMGANJ-ACL-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV LOKTAK(NHPC)-IMPHAL-2	SCSD	27-09-2024	08:27:00	27-09-2024	17:35:00	0.38	0.00	0.00	0.00	9.13	100.00	* HAND TRIP FOR REPLACEMENT OF CVT AND LA UNDER NERSS- XIII AT IMPHAL PG END
CKT	132kV MELRIAT-SIHMUI(MIZORAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MELRIAT-SIHMUI(MIZORAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MELRIAT-ZEMABAWK(MIZORAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-1	OMSU	07-09-2024	09:36:00	07-09-2024	22:35:00	0.54	0.00	12.98	0.00	0.00	100.00	* MOKOKCHUNG SITE:- O/C <(>&<)> E/F OPTD,B-N-IB-142A,TRIP TIME-1.1S* MOKOKCHUNG STATE END:- NO TRIPING* NOTE# AS REPORT
CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-1	OMSU	07-09-2024	15:42:00	07-09-2024	17:18:00	0.07	0.00	1.60	0.00	0.00	100.00	* CKT-1 <(>&<)> 2. MOKOKCHUNG, SITE, O/C, E/F* MOKOKCHUNG STATE, NO TRIPING* AT SAME TIME 132KV DOYANG-MOKOKCHUNG ST
CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-2	OMSU	07-09-2024	09:36:00	07-09-2024	22:39:00	0.54	0.00	13.05	0.00	0.00	100.00	* MOKOKCHUNG SITE:- O/C <(>&<)> E/F OPTD,B-N-IB-142A,TRIP TIME-1.1S* MOKOKCHUNG STATE END:- NO TRIPING* NOTE# AS REPORT
CKT	132kV MOKOKCHUNG-MOKOKCHUNG(NAGALAND)-2	OMSU	07-09-2024	15:42:00	07-09-2024	16:41:00	0.04	0.00	0.98	0.00	0.00	100.00	* CKT-1 <(>&<)> 2. MOKOKCHUNG, SITE, O/C, E/F* MOKOKCHUNG STATE, NO TRIPING* AT SAME TIME 132KV DOYANG-MOKOKCHUNG ST
CKT	132kV NIRJULI-LEKHI(DOP-AP)			00:00:00		00:00:00	0.00	0.00	14.03	0.00	0.00	100.00	
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV PAVOI(ASSAM)-BISWANATH CHARIALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV ROING-PASIGHAT(DOP-AP)	OSFT	12-09-2024	10:17:00	12-09-2024	13:14:00	0.12	2.95	0.00	0.00	0.00	99.59	* EMERGENCY SHUT DOWN TAKEN FOR ATTENDING HOTSPOT IN WAVE-TRACK IN ROING ENDS.
CKT	132kV ROING-PASIGHAT(DOP-AP)	LART	11-09-2024	04:26:00	11-09-2024	04:26:00	0.00	0.00	0.00	0.00	0.00	100.00	* ROING- : CB RECLOSD : (AFAS):M1: RY-G, 68.7 KM, 1.07KA, M2: RY-G, 1.075KA* (SITE): M1: RY-G, 69.1 KM,Z-1,lr-939A, ly-939,4
CKT	132kV ROING-PASIGHAT(DOP-AP)	OMSU	25-09-2024	03:47:00	25-09-2024	04:32:00	0.03	0.00	0.75	0.00	0.00	100.00	* LINE FAULT BEYOND POWERGRID JUDRICTION* RELAY INDICATION -" ROING (AFAS) : Y-B-PH ,Z-2,102.9 KM , 0.71KA* PASIGHAT : NOT TRIP
CKT	132kV ROING-PASIGHAT(DOP-AP)	OMSU	25-09-2024	01:17:00	25-09-2024	01:56:00	0.03	0.00	0.65	0.00	0.00	100.00	* LINE FAULT BEYOND POWERGRID JUDRICTION* RELAY INDICATION -" ROING (SITE) : Y-B-PH ,Z-2,133.0 KM ,ly-705 Amp,lb-629 Amp,* PASI
CKT	132kV ROING-PASIGHAT(DOP-AP)	LCS	22-09-2024	06:43:00	22-09-2024	15:34:00	0.37	0.00	0.00	0.00	8.85	100.00	* FOR GUYING ARRANGEMENT/ SHIFTING OF GUYING ARRANGEMENT OF TOWER ERECTION WORK AS THE GUYING ROPES WILL COME
CKT	132kV ROING-PASIGHAT(DOP-AP)	OMSU	24-09-2024	23:15:00	24-09-2024	23:49:00	0.02	0.00	0.57	0.00	0.00	100.00	* LINE FAULT BEYOND POWERGRID JUDRICTION* RELAY INDICATION -" ROING (AFAS): M1-Y-B ,102.9 KM (100%),0.76 KA, (SITE) Y-B ,Z2,114
CKT	132kV ROING-PASIGHAT(DOP-AP)	OMSU	24-09-2024	19:17:00	24-09-2024	19:55:00	0.03	0.00	0.63	0.00	0.00	100.00	* LINE TRIPPED* RELAY INDICATION -" ROING (AFAS): M1-Y-B ,102.9 KM (100%),0.69 KA* (SITE) Y-B ,Z2,124.3 KM ,ly-674 a,lb-608 A,*
CKT	132kV ROING-PASIGHAT(DOP-AP)	LCS	21-09-2024	08:02:00	21-09-2024	16:35:00	0.36	0.00	0.00	0.00	8.55	100.00	* FOR GUYING ARRANGEMENT/ SHIFTING OF GUYING ARRANGEMENT OF TOWER ERECTION WORK AS THE GUYING ROPES WILL COME
CKT	132kV RANGANADI(NEEPCO)-ZIRO	OMSU	23-09-2024	21:34:00	25-09-2024	18:51:00	1.89	0.00	45.28	0.00	0.00	98.63	* LINE TRIPPED AT BOTH ENDS* ZIRO (AFAS): Y-B PH, 44.29KM,(100%), 0.52KA, FAULT ANGLE 170.44 DEGREE* (SITE): R-Y-B-PH ,Z-2, 34.09
CKT	132kV RANGANADI(NEEPCO)-ZIRO	OSPT	07-09-2024	08:44:00	07-09-2024	17:59:00	0.39	9.25	0.00	0.00	0.00	100.00	* SHUTDOWN TAKEN FOR INTEGRATION OF SPS ON SIGNAL AND ATTENDING OF SHUTDOWN NATURE WORKS IN THE TL.
CKT	132kV KUMARGHAT-R C NAGAR(TRIPURA)-1	OMSU	12-09-2024	13:45:00	12-09-2024	14:54:00	0.05	0.00	1.15	0.00	0.00	100.00	* "LINE TRIPPED DUE TO BUS DEAD AT RC NAGAR* KUMARGHAT: AFAS -M1- Y-B, Z2, 0.855 KA, 102.0KMS , / SITE: YB-N, 763 AMP, 101.49K
CKT	132kV KUMARGHAT-R C NAGAR(TRIPURA)-1	LNCC	14-09-2024	11:13:00	14-09-2024	11:40:00	0.02	0.00	0.00	0.45	0.00	100.00	* RELAY INDICATION -" KUMARGHAT (AFAS): M1: B-N-PH, Z-1, 1.210KM, 9.2KA,M2: B-PH, 9.2KA* R C NAGAR:R-Y-B-PH, Z-2, 101.6KM* JURIS
CKT	132kV KUMARGHAT-R C NAGAR(TRIPURA)-1	LCS	14-09-2024	11:41:00	14-09-2024	15:11:00	0.15	0.00	0.00	0.00	3.50	100.00	* REMOVAL OF FALLING TREE
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-1			00:00:00		00:00:00	0.00	0.00	1.15	0.45	3.50	100.00	
CKT	132kV ROING-CHAPAKHOWA(AEGCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV ROING-TEZU-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-BADARPUR-1	LART	30-09-2024	23:50:00	30-09-2024	23:50:00	0.00	0.00	0.00	0.00	0.00	100.00	* A/R SUCCESSFUL AT BOTH END= elay Indication -" BADARPUR: R-N, 0.42 KM, 8.69 KA, Z1* SILCHAR: R-N, 19.2 KM, 3.8 KA, Z2* INCREMENT
CKT	132kV SILCHAR-BADARPUR-2	LART	30-09-2024	23:57:00	30-09-2024	23:57:00	0.00	0.00	0.00	0.00	0.00	100.00	* A/R SUCCESSFUL AT BOTH END= elay Indication -" BADARPUR: B-N, 4.323 KM, 5.51 KA, Z1* SILCHAR: B-N, 12.054 KM, 5.36 KA, Z1* INCLME
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-HAILAKANDI(ASSAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-SRIKONA(ASSAM)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV SILCHAR-SRIKONA(ASSAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132kV TEZU-NAMSAI-1	LART	03-09-2024	01:59:00	03-09-2024	01:59:00	0.00	0.00	0.00	0.00	0.00	100.00	* AR SUCCESSFUL AT BOTH ENDS* TEZU": YB, 20.009KM, 0.4KA * NAMSAI": AWAITED * "Line length": 99.5KM* "Jurisdiction": TEZU" *Phase possib
CKT	132kV TEZU-NAMSAI-1	SCSD	10-09-2024	08:11:00	10-09-2024	17:06:00	0.37	0.00	0.00	0.00	8.92	100.00	* FOR RECTION OF CIRCUIT BREAKER UNDER 132 KV MAIN BUS OF NAMSAI SUBSTATION. WORK WILL BE CARRIED OUT UNDER TBCB

Standard of Performance data for the Month of Sept-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE TO System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	132kV TEZU-NAMSAI-1	SCSD	11-09-2024	08:04:00	11-09-2024	17:04:00	0.38	0.00	0.00	0.00	9.00	100.00	* FOR ERECTION OF CIRCUIT BREAKER UNDER 132 KV MAIN BUS OF NAMSAI SUBSTATION. WORK WILL BE CARRIED OUT UNDER TBCB
CKT	132kV RC NAGR(NEEPCO)-AGARTLA(TRIPURA)-1	OSFD	12-09-2024	13:44:00	12-09-2024	23:04:00	0.39	0.00	0.00	0.00	9.33	100.00	* EMERGENCY SHUT DOWN TAKEN BY RC NAGAR
CKT	132kV RC NAGR(NEEPCO)-AGARTLA(TRIPURA)-2	OSPT	14-09-2024	08:44:00	14-09-2024	17:40:00	0.37	8.93	0.00	0.00	0.00	100.00	* SHUTDOWN TAKEN FOR AMP OF BAY EQUIPMENTS
CKT	132kV RC NAGR(NEEPCO)-AGARTLA(TRIPURA)-2	OMSU	12-09-2024	13:45:00	12-09-2024	16:25:00	0.11	0.00	2.67	0.00	0.00	100.00	* LINE TRIPPED DUE TO BUS DEAD AT RC NAGAR* 12-09-2024 16:21:47 INDIA (60001776)* AGARATALA: Z3.41.6KM,Y-B,= INE TRIPPED DUE T
CKT	132kV RC NAGR(NEEPCO)-AGARTLA(TRIPURA)-2	OSPD	22-09-2024	10:12:00	22-09-2024	16:26:00	0.26	0.00	0.00	0.00	6.23	100.00	* SHUTDOWN AVAILED BY TRIPURA STATE FOR PREPARING PUJA CELEBRATION
CKT	220KV-BALIPARA-SONABIL(ASSAM)			00:00:00		00:00:00	0.00	8.93	2.67	0.00	6.23	98.75	
CKT	220kV BALIPARA-SONABIL(ASSAM)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV BONGAIGAON-SALAKATI-1	OSPT	03-09-2024	11:12:00	03-09-2024	17:09:00	0.25	5.95	0.00	0.00	0.00	100.00	* SHUT DOWN TAKEN FOR SHIFTING OF DT SEND CH-I <-&-> II TO SPARE OUTPUT CONTACT IN PU -P743 RELAY
CKT	220kV BONGAIGAON-SALAKATI-2			00:00:00		00:00:00	0.25	5.95	0.00	0.00	0.00	99.17	
CKT	220kV MISA-DIMAPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-DIMAPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-KOPILI(NEEPCO)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-KOPILI(NEEPCO)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MISA-KOPILI(NEEPCO)-3	OSFD	06-09-2024	01:11:00	06-09-2024	01:38:00	0.02	0.00	0.00	0.00	0.45	100.00	* ESD TAKEN BY KOPILI (NEEPCO) TO ATTEND HOTSPOT IN R-Ph BUS ISOLATOR AT KOPILI END
CKT	220kV MISA-KOPILI(NEEPCO)-3	OMSU	06-09-2024	01:52:00	06-09-2024	02:25:00	0.02	0.00	0.55	0.00	0.00	100.00	* Relay Indication -> MISA- (SITE) DT RECEIVED* KOPILI-NO RELAY INDICATION* TRIPPED DUE TO PROBLEM AT KOPILI END
CKT	220kV MISA-KOPILI(NEEPCO)-3	OMSU	06-09-2024	02:52:00	06-09-2024	17:00:00	0.59	0.00	14.13	0.00	0.00	100.00	* Relay Indication -> MISA- (SITE) DT RECEIVED* KOPILI-AWAITED
CKT	220KV-NMRNI-MARIA-ACL-C1			00:00:00		00:00:00	0.63	0.00	14.68	0.00	0.45	100.00	
CKT	220kV MARIANI-MOKOKCHUNG-1	LNCC	02-09-2024	15:36:00	02-09-2024	16:57:00	0.06	0.00	0.00	1.35	0.00	100.00	* MARIANI (AFAS):M1: BN, 36.48KM, 4.22KA, M2: BN, 36.85KM, 4.19KA* MOKOKCHUNG (AFAS): M1: RB, 48.82KM, 3.93KA, M2: RB, 48.82KM, 3.93KA
CKT	220kV MARIANI-MOKOKCHUNG-1	LART	02-09-2024	15:29:00	02-09-2024	15:29:00	0.00	0.00	0.00	0.00	0.00	100.00	* MARIANI (AFAS):M1: BN, 36.48KM, 4.22KA, M2: BN, 36.85KM, 4.19KA* MOKOKCHUNG : AWAITED* INCLEMENT WEATHER CONDITION IN AN
CKT	220kV MARIANI-MOKOKCHUNG-2	LNCC	02-09-2024	15:36:00	02-09-2024	16:57:00	0.06	0.00	0.00	1.35	0.00	100.00	* MARIANI (AFAS):M1: RB, 48.82KM, 4.31KA, M2: RB, 48.82KM, 4.26KA* MOKOKCHUNG (AFAS): M1: BN, 2.33KM, 3.46KA, M2: BN, 2.72KM, 3.43KA
CKT	220kV SALAKATI-BTPS(NTPC)-1	LNCC	24-09-2024	11:45:00	24-09-2024	12:50:00	0.05	0.00	0.00	1.08	0.00	100.00	* TRIPPED FROM BOTH END* SALAKATI (AFAS): M1: RB, 4.0KM, 11.23KA, M2: RB, 4.0KM, 11.14KA* BTPS: AWAITED* 02.10.2024 05:48:02 IND
CKT	220kV SALAKATI-BTPS(NTPC)-2	LART	24-09-2024	11:45:00	24-09-2024	11:45:00	0.00	0.00	0.00	0.00	0.00	100.00	* AUTO RECLOSE SUCCESSFUL AT SALAKATI END ONLY. TRIPPED AT BTPS END* SALAKATI (AFAS): M1: RN, 3.40KM, 11.19KA, M2: RN, 3.37KA
CKT	220kV SAMAGURI(ASSAM)-MISA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SAMAGURI(ASSAM)-MISA-2	LNCC	08-09-2024	01:05:00	08-09-2024	01:42:00	0.03	0.00	0.00	0.62	0.00	100.00	* Relay Indication -> MISA (SITE) : M1:-Y - B, Z1, 4.5 KM,12.89 KA/ M2:-Y - B , Z1, 4.6KM, 11 KA* Samaguri : RYB, Z1, 21.8 KMS* Jurisdiction: Misa
CKT	400kV BALIPARA-BISWANATH CHARIALI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-BISWANATH CHARIALI-4	OSPT	05-09-2024	09:13:00	05-09-2024	20:32:00	0.47	11.32	0.00	0.00	0.00	98.43	* SHUT DOWNTAKEN FOR MODIFICATIONS AND CONFIRMATORY TESTING OF PROTECTION RELAYS TO COMPLY LATEST PROTECTION
CKT	400kV BALIPARA-BONGAIGAON-1	LNCC	22-09-2024	17:05:00	22-09-2024	17:43:00	0.03	0.00	0.00	0.63	0.00	100.00	** BALIPARA (AFAS): M1- RN, 156.7 KM, 2.29KA, M2: RN, 156.7 KM, 2.28KA, (SITE): RN, Z1, 147.4KM* BONGAIGAON (AFAS): - M1- RN, 117.07
CKT	400kV BALIPARA-BONGAIGAON-1	LCSD	22-09-2024	17:44:00	23-09-2024	13:32:00	0.83	0.00	0.00	0.63	19.80	100.00	* REPLACEMENT OF DECAPPING INSULATOR STRING AT TOWER LOCATION NO 448
CKT	400kV BALIPARA-BONGAIGAON-2			00:00:00		00:00:00	0.00	0.00	0.00	0.63	0.00	100.00	
CKT	400kV BALIPARA-BONGAIGAON-3	LART	02-09-2024	12:45:00	02-09-2024	12:45:00	0.00	0.00	0.00	0.00	0.00	100.00	* AUTO RECLOSE SUCCESSFUL* Relay Indication -> BALIPARA- (AFAS) M1:B-N, Z1, 109.76 KM, 3.37 KA* BONGAIGAON -(AFAS) M2:B-N, Z1.16
CKT	400kV BALIPARA-BONGAIGAON-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIPARA-KAMENG(NEEPCO)-1	LART	13-09-2024	09:16:00	13-09-2024	09:16:00	0.00	0.00	0.00	0.00	0.00	100.00	* A/R SUCCESSFUL AT BOTH ENDS* BLP : AFAS- CB RECLOSED- M1- NA / M2- B-G, Z2, 5.98 KA, 47.730 KMS* SITE :M1- B-N, CARRIER ALL
CKT	400kV BALIPARA-KAMENG(NEEPCO)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BONGAIGAON-BTPS(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BONGAIGAON-BTPS(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV MARIANI-KATHALGURI(ASSAM)-1	LART	27-09-2024	14:21:00	27-09-2024	14:21:00	0.00	0.00	0.00	0.00	0.00	100.00	* Relay Indication -> MARIYANI: CB RECLOSED* M1 R-N, 107.96KM, 1.83KA Z1/ M2 R-N, 111.458KM, 1.83KA Z1* KATHALGURI: R-N, 44.55KM, Z1
CKT	220KV MARIANI-KATHALGURI(ASSAM)-1	LCSD	28-09-2024	11:18:00	28-09-2024	17:12:00	0.25	0.00	0.00	0.00	5.90	100.00	* ON 27/09/2024 AT 14:21 HRS 220 KV KATHALGURI-NEW MARIANI LINE, WAS AUTO RECLOSED. AT 14:40 HRS LINE WAS CHARGED ON PC
CKT	400KV-KATHALGURI-MARIANI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV New Mariani - Misa 1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the Month of Sept-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE TO System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV New Mariani - Misa 2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV MISA-BALIPARA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV MISA-BALIPARA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV PALATANA(TSECL)-SM.NAGAR(TSECL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV RANGANADI(NEEPCO)-B'CHARIALI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV RANGANADI(NEEPCO)-B'CHARIALI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-SILCHAR-IMPHAL-1	LCS	30-09-2024	07:53:00	30-09-2024	17:12:00	0.39	0.00	0.00	0.00	9.32		* DESTRINGING WORK IN SPAN 331 TO 333 OF CKT #2 AND DISMANTLING OF TOWER LOCATION NO. 332 UP TO BOTTOM SECTION FOR C
CKT	400KV-SILCHAR-IMPHAL-1	LCS	15-09-2024	08:12:00	26-09-2024	15:31:00	11.31	0.00	0.00	0.00	271.32		* FOR DIRECT STRINGING BETWEEN LOC NO. 331 TO 333 AND REMOVAL OF EXISTING LOCATION 332 AS LOCATION NO. 332 OF 400 KV D
							11.70	0.00	0.00	0.00	280.64	100.00	
CKT	400kV SILCHAR-IMPHAL-2	LCS	18-09-2024	09:24:00	18-09-2024	15:52:00	0.27	0.00	0.00	0.00	6.47		* 18.09.2024 09:49:37 INDIA (60041647)* FOR SAFETY DURING DESTRINGING OF CKT #1 DUE TO VULNERABLE NO. 332 DUE TO LEG DETACH
CKT	400kV SILCHAR-IMPHAL-2	LCS	28-09-2024	08:50:00	30-09-2024	23:59:00	2.63	0.00	0.00	0.00	63.15		* For direct stringing between Loc no. 331 to 333 and removal of existing location 332 as Location No. 332 of 400 KV D/c Silchar Imphal Line is vulnerab
CKT	400kV SILCHAR-IMPHAL-2	LCS	18-09-2024	09:24:00	18-09-2024	15:52:00	0.27	0.00	0.00	0.00	6.47		* FOR SAFETY DURING DESTRINGING OF CKT #1 DUE TO VULNERABLE NO. 332 DUE TO LEG DETACH FROM MAIN STUB DUE TO SOIL SI
CKT	400kV SILCHAR-IMPHAL-2	LART	03-09-2024	21:34:00	03-09-2024	21:34:00	0.00	0.00	0.00	0.00	0.00		* AUTO RECLOSE SUCCESSFUL FROM BOTH THE END* Relay Indication -> SILCHAR, AFAS, M1, R-N, 5.19KA, 59.33KM M2, R-N, 59.75KM, 5
							3.17	0.00	0.00	0.00	76.09	100.00	
CKT	132kV SILCHAR-MELRIAT-1	OMST	02-09-2024	16:19:00	02-09-2024	17:02:00	0.03	0.72	0.00	0.00	0.00		* SILCHAR, CB RECLOSED* MELRIAT: AFAS: RN, 61.88KM, 1.24KA* 10.09.2024 12:18:09 INDIA (60041646)** Observation: The cause of tripping is
							0.03	0.72	0.00	0.00	0.00	99.90	
CKT	132kV SILCHAR-MELRIAT-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SILCHAR-P K BARI(STERLITE)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SILCHAR-P K BARI(STERLITE)-2	LART	06-09-2024	21:06:00	06-09-2024	21:06:00	0.00	0.00	0.00	0.00	0.00		* *AUTO RECLOSE SUCCESSFUL AT BOTH ENDS:-* SIL AFAS M1- R-N , Z1, 5.434 KMS, 9.11 KA / M2- R-N, Z1, 5.246KMS, 9.0KA / 20.0 DEGR
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-1	OSPT	06-09-2024	09:10:00	06-09-2024	18:37:00	0.39	9.45	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP WORK OF BAY EQUIPMENTS
							0.39	9.45	0.00	0.00	0.00	98.69	
CKT	400kV SM.NAGAR(TSECL)-COMILLA(BANGLAD)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV SURAJMANI NAGAR TSECL LILO Line			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-LOWER SUBANSIRI-B'CHARIALI-C1	LVRD	01-09-2024	00:01:00	30-09-2024	23:59:00	30.00	0.00	0.00	0.00	719.97		* KEPT OPEN DUE TO OVER VOLTAGE ISSUE
							30.00	0.00	0.00	0.00	719.97	100.00	
CKT	400KV-LOWER SUBANSIRI-B'CHARIALI-C2	LVRD	16-09-2024	12:31:00	30-09-2024	23:59:00	14.48	0.00	0.00	0.00	347.47		* LINE HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 987 (CHARGED AS ANTI THEFT MEASU
							14.48	0.00	0.00	0.00	347.47	100.00	
CKT	400KV-LOWER SUBANSIRI-B'CHARIALI-C3	LVRD	23-09-2024	17:15:00	23-09-2024	18:33:00	0.05	0.00	0.00	0.00	1.30		* LINE HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1383 (CHARGED AS ANTI THEFT MEAS
CKT	400KV-LOWER SUBANSIRI-B'CHARIALI-C3	LVRD	01-09-2024	00:00:01	16-09-2024	12:41:00	15.53	0.00	0.00	0.00	372.68		* LINE HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1594 (CHARGED AS ANTI THEFT MEAS
							15.58	0.00	0.00	0.00	373.98	100.00	
CKT	400KV-LOWER SUBANSIRI-B'CHARIALI-C4	LVRD	01-09-2024	00:00:01	30-09-2024	23:59:00	30.00	0.00	0.00	0.00	719.98		* LINE HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC (CHARGED AS ANTI THEFT MEASURE)
							30.00	0.00	0.00	0.00	719.98	100.00	
LNR	63 MVAR SWLR OF B'CHARIALI-2 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR SWLR OF B'CHARIALI-1 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR LR OF BONGAIGAON-3 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR LR OF BONGAIGAON-4 AT BALIPARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR LR OF SUBANSIRI-1 AT B'CHARIALI	OSPT	09-09-2024	09:53:00	09-09-2024	16:57:00	0.29	7.07	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP OF LINE REACTOR
LNR	63MVAR LR OF SUBANSIRI-1 AT B'CHARIALI	SVRD	16-09-2024	21:56:00	17-09-2024	03:11:00	0.22	0.00	0.00	0.00	5.25		* REACTOR HAND TRIPPED FOR VOLTAGE REGULATION AS PER INSTRUCTION OF NERLDC VIDE CODE 1015
							0.51	7.07	0.00	0.00	5.25	99.02	
LNR	63MVAR SWLR OF SUBANSIRI-2 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR SWLR OF SUBANSIRI-3 AT B'CHARIALI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR SILCHAR-2 LINE REACTOR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR SILCHAR 1 LINE REACTOR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR SWLR OF HAZRA AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR SWLR OF BYRNIHAT AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR SWLR OF PALLATANA-2 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR SWLR OF PALLATANA-1 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMR	160MVA,220/132kV ICT-1 AT BALIPARA	SCSD	23-09-2024	10:34:00	28-09-2024	17:20:00	5.28	0.00	0.00	0.00	126.77		* CSD TAKEN FOR REPLACEMENT OF EXISTING BUSHINGS WITH RIP BUSHINGS OF 145KV BUSHINGS IN ICT-1.

Standard of Performance data for the Month of Sept-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE TO System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							5.28	0.00	0.00	0.00	126.77	100.00	
XMER	315MVA,400/220kV ICT-2 AT BALIPARA	OSPT	03-09-2024	09:58:00	03-09-2024	18:45:00	0.37	8.78	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP OF ICT-2
				00:00:00		00:00:00	0.37	8.78	0.00	0.00	0.00	98.78	
XMER	315MVA,400/220kV ICT-1 AT BALIPARA						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT BALIPARA						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-1 AT B'CHARIALI	OSFT	07-09-2024	08:52:00	08-09-2024	01:33:00	0.70	16.68	0.00	0.00	0.00		* EMERGENCY SHUTDOWN TAKEN FOR ATTENDING LV FUSE FAILED AT 33KV SIDE OF THE ICT
							0.70	16.68	0.00	0.00	0.00	97.68	
XMER	200MVA,400/132kV ICT-2 AT B'CHARIALI						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT BONGAIGAON						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT BONGAIGAON						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT 3 HV XMER BAY 203						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT 1 HV XMER 201	OSPT	05-09-2024	08:23:00	05-09-2024	11:02:00	0.11	2.65	0.00	0.00	0.00		* SHUT DOWN TAKEN FOR ATTENDING OIL LEAKAGE IN OLTC PIPELINE, REPAIRING OF PNR VALVE AND AMP WORKS
							0.11	2.65	0.00	0.00	0.00	99.63	
XMER	220KV ICT 2 HV XMER 202						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	220KV ICT 3 HV XMER 203						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-1 AT IMPHAL	OMST	28-09-2024	05:21:00	28-09-2024	05:55:00	0.02	0.57	0.00	0.00	0.00		** TRIPPED ON DIFFERENTIAL PROTECTION* 33KV SIDE CABLE BURN (Y PH)
		OSFT	28-09-2024	05:56:00	28-09-2024	18:33:00	0.53	12.62	0.00	0.00	0.00		* ATTENDING OF 33KV CABLE BURST
							0.55	13.19	0.00	0.00	0.00	98.17	
XMER	315MVA,400/132kV ICT-1 AT IMPHAL	SCSD	19-09-2024	08:51:00	21-09-2024	19:11:00	2.43	0.00	0.00	0.00	58.33		* FOR CONVERSION OF EXISTING TRANSFER BUS FROM SMT TO DM BB CONFIGURATION AND FOR WIRING AND 132KV PANEL INSTA
							2.43	0.00	0.00	0.00	58.33	100.00	
XMER	50MVA,132/33kV ICT-2 AT IMPHAL	OMST	28-09-2024	05:21:00	28-09-2024	09:43:00	0.18	4.37	0.00	0.00	0.00		* TRIPPED ON EARTH FAULT
							0.18	4.37	0.00	0.00	0.00	99.39	
XMER	315MVA,400/132kV ICT-2 AT IMPHAL	SCSD	12-09-2024	08:15:00	14-09-2024	18:59:00	2.45	0.00	0.00	0.00	58.73		* C/S/D TAKEN FOR TRANSFORMER WIRING AND 132KV PANEL COMMISSIONING UNDER NERSS-XIII.
							2.45	0.00	0.00	0.00	58.73	100.00	
XMER	160MVA,220/132/33kV ICT-1 AT KOPILI						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	160MVA,220/132kV ICT-2 AT KOPILI						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA ICT-3 429	SICT	02-09-2024	13:55:00	02-09-2024	15:46:00	0.08	1.85	0.00	0.00	0.00		* ICT-3 TRIPPED DUE TO WATER ENTERED IN OUTSIDE GAS DENSITY MONITOR ON 220KV SIDE OF ICT DUE TO HEAVY RAIN <-&-> BA
							0.08	1.85	0.00	0.00	0.00	99.74	
XMER	500MVA,400/220kV ICT-1 AT MISA						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT MISA						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-1 AT MOKOKCHUNG						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-2 AT MOKOKCHUNG						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	30MVA,220/132kV ICT-3 MOKOKCHUNG						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,132/33kV ICT-1	OSFT	07-09-2024	15:55:00	07-09-2024	17:57:00	0.09	2.03	0.00	0.00	0.00		* EMERGENCY S/D TAKEN FOR ATTENDING OIL LEAKAGE IN 33KV SIDE OF Y-PH CT OF 132/33KV 50MVA ICT-1 AT NIRJULI.
		OSPT	06-09-2024	08:25:00	06-09-2024	18:29:00	0.42	10.07	0.00	0.00	0.00		* SHUTDOWN TAKEN FOR AMP WORKS AND REPLACEMENT OF LV CB
							0.51	12.10	0.00	0.00	0.00	98.32	
XMER	50MVA,132/33kV ICT-2						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	400/220KV ICT-1						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	400/220KV ICT2BAY						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT NAMSAI						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-2 AT NAMSAI						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT ROING						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-2 AT ROING						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,220/132kV ICT-1 AT SALAKATI						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	50MVA,220/132kV ICT-2 AT SALAKATI						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132/33kV ICT-3 AT SALAKATI						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-1 AT SILCHAR						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,400/132kV ICT-2 AT SILCHAR						0.00	0.00	0.00	0.00	0.00		
				00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the Month of Sept-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN EASTERN REGION

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifiyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/200kV ICT-3 AT SILCHAR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT TEZU			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-2 AT TEZU			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	15MVA,132/33kV ICT-1 AT ZIRO			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	