

Standard of Performance data for the month of Feb-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	125MVAR,BUS REACTOR-1 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
				0.00			0.00	0.00	0.00	0.00	0.00	100.00	
BSR	240MVAR,BUS REACTOR-1 AT AGRA	SVRD	10-02-2025	09:11:00	10-02-2025	20:52:00	0.49	0.00	0.00	0.00	11.68		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -756 KV
BSR	240MVAR,BUS REACTOR-1 AT AGRA	SVRD	13-02-2025	09:44:00	13-02-2025	13:09:00	0.14	0.00	0.00	0.00	3.42		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -754 KV
BSR	240MVAR,BUS REACTOR-1 AT AGRA	SVRD	18-02-2025	09:14:00	18-02-2025	13:23:00	0.17	0.00	0.00	0.00	4.15		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -755 KV
BSR	240MVAR,BUS REACTOR-1 AT AGRA	SVRD	17-02-2025	10:34:00	17-02-2025	14:11:00	0.15	0.00	0.00	0.00	3.62		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -755 KV
				0.95			0.95	0.00	0.00	0.00	22.87	100.00	
BSR	125MVAR,BUS REACTOR-2 AT AGRA	SVRD	17-02-2025	10:52:00	17-02-2025	16:48:00	0.25	0.00	0.00	0.00	5.93		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -397 KV
BSR	125MVAR,BUS REACTOR-2 AT AGRA	SVRD	18-02-2025	09:52:00	18-02-2025	15:55:00	0.25	0.00	0.00	0.00	6.05		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -397 KV
				0.50			0.50	0.00	0.00	0.00	11.98	100.00	
BSR	240MVAR,BUS REACTOR-2 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
				0.00			0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT ALLAHABAD			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
				0.00			0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT ALLAHABAD			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
				0.00			0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-3 AT ALLAHABAD			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
				0.00			0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	17-02-2025	10:38:00	17-02-2025	15:40:00	0.21	0.00	0.00	0.00	5.03		* Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh -758 KV
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	05-02-2025	09:28:00	05-02-2025	15:37:00	0.26	0.00	0.00	0.00	6.15		* Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh- 745 KV
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	08-02-2025	09:47:00	08-02-2025	13:58:00	0.17	0.00	0.00	0.00	4.18		* 330MVAR B/Reactor-I ALIGARH 08-02-25 09:47 08-02-25 13:58 SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh- 750 KV
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	07-02-2025	09:06:00	07-02-2025	13:28:00	0.18	0.00	0.00	0.00	4.37		* 330MVAR B/Reactor-I ALIGARH 07-02-25 09:06 07-02-25 13:28 SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh- 750 KV
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	11-02-2025	09:30:00	11-02-2025	16:08:00	0.28	0.00	0.00	0.00	6.63		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	13-02-2025	09:48:00	13-02-2025	13:25:00	0.15	0.00	0.00	0.00	3.62		* Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh -752 KV
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	06-02-2025	09:06:00	06-02-2025	13:08:00	0.17	0.00	0.00	0.00	4.03		* Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh- 745 KV
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	01-02-2025	09:31:00	01-02-2025	15:13:00	0.24	0.00	0.00	0.00	5.70		* Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh- 753KV
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	03-02-2025	09:30:00	03-02-2025	13:15:00	0.16	0.00	0.00	0.00	3.75		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	14-02-2025	09:14:00	14-02-2025	12:36:00	0.14	0.00	0.00	0.00	3.37		* Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh -752 KV
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	10-02-2025	09:35:00	10-02-2025	15:40:00	0.25	0.00	0.00	0.00	6.08		* Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh -752 KV
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	12-02-2025	09:21:00	12-02-2025	13:26:00	0.17	0.00	0.00	0.00	4.08		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	26-02-2025	09:35:00	26-02-2025	13:41:00	0.17	0.00	0.00	0.00	4.10		* Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh -764 KV
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	18-02-2025	10:11:00	18-02-2025	13:16:00	0.13	0.00	0.00	0.00	3.08		* Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh -758 KV
				2.68			2.68	0.00	0.00	0.00	64.17	100.00	
BSR	330MVAR,BUS REACTOR-2 AT ALIGARH	SVRD	12-02-2025	09:55:00	12-02-2025	13:51:00	0.16	0.00	0.00	0.00	3.93		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
				0.16			0.16	0.00	0.00	0.00	3.93	100.00	
BSR	80MVAR,BUS REACTOR-1 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
				0.00			0.00	0.00	0.00	0.00	0.00	100.00	
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	03-02-2025	09:26:00	04-02-2025	23:41:00	1.59	0.00	0.00	0.00	38.25		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	07-02-2025	08:30:00	07-02-2025	15:27:00	0.29	0.00	0.00	0.00	6.95		* 240MVAR B/Reactor-I BALLIA-765 07-02-25 08:30 07-02-25 15:27 SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Ballia- 749 KV
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	02-02-2025	09:26:00	02-02-2025	15:44:00	0.26	0.00	0.00	0.00	6.30		* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia- 756 KV
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	05-02-2025	09:04:00	06-02-2025	13:24:00	1.18	0.00	0.00	0.00	28.33		* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia- 745 KV
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	16-02-2025	09:37:00	16-02-2025	15:32:00	0.25	0.00	0.00	0.00	5.92		
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	12-02-2025	09:47:00	14-02-2025	13:08:00	2.14	0.00	0.00	0.00	51.35		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	22-02-2025	08:59:00	27-02-2025	16:47:00	5.33	0.00	0.00	0.00	127.80		* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia765 -750 KV
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	18-02-2025	09:27:00	20-02-2025	02:20:00	1.70	0.00	0.00	0.00	40.88		* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia -749 KV
				12.74			12.74	0.00	0.00	0.00	305.78	100.00	
BSR	125MVAR,BUS REACTOR-2 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
				0.00			0.00	0.00	0.00	0.00	0.00	100.00	
BSR	240MVAR,BUS REACTOR-2 AT BALLIA	SVRD	07-02-2025	08:31:00	09-02-2025	22:44:00	2.59	0.00	0.00	0.00	62.22		* 240MVAR B/Reactor-II BALLIA-765 07-02-25 08:31 **** SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Ballia- 751 KV
BSR	240MVAR,BUS REACTOR-2 AT BALLIA	SVRD	02-02-2025	09:27:00	04-02-2025	23:54:00	2.60	0.00	0.00	0.00	62.45		* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia- 759 KV
BSR	240MVAR,BUS REACTOR-2 AT BALLIA	SVRD	05-02-2025	09:05:00	06-02-2025	13:29:00	1.18	0.00	0.00	0.00	28.40		* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia- 745 KV
BSR	240MVAR,BUS REACTOR-2 AT BALLIA	SVRD	14-02-2025	09:09:00	16-02-2025	23:08:00	2.58	0.00	0.00	0.00	61.98		* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia -748 KV
BSR	240MVAR,BUS REACTOR-2 AT BALLIA	SVRD	17-02-2025	09:00:00	28-02-2025	23:59:59	11.63	0.00	0.00	0.00	279.00		* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia -749 KV
				20.58			20.58	0.00	0.00	0.00	484.05	100.00	
BSR	125MVAR,BUS REACTOR-3 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
				0.00			0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-4 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
				0.00			0.00	0.00	0.00	0.00	0.00	100.00	
BSR	240MVAR,BUS REACTOR-1 AT BAREILLY 765	SVRD	07-02-2025	09:41:00	07-02-2025	13:29:00	0.16	0.00	0.00	0.00	3.80		* 240MVAR B/Reactor-I BAREILLY-765 07-02-25 09:41 07-02-25 13:29 SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Bareilly-755 KV
BSR	240MVAR,BUS REACTOR-1 AT BAREILLY 765	SVRD	01-02-2025	09:26:00	01-02-2025	13:29:00	0.17	0.00	0.00	0.00	4.05		* Hand tripped on Voltage regulation as per NRLDC instruction. Bareilly- 755 KV
BSR	240MVAR,BUS REACTOR-1 AT BAREILLY 765	SVRD	03-02-2025	09:24:00	03-02-2025	13:12:00	0.16	0.00	0.00	0.00	3.80		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	240MVAR,BUS REACTOR-1 AT BAREILLY 765	SVRD	06-02-2025	09:03:00	06-02-2025	13:01:00	0.17	0.00	0.00	0.00	3.97		* Hand tripped on Voltage regulation as per NRLDC instruction. Bareilly-755 KV
BSR	240MVAR,BUS REACTOR-1 AT BAREILLY 765	SVRD	05-02-2025	09:20:00	05-02-2025	13:02:00	0.15	0.00	0.00	0.00	3.70		* Hand tripped on Voltage regulation as per NRLDC instruction. Bareilly-755 KV
BSR	240MVAR,BUS REACTOR-1 AT BAREILLY 765	SVRD	21-02-2025	09:24:00	21-02-2025	10:54:00	0.06	0.00	0.00	0.00	1.50		* Hand tripped on Voltage regulation as per NRLDC instruction. Bareilly765 -750 KV
BSR	240MVAR,BUS REACTOR-1 AT BAREILLY 765	SVRD	18-02-2025	10:31:00	18-02-2025	12:10:00	0.07	0.00	0.00	0.00	1.65		* Hand tripped on Voltage regulation as per NRLDC instruction. Bareilly -754 KV
BSR	240MVAR,BUS REACTOR-1 AT BAREILLY 765	SVRD	28-02-2025	09:48:00	28-02-2025	13:37:00	0.16	0.00	0.00	0.00	3.82		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
				1.10			1.10	0.00	0.00	0.00	26.29	100.00	
BSR	80MVAR,BUS REACTOR-1 AT BAREILLY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
				0.00			0.00	0.00	0.00	0.00	0.00	100.00	
BSR	100MVAR,BUS REACTOR-2 AT BAREILLY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
				0.00			0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		

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Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	330MVAR,BUS REACTOR-1 AT FATEHPUR	SVRD	25-02-2025	09:27:00	25-02-2025	13:52:00	0.00	0.00	0.00	0.00	0.00	100.00	* Hand tripped on Voltage regulation as per NRLDC instruction. Fatehpur - 753 KV
							0.18	0.00	0.00	0.00	4.42	100.00	
BSR	125MVAR,BUS REACTOR-2 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	25MVAR,BUS REACTOR-1 AT JAULJIVI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT KANPUR(GIS)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	240MVAR,BUS REACTOR-1 AT KANPUR(GIS)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	240MVAR,BUS REACTOR-2 AT KANPUR(GIS)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT KANPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT LUCKNOW			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT LUCKNOW			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT LUCKNOW 765			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	18-02-2025	10:19:00	18-02-2025	14:29:00	0.17	0.00	0.00	0.00	4.17		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -757 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	04-02-2025	09:22:00	04-02-2025	16:15:00	0.29	0.00	0.00	0.00	6.88		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	02-02-2025	09:34:00	02-02-2025	13:19:00	0.16	0.00	0.00	0.00	3.75		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -757 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	12-02-2025	09:12:00	12-02-2025	15:35:00	0.27	0.00	0.00	0.00	6.38		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	09-02-2025	09:16:00	09-02-2025	13:57:00	0.20	0.00	0.00	0.00	4.68		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow- 752 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	01-02-2025	09:26:00	01-02-2025	13:27:00	0.17	0.00	0.00	0.00	4.02		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -756 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	15-02-2025	08:54:00	15-02-2025	15:20:00	0.27	0.00	0.00	0.00	6.43		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -752 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	03-02-2025	09:32:00	03-02-2025	13:14:00	0.15	0.00	0.00	0.00	3.70		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	25-02-2025	09:25:00	25-02-2025	13:19:00	0.16	0.00	0.00	0.00	3.90		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow765 - 752 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	28-02-2025	09:51:00	28-02-2025	12:44:00	0.12	0.00	0.00	0.00	2.88		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
							1.96	0.00	0.00	0.00	46.79	100.00	
BSR	125MVAR,BUS REACTOR-1 AT MAINPURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-1 AT ORAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-2 AT ORAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	25MVAR,BUS REACTOR-1 AT PITHORAGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT SHAHJAHANPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-1 AT SOHAWAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	63MVAR,BUS REACTOR-2 AT SOHAWAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	93MVAR,BUS REACTOR-2 AT VINDHYACHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-3 AT VINDHYACHAL	SVRD	12-02-2025	09:57:00	28-02-2025	23:59:59	16.59	0.00	0.00	0.00	398.05		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
							16.59	0.00	0.00	0.00	398.05	100.00	
BSR	93MVAR,BUS REACTOR-1 AT VINDHYACHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-4 AT VINDHYACHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT VARANASI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-1 AT VARANASI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-2 AT VARANASI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	Electrode Line (AGRA HVDC)-CKT1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	Electrode Line (AGRA HVDC)-CKT2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132 KV MAU-BALIA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV AGRA-BHARATPUR(RRVPNL)	LART	01-02-2025	05:45:00	01-02-2025	06:36:00	0.04	0.85	0.00	0.00	0.00		* Auto reclose successful on Y-N fault from Agra end but tripped from: Bharatpur (Rajasthan) end,Agra end details-M1-FD-56.75 KM,FC-3.288 KA, M2-FD-56.6 KM,FC-3.35 KA . Fault is under Bharatpur (Rajasthan) jurisdiction.
							0.04	0.85	0.00	0.00	0.00	99.87	
CKT	220KV-AGRA-KIRAWALI(UP)-ACL-CKT1	OSPD	24-02-2025	11:29:00	24-02-2025	17:47:00	0.26	0.00	0.00	0.00	6.30		* 220KV AGRA(PG)-KIRAWALI(UP)-1 24-02-25 11:29 24-02-25 17:47 OSPD Taken under s/d by UPPTCL for Line maintenance.
CKT	220KV-AGRA-KIRAWALI(UP)-ACL-CKT1	OSFD	05-02-2025	18:35:00	05-02-2025	22:29:00	0.16	0.00	0.00	0.00	3.90		* Line hand tripped from Kirawali end due to sparking in LILO Section.
							0.42	0.00	0.00	0.00	10.20	100.00	

Standard of Performance data for the month of Feb-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	220kV ALLAHABAD-JHUSI(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV ALLAHABAD-REWA ROAD(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV ALLAHABAD-REWA ROAD(UPPTCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV-AURAIYA(NT)-SAIFAI(UP)-ACL-CKT1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV AURAIYA(NTPC)-SIKANDRA(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV FATEHPUR-FATEHPUR(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV FATEHPUR-FATEHPUR(UPPTCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV FATEHPUR-KANPUR SOUTH(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV FATEHPUR-NAUBASTA(UPPTCL)	OSPD	10-02-2025	11:02:00	10-02-2025	15:18:00	0.18	0.00	0.00	0.00	4.27	100.00	* S/D taken by UPPTCL for replacement of damaged B Phase isolator clamp of main bus side isolator of 220KV Fatehpur bay and other associated work.
CKT	220kV JAULJIVI-PITHORAGARH-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV JAULJIVI-PITHORAGARH-2	OSFT	22-02-2025	11:15:00	22-02-2025	15:12:00	0.17	3.95	0.00	0.00	0.00	99.41	* Line taken under emergency S/D by Pithoragarh for rectification of hot spot in Y phase jumper at Gantry Tower .
CKT	220KV-JAUNPUR(UP)-PHULPUR(UP)-ACL-CKT1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV-KANPUR-KIDWAI NAGAR-ACL-C1	OSPD	06-02-2025	11:34:00	06-02-2025	15:59:00	0.18	0.00	0.00	0.00	4.42	100.00	* For AMP work by UPPTCL.
CKT	220kV KANPUR-NAUBASTA(UPPTCL)	OSPD	10-02-2025	11:15:00	10-02-2025	16:03:00	0.20	0.00	0.00	0.00	4.80	100.00	* S/D taken by UPPTCL for bay maintenance and other associated work.
CKT	220kV KANPUR-RANIYA(UPPTCL)	OSPD	20-02-2025	10:52:00	20-02-2025	17:35:00	0.28	0.00	0.00	0.00	6.72	100.00	* S/D taken For routine testing and other maintinence work by UPPTCL.
CKT	220kV MAINPURI(UPPTCL)-KANPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV RAEBAREILY-BACHHRAWAN(UPPTCL)	OSPD	12-02-2025	11:46:00	12-02-2025	21:23:00	0.40	0.00	0.00	0.00	9.62	100.00	* S/D taken For Jumper tightening <{> conductor repair by UPPTCL.
CKT	220kV RAIBAREILLY-CG CITY(UPPTCL)	OSPD	07-02-2025	15:19:00	07-02-2025	18:01:00	0.11	0.00	0.00	0.00	2.70	100.00	* 220KV RAIBRLY-CG CITY(UP)* 07-02-25 15:19* 07-02-25 18:01 OSPD Taken under S/d by UP for Bus bar protection testing.
CKT	220kV RANIYA(UPPTCL)-PANKI(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV-SIKANDRA(UP)-KIRAWALI(UP)-ACL-CKT1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV-SIKANDRA(UP)-SAIFAI(UP)-ACL-CKT1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SITARGANJ-BAREILLY(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SITARGANJ-TANAKPUR(NHPC)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV TANAKPUR(NHPC)-BAREILY(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV UNCHAHAR(NTPC)-KANPUR-1	OMSU	04-02-2025	13:03:00	04-02-2025	15:25:00	0.10	0.00	2.37	0.00	0.00	100.00	* E/S/D taken for removal of kite thread from loc no. 256 .
CKT	220kV UNCHAHAR(NTPC)-KANPUR-2	OSFD	13-02-2025	09:44:00	13-02-2025	16:54:00	0.30	0.00	0.00	0.00	7.17	100.00	* E/S/D taken by NTPC to attend SF6 gas leakage.
CKT	220kV UNCHAHAR(NTPC)-KANPUR-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV UNCHAHAR(NTPC)-KANPUR-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV UNCHAHAR(NTPC)-RAIBAREILLY-1	OSPD	07-02-2025	08:15:00	08-02-2025	12:13:00	1.17	0.00	0.00	0.00	27.97	100.00	* 220KV UNCHR-RAIBRLY-I 07-02-25 08:15 **** OSPD To attend the Bus 1 isolator gear box and alignment issue by NPTC.
CKT	220kV UNCHAHAR(NTPC)-RAIBAREILLY-2	OSPD	05-02-2025	10:38:00	06-02-2025	16:40:00	1.25	0.00	0.00	0.00	30.03	100.00	* To attend bus 1 isolator hot spot by NTPC Unchahar.
CKT	220kV UNCHAHAR(NTPC)-RAIBAREILLY-2	OSPD	01-02-2025	00:00:01	03-02-2025	12:37:00	2.53	0.00	0.00	0.00	60.62	100.00	* S/d taken to rectify alignment issue of Bus-2 isolator by NTPC
CKT	220kV UNCHAHAR(NTPC)-RAIBAREILLY-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV AGRA(UPPTCL)-FATEHABD(UPPTCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV AGRA-AGRA(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV AGRA-BALLABGARH	LART	15-02-2025	20:37:00	15-02-2025	20:37:00	0.00	0.00	0.00	0.00	0.00	100.00	* A/R successfully on B-N fault. Agra end M1: 164.3 KM, 2.86 KA M2: 163.7 KM, 2.86 KA. Fault under NR-1 jurisdiction.
CKT	400kV AGRA-BASSI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV AGRA-BHIWADI-1	LVRD	01-02-2025	00:00:01	01-02-2025	06:54:00	0.29	0.00	0.00	0.00	6.90	100.00	* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -415 KV
CKT	400kV AGRA-BHIWADI-1	LVRD	06-02-2025	00:51:00	06-02-2025	06:47:00	0.25	0.00	0.00	0.00	5.93	100.00	* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -416 KV
CKT	400kV AGRA-BHIWADI-1	LVRD	12-02-2025	22:07:00	13-02-2025	07:17:00	0.38	0.00	0.00	0.00	9.17	100.00	* H/T FOR V/R AS PER NRLDC INSTRUCTION.
CKT	400kV AGRA-BHIWADI-1	LVRD	09-02-2025	21:25:00	10-02-2025	05:55:00	0.35	0.00	0.00	0.00	8.50	100.00	* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -417 KV

Standard of Performance data for the month of Feb-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400kV AGRA-BHIWADI-1	LVRD	20-02-2025	21:25:00	21-02-2025	06:40:00	0.39	0.00	0.00	0.00	9.25		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
CKT	400kV AGRA-BHIWADI-1	LVRD	07-02-2025	21:05:00	08-02-2025	05:55:00	0.37	0.00	0.00	0.00	8.83		* 400KV AGRA-BHIWADI-I* 07-02-25 21:05* 08-02-25 05:55 LVRD Hand tripped on Voltage regulation as per NRLDC instruction. Agra -418 KV
CKT	400kV AGRA-BHIWADI-1	LVRD	02-02-2025	20:56:00	03-02-2025	06:09:00	0.38	0.00	0.00	0.00	9.22		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -412 KV
CKT	400kV AGRA-BHIWADI-1	LVRD	10-02-2025	21:43:00	11-02-2025	06:43:00	0.38	0.00	0.00	0.00	9.00		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -415 KV
							2.79	0.00	0.00	0.00	66.80	100.00	
CKT	400kV AGRA-BHIWADI-2	LVRD	04-02-2025	21:20:00	05-02-2025	06:08:00	0.37	0.00	0.00	0.00	8.80		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
CKT	400kV AGRA-BHIWADI-2	LVRD	01-02-2025	20:46:00	02-02-2025	07:03:00	0.43	0.00	0.00	0.00	10.28		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -418 KV
CKT	400kV AGRA-BHIWADI-2	LVRD	11-02-2025	20:58:00	12-02-2025	06:30:00	0.40	0.00	0.00	0.00	9.53		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
CKT	400kV AGRA-BHIWADI-2	LVRD	13-02-2025	21:15:00	14-02-2025	06:51:00	0.40	0.00	0.00	0.00	9.60		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -418 KV
CKT	400kV AGRA-BHIWADI-2	LVRD	03-02-2025	21:07:00	04-02-2025	06:33:00	0.39	0.00	0.00	0.00	9.43		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
CKT	400kV AGRA-BHIWADI-2	LVRD	08-02-2025	21:40:00	09-02-2025	05:58:00	0.35	0.00	0.00	0.00	8.30		* 400KV AGRA-BHIWADI-II 08-02-25 21:40 09-02-25 05:58 LVRD Hand tripped on Voltage regulation as per NRLDC instruction. Agra -418 KV
CKT	400kV AGRA-BHIWADI-2	LVRD	16-02-2025	20:38:00	17-02-2025	05:41:00	0.38	0.00	0.00	0.00	9.05		
CKT	400kV AGRA-BHIWADI-2	LVRD	17-02-2025	21:48:00	18-02-2025	05:48:00	0.33	0.00	0.00	0.00	8.00		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -418 KV
CKT	400kV AGRA-BHIWADI-2	LVRD	16-02-2025	00:26:00	16-02-2025	06:57:00	0.27	0.00	0.00	0.00	6.52		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -416 KV
CKT	400kV AGRA-BHIWADI-2	LVRD	28-02-2025	22:11:00	28-02-2025	23:59:59	0.08	0.00	0.00	0.00	1.82		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
CKT	400kV AGRA-BHIWADI-2	LVRD	23-02-2025	21:54:00	24-02-2025	06:33:00	0.36	0.00	0.00	0.00	8.65		* 400KV AGRA-BHIWADI-II 23-02-25 21:54* 24-02-25 06:33 LVRD Hand tripped on Voltage regulation as per NRLDC instruction. Agra -417 KV
CKT	400kV AGRA-BHIWADI-2	LVRD	18-02-2025	21:30:00	19-02-2025	06:21:00	0.37	0.00	0.00	0.00	8.85		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -416 KV
CKT	400kV AGRA-BHIWADI-2	SBBT	24-02-2025	16:35:00	24-02-2025	18:09:00	0.07	1.57	0.00	0.00	0.00		* 400KV AGRA-BHIWADI-II 24-02-25 16:35 24-02-25 18:09 SBBT Tripped due to DT received from Bhiwadi end. Bus bar protection operated at Bhiwadi end* 12.03.2025 11:38:28 INDIA (60004075) Phone 8130436726** 400 kV Bus bar operated at Bhiwadi end. As tie bay of Agra Line at Bhiwadi end was open due to ongoing Shutdown and Agra line was charged through main bay only. During that period, bus bar operated and main breaker tripped of Bhiwadi line and DT recieved at Agra end. No abnormalities at Agra end.
CKT	400kV AGRA-BHIWADI-2	LVRD	19-02-2025	21:31:00	20-02-2025	08:38:00	0.46	0.00	0.00	0.00	11.12		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
CKT	400kV AGRA-BHIWADI-2	LVRD	27-02-2025	20:44:00	28-02-2025	08:12:00	0.48	0.00	0.00	0.00	11.47		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -416 KV
CKT	400kV AGRA-BHIWADI-2	LVRD	26-02-2025	21:23:00	27-02-2025	06:40:00	0.39	0.00	0.00	0.00	9.28		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -416 KV
CKT	400kV AGRA-BHIWADI-2	LVRD	25-02-2025	21:44:00	26-02-2025	07:19:00	0.40	0.00	0.00	0.00	9.58		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -415 KV
							5.93	1.57	0.00	0.00	140.28	99.77	
CKT	400kV AGRA-FATEHABAD(UPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV ALLAHABAD-FATEHPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV ALLAHABAD-FATEHPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV ALLAHABAD-FATEHPUR-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV ALLAHABAD-KANPUR GIS-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV ALLAHABAD-KANPUR GIS-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV ALLAHABAD-KANPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV ALLAHABAD-MEJA(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV ALLAHABAD-MEJA(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV AURAIYA(NTPC)-AGRA-1	LART	20-02-2025	08:18:00	20-02-2025	08:18:00	0.00	0.00	0.00	0.00	0.00		* Autoreclosed successfully on Y-N fault. Agra end details:- M1 11.7 km 30.552 kA M2 11.38 km 24.02 kA. Fault under Agra jurisdiction.
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV AURAIYA(NTPC)-AGRA-2	OSFT	20-02-2025	14:02:00	20-02-2025	19:47:00	0.24	5.75	0.00	0.00	0.00		* E/S/D taken for rectification of the de-capped/broken insulator (B-Phase) at tower loc. no. 415.
CKT	400kV AURAIYA(NTPC)-AGRA-2	LEFT	01-02-2025	01:42:00	01-02-2025	13:37:00	0.50	11.92	0.00	0.00	0.00		* Line tripped on Y-N fault. Fault details at Agra end-M1-FD-87.00 KM=-.FC-6.4 KA, M2-NA. Fault is in Agra Jurisdiction. Charging attempt takrn at 02:31 hrs but Line tripped on SOTF.
							0.74	17.67	0.00	0.00	0.00	97.37	
CKT	400kV AURAIYA(NTPC)-KANPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV AURAIYA(NTPC)-KANPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIA-MAU(UPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIA-RASRA(UPTCL)-1	OSFT	11-02-2025	20:55:00	11-02-2025	21:20:00	0.02	0.42	0.00	0.00	0.00		* E/S/D taken to attend TC1 <=> TC2 faulty alarm in main bay CB(422 Bay) at Ballia end.
							0.02	0.42	0.00	0.00	0.00	99.94	
CKT	400kV BALIA-SOHAWAL-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIA-SOHAWAL-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV GORAKHPUR-BASTI(UPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-GORAKHPUR-BASTI AC CKT 2 LINE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-BASTI-LUCKNOW-ACL-CKT1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-BASTI-LUCKNOW-ACL-CKT2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BAREILY(UPTCL)-BAREILY-1	OSFT	12-02-2025	12:38:00	12-02-2025	19:54:00	0.30	7.27	0.00	0.00	0.00		* Taken under E/S/D for replacement of B ph CT due to oil leakage at Bareilly(UP) end by Pgcil Bareilly.
							0.30	7.27	0.00	0.00	0.00	98.92	
CKT	400kV BAREILY(UPTCL)-BAREILY-2	OMSU	19-02-2025	15:23:00	19-02-2025	19:21:00	0.17	0.00	3.97	0.00	0.00		* Line tripped only from Bareilly (UP) end. Bus bar protection operated while testing of 315MVA ICT-3 at 400 kV Bareilly (UP) causing tripping of Bus-1 at said substation leading to tripping of all the elements connected to Bus-1.

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTA BLE TO ISTS Licensee	OUTAGE ATTRIBUTA BLE To Others	OUTAGE ATTRIBUTA BLE To System Constraint	OUTAGE ATTRIBUTA BLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400kV BAREILLY765-KASHIPUR(PTCUL)-1			00:00:00		00:00:00	0.17	0.00	3.97	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00		
CKT	400kV BAREILLY765-KASHIPUR(PTCUL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00		
CKT	400kV BAREILY-BAREILY 765KV-1	OSPT	25-02-2025	11:04:00	25-02-2025	18:19:00	0.30	7.25	0.00	0.00	0.00		* S/D taken for AMP work.
							0.30	7.25	0.00	0.00	0.00	98.92	
CKT	400kV BAREILY-BAREILY 765KV-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BAREILLY-MORADABAD(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-BAREILLY-RAMPUR-ACL-CKT1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV JAULJIVI-DHAULIGANGA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV JAULJIVI-DHAULIGANGA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV FATEHPUR-MAINPURI-1	OSPD	23-02-2025	08:20:00	23-02-2025	20:55:00	0.52	0.00	0.00	0.00	12.58		* 400KV FATEHPUR-MAINPURI-I 23-02-25 08:20 23-02-25 20:55 OSPD S/D taken by UPPTCL for overhead stringing purpose of 765 kV S/C Mainpuri Bara T/L Ckt-1 (between Loc 76/0-77/0) <(>&<)> 765 kV S/C Mainpuri-Unnao T/L (Between Loc 25/0-26/0For construction of Bay extension works of 765kV Bhadla II - Sikar II Ckt-3 <(>&<)> Ckt-4.
							0.52	0.00	0.00	0.00	12.58	100.00	
CKT	400kV FATEHPUR-MAINPURI-2	OSPD	23-02-2025	08:22:00	23-02-2025	20:57:00	0.52	0.00	0.00	0.00	12.58		* 400KV FATEHPUR-MAINPURI-II 23-02-25 08:22 23-02-25 20:57 OSPD S/D taken by UPPTCL for overhead stringing purpose of 765 kV S/C Mainpuri Bara T/L Ckt-1 (between Loc 76/0-77/0) <(>&<)> 765 kV S/C Mainpuri-Unnao T/L (Between Loc 25/0-26/0For construction of Bay extension works of 765kV Bhadla II - Sikar II Ckt-3 <(>&<)> Ckt-4.
							0.52	0.00	0.00	0.00	12.58	100.00	
CKT	400KV-FATEHPUR-PANKI-ACL-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-FATEHPUR-PANKI-ACL-C2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV GORAKHPUR-GORAKHPUR(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV GORAKHPUR-GORAKHPUR(UPPTCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV JEHTA(UPPTCL)-UNNAO(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV JEHTA(UPPTCL)-UNNAO(UPPTCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV JAULJIVI-BAREILLY-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV JAULJIVI-BAREILLY-2	OMSU	06-02-2025	15:55:00	06-02-2025	17:49:00	0.08	0.00	1.90	0.00	0.00		* Line tripped due to R-B fault. Bareilly end relay details M1:FD-7.3KM, FC Ir-22.6KA, Ib-22.65KA, M1:FD-7.4KM, FC Ir-23.18KA, Ib-23.26KA. Bareilly end AFAS FD-7.662KM, FC-25.87KA. Jauljivi end relay details M1:FD-201.9KM, FC Ir-0.546KA, Ib-0.539KA, M2: NA. Kite thread found between location no. 602 <(>&<)> 603. Fault under Bareilly jurisdiction.
							0.08	0.00	1.90	0.00	0.00	100.00	
CKT	400kV KANPUR-AGRA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV KANPUR-BALLABHGARH-1	LVRD	20-02-2025	02:08:00	20-02-2025	07:10:00	0.21	0.00	0.00	0.00	5.03		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
CKT	400kV KANPUR-BALLABHGARH-1	LVRD	06-02-2025	01:06:00	06-02-2025	06:58:00	0.24	0.00	0.00	0.00	5.87		* Hand tripped on Voltage regulation as per NRLDC instruction. -416 KV
CKT	400kV KANPUR-BALLABHGARH-1	LVRD	03-02-2025	22:33:00	04-02-2025	06:10:00	0.32	0.00	0.00	0.00	7.62		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
							0.77	0.00	0.00	0.00	18.52	100.00	
CKT	400kV KANPUR-BALLABHGARH-2	LVRD	20-02-2025	23:43:00	21-02-2025	07:00:00	0.30	0.00	0.00	0.00	7.28		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
							0.30	0.00	0.00	0.00	7.28	100.00	
CKT	400kV KANPUR-BALLABHGARH-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV KANPUR-KANPUR GIS-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV KANPUR-KANPUR GIS-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW-JEHTA(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW-JEHTA(UPPTCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW-LUCKNOW 765-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW-LUCKNOW 765-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW-LUCKNOW(UPPTCL)	OSPD	15-02-2025	10:49:00	15-02-2025	20:13:00	0.39	0.00	0.00	0.00	9.40		* Taken under S/d by UP for jumper tightening <(>&<)> disc insulator cleaning work
CKT	400kV LUCKNOW-LUCKNOW(UPPTCL)	OSPD	16-02-2025	10:58:00	16-02-2025	18:07:00	0.30	0.00	0.00	0.00	7.15		
							0.69	0.00	0.00	0.00	16.55	100.00	
CKT	400kV LUCKNOW-SHAHJAHANPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW-SHAHJAHANPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW-SULTANPUR(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW 765-KANPUR GIS-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTA BLE TO ISTS Licensee	OUTAGE ATTRIBUTA BLE To Others	OUTAGE ATTRIBUTA BLE To System Constraint	OUTAGE ATTRIBUTA BLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400kV LUCKNOW 765-KANPUR GIS-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW(UPPTCL)-BAREILLY-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV MAINPURI-BALLABHGARH-1	LCSD	15-02-2025	09:27:00	24-02-2025	22:48:00	9.56	0.00	0.00	0.00	229.35		* Erection of Gantry Tower, Shifting of equipment.
							9.56	0.00	0.00	0.00	229.35	100.00	
CKT	400kV MAINPURI-BALLABHGARH-2	OSFT	15-02-2025	17:36:00	15-02-2025	21:19:00	0.16	3.72	0.00	0.00	0.00		* E/S/D taken to attend hot spot in line isolator at Mainpuri end
CKT	400kV MAINPURI-BALLABHGARH-2	OSFT	19-02-2025	11:53:00	19-02-2025	15:33:00	0.15	3.67	0.00	0.00	0.00		* E/S/D taken by NR-1 to attend hot spopt at 42089B R phase isolator.
CKT	400kV MAINPURI-BALLABHGARH-2	LCSD	28-02-2025	09:35:00	28-02-2025	23:59:59	0.60	0.00	0.00	0.00	14.42		* S/D taken for Line Bay equipment shifting work at Mainpuri.
							0.91	7.39	0.00	0.00	14.42	98.90	
CKT	400kV-MAU-RASRA-ACL-CKT1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV ORAI-ORAI(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV ORAI-ORAI(UPPTCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV RIHAND(NTPC)-ALLAHABAD-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV RIHAND(NTPC)-ALLAHABAD-2	OMSU	06-02-2025	17:13:00	06-02-2025	18:27:00	0.05	0.00	1.23	0.00	0.00		* Line tripped due to R-B fault. Allahabad end relay details M1:FD-173.5KM, FC Ir-3.43KA, Ib-3.25KA, M1:FD-176.5KM, FC Ir-4.432KA, Ib-2.19KA. Allahabad end AFAS FD-167.793KM, FC-3.639KA, FA-82.409 degree. Kite prone suspected area. Fault under Mirzapur jurisdiction.
							0.05	0.00	1.23	0.00	0.00	100.00	
CKT	400kV SAHAJAHANPUR-BAREILLY-1	OMSU	08-02-2025	11:59:00	08-02-2025	12:27:00	0.02	0.00	0.47	0.00	0.00		* 400KV BAREILLY-SHAHJHNPR-I 08-02-25 11:59 08-02-25 12:27 ***** Tripped on Y-B fault. Bareilly 400 end relay details: M1: FD-18.4 KM, FC: ly-16.05 KA, Ib-16.31 KA M2: FD-19.2 KM, FC: ly-15.6 KA, Ib-15.87 KA. Shahjahanpur end details- M1: FD-99.2 KM, FC: ly- 4.165 KA, Ib-3.888 KA M2: FD-99.35 KM, FC: ly-4.152 KA, Ib-3.879 KA. Fault under Bareli jurisdiction.(Kite thread found Near Loc. No.-660)
							0.02	0.00	0.47	0.00	0.00	100.00	
CKT	400kV SAHAJAHANPUR-BAREILLY-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SINGRAULI(NTPC)-ALLAHABAD-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SINGRAULI(NTPC)-ALLAHABAD-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SINGRAULI(NTPC)-ALLAHABAD-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SINGRAULI(NTPC)-ANPARA(NTPC)-1	LPRD	01-02-2025	00:00:01	28-02-2025	23:59:59	28.00	0.00	0.00	0.00	672.00		* Line manually opened from Anpara end only to restrict short circuit level in Singrauli-Anpara complex.
							28.00	0.00	0.00	0.00	672.00	100.00	
CKT	400kV SINGRAULI(NTPC)-FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SINGRAULI(NTPC)-LUCKNOW(UPPTCL)-1	GOVC	23-02-2025	14:03:00	23-02-2025	17:43:00	0.15	0.00	0.00	3.67	0.00		* 400KV SING-LKO(UP)-I 23-02-25 14:03 23-02-25 17:43 GOVC Tripped due to overvoltage at Luconow (UP) end. DT received at Singrauli end.
CKT	400kV SINGRAULI(NTPC)-LUCKNOW(UPPTCL)-1	LART	11-02-2025	15:07:00	11-02-2025	15:07:00	0.00	0.00	0.00	0.00	0.00		* Autoreclose successfull due to Y-N fault. Singrauli end details-F.D-141.55 km, F.C.-NA.Fault details at Lucknow (up) end- F.D.-225 KM, F.C.-1.38 KA. According to Singrauli end details fault is in Mirzapur Jurisdiction <*> According to Lucknow (up) end details Fault is in Allahabad jurisdiction.
							0.15	0.00	0.00	3.67	0.00	100.00	
CKT	400kV SINGRAULI(NTPC)-RIHAND(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SINGRAULI(NTPC)-RIHAND(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SINGRAULI(NTPC)-VINDHYACHAL-1	LCSD	03-02-2025	10:29:00	04-02-2025	19:46:00	1.39	0.00	0.00	0.00	33.28		* S/D taken for Replacement of 03 no.s LA at Vindhyachal end under Add Cap 2019-24.
							1.39	0.00	0.00	0.00	33.28	100.00	
CKT	400kV SINGRAULI(NTPC)-VINDHYACHAL-2	LCSD	06-02-2025	09:49:00	07-02-2025	17:22:00	1.32	0.00	0.00	0.00	31.55		* For Replacement of 03 no.s LA at Vindhyachal End.
							1.32	0.00	0.00	0.00	31.55	100.00	
CKT	400kV SOHAWAL-LUCKNOW-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SOHAWAL-LUCKNOW-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV VARANASI-ALLAHABAD-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV-SAHUPURI-VARANASI-ACL-CKT1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV-SAHUPURI-VARANASI-ACL-CKT2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV VARANASI -SARNATH(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV VARANASI -SARNATH(UPPTCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV AGRA-ALIGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV ALIGARH-GREATER NOIDA(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV ALIGARH-JHATIKARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV BALIA-LUCKNOW			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV BALIA-VARANASI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Feb-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	765KV FATEHPUR-AGRA-1	LVRD	19-02-2025	21:50:00	20-02-2025	07:35:00	0.41	0.00	0.00	0.00	9.75		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
CKT	765KV FATEHPUR-AGRA-1	LVRD	21-02-2025	21:24:00	22-02-2025	05:23:00	0.33	0.00	0.00	0.00	7.98		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -784 KV
CKT	765KV FATEHPUR-AGRA-1	LVRD	13-02-2025	00:24:00	13-02-2025	07:15:00	0.29	0.00	0.00	0.00	6.85		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
CKT	765KV FATEHPUR-AGRA-1	LVRD	16-02-2025	20:49:00	17-02-2025	06:19:00	0.40	0.00	0.00	0.00	9.50		
CKT	765KV FATEHPUR-AGRA-1	OSFT	07-02-2025	10:53:00	07-02-2025	17:53:00	0.29	7.00	0.00	0.00	0.00		* 765KV AGRA-FATEHPUR-I* 07-02-25 10:53* 07-02-25 17:53 OSFT Taken under E/S/D to replace broken insulator at loc no 467A by Auraiya TLM
CKT	765KV FATEHPUR-AGRA-1	LVRD	02-02-2025	00:13:00	02-02-2025	06:55:00	0.28	0.00	0.00	0.00	6.70		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -780 KV
CKT	765KV FATEHPUR-AGRA-1	LVRD	09-02-2025	22:33:00	10-02-2025	05:39:00	0.30	0.00	0.00	0.00	7.10		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -781 KV
CKT	765KV FATEHPUR-AGRA-1	LVRD	12-02-2025	00:30:00	12-02-2025	06:34:00	0.25	0.00	0.00	0.00	6.07		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
CKT	765KV FATEHPUR-AGRA-1	LVRD	03-02-2025	23:54:00	04-02-2025	06:27:00	0.27	0.00	0.00	0.00	6.55		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
							2.82	7.00	0.00	0.00	60.50	98.96	
CKT	765KV FATEHPUR-AGRA-2	LVRD	10-02-2025	21:29:00	11-02-2025	06:15:00	0.37	0.00	0.00	0.00	8.77		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -781 KV
CKT	765KV FATEHPUR-AGRA-2	LVRD	01-02-2025	00:00:01	01-02-2025	06:49:00	0.28	0.00	0.00	0.00	6.82		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -784 KV
CKT	765KV FATEHPUR-AGRA-2	LVRD	07-02-2025	21:36:00	08-02-2025	06:07:00	0.36	0.00	0.00	0.00	8.52		* 765KV AGRA-FATEHPUR-II* 07-02-25 21:36* 08-02-25 06:07 LVRD Hand tripped on Voltage regulation as per NRLDC instruction. Agra -785 KV
CKT	765KV FATEHPUR-AGRA-2	LVRD	18-02-2025	21:52:00	19-02-2025	07:01:00	0.38	0.00	0.00	0.00	9.15		* Hand tripped on Voltage regulation as per NRLDC instruction. Fatehpur -778 KV
CKT	765KV FATEHPUR-AGRA-2	LVRD	26-02-2025	20:55:00	27-02-2025	06:23:00	0.39	0.00	0.00	0.00	9.47		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -765 KV
CKT	765KV FATEHPUR-AGRA-2	LVRD	21-02-2025	00:44:00	21-02-2025	06:45:00	0.25	0.00	0.00	0.00	6.02		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
CKT	765KV FATEHPUR-AGRA-2	LVRD	16-02-2025	00:24:00	16-02-2025	06:15:00	0.24	0.00	0.00	0.00	5.85		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -785 KV
CKT	765KV FATEHPUR-AGRA-2	LVRD	04-02-2025	23:37:00	05-02-2025	06:35:00	0.29	0.00	0.00	0.00	6.97		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
CKT	765KV FATEHPUR-AGRA-2	LVRD	02-02-2025	21:58:00	03-02-2025	06:50:00	0.37	0.00	0.00	0.00	8.87		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -788 KV
CKT	765KV FATEHPUR-AGRA-2	LVRD	09-02-2025	00:02:00	09-02-2025	06:01:00	0.25	0.00	0.00	0.00	5.98		
							3.18	0.00	0.00	0.00	76.42	100.00	
CKT	765KV KANPUR-ALIGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765KV LUCKNOW-BAREILY	LART	03-02-2025	13:45:00	03-02-2025	13:45:00	0.00	0.00	0.00	0.00	0.00		* Line A/R operated successfully due to B-N fault. AFAS Lucknow end FD-215.179 Km FC-3.299kA, FA-87.638 degree. Lucknow end Relay d= etails-M1- FD-212.7 Km FC-2.89 kA, M2- FD-214.65 Km FC-2.9 kA, Bareilly end relay details-M1- FD-20.43 Km FC-6.54 kA, M2- FD-20.9 Km FC-6.3 kA. Fault under Bareilly jurisdiction.
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765KV ORAI-ALIGARH-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765KV ORAI-ALIGARH-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765KV VARANASI-FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765KV VARANASI-KANPUR GIS-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765KV VARANASI-KANPUR GIS-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	BALIA HVDC-AZGRH-DCNEUTRAL-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	RIHAND HVDC-CHAPKI-DCNEUTRAL-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,LR OF BHIWADI-1 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,LR OF FATEHPUR-2 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF FATEHPUR-2 AT ALLAHABAD			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF FATEHPUR-1 AT ALLAHABAD			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	330MVAR,SWLR OF KANPUR AT ALIGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF SOHAWAL-2 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF SOHAWAL-1 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF LUCKNOW-1 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF GAYA-1 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF MEERUT-1 AT BAREILLY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF MEERUT-2 AT BAREILLY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	330MVAR,LR OF AGRA-1 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF LUCKNOW-2 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF LUCKNOW-1 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,LR OF BASTI-1 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,LR OF BASTI-2 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR,SWLR OF MOTIHARI-1 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		

Standard of Performance data for the month of Feb-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
LNR	80MVAR_SWLR OF MOTIHARI-2 AT GORAKHPUR			00:00:00			0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	21MVAR LINE REACTOR SPARE AT JAULJIVI			00:00:00			0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR SWLR OF BAREILLY-1 AT JAULJIVI			00:00:00			0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR SWLR OF BAREILLY-2 AT JAULJIVI			00:00:00			0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	330MVAR_SWLR OF ALIGARH AT KANPUR 765			00:00:00			0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR_SWLR OF BASTI-2 AT LUCKNOW			00:00:00			0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR_SWLR OF BASTI-1 AT LUCKNOW			00:00:00			0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR_SWLR OF BALLIA-1 AT LUCKNOW 765			00:00:00			0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR_SWLR OF BAREILLY-1 AT LUCKNOW 765			00:00:00			0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR_SWLR OF BALIA-1 AT SOHAWAL			00:00:00			0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR_SWLR OF BALIA-2 AT SOHAWAL			00:00:00			0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR_SWLR OF KANPUR-1 AT VARANASI			00:00:00			0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR_SWLR OF KANPUR-2 AT VARANASI			00:00:00			0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
STATCOM	-300/+300 MVAR STATCOM AT LUCKNOW 765			00:00:00			0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
VALVE_HALL	800kV AGRA-BISWANATHCHARIALI POLE-1			00:00:00			0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
VALVE_HALL	800kV AGRA-BISWANATHCHARIALI POLE-2			00:00:00			0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
VALVE_HALL	800kV AGRA-ALIPURDUAR POLE-3	LPRD	01-02-2025	00:00:01	28-02-2025	23:59:59	28.00	0.00	0.00	0.00	672.00		* Hand tripped on Power regulation as per NRLDC instruction.(Power reversal)
							28.00	0.00	0.00	0.00	672.00	100.00	
VALVE_HALL	800kV AGRA-ALIPURDUAR POLE-4	LPRD	01-02-2025	00:00:01	28-02-2025	23:59:59	28.00	0.00	0.00	0.00	672.00		* H/T on Power regulation as per NRLDC instruction.(Power reversal)
							28.00	0.00	0.00	0.00	672.00	100.00	
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-1	LART	17-02-2025	07:30:00	17-02-2025	07:30:00	0.00	0.00	0.00	0.00	0.00		* DC transient fault occurred. FD=391.426 KM from Ballia, FD=398.364 KM from Bhiwadi; Tower No. 1075. Fault in Kanpur TLM jurisdiction.
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-1	LART	25-02-2025	22:05:00	25-02-2025	22:05:00	0.00	0.00	0.00	0.00	0.00		* DC transient fault occurred. FD=676.352 KM from Ballia; FD=113.438 KM from Bhiwadi. Fault in NR1 jurisdiction.
							0.00	0.00	0.00	0.00	0.00	100.00	
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-2	LART	18-02-2025	06:43:00	18-02-2025	06:43:00	0.00	0.00	0.00	0.00	0.00		* DC transient fault occurred. FD=329.560 KM from Ballia, FD=460.430 KM from Bhiwadi; Tower No. 902. Fault in Lucknow TLM jurisdiction.
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-2	LART	23-02-2025	21:48:00	23-02-2025	21:48:00	0.00	0.00	0.00	0.00	0.00		* 500KV HVDC BALIA-BHWD POLE-II 23-02-25 21:48 23-02-25 21:48 LART DC transisent occurred. FD from Ballia- 453.840KM Fd from Bhiwadi-335.950 KM. Tower no 1243. Fault in Mainpuri Jurisdiction.
							0.00	0.00	0.00	0.00	0.00	100.00	
VALVE_HALL	500kV HVDC RIHAND-DADRI POLE-1	LART	11-02-2025	22:52:00	11-02-2025	22:52:00	0.00	0.00	0.00	0.00	0.00		* Derivative detected (transient fault) . Distance of fault from Dadri end : 467.4 kms <(><)> from Rihand end : 347.6 kms.Fault is in Fatehpur TLM jurisdiction.
VALVE_HALL	500kV HVDC RIHAND-DADRI POLE-1	LART	25-02-2025	09:50:00	25-02-2025	09:50:00	0.00	0.00	0.00	0.00	0.00		* DC transient fault occurred. FD=401.8 KM from Dadri; FD=413.2 KM from Rihand. Fault in Kanpur TLM jurisdiction.
VALVE_HALL	500kV HVDC RIHAND-DADRI POLE-1	LART	21-02-2025	01:52:00	21-02-2025	01:52:00	0.00	0.00	0.00	0.00	0.00		* Derivative detected (transient fault)* Distance of fault from Dadri end : 37.1 km <(><)> from Rihand end : 777.9 km* Fault is in Dadri TLM (NR-1) jurisdiction.
							0.00	0.00	0.00	0.00	0.00	100.00	
VALVE_HALL	500kV HVDC RIHAND-DADRI POLE-2	LART	18-02-2025	13:05:00	18-02-2025	13:05:00	0.00	0.00	0.00	0.00	0.00		* DC transient fault occurred. FD=314.2 KM from Dadri, FD=500.8 KM from Rihand. Fault in Auraiya TLM jurisdiction.
VALVE_HALL	500kV HVDC RIHAND-DADRI POLE-2	LART	21-02-2025	07:14:00	21-02-2025	07:14:00	0.00	0.00	0.00	0.00	0.00		* *Derivative detected (transient fault)* Distance of fault from Dadri end : 437.4 km <(><)> from Rihand end : 377.6 km* Fault is in Fatehpur TLM (NR-3) jurisdiction.
							0.00	0.00	0.00	0.00	0.00	100.00	
VALVE_HALL	250MW,VINDHYACHAL HVDC BTB POLE-1	OMSU	07-02-2025	11:29:00	07-02-2025	12:28:00	0.04	0.00	0.98	0.00	0.00		* VINDH HVDC B/B BLOCK-I 07-02-25 11:29 07-02-25 12:28 OMSU Vindhyachal block-1 tripped at 11:29hrs on 07.02.25 due to disturbance in only available 6.6KV auxiliary feeder "3BA28" from Unit-3 catering to B1LB auxiliary transformer.The 6.6KV Auxiliary supply feeder "5BB29" catering to HVDC Block-1 auxiliary transformer B1LA is already out since 20-Jan-25 from NTPC end.
							0.04	0.00	0.98	0.00	0.00	100.00	
VALVE_HALL	250MW,VINDHYACHAL HVDC BTB POLE-2	OSPT	21-02-2025	10:36:00	23-02-2025	20:22:00	2.41	57.77	0.00	0.00	0.00		* S/D taken for AMP work.
							2.41	57.77	0.00	0.00	0.00	91.40	
XMER	1500MVA,765/400kV ICT-1 AT AGRA	OSPT	22-02-2025	09:25:00	22-02-2025	19:39:00	0.43	10.23	0.00	0.00	0.00		* S/D taken for AMP work.
							0.43	10.23	0.00	0.00	0.00	98.48	
XMER	1500MVA,765/400kV ICT-2 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT ALLAHABAD			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT ALLAHABAD			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-3 AT ALLAHABAD			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT ALIGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		

Standard of Performance data for the month of Feb-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
XMER	1500MVA,765/400kV ICT-2 AT ALIGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT BALLIA	OSPT	22-02-2025	09:03:00	22-02-2025	19:19:00	0.43	10.27	0.00	0.00	0.00		* S/D taken for AMP work.
							0.43	10.27	0.00	0.00	0.00	98.47	
XMER	1500MVA,765/400kV ICT-2 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT BAREILLY 765	OSPT	24-02-2025	11:32:00	24-02-2025	20:41:00	0.38	9.15	0.00	0.00	0.00		* 765/400 KV ICT-1 at Bareli 765 KV
							0.38	9.15	0.00	0.00	0.00	98.64	
XMER	1500MVA,765/400kV ICT-2 AT BAREILLY 765	OSPT	28-02-2025	11:05:00	28-02-2025	19:45:00	0.36	8.67	0.00	0.00	0.00		* S/D taken for Operation check after SAS upgradation work, CSD Relay work.
							0.36	8.67	0.00	0.00	0.00	98.71	
XMER	315MVA,400/220kV ICT-1 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-2 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-3 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-3 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	105MVA,400/220kV ICT-SPARE AT JAULJIVI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT JAULJIVI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT JAULJIVI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT KANPUR GIS			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-2 AT KANPUR GIS			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT KANPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT KANPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-1 AT LUCKNOW			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-2 AT LUCKNOW			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT LUCKNOW 765			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-2 AT LUCKNOW 765			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT MAINPURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT MAINPURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-3 AT MAINPURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1000MVA,765/400kV ICT-1 AT ORAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1000MVA,765/400kV ICT-2 AT ORAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-2 AT PITHORAGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-1 AT PITHORAGARH	SICT	28-02-2025	04:32:00	28-02-2025	16:12:00	0.49	11.67	0.00	0.00	0.00		* Tripped due to operation of buchholz relay.
							0.49	11.67	0.00	0.00	0.00	98.26	
XMER	100MVA,220/132kV ICT-1 AT RAIBAREILLY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,220/132kV ICT-2 AT RAIBAREILLY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,220/132kV ICT-3 AT RAIBAREILLY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT SHAHJAHANPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-2 AT SHAHJAHANPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-1 AT SITARGANJ			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-2 AT SITARGANJ			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		

Standard of Performance data for the month of Feb-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-3 AT SITARGANJ			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT SOHAWAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT SOHAWAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-3 AT SOHAWAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT VARANASI	OSPT	11-02-2025	09:50:00	11-02-2025	19:42:00	0.41	9.87	0.00	0.00	0.00		* S/D taken for AMP work.
							0.41	9.87	0.00	0.00	0.00	98.53	
XMER	1500MVA,765/400kV ICT-2 AT VARANASI	OSPT	13-02-2025	08:13:00	13-02-2025	19:43:00	0.48	11.50	0.00	0.00	0.00		* S/D taken for AMP work and replacement work of SUKURUT make PRD switch.
							0.48	11.50	0.00	0.00	0.00	98.29	