

Standard of Performance data for the month of Jan-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE TO System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	125MVAR,BUS REACTOR-1 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	240MVAR,BUS REACTOR-1 AT AGRA	SVRD	18-01-2025	09:51:00	18-01-2025	13:28:00	0.15	0.00	0.00	0.00	3.62		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
							0.15	0.00	0.00	0.00	3.62	100.00	
BSR	125MVAR,BUS REACTOR-2 AT AGRA	SVRD	03-01-2025	09:38:00	03-01-2025	15:17:00	0.24	0.00	0.00	0.00	5.65		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
							0.24	0.00	0.00	0.00	5.65	100.00	
BSR	240MVAR,BUS REACTOR-2 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT ALLAHABAD			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT ALLAHABAD			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-3 AT ALLAHABAD			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	30-01-2025	09:22:00	30-01-2025	13:30:00	0.17	0.00	0.00	0.00	4.13		* 330MVAR B/Reactor-I ALIGARH 30-01-25 09:22 30-01-25 13:30 SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh-753KV
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	31-01-2025	09:41:00	31-01-2025	21:19:00	0.49	0.00	0.00	0.00	11.63		* Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh- 753KV
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	25-01-2025	09:12:00	25-01-2025	16:18:00	0.30	0.00	0.00	0.00	7.10		* H/T FOR V/R AS PER NRLDC INSTRUCTION
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	03-01-2025	09:52:00	03-01-2025	13:06:00	0.14	0.00	0.00	0.00	3.23		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	09-01-2025	09:06:00	09-01-2025	15:16:00	0.26	0.00	0.00	0.00	6.17		* Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh -756 KV
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	19-01-2025	09:34:00	19-01-2025	14:07:00	0.19	0.00	0.00	0.00	4.55		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	06-01-2025	09:16:00	06-01-2025	15:31:00	0.26	0.00	0.00	0.00	6.25		* 240MVAR B/Reactor-I BALIA-765 06-01-25 09:10 06-01-25 15:36* 240MVAR B/Reactor-I LUCKNOW-765 06-01-25 09:13 06-01-25 13:46* 330MVAR B/Reactor-I ALIGARH 06-01-25 09:16 06-01-25 15:31* 240MVAR B/Reactor-I BAREILLY-765 06-01-25 09:42 06-01-25 12:40* 240MVAR B/Reactor-I KANPUR(GIS) 06-01-25 10:04 06-01-25 15:39
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	18-01-2025	09:35:00	18-01-2025	13:03:00	0.14	0.00	0.00	0.00	3.47		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	13-01-2025	10:23:00	13-01-2025	13:09:00	0.12	0.00	0.00	0.00	2.77		* Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh -750 KV
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	24-01-2025	09:45:00	24-01-2025	15:23:00	0.24	0.00	0.00	0.00	5.63		* H/T FOR V/R AS PER NRLDC INSTRUCTION
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	08-01-2025	10:28:00	08-01-2025	13:06:00	0.11	0.00	0.00	0.00	2.63		* Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh -757 KV
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	07-01-2025	09:33:00	07-01-2025	15:42:00	0.26	0.00	0.00	0.00	6.15		* 330MVAR B/Reactor-I ALIGARH 07-01-25 09:33 07-01-25 15:42 SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh -758 KV
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	22-01-2025	09:37:00	22-01-2025	13:51:00	0.18	0.00	0.00	0.00	4.23		* 330MVAR B/Reactor-I ALIGARH 22-01-25 09:37 22-01-25 13:51 SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh -755 KV
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	28-01-2025	10:33:00	28-01-2025	16:21:00	0.24	0.00	0.00	0.00	5.80		* Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh- 752KV
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	29-01-2025	09:07:00	29-01-2025	13:42:00	0.19	0.00	0.00	0.00	4.58		* Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh- 752KV
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	17-01-2025	10:01:00	17-01-2025	13:27:00	0.14	0.00	0.00	0.00	3.43		* Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh -756 KV
							3.43	0.00	0.00	0.00	81.75	100.00	
BSR	330MVAR,BUS REACTOR-2 AT ALIGARH	SVRD	25-01-2025	09:10:00	25-01-2025	13:32:00	0.18	0.00	0.00	0.00	4.37		* H/T FOR V/R AS PER NRLDC INSTRUCTION
BSR	330MVAR,BUS REACTOR-2 AT ALIGARH	SVRD	24-01-2025	10:30:00	24-01-2025	13:55:00	0.14	0.00	0.00	0.00	3.42		* H/T FOR V/R AS PER NRLDC INSTRUCTION
BSR	330MVAR,BUS REACTOR-2 AT ALIGARH	SVRD	18-01-2025	09:46:00	18-01-2025	13:04:00	0.14	0.00	0.00	0.00	3.30		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
							0.46	0.00	0.00	0.00	11.09	100.00	
BSR	80MVAR,BUS REACTOR-1 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	22-01-2025	09:12:00	24-01-2025	23:09:00	2.58	0.00	0.00	0.00	61.95		* 240MVAR B/Reactor-I BALIA-765 22-01-25 09:12 **** SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Ballia -750 KV
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	06-01-2025	09:10:00	06-01-2025	15:36:00	0.27	0.00	0.00	0.00	6.43		* 240MVAR B/Reactor-I BALIA-765 06-01-25 09:10 06-01-25 15:36* 240MVAR B/Reactor-I LUCKNOW-765 06-01-25 09:13 06-01-25 13:46* 330MVAR B/Reactor-I ALIGARH 06-01-25 09:16 06-01-25 15:31* 240MVAR B/Reactor-I BAREILLY-765 06-01-25 09:42 06-01-25 12:40* 240MVAR B/Reactor-I KANPUR(GIS) 06-01-25 10:04 06-01-25 15:39
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	02-01-2025	09:19:00	03-01-2025	00:07:00	0.62	0.00	0.00	0.00	14.80		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	03-01-2025	09:29:00	03-01-2025	21:59:00	0.52	0.00	0.00	0.00	12.50		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	04-01-2025	09:02:00	05-01-2025	03:19:00	0.76	0.00	0.00	0.00	18.28		* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia -752 KV
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	01-01-2025	09:24:00	01-01-2025	13:08:00	0.16	0.00	0.00	0.00	3.73		* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia -752 KV
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	20-01-2025	08:47:00	20-01-2025	22:06:00	0.56	0.00	0.00	0.00	13.32		* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia-756 KV
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	16-01-2025	09:00:00	16-01-2025	23:40:00	0.61	0.00	0.00	0.00	14.67		* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia -754 KV
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	07-01-2025	09:33:00	08-01-2025	00:28:00	0.62	0.00	0.00	0.00	14.92		* 240MVAR B/Reactor-I BALIA-765 07-01-25 09:33 08-01-25 00:28 SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Ballia -756 KV
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	25-01-2025	08:59:00	25-01-2025	15:42:00	0.28	0.00	0.00	0.00	6.72		* H/T FOR V/R AS PER NRLDC INSTRUCTION
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	27-01-2025	09:28:00	31-01-2025	00:01:00	3.61	0.00	0.00	0.00	86.55		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	09-01-2025	09:15:00	11-01-2025	13:05:00	2.16	0.00	0.00	0.00	51.83		* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia -752 KV
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	17-01-2025	09:16:00	18-01-2025	15:57:00	1.28	0.00	0.00	0.00	30.68		* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia -755 KV
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	05-01-2025	09:31:00	05-01-2025	15:37:00	0.25	0.00	0.00	0.00	6.10		* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia -752 KV
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	26-01-2025	09:08:00	26-01-2025	16:19:00	0.30	0.00	0.00	0.00	7.18		* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia-756 KV
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	15-01-2025	09:29:00	15-01-2025	21:54:00	0.52	0.00	0.00	0.00	12.42		* 240MVAR B/Reactor-I BALIA-765 15-01-25 09:29 15-01-25 21:54 SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Ballia -754 KV
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	13-01-2025	09:34:00	14-01-2025	00:15:00	0.61	0.00	0.00	0.00	14.68		* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia -755 KV
							15.71	0.00	0.00	0.00	376.76	100.00	
BSR	125MVAR,BUS REACTOR-2 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	240MVAR,BUS REACTOR-2 AT BALLIA	SVRD	14-01-2025	10:23:00	15-01-2025	01:07:00	0.61	0.00	0.00	0.00	14.73		* 240MVAR B/Reactor-II BALIA-765 14-01-25 10:23 15-01-25 01:07 SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Ballia -755 KV
BSR	240MVAR,BUS REACTOR-2 AT BALLIA	SVRD	17-01-2025	09:28:00	19-01-2025	00:13:00	1.62	0.00	0.00	0.00	38.75		* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia -758 KV
BSR	240MVAR,BUS REACTOR-2 AT BALLIA	SVRD	20-01-2025	08:48:00	26-01-2025	16:24:00	6.32	0.00	0.00	0.00	151.60		* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia-756 KV
BSR	240MVAR,BUS REACTOR-2 AT BALLIA	SVRD	05-01-2025	09:30:00	13-01-2025	02:12:00	7.70	0.00	0.00	0.00	184.70		* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia -752 KV
BSR	240MVAR,BUS REACTOR-2 AT BALLIA	SVRD	27-01-2025	09:29:00	31-01-2025	22:54:00	4.56	0.00	0.00	0.00	109.42		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	240MVAR,BUS REACTOR-2 AT BALLIA	SVRD	02-01-2025	09:20:00	05-01-2025	03:29:00	2.76	0.00	0.00	0.00	66.15		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	240MVAR,BUS REACTOR-2 AT BALLIA	SVRD	01-01-2025	09:25:00	01-01-2025	16:13:00	0.28	0.00	0.00	0.00	6.80		* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia -756 KV
							23.85	0.00	0.00	0.00	572.15	100.00	
BSR	125MVAR,BUS REACTOR-3 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		

Standard of Performance data for the month of Jan-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE TO Others	OUTAGE ATTRIBUTABLE TO System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-4 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	240MVAR,BUS REACTOR-1 AT BAREILLY 765	SVRD	03-01-2025	09:29:00	03-01-2025	12:52:00	0.14	0.00	0.00	0.00	3.38		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	240MVAR,BUS REACTOR-1 AT BAREILLY 765	SVRD	22-01-2025	09:41:00	22-01-2025	12:16:00	0.11	0.00	0.00	0.00	2.58		* 240MVAR B/Reactor-I BAREILLY-765 22-01-25 09:41 22-01-25 12:16 SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Bareilly - 757 KV
BSR	240MVAR,BUS REACTOR-1 AT BAREILLY 765	SVRD	11-01-2025	09:12:00	11-01-2025	12:59:00	0.16	0.00	0.00	0.00	3.78		* Hand tripped on Voltage regulation as per NRLDC instruction. Bareilly -753 KV
BSR	240MVAR,BUS REACTOR-1 AT BAREILLY 765	SVRD	06-01-2025	09:42:00	06-01-2025	12:40:00	0.12	0.00	0.00	0.00	2.97		* 240MVAR B/Reactor-I BAREILLY-765 06-01-25 09:42 06-01-25 12:40 SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Bareilly - 758 KV
BSR	240MVAR,BUS REACTOR-1 AT BAREILLY 765	SVRD	29-01-2025	09:23:00	29-01-2025	13:26:00	0.17	0.00	0.00	0.00	4.05		* Hand tripped on Voltage regulation as per NRLDC instruction. Bareilly- 756KV
BSR	240MVAR,BUS REACTOR-1 AT BAREILLY 765	SVRD	30-01-2025	09:09:00	30-01-2025	13:29:00	0.18	0.00	0.00	0.00	4.33		* 240MVAR B/Reactor-I BAREILLY-765 30-01-25 09:09 30-01-25 13:29 SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Bareilly- 755KV
BSR	240MVAR,BUS REACTOR-1 AT BAREILLY 765	SVRD	31-01-2025	09:47:00	31-01-2025	13:05:00	0.14	0.00	0.00	0.00	3.30		* Hand tripped on Voltage regulation as per NRLDC instruction. Bareilly- 754 KV
BSR	240MVAR,BUS REACTOR-1 AT BAREILLY 765	SVRD	07-01-2025	09:29:00	07-01-2025	12:14:00	0.12	0.00	0.00	0.00	2.75		* 240MVAR B/Reactor-I BAREILLY-765 07-01-25 09:29 07-01-25 12:14 SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Bareilly - 758 KV
BSR	240MVAR,BUS REACTOR-1 AT BAREILLY 765	SVRD	28-01-2025	10:31:00	28-01-2025	15:42:00	0.22	0.00	0.00	0.00	5.18		* Hand tripped on Voltage regulation as per NRLDC instruction. Bareilly- 752KV
							1.36	0.00	0.00	0.00	32.32	100.00	
BSR	80MVAR,BUS REACTOR-1 AT BAREILLY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	100MVAR,BUS REACTOR-2 AT BAREILLY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-1 AT FATEHPUR	SVRD	03-01-2025	09:32:00	03-01-2025	13:12:00	0.15	0.00	0.00	0.00	3.67		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
							0.15	0.00	0.00	0.00	3.67	100.00	
BSR	125MVAR,BUS REACTOR-2 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	25MVAR,BUS REACTOR-1 AT JAULJIVI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT KANPUR(GIS)	SVRD	03-01-2025	09:51:00	03-01-2025	14:49:00	0.21	0.00	0.00	0.00	4.97		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
							0.21	0.00	0.00	0.00	4.97	100.00	
BSR	240MVAR,BUS REACTOR-1 AT KANPUR(GIS)	SVRD	07-01-2025	09:52:00	07-01-2025	13:27:00	0.15	0.00	0.00	0.00	3.58		* 240MVAR B/Reactor-I KANPUR(GIS) 07-01-25 09:52 07-01-25 13:27 SVRD Hand tripped on Voltage regulation as per NRLDC instruction. KNP GIS -757 KV
BSR	240MVAR,BUS REACTOR-1 AT KANPUR(GIS)	SVRD	06-01-2025	10:04:00	06-01-2025	15:39:00	0.23	0.00	0.00	0.00	5.58		* 240MVAR B/Reactor-I KANPUR(GIS) 06-01-25 10:04 06-01-25 15:39 SVRD Hand tripped on Voltage regulation as per NRLDC instruction. KNP GIS -757 KV
							0.38	0.00	0.00	0.00	9.16	100.00	
BSR	240MVAR,BUS REACTOR-2 AT KANPUR(GIS)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT KANPUR	SVRD	03-01-2025	09:41:00	03-01-2025	14:48:00	0.21	0.00	0.00	0.00	5.12		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
							0.21	0.00	0.00	0.00	5.12	100.00	
BSR	80MVAR,BUS REACTOR-1 AT LUCKNOW			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT LUCKNOW			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT LUCKNOW 765			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	28-01-2025	09:22:00	28-01-2025	15:45:00	0.27	0.00	0.00	0.00	6.38		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -752 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	29-01-2025	10:01:00	29-01-2025	13:34:00	0.15	0.00	0.00	0.00	3.55		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -754 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	15-01-2025	09:13:00	15-01-2025	13:02:00	0.16	0.00	0.00	0.00	3.82		* 240MVAR B/Reactor-I LUCKNOW-765 15-01-25 09:13 15-01-25 13:02 SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -751 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	23-01-2025	09:01:00	23-01-2025	13:11:00	0.17	0.00	0.00	0.00	4.17		* 240MVAR B/Reactor-I LUCKNOW-765 23-01-25 09:01 23-01-25 13:11 SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -753 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	20-01-2025	10:15:00	20-01-2025	13:57:00	0.15	0.00	0.00	0.00	3.70		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -752 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	30-01-2025	09:27:00	30-01-2025	13:29:00	0.17	0.00	0.00	0.00	4.03		* 240MVAR B/Reactor-I LUCKNOW-765 30-01-25 09:27 30-01-25 13:29 SVRD Hand tripped on Voltage regulation as per NRLDC
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	31-01-2025	09:57:00	31-01-2025	13:08:00	0.13	0.00	0.00	0.00	3.18		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -757 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	05-01-2025	09:30:00	05-01-2025	14:09:00	0.19	0.00	0.00	0.00	4.65		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -755 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	04-01-2025	09:05:00	04-01-2025	13:46:00	0.20	0.00	0.00	0.00	4.68		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -755 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	02-01-2025	10:50:00	02-01-2025	13:10:00	0.10	0.00	0.00	0.00	2.33		* H/T FOR V/R AS PER NRLDC INSTRUCTION
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	03-01-2025	09:09:00	03-01-2025	13:10:00	0.17	0.00	0.00	0.00	4.02		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	25-01-2025	09:01:00	25-01-2025	15:27:00	0.27	0.00	0.00	0.00	6.43		* H/T FOR V/R AS PER NRLDC INSTRUCTION
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	07-01-2025	09:18:00	07-01-2025	12:21:00	0.13	0.00	0.00	0.00	3.05		* 240MVAR B/Reactor-I LUCKNOW-765 07-01-25 09:18 07-01-25 12:21 SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -758 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	16-01-2025	09:31:00	16-01-2025	13:23:00	0.16	0.00	0.00	0.00	3.87		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -751 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	17-01-2025	09:55:00	17-01-2025	13:26:00	0.15	0.00	0.00	0.00	3.52		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -752 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	11-01-2025	09:16:00	11-01-2025	13:05:00	0.16	0.00	0.00	0.00	3.82		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -756 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	24-01-2025	08:59:00	24-01-2025	13:30:00	0.19	0.00	0.00	0.00	4.52		* H/T FOR V/R AS PER NRLDC INSTRUCTION
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	21-01-2025	09:01:00	21-01-2025	13:14:00	0.18	0.00	0.00	0.00	4.22		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -752 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	08-01-2025	09:10:00	08-01-2025	13:11:00	0.17	0.00	0.00	0.00	4.02		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -756 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	26-01-2025	09:13:00	26-01-2025	13:42:00	0.19	0.00	0.00	0.00	4.48		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -752 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	14-01-2025	10:23:00	14-01-2025	13:18:00	0.12	0.00	0.00	0.00	2.92		* 240MVAR B/Reactor-I LUCKNOW-765 14-01-25 10:23 14-01-25 13:18 SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -750 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	18-01-2025	09:43:00	18-01-2025	15:58:00	0.26	0.00	0.00	0.00	6.25		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	09-01-2025	09:22:00	09-01-2025	15:19:00	0.25	0.00	0.00	0.00	5.95		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -756 KV

Standard of Performance data for the month of Jan-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	27-01-2025	09:02:00	27-01-2025	15:09:00	0.26	0.00	0.00	0.00	6.12		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	13-01-2025	09:25:00	13-01-2025	13:08:00	0.16	0.00	0.00	0.00	3.72		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -750 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	06-01-2025	09:13:00	06-01-2025	13:46:00	0.19	0.00	0.00	0.00	4.55		* 240MVAR B/Reactor-I BALIA-765 06-01-25 09:10 06-01-25 15:36* 240MVAR B/Reactor-I LUCKNOW-765 06-01-25 09:13 06-01-25 13:46* 330MVAR B/Reactor-I ALIGARH 06-01-25 09:16 06-01-25 15:31* 240MVAR B/Reactor-I BAREILLY-765 06-01-25 09:42 06-01-25 12:40* 240MVAR B/Reactor-I KANPUR(GIS) 06-01-25 10:04 06-01-25 15:39
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	19-01-2025	09:45:00	19-01-2025	14:19:00	0.19	0.00	0.00	0.00	4.57		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	10-01-2025	09:26:00	10-01-2025	16:08:00	0.28	0.00	0.00	0.00	6.70		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -756 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	22-01-2025	09:27:00	22-01-2025	13:51:00	0.18	0.00	0.00	0.00	4.40		* 240MVAR B/Reactor-I LUCKNOW-765 22-01-25 09:27 22-01-25 13:51 SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -753 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	01-01-2025	09:27:00	01-01-2025	13:12:00	0.16	0.00	0.00	0.00	3.75		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow -755 KV
							5.51	0.00	0.00	0.00	131.37	100.00	
BSR	125MVAR,BUS REACTOR-1 AT MAINPURI	SVRD	27-01-2025	09:29:00	27-01-2025	16:40:00	0.30	0.00	0.00	0.00	7.18		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	125MVAR,BUS REACTOR-1 AT MAINPURI	SVRD	03-01-2025	09:31:00	03-01-2025	15:01:00	0.23	0.00	0.00	0.00	5.50		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
BSR	125MVAR,BUS REACTOR-1 AT MAINPURI	SVRD	14-01-2025	09:17:44	14-01-2025	15:05:00	0.24	0.00	0.00	0.00	5.79		* 125MVAR B/Reactor-1 MAINPURI 14-01-25 09:17 14-01-25 15:05 SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Mainpuri -398 KV
BSR	125MVAR,BUS REACTOR-1 AT MAINPURI	SVRD	21-01-2025	10:03:00	21-01-2025	13:16:00	0.13	0.00	0.00	0.00	3.22		* Hand tripped on Voltage regulation as per NRLDC instruction. Mainpuri -752 KV
BSR	125MVAR,BUS REACTOR-1 AT MAINPURI	SVRD	29-01-2025	09:30:00	29-01-2025	18:57:00	0.39	0.00	0.00	0.00	9.45		* Hand tripped on Voltage regulation as per NRLDC instruction. Maipuri- 755KV
BSR	125MVAR,BUS REACTOR-1 AT MAINPURI	SVRD	13-01-2025	09:28:00	13-01-2025	15:45:00	0.26	0.00	0.00	0.00	6.28		* Hand tripped on Voltage regulation as per NRLDC instruction. Mainpuri -398 KV
BSR	125MVAR,BUS REACTOR-1 AT MAINPURI	SVRD	31-01-2025	09:23:00	31-01-2025	21:38:00	0.51	0.00	0.00	0.00	12.25		* Hand tripped on Voltage regulation as per NRLDC instruction. Maipuri- 756KV
BSR	125MVAR,BUS REACTOR-1 AT MAINPURI	SVRD	30-01-2025	09:25:00	30-01-2025	15:45:00	0.26	0.00	0.00	0.00	6.33		* 125MVAR B/Reactor-1 MAINPURI 30-01-25 09:25 30-01-25 15:45 SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Maipuri-756KV
							2.32	0.00	0.00	0.00	56.00	100.00	
BSR	330MVAR,BUS REACTOR-1 AT ORAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-2 AT ORAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	25MVAR,BUS REACTOR-1 AT PITHORAGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT SHAHJAHANPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	50MVAR,BUS REACTOR-1 AT SOHAWAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	63MVAR,BUS REACTOR-2 AT SOHAWAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	93MVAR,BUS REACTOR-2 AT VINDHYACHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-3 AT VINDHYACHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	93MVAR,BUS REACTOR-1 AT VINDHYACHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-4 AT VINDHYACHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT VARANASI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-1 AT VARANASI	SVRD	20-01-2025	09:42:00	22-01-2025	17:07:00	2.31	0.00	0.00	0.00	55.42		* Hand tripped on Voltage regulation as per NRLDC instruction. Varanasi-756 KV
							2.31	0.00	0.00	0.00	55.42	100.00	
BSR	330MVAR,BUS REACTOR-2 AT VARANASI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	Electrode Line (AGRA HVDC)-CKT1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	Electrode Line (AGRA HVDC)-CKT2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132 KV MAU-BALIA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kv AGRA-BHARATPUR(RRVNPL)	OMSU	23-01-2025	04:43:00	23-01-2025	05:35:00	0.04	0.00	0.87	0.00	0.00		* 220kv AGRA(PG)-Bharatpur(Raj.) 23-01-25 04:43 23-01-25 05:35 OMSU "Line tripped B-N Fault. Relay details at Agra- M1-FD-61.94 km, FC.-2.91 ka" M2- F.D-62.2 F.C-3.1 ka Fault in Rajasthan jurisdiction.(Power grid Jurisdiction from Agra-55.812 km km)"
CKT	220kv AGRA-BHARATPUR(RRVNPL)	OMSU	22-01-2025	04:45:00	22-01-2025	06:34:00	0.08	0.00	1.82	0.00	0.00		* Line tripped due to R-N fault. Agra end relay details M-1: FD-58.07Km, FC-3.41KA, M-2: FD-57.7Km, FC-3.35KA. Fault under Rajasthan jurisdiction.* 22.01.2025 14:45:50 INDIA (60041520)* Fault-Y-N fault actually
CKT	220kv AGRA-BHARATPUR(RRVNPL)	OMSU	21-01-2025	05:15:00	21-01-2025	06:43:00	0.06	0.00	1.47	0.00	0.00		* Line tripped due to R-N fault . FD-59.2 KM , FC-3.2 KA from Agra end. Fault under Rajasthan jurisdiction.
CKT	220kv AGRA-BHARATPUR(RRVNPL)	LNCC	03-01-2025	07:19:00	03-01-2025	07:57:00	0.03	0.00	0.00	0.63	0.00		* Trippe due to B-N Fault. AGRA end relay details -M1-FD-10.7KM=- FC-10.2KAMP,M2-FD-10.7KM,FC-9.59KAMP.Fault under Agra jurisdiction.* 22.04.2025 02:57:42 INDIA (60041608)* flashover on Jumper at Loc no- 138 due to dense fog condition .JMD dense fog warning
CKT	220kv AGRA-BHARATPUR(RRVNPL)	OMSU	01-01-2025	01:48:00	01-01-2025	02:43:00	0.04	0.00	0.92	0.00	0.00		* Tripped due to Y-N fault, Agra end details, M1-FD-55.9KM, FC-3.57KA, Total Line length-84KM, PGCL Portion-55.812KM. Fault in RRVNL Jurisdictions.
							0.25	0.00	5.08	0.63	0.00	100.00	
CKT	220KV-AGRA-KIRAWALI(UP)-ACL-CKT1	OMSU	23-01-2025	04:29:00	23-01-2025	06:23:00	0.08	0.00	1.90	0.00	0.00		* 220KV AGRA(PG)-KIRAWALI(UP)-1 23-01-25 04:29 23-01-25 06:23 OMSU "Line tripped on Y-N Fault. Relay details at Agra- M1-FD-95.2 km, FC.-1.66 ka" M2- F.D-NA F.C-1.65ka Fault in UPPTCL jurisdiction.(Powergrid Jurisdiction-47.91 km)"
							0.08	0.00	1.90	0.00	0.00	100.00	
CKT	220kv ALLAHABAD-JHUSI(UPPTCL)	OSFT	10-01-2025	14:12:00	10-01-2025	19:28:00	0.22	5.27	0.00	0.00	0.00		* E/S/D taken for rectification of jumpers at location nos. 65 <=> 65 A by Allahabad TLM.
CKT	220kv ALLAHABAD-JHUSI(UPPTCL)	OMSU	08-01-2025	16:38:00	08-01-2025	17:20:00	0.03	0.00	0.70	0.00	0.00		* "Tripped due to R-Y phase-to-phase fault. Allahabad end relay details:- M1: FD- 9.1 KM, FC-Ir-12.04 KA, Iy-11.97 KA; M2:- FD-8.96 KM, FC- Ir-12.35 KA, Iy-12.21 KA.* Fault under Allahabad jurisdiction.** 02.02.2025 12:12:09 INDIA (60041608)* KITE THREAD LOC NO-38
							0.25	5.27	0.70	0.00	0.00	99.29	
CKT	220kv ALLAHABAD-REWA ROAD(UPPTCL)-1	OSFT	11-01-2025	12:05:00	11-01-2025	14:56:00	0.12	2.85	0.00	0.00	0.00		* E/S/D taken for rectification of jumpers at location no. 12 by Allahabad TLM.
							0.12	2.85	0.00	0.00	0.00	99.62	
CKT	220kv ALLAHABAD-REWA ROAD(UPPTCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV-AURAIYA(NT)-SAI/FAI(UP)-ACL-CKT1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		

Standard of Performance data for the month of Jan-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	220kV AURAIYA(NTPC)-SIKANDRA(UPPTCL)-1	OMSU	23-01-2025	04:29:00	23-01-2025	07:55:00	0.14	0.00	3.43	0.00	0.00	100.00	* 220KV AUR-SIKANDARA-I 23-01-25 04:29 **** OMSU "Line tripped B-N Fault. Relay details at Auraira(ntpc)- FD-207.9 km, FC-.1.05 ka" Fault in UPPTCL jurisdiction.(Total Line Length199.445 km)** 24.01.2025 02:09:11 INDIA (60051081)* Bus bar protection operated at Sikandra (up) end <=> DT received at auraiya end.
CKT	220kV FATEHPUR-FATEHPUR(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	3.43	0.00	0.00	100.00	
CKT	220kV FATEHPUR-FATEHPUR(UPPTCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV FATEHPUR-KANPUR SOUTH(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV FATEHPUR-NAUBASTA(UPPTCL)	OSPD	22-01-2025	10:35:00	22-01-2025	17:09:00	0.27	0.00	0.00	0.00	6.57	100.00	* 220KV FATEHPUR-NAUBASTA* 22-01-25 10:35* 22-01-25 17:09 OSPD S/d taken by UP for maintenance work.
CKT	220kV JAULJIVI-PITHORAGARH-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV JAULJIVI-PITHORAGARH-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV-JAUNPUR(UP)-PHULPUR(UP)-ACL-CKT1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV-KANPUR-KIDWAI NAGAR-ACL-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV KANPUR-NAUBASTA(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV KANPUR-RANIYA(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MAINPURI(UPPTCL)-KANPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV RAEBAREILY-BACHHRAWAN(UPPTCL)	OSPD	13-01-2025	11:57:00	13-01-2025	17:11:00	0.22	0.00	0.00	0.00	5.23	100.00	* S/D taken by UPPTCL for Tan Delta Testing of CTs ad CVTs.
CKT	220kV RAIBAREILLY-CG CITY(UPPTCL)	OSPT	25-01-2025	11:14:00	25-01-2025	16:46:00	0.23	5.53	0.00	0.00	0.00	99.26	* S/D taken for AMP work
CKT	220kV RANIYA(UPPTCL)-PANKI(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220KV-SIKANDRA(UP)-KIRAWALI(UP)-ACL-CKT1	OMSU	23-01-2025	04:29:00	23-01-2025	21:55:00	0.73	0.00	17.43	0.00	0.00	100.00	* 220KV SIKANDRA(UP)-KIRAWALI(UP)-1 23-01-25 04:29 **** OMSU "Line tripped on Y-N Fault. Relay details at Kirawali- FD-49.54 km, FC-.1.9 ka" Fault in UPPTCL jurisdiction.(Power grid Jurisdiction from Kirawaki-2.149 km to10.197 km)** 24.01.2025 02:14:45 INDIA (60051081)* Tripping due problem in Y-PH CT of said Line at Sikandra(up) end caused Bus -Bar ptotection operated at Sikandra(up) end.
CKT	220KV-SIKANDRA(UP)-SAIFAI(UP)-ACL-CKT1	OMSU	23-01-2025	04:29:00	23-01-2025	06:23:00	0.08	0.00	1.90	0.00	0.00	100.00	* 220KV SIKANDRA(UP)-SAIFAI(UP)-1 23-01-25 04:29 23-01-25 06:23 OMSU Line tripped due to busbar protection operated at 220 kv sikandra(UP) and DT received at Saifai end.
CKT	220kV SITARGANJ-BAREILLY(UPPTCL)	OSFT	19-01-2025	13:04:00	19-01-2025	19:20:00	0.26	6.27	0.00	0.00	0.00	99.16	* 220 KV Sitarganj(PG)-CBGarj(UP) (PG) Ckt-1 taken under emergency s/d by Bareilly ss group for repairing <=> rectification of damaged R-PH wave trap at CB Ganj
CKT	220kV SITARGANJ-BAREILLY(UPPTCL)	OMSU	21-01-2025	10:42:00	21-01-2025	11:58:00	0.05	0.00	1.27	0.00	0.00	100.00	* Tripped due to R-Y fault. Sitarganj end relay details M:1 FD-98.6Km, FC-Iy=0.71KA, Ir=0.5KA, M2: FD-101.2Km, FC-Iy=0.78KA, Ir=0.61KA. Fault under Bareilly jurisdiction.* 02.02.2025 12:17:16 INDIA (60041608)* Kite thread loc no-305-306
CKT	220kV SITARGANJ-TANAKPUR(NHPC)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV TANAKPUR(NHPC)-BAREILY(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV UNCHAHAR(NTPC)-KANPUR-1	LCSD	01-01-2025	00:00:01	10-01-2025	23:19:00	9.97	0.00	0.00	0.00	239.32	100.00	* 220KV KNP-UNCHRH-I 29-12-24 10:28 **** LCSD S/D taken for diversion work of 220 KV Kanpur-Unchahar-1<=>2 line infringing with bypass road at Unchahar.
CKT	220kV UNCHAHAR(NTPC)-KANPUR-2	LCSD	01-01-2025	00:00:01	10-01-2025	23:20:00	9.97	0.00	0.00	0.00	239.33	100.00	* 220KV KNP-UNCHRH-II 29-12-24 10:29 **** LCSD S/D taken for diversion work of 220 KV Kanpur-Unchahar-1<=>2 line infringing with bypass road at Unchahar.
CKT	220kV UNCHAHAR(NTPC)-KANPUR-2	OSFT	21-01-2025	15:40:00	21-01-2025	17:55:00	0.09	2.25	0.00	0.00	0.00	99.70	* Line taken under E/S/D to fix pilot string at loc 438 by kanpur TLM.
CKT	220kV UNCHAHAR(NTPC)-KANPUR-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV UNCHAHAR(NTPC)-KANPUR-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV UNCHAHAR(NTPC)-RAIBAREILLY-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV UNCHAHAR(NTPC)-RAIBAREILLY-2	OSPD	31-01-2025	09:23:00	31-01-2025	23:59:59	0.61	0.00	0.00	0.00	14.62	100.00	* S/d taken to rectify alignment issue of Bus-2 isolator by NTPC
CKT	220kV UNCHAHAR(NTPC)-RAIBAREILLY-3	OSFD	30-01-2025	10:01:00	30-01-2025	14:08:00	0.17	0.00	0.00	0.00	4.12	100.00	* 220KV UNCHRH-RAIBRLY-III 30-01-25 10:01 30-01-25 14:08 OSFD Taken under E/S/D/ by NTPC for attending B-ph isolator hot spot.
CKT	400kV AGRA(UPPTCL)-FATEHABD(UPPTCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV AGRA-AGRA(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV AGRA-BALLABGARH	OSPT	02-01-2025	09:50:00	02-01-2025	19:19:00	0.40	9.48	0.00	0.00	0.00	98.73	* S/D taken for Rectification of S/D nature defects by Agra TLM.
CKT	400kV AGRA-BALLABGARH	LART	16-01-2025	20:54:00	16-01-2025	20:54:00	0.00	0.00	0.00	0.00	0.00	100.00	* Auto reclosed operated successfully from both end on Y-N fault. Agra Relay details: M1: FD-51.9 Km, FC-8.68 kA; M2: FD-52.14 Km, FC-8.38 kA. Fault is in Agra TLM jurisdiction.
CKT	400kV AGRA-BASSI	OSPT	25-01-2025	10:28:00	25-01-2025	20:00:00	0.40	9.53	0.00	0.00	0.00	98.72	* S/D taken for AMP work

Standard of Performance data for the month of Jan-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE To ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400kV AGRA-BHIWADI-1	LVRD	25-01-2025	23:02:00	26-01-2025	06:42:00	0.32	0.00	0.00	0.00	7.67		* H/T FOR V/R AS PER NRLDC INSTRUCTION
CKT	400kV AGRA-BHIWADI-1	LVRD	21-01-2025	23:14:00	22-01-2025	06:10:00	0.29	0.00	0.00	0.00	6.93		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra - 416 KV
CKT	400kV AGRA-BHIWADI-1	LVRD	31-01-2025	21:39:00	31-01-2025	23:59:59	0.10	0.00	0.00	0.00	2.35		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -415 KV
CKT	400kV AGRA-BHIWADI-1	LVRD	23-01-2025	21:36:00	24-01-2025	05:57:00	0.35	0.00	0.00	0.00	8.35		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra - 418 KV
CKT	400kV AGRA-BHIWADI-1	LVRD	28-01-2025	21:27:00	29-01-2025	07:47:00	0.43	0.00	0.00	0.00	10.33		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -417 KV
CKT	400kV AGRA-BHIWADI-1	LCSD	07-01-2025	10:24:00	07-01-2025	19:16:00	0.37	0.00	0.00	0.00	8.87		* 400KV AGRA-BHIWADI-I 07-01-25 10:24 07-01-25 19:16 OMSU Taken under S/d for erection of TGB TH tower by NR-1
							1.86	0.00	0.00	0.00	44.50	100.00	
CKT	400kV AGRA-BHIWADI-2	LVRD	30-01-2025	23:57:00	31-01-2025	07:35:00	0.32	0.00	0.00	0.00	7.63		* 400KV AGRA-BHIWADI-II 30-01-25 23:57 **** LVRD Hand tripped on Voltage regulation as per NRLDC instruction. Agra -415 KV
CKT	400kV AGRA-BHIWADI-2	LCSD	06-01-2025	10:58:00	14-01-2025	18:33:00	8.32	0.00	0.00	0.00	199.58		* 400KV AGRA-BHIWADI-II* 06-01-25 10:58* **** OMSU Taken under S/d by NR-1 for implementation of upcoming 80 MVAR line reactor at Bhiwadi end
CKT	400kV AGRA-BHIWADI-2	LVRD	20-01-2025	21:28:00	21-01-2025	06:20:00	0.37	0.00	0.00	0.00	8.87		
CKT	400kV AGRA-BHIWADI-2	LVRD	15-01-2025	22:01:00	16-01-2025	06:30:00	0.35	0.00	0.00	0.00	8.48		* 400KV AGRA-BHIWADI-II 15-01-25 22:01 16-01-25 06:30 LVRD Hand tripped on Voltage regulation as per NRLDC instruction. Agra -787 KV
CKT	400kV AGRA-BHIWADI-2	LVRD	05-01-2025	21:20:00	06-01-2025	06:43:00	0.39	0.00	0.00	0.00	9.38		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -418 KV
CKT	400kV AGRA-BHIWADI-2	LVRD	16-01-2025	20:55:00	17-01-2025	06:58:00	0.42	0.00	0.00	0.00	10.05		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra - 416 KV
CKT	400kV AGRA-BHIWADI-2	LVRD	17-01-2025	21:47:00	18-01-2025	07:24:00	0.40	0.00	0.00	0.00	9.62		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra - 416 KV
CKT	400kV AGRA-BHIWADI-2	LVRD	26-01-2025	21:54:00	27-01-2025	07:19:00	0.39	0.00	0.00	0.00	9.42		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -417 KV
CKT	400kV AGRA-BHIWADI-2	LVRD	24-01-2025	20:59:00	25-01-2025	06:02:00	0.38	0.00	0.00	0.00	9.05		* H/T FOR V/R AS PER NRLDC INSTRUCTION
CKT	400kV AGRA-BHIWADI-2	LVRD	19-01-2025	19:44:00	20-01-2025	06:34:00	0.45	0.00	0.00	0.00	10.83		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
CKT	400kV AGRA-BHIWADI-2	LVRD	27-01-2025	21:21:00	28-01-2025	06:59:00	0.40	0.00	0.00	0.00	9.63		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
CKT	400kV AGRA-BHIWADI-2	LVRD	01-01-2025	21:03:00	02-01-2025	07:33:00	0.44	0.00	0.00	0.00	10.50		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -416 KV
CKT	400kV AGRA-BHIWADI-2	LVRD	04-01-2025	21:40:00	05-01-2025	07:44:00	0.42	0.00	0.00	0.00	10.07		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -415 KV
CKT	400kV AGRA-BHIWADI-2	LVRD	03-01-2025	22:09:00	04-01-2025	06:52:00	0.36	0.00	0.00	0.00	8.72		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
CKT	400kV AGRA-BHIWADI-2	LVRD	18-01-2025	21:27:00	19-01-2025	07:53:00	0.44	0.00	0.00	0.00	10.43		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
CKT	400kV AGRA-BHIWADI-2	LVRD	14-01-2025	22:09:00	15-01-2025	06:06:00	0.33	0.00	0.00	0.00	7.95		* 400KV AGRA-BHIWADI-II 14-01-25 22:09 15-01-25 06:06 LVRD Hand tripped on Voltage regulation as per NRLDC instruction. Agra -417 KV
CKT	400kV AGRA-BHIWADI-2	LVRD	22-01-2025	20:47:00	23-01-2025	06:00:00	0.38	0.00	0.00	0.00	9.22		* 400KV AGRA-BHIWADI-II 22-01-25 20:47 **** LVRD Hand tripped on Voltage regulation as per NRLDC instruction. Agra - 413 KV
CKT	400kV AGRA-BHIWADI-2	LVRD	01-01-2025	00:00:01	01-01-2025	06:43:00	0.28	0.00	0.00	0.00	6.72		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -416 KV
CKT	400kV AGRA-BHIWADI-2	LVRD	02-01-2025	20:41:00	03-01-2025	06:25:00	0.41	0.00	0.00	0.00	9.73		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
							15.25	0.00	0.00	0.00	365.88	100.00	
CKT	400kV AGRA-FATEHABAD(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV ALLAHABAD-FATEHPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV ALLAHABAD-FATEHPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV ALLAHABAD-FATEHPUR-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV ALLAHABAD-KANPUR GIS-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV ALLAHABAD-KANPUR GIS-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV ALLAHABAD-KANPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV ALLAHABAD-MEJA(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV ALLAHABAD-MEJA(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV AURAIYA(NTPC)-AGRA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV AURAIYA(NTPC)-AGRA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV AURAIYA(NTPC)-KANPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV AURAIYA(NTPC)-KANPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIA-MAU(UPPTCL)-1	OSFD	05-01-2025	15:05:00	05-01-2025	16:43:00	0.07	0.00	0.00	0.00	1.63		* E/S/D taken by UPPTCL for attending hot spot in B phase CT at Mau.
CKT	400kV BALIA-MAU(UPPTCL)-1	OSFD	02-01-2025	14:20:00	02-01-2025	17:55:00	0.15	0.00	0.00	0.00	3.58		* E/S/D taken by UPPTCL for attending hot point at 400 kv bus transfer bay B phase pantograph isolator
							0.22	0.00	0.00	0.00	5.21	100.00	
CKT	400kV BALIA-RASRA(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIA-SOHAWAL-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BALIA-SOHAWAL-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV GORAKHPUR-BASTI(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-GORAKHPUR-BASTI AC CKT 2 LINE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-BASTI-LUCKNOW-ACL-CKT1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-BASTI-LUCKNOW-ACL-CKT2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BAREILY(UPPTCL)-BAREILY-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BAREILY(UPPTCL)-BAREILY-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		

Standard of Performance data for the month of Jan-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BAREILLY765-KASHIPUR(PTCUL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BAREILLY765-KASHIPUR(PTCUL)-2	OMSU	25-01-2025	15:20:00	25-01-2025	16:04:00	0.03	0.00	0.73	0.00	0.00		* Tripped due to R-Y phase fault, Bareilly end details:- M1-FD=8.068km, FC-Ir=23.75KA, Iy=23.12KA, M2-FD=8.2km,FC-Ir=23.2km,Iy=22.6KA caused by kite thread. Fault in Bareilly jurisdiction.
CKT	400kV BAREILLY-BAREILY 765KV-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BAREILLY-BAREILY 765KV-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV BAREILLY-MORADABAD(UPPTCL)-1	OMSU	22-01-2025	17:07:00	22-01-2025	17:53:00	0.03	0.00	0.77	0.00	0.00		* 400KV BAREILLY-MBAD-I 22-01-25 17:07 22-01-25 17:53 LPPT Tripped due to R-B fault. Bareilly end details M:1 FD-5 Km, FC-Ir=26.49 KA, Ib=26.1 KA , M2: FD-4.5 Km, FC-Ir=24.1 KA, Iy= 24.26 KA. Fault under Bareilly jurisdiction.
							0.03	0.00	0.77	0.00	0.00	100.00	
CKT	400KV-BAREILLY-RAMPUR-ACL-CKT1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV JAULJIVI-DHAULIGANGA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV JAULJIVI-DHAULIGANGA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV FATEHPUR-MAINPURI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV FATEHPUR-MAINPURI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-FATEHPUR-PANKI-ACL-C1	OSPD	20-01-2025	10:29:00	20-01-2025	17:46:00	0.30	0.00	0.00	0.00	7.28		* S/D by UPPTCL for maintenance work of the line Bay.
							0.30	0.00	0.00	0.00	7.28	100.00	
CKT	400KV-FATEHPUR-PANKI-ACL-C2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV GORAKHPUR-GORAKHPUR(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV GORAKHPUR-GORAKHPUR(UPPTCL)-2	OSPT	23-01-2025	10:38:00	24-01-2025	00:58:00	0.60	14.33	0.00	0.00	0.00		* 400KV GORAKH-GORAKH-II 23-01-25 10:38 24-01-25 00:58 OSPT S/d taken for AMP work.
							0.60	14.33	0.00	0.00	0.00	98.07	
CKT	400kV JEHTA(UPPTCL)-UNNAO(UPPTCL)-1	OSPD	24-01-2025	11:45:00	24-01-2025	18:26:00	0.28	0.00	0.00	0.00	6.68		* S/D TAKEN BY UPPL FOR AMP WORK AND LINE MAINTINENCE WORK.
							0.28	0.00	0.00	0.00	6.68	100.00	
CKT	400kV JEHTA(UPPTCL)-UNNAO(UPPTCL)-2	OSPD	25-01-2025	11:07:00	25-01-2025	19:06:00	0.33	0.00	0.00	0.00	7.98		* S/D taken by UPPTCL for annual routine testing and line maintenance work
							0.33	0.00	0.00	0.00	7.98	100.00	
CKT	400kV JAULJIVI-BAREILLY-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV JAULJIVI-BAREILLY-2	OMSU	20-01-2025	17:28:00	20-01-2025	17:56:00	0.02	0.00	0.47	0.00	0.00		* Tripped due to Y-B fault. Jauljivi end relay details M:1 FD-210.6Km, FC-Iy=677A, Ib=598A , M2: FD-209.3Km, FC-Iy=677A, Ib=598A. Bareilly end relay details M:1 FD-4.13Km, FC-Iy=28.18KA, Ib=28.2KA , M2: FD-4.1Km, FC-Iy=27.4KA, Ib=27.52KA. Fault under Bareilly jurisdiction.* 02.02.2025 12:13:39 INDIA (60041608)* Loc NO-613 Kite thread
							0.02	0.00	0.47	0.00	0.00	100.00	
CKT	400kV KANPUR-AGRA-1	OSPD	28-01-2025	08:49:00	28-01-2025	18:36:00	0.41	0.00	0.00	0.00	9.78		* S/D taken by UPPTCL for stringing work of 765 KV Mainpuri-Bara line.
CKT	400kV KANPUR-AGRA-1	OMSU	22-01-2025	13:18:00	22-01-2025	15:40:00	0.10	0.00	2.37	0.00	0.00		* 400KV KNP-AGRA 22-01-25 13:18 22-01-25 15:40 OSFT Line taken under E/S/D to attend removal of kite thread in B-ph conductor btw loc no -462-463
							0.51	0.00	2.37	0.00	9.78	100.00	
CKT	400kV KANPUR-BALLABHGARH-1	LVRD	13-01-2025	22:45:00	14-01-2025	06:11:00	0.31	0.00	0.00	0.00	7.43		* Hand tripped on Voltage regulation as per NRLDC instruction. Kanpur -417 KV
CKT	400kV KANPUR-BALLABHGARH-1	LVRD	05-01-2025	23:19:00	06-01-2025	06:20:00	0.29	0.00	0.00	0.00	7.02		* Hand tripped on Voltage regulation as per NRLDC instruction. Kanpur -417 KV
CKT	400kV KANPUR-BALLABHGARH-1	LVRD	08-01-2025	02:20:00	08-01-2025	05:31:00	0.13	0.00	0.00	0.00	3.18		* 400KV KNP-BLBGARH-I 08-01-25 02:20 08-01-25 05:31 LVRD Hand tripped on Voltage regulation as per NRLDC instruction. KNP -415 KV
CKT	400kV KANPUR-BALLABHGARH-1	LVRD	15-01-2025	00:08:00	15-01-2025	06:16:00	0.26	0.00	0.00	0.00	6.13		* 400KV KNP-BLBGARH-I 15-01-25 00:08 15-01-25 06:16 LVRD Hand tripped on Voltage regulation as per NRLDC instruction. Kanpur -417 KV
CKT	400kV KANPUR-BALLABHGARH-1	LVRD	26-01-2025	23:27:00	27-01-2025	07:01:00	0.32	0.00	0.00	0.00	7.57		* Hand tripped on Voltage regulation as per NRLDC instruction. Kanpur -412 KV
CKT	400kV KANPUR-BALLABHGARH-1	LVRD	11-01-2025	23:43:00	12-01-2025	08:04:00	0.35	0.00	0.00	0.00	8.35		* Hand tripped on Voltage regulation as per NRLDC instruction. Kanpur -417 KV
CKT	400kV KANPUR-BALLABHGARH-1	LVRD	21-01-2025	23:15:00	22-01-2025	05:54:00	0.28	0.00	0.00	0.00	6.65		* Hand tripped on Voltage regulation as per NRLDC instruction. Kanpur - 415 KV
CKT	400kV KANPUR-BALLABHGARH-1	OSPD	20-01-2025	08:00:00	20-01-2025	22:36:00	0.61	0.00	0.00	0.00	14.60		* S/D BY UPPTCL for 765 kV S/c Mainpuri- Bara okt 1 transmission line stringing work.
CKT	400kV KANPUR-BALLABHGARH-1	LVRD	12-01-2025	23:48:00	13-01-2025	06:23:00	0.27	0.00	0.00	0.00	6.58		* Hand tripped on Voltage regulation as per NRLDC instruction. Kanpur -417 KV
CKT	400kV KANPUR-BALLABHGARH-1	LART	24-01-2025	00:34:00	24-01-2025	00:34:00	0.00	0.00	0.00	0.00	0.00		* Autoreclose successfully operated on Y-N fault AFAS details at Balabgarh end- M1-F-D-284.532 km F.C-1.47 KA. Fault is in Aurliya Jurisdiction. Afas details at Kanpur -M1-F-D-50.208 km F.C-7.13 KA, M2-F-D-49.713 km F.C-7.18 KA. Relay details at Kanpur -M1-F-D-45.4 km F.C-6.03 KA, M2-F-D-44.96 km F.C-6.39 KA. According to AFAS at Kanpur Fault is in Kanpur Jurisdiction.
CKT	400kV KANPUR-BALLABHGARH-1	LART	02-01-2025	21:47:00	02-01-2025	21:47:00	0.00	0.00	0.00	0.00	0.00		* Auto reclosed successfully on B-N fault. Kanpur end details are as follows:- FD:-142.2 Km,FC:- 2.24 KA.M-2 details:-FD:-139.1 Km,FC:- 2.239 KA.Fault under Mainpuri TLM jurisdiction.
CKT	400kV KANPUR-BALLABHGARH-1	LVRD	05-01-2025	00:55:00	05-01-2025	08:17:00	0.31	0.00	0.00	0.00	7.37		* Hand tripped on Voltage regulation as per NRLDC instruction. Kanpur -417 KV
CKT	400kV KANPUR-BALLABHGARH-1	LVRD	17-01-2025	23:44:00	18-01-2025	06:28:00	0.28	0.00	0.00	0.00	6.73		* Hand tripped on Voltage regulation as per NRLDC instruction. Kanpur-415 KV
							3.41	0.00	0.00	0.00	81.61	100.00	
CKT	400kV KANPUR-BALLABHGARH-2	LVRD	03-01-2025	00:14:00	03-01-2025	06:15:00	0.25	0.00	0.00	0.00	6.02		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
CKT	400kV KANPUR-BALLABHGARH-2	LVRD	01-01-2025	23:43:00	02-01-2025	07:36:00	0.33	0.00	0.00	0.00	7.88		* Hand tripped on Voltage regulation as per NRLDC instruction. KNP -417 KV
							0.58	0.00	0.00	0.00	13.90	100.00	
CKT	400kV KANPUR-BALLABHGARH-3	LNCC	14-01-2025	12:49:00	14-01-2025	17:46:00	0.21	0.00	0.00	4.95	0.00		* 400KV KNP-BLBGARH-III 14-01-25 12:49 14-01-25 17:46 LEFT Tripped on R-N fault. Kanpur end details. M1-FD-116.7KM, FC-2.526KA, M2-FD-113.6KM, FC-2.63KA. Balabgarh AFAS details FD-206.201KM, FC-2.172KA, Fault Angle-90.19 deg. Fault in Mainpuri Jurisdiction. Insulator decapped at Loc No. 337.* 22.04.2025 04:00:43 INDIA (60041608)* Insulator decapping happens due to dense fog in northern region .JMD dense fog Press Release: Dated: 02nd January, 2025 attached for your reference
CKT	400kV KANPUR-BALLABHGARH-3	LVRD	01-01-2025	00:00:01	01-01-2025	07:50:00	0.33	0.00	0.00	0.00	7.83		* Hand tripped on Voltage regulation as per NRLDC instruction. KNP -415 KV
							0.54	0.00	0.00	4.95	7.83	100.00	
CKT	400kV KANPUR-KANPUR GIS-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV KANPUR-KANPUR GIS-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Jan-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400kV LUCKNOW-JEHTA(UPPTCL)-1	OSPD	23-01-2025	11:14:00	23-01-2025	19:14:00	0.33	0.00	0.00	0.00	8.00		* 400KV LUCKNOW-JEHTA(UP)-I 23-01-25 11:14 23-01-25 19:14 OSPD S/d taken for annual routine testing work by UP.
							0.33	0.00	0.00	0.00	8.00	100.00	
CKT	400kV LUCKNOW-JEHTA(UPPTCL)-2	OSPD	15-01-2025	11:31:00	15-01-2025	18:02:00	0.27	0.00	0.00	0.00	6.52		* 400KV LUCKNOW-JEHTA(UP)-II 15-01-25 11:31 15-01-25 18:02 OSPD Taken under S/d by UP for annual routine testing work
							0.27	0.00	0.00	0.00	6.52	100.00	
CKT	400kV LUCKNOW-LUCKNOW 765-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW-LUCKNOW 765-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW-LUCKNOW(UPPTCL)	LART	18-01-2025	06:32:00	18-01-2025	06:32:00	0.00	0.00	0.00	0.00	0.00		* Auto reclose operated successfully from both end due to R-N fault, AFAS-FD=44.747km from Lucknow(PG),FC=7.567KA,FA=86.556degree. Fault in UPPTCL jurisdiction.
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW-SHAHJAHANPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW-SHAHJAHANPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW-SULTANPUR(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW 765-KANPUR GIS-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW 765-KANPUR GIS-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW(UPPTCL)-BAREILLY-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV MAINPURI-BALLABHGARH-1	LVRD	05-01-2025	02:32:00	05-01-2025	07:57:00	0.23	0.00	0.00	0.00	5.42		* Hand tripped on Voltage regulation as per NRLDC instruction. Mainpuri -416 KV
CKT	400kV MAINPURI-BALLABHGARH-1	LVRD	05-01-2025	23:20:00	06-01-2025	06:18:00	0.29	0.00	0.00	0.00	6.97		* Hand tripped on Voltage regulation as per NRLDC instruction. Mainpuri -416 KV
							0.52	0.00	0.00	0.00	12.39	100.00	
CKT	400kV MAINPURI-BALLABHGARH-2	LVRD	22-01-2025	22:59:00	23-01-2025	06:18:00	0.31	0.00	0.00	0.00	7.32		* 400KV BLBGRH-MAINPURI-II 22-01-25 22:59 **** LVRD Hand tripped on Voltage regulation as per NRLDC instruction. Mainpuri -413 KV
CKT	400kV MAINPURI-BALLABHGARH-2	LVRD	17-01-2025	23:46:00	18-01-2025	06:27:00	0.28	0.00	0.00	0.00	6.68		* Hand tripped on Voltage regulation as per NRLDC instruction. Mainpuri-414 KV
CKT	400kV MAINPURI-BALLABHGARH-2	LVRD	12-01-2025	00:55:00	12-01-2025	07:50:00	0.29	0.00	0.00	0.00	6.92		* Hand tripped on Voltage regulation as per NRLDC instruction. Mainpuri -415 KV
CKT	400kV MAINPURI-BALLABHGARH-2	LVRD	08-01-2025	02:25:00	08-01-2025	05:34:00	0.13	0.00	0.00	0.00	3.15		* 400KV BLBGRH-MAINPURI-II 08-01-25 02:25 08-01-25 05:34 LVRD Hand tripped on Voltage regulation as per NRLDC instruction. MNP -413 KV
CKT	400kV MAINPURI-BALLABHGARH-2	LVRD	10-01-2025	22:48:00	11-01-2025	06:31:00	0.32	0.00	0.00	0.00	7.72		* Hand tripped on Voltage regulation as per NRLDC instruction. Mainpuri -410 KV
CKT	400kV MAINPURI-BALLABHGARH-2	LVRD	16-01-2025	01:52:00	16-01-2025	06:33:00	0.20	0.00	0.00	0.00	4.68		* 400KV BLBGRH-MAINPURI-II 16-01-25 01:52 16-01-25 06:33 LVRD Hand tripped on Voltage regulation as per NRLDC instruction. MNP -413 KV
							1.53	0.00	0.00	0.00	36.47	100.00	
CKT	400KV-MAU-RASRA-ACL-CKT1	OSFD	21-01-2025	12:18:00	21-01-2025	19:24:00	0.30	0.00	0.00	0.00	7.10		* Line taken under emergency S/D by Mau(UP) for resolving problem of false tripping through DT by channel 2 at others end on Dated 17 Jan 2025 during replacement of Main CB.
CKT	400KV-MAU-RASRA-ACL-CKT1	OMSU	17-01-2025	11:58:00	17-01-2025	13:42:00	0.07	0.00	1.73	0.00	0.00		* Tripped only at Rasra(UP) end due to DT received at Rasra(UP) end during testing work at Mau(UP) by Ballia(PG). Bay at MAU(UP) belongs to Ballia(PG).
							0.37	0.00	1.73	0.00	7.10	100.00	
CKT	400kV ORAI-ORAI(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV ORAI-ORAI(UPPTCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV RIHAND(NTPC)-ALLAHABAD-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV RIHAND(NTPC)-ALLAHABAD-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SAHAJAHANPUR-BAREILLY-1	OMSU	20-01-2025	17:32:00	20-01-2025	19:18:00	0.07	0.00	1.77	0.00	0.00		* Tripped due to Y-B fault. Shahjahanpur end relay details M:1 FD-88.8Km, FC-Iy=4.8KA, Ib=4.5KA, M2: FD-88.8Km, FC-Iy=4.8KA, Ib=4.5KA. Bareilly end relay details M:1 FD-28.2Km, FC-Iy=12.7KA, Ib=13.0KA, M2: FD-28.1Km, FC-Iy=12.8KA, Ib=13.14KA. Fault under Bareilly jurisdiction.* 02.02.2025 12:15:29 INDIA (60041608)* kite thread- 632-633
							0.07	0.00	1.77	0.00	0.00	100.00	
CKT	400kV SAHAJAHANPUR-BAREILLY-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SINGRAULI(NTPC)-ALLAHABAD-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SINGRAULI(NTPC)-ALLAHABAD-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SINGRAULI(NTPC)-ALLAHABAD-3	LART	15-01-2025	01:56:00	15-01-2025	01:56:00	0.00	0.00	0.00	0.00	0.00		* 400KV SINGRAULI-ALLAHABAD -III 15-01-25 01:56 15-01-25 01:56 LART Autoreclose successfully on R-N fault.Relay details Allahabad. M-1, FD-67.62 KM, FC-S.359KA, M-2, FD-66.5 KM, FC-S.142 KA, Fault in Allahabad Jurisdiction.
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SINGRAULI(NTPC)-ANPARA(NTPC)-1	LPRD	01-01-2025	00:00:01	31-01-2025	23:59:59	31.00	0.00	0.00	0.00	744.00		* Line manually opened from Anpara end only to restrict short circuit level in Singrauli-Anpara complex.
							31.00	0.00	0.00	0.00	744.00	100.00	
CKT	400kV SINGRAULI(NTPC)-FATEHPUR	LART	22-01-2025	22:51:00	22-01-2025	22:51:00	0.00	0.00	0.00	0.00	0.00		* 400KV SING-FATEHPUR 22-01-25 22:51 22-01-25 22:51 LART Autoreclose successfully operated on B-N fault at 22:51 hrs. Relay details at Fatehpur end- M1-F.D-78.7 km F.C-4.3 ka M2-FD-77.9 km F.C-4.34 ka. Fault is in Fatehpur Jurisdiction.
CKT	400kV SINGRAULI(NTPC)-FATEHPUR	LART	13-01-2025	15:05:00	13-01-2025	15:05:00	0.00	0.00	0.00	0.00	0.00		* Line A/R successful from both end due to Y-N fault. Fatehpur end details:- M1-FD=71.4km, FC=4.83KA, M2-FD=71.1km,FC=4.76KA, Singrauli end details:-FD=250km, FC=1.56KA. Fault in Fatehpur jurisdiction.
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SINGRAULI(NTPC)-LUCKNOW(UPPTCL)-1	OSPD	01-01-2025	00:00:01	20-01-2025	22:15:00	19.93	0.00	0.00	0.00	478.25		* 400KV SING-LKO(UP)-I* 21-12-24 12:31* **** OSPD shutdown for diversion of line due to infringement of under construction Prayagraj inner ring road of NHAI.
CKT	400kV SINGRAULI(NTPC)-LUCKNOW(UPPTCL)-1	LHWT	21-01-2025	10:42:00	21-01-2025	23:49:00	0.55	13.12	0.00	0.00	0.00		* Line tripped due to R-N fault. Singrauli end relay detail M-1- F/D- 263Kms, F/C- 2KA, Lucknow(up) end detail- F/D- 164.7 km, F/C- 2KA. At location no. 573 conductor dead end broken. Fault under Allahabad jurisdiction.
							20.48	13.12	0.00	0.00	478.25	98.24	
CKT	400kV SINGRAULI(NTPC)-RIHAND(NTPC)-1	OSFT	29-01-2025	11:19:00	29-01-2025	22:26:00	0.46	11.12	0.00	0.00	0.00		* Line taken under emergency S/D by Vindhyachal SS group for alignment of 42389C TBC Isolator <(>&<-> rectification of faulty auxiliary contacts in Main CB of 400KV Singaui-Rihand#1 at NTPC Singrauli end.

Standard of Performance data for the month of Jan-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTA BLE TO ISTS Licensee	OUTAGE ATTRIBUTA BLE To Others	OUTAGE ATTRIBUTA BLE To System Constraint	OUTAGE ATTRIBUTA BLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	400kV SINGRAULI(NTPC)-RIHAND(NTPC)-1	OMSU	29-01-2025	22:26:00	30-01-2025	00:23:00	0.08	0.00	1.95	0.00	0.00		* Charging code was issued at 22:26 hrs /29.01.25; However Charging of line was delayed as line earthswitch at Rihand NTPC end got stuck.
							0.54	11.12	1.95	0.00	0.00	98.50	
CKT	400kV SINGRAULI(NTPC)-RIHAND(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SINGRAULI(NTPC)-VINDHYACHAL-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SINGRAULI(NTPC)-VINDHYACHAL-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SOHAWAL-LUCKNOW-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SOHAWAL-LUCKNOW-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV VARANASI-ALLAHABAD-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-SAHUPURI-VARANASI-ACL-CKT1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-SAHUPURI-VARANASI-ACL-CKT2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV VARANASI -SARNATH(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV VARANASI -SARNATH(UPPTCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV AGRA-ALIGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV ALIGARH-GREATER NOIDA(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV ALIGARH-JHATIKARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV BALIA-LUCKNOW	LART	21-01-2025	05:38:00	21-01-2025	05:38:00	0.00	0.00	0.00	0.00	0.00		* Line A/R operated due to B-N fault. Balia end relay details Main 1: FD-60.66KM , FC- 7.275KA. Main 2 FD-60.8KM, FC-7.424 KA. Double ended AFAS(Lucknow) FD-242.559KM, FC-2.56KA FA-87.716 degree from Lucknow end, FD-59.447KM, FC-7.3KA FA-87.738degree Fault under Azamgarh jurisdiction.
CKT	765kV BALIA-LUCKNOW	OSFT	19-01-2025	10:14:00	19-01-2025	19:22:00	0.38	9.13	0.00	0.00	0.00		* 765 KV Balia-Lucknow_2 (PG) Ckt-1 taken under emergency s/d for replacement of broken insulator string at loc. no. 236 near Bundelkhund highway crossing
CKT	765kV BALIA-LUCKNOW	LART	15-01-2025	06:14:00	15-01-2025	06:14:00	0.00	0.00	0.00	0.00	0.00		* 765KV LUCKNOW-BALIA 15-01-25 06:14 15-01-25 06:14 LART Autoreclose successfully on R-N fault.Relay details Balia M-1, FD-234.2 KM, FC-2.922 KA, M-2, FD-235.5 KM, FC-2.992 KA, Double end AFAS details, Balia end detail FD-247.872 KM, FC-2.971 KA, Fault Angle-87.53 deg , Lucknow end detail FD-71.028 KM, FC-5.741 KA, Fault in Sohawal/Lucknow Jurisdiction.
CKT	765kV BALIA-LUCKNOW	OSFT	04-01-2025	16:12:00	04-01-2025	19:16:00	0.13	3.07	0.00	0.00	0.00		* E/S/D taken to attend broken pilot insulator string at loc. no. 687 under Lucknow TLM.
CKT	765kV BALIA-LUCKNOW	OSFT	03-01-2025	17:40:00	03-01-2025	20:08:00	0.10	2.47	0.00	0.00	0.00		* E/S/D taken to attend broken insulator string at loc. no. 241.
CKT	765kV BALIA-LUCKNOW	LART	03-01-2025	04:41:00	03-01-2025	04:41:00	0.00	0.00	0.00	0.00	0.00		* Autoreclosed on B-N fault. Double end AFAS details-Lucknow/765 end details-M2- FD= 68.210 km,FC = 5.9 KA. M2-Balia end-FD-250.690KM, FC-2.962Kamp. TWFL=64.57 KM from Lucknow and 254.35 KM Balia. Fault under LUCKNOW TLM jurisdiction. Line A/R multiple times around same location and at 05:35 hrs Line A/R on R-N fault also (LUCKNOW TLM jurisdiction).
CKT	765kV BALIA-LUCKNOW	LART	03-01-2025	04:51:00	03-01-2025	04:51:00	0.00	0.00	0.00	0.00	0.00		* Autoreclosed due to Y-N fault.Double end AFAS details-Lucknow end-M2-FD= 156.725,FC-3.729 kamp,Balia end-M2-FD-162.175 KM,FC-4.174 kamp. TWFL=153.46 KM from lucknow end <(>8<)->165.45 KM from Balia end. Fault under SOHAWAL jurisdiction.
CKT	765kV BALIA-LUCKNOW	LART	04-01-2025	02:34:00	04-01-2025	02:34:00	0.00	0.00	0.00	0.00	0.00		* Autoreclosed on B-N fault. Balia end details :-M1- -236.6KM /2.933KA ; M2- -239.2KM /3.125KA* TWFL:- 64.78 KM from Lucknow and 251.2KM from Balia.* Fault under Lucknow jurisdiction.
CKT	765kV BALIA-LUCKNOW	LART	21-01-2025	06:30:00	21-01-2025	06:30:00	0.00	0.00	0.00	0.00	0.00		* Line A/R operated due to R-N fault. Balia end relay details Main 1: FD-61.23KM , FC- 7.163KA. Main 2 FD-61.4KM, FC-7.156 KA. Double ended AFAS(Lucknow) FD-244.097KM, FC-2.5KA FA-87.013 degree from Lucknow end, FD-61.673KM, FC-7.24KA FA-87.889degree. Fault under Azamgarh jurisdiction.
							0.61	14.67	0.00	0.00	0.00	98.03	
CKT	765kV BALIA-VARANASI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV FATEHPUR-AGRA-1	LVRD	22-01-2025	22:13:00	23-01-2025	06:09:00	0.33	0.00	0.00	0.00	7.93		* 765KV AGRA-FATEHPUR-I* 22-01-25 22:13 **** LVRD Hand tripped on Voltage regulation as per NRLDC instruction. Agra -786 KV
CKT	765kV FATEHPUR-AGRA-1	LVRD	16-01-2025	23:27:00	17-01-2025	06:47:00	0.31	0.00	0.00	0.00	7.33		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -791 KV
CKT	765kV FATEHPUR-AGRA-1	LNCC	04-01-2025	16:32:00	04-01-2025	20:24:00	0.16	0.00	0.00	3.87	0.00		* E/S/D taken for replacement of deapped Y-phase pilot string at location no. 278.* 22.04.2025 05:00:09 INDIA (60041608)* Insulator decapping happens due to dense fog in northern region. IMD dense fog Press Release: Dated: 02nd January, 2025
CKT	765kV FATEHPUR-AGRA-1	LART	04-01-2025	06:40:00	04-01-2025	06:40:00	0.00	0.00	0.00	0.00	0.00		* 765 KV AGRA FATEHPUR 1 Autoreclosed on Y-N fault at 0640 hrs. Agra end details M1- 220.1KM /3.43KA M2-218.1KM/3.33KA. TWFL=230.84 KM from Agra. Fault under Kanpur jurisdiction.
CKT	765kV FATEHPUR-AGRA-1	LVRD	01-01-2025	20:56:00	02-01-2025	07:50:00	0.45	0.00	0.00	0.00	10.90		* Hand tripped on Voltage regulation as per NRLDC instruction. FTP -787 KV
CKT	765kV FATEHPUR-AGRA-1	LVRD	12-01-2025	22:13:00	13-01-2025	06:54:00	0.36	0.00	0.00	0.00	8.68		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -785 KV
CKT	765kV FATEHPUR-AGRA-1	LVRD	09-01-2025	20:51:00	10-01-2025	07:17:00	0.44	0.00	0.00	0.00	10.43		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -785 KV
CKT	765kV FATEHPUR-AGRA-1	LVRD	05-01-2025	23:27:00	06-01-2025	07:04:00	0.32	0.00	0.00	0.00	7.62		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -790 KV
CKT	765kV FATEHPUR-AGRA-1	LVRD	18-01-2025	23:17:00	19-01-2025	06:15:00	0.29	0.00	0.00	0.00	6.97		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
CKT	765kV FATEHPUR-AGRA-1	LVRD	14-01-2025	23:05:00	15-01-2025	07:10:00	0.34	0.00	0.00	0.00	8.08		* 765KV AGRA-FATEHPUR-I 14-01-25 23:05 **** LVRD Hand tripped on Voltage regulation as per NRLDC instruction. Agra -787 KV
CKT	765kV FATEHPUR-AGRA-1	LVRD	26-01-2025	15:02:00	27-01-2025	07:04:00	0.67	0.00	0.00	0.00	16.03		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -786 KV
CKT	765kV FATEHPUR-AGRA-1	LVRD	07-01-2025	23:31:00	08-01-2025	06:05:00	0.27	0.00	0.00	0.00	6.57		* 765KV AGRA-FATEHPUR-I 07-01-25 23:31 08-01-25 06:05 LVRD Hand tripped on Voltage regulation as per NRLDC instruction. Agra -790 KV
CKT	765kV FATEHPUR-AGRA-1	LVRD	29-01-2025	00:43:00	29-01-2025	06:29:00	0.24	0.00	0.00	0.00	5.77		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -786 KV
CKT	765kV FATEHPUR-AGRA-1	LVRD	24-01-2025	23:14:00	25-01-2025	05:54:00	0.28	0.00	0.00	0.00	6.67		* H/T FOR V/R AS PER NRLDC INSTRUCTION
CKT	765kV FATEHPUR-AGRA-1	LVRD	21-01-2025	00:41:00	21-01-2025	06:01:00	0.22	0.00	0.00	0.00	5.33		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -787 KV
CKT	765kV FATEHPUR-AGRA-1	LVRD	30-01-2025	22:03:00	31-01-2025	06:18:00	0.34	0.00	0.00	0.00	8.25		* 765KV AGRA-FATEHPUR-I 30-01-25 22:03 31-01-25 06:18 LVRD Hand tripped on Voltage regulation as per NRLDC instruction. Agra -785 KV
CKT	765kV FATEHPUR-AGRA-1	LVRD	04-01-2025	00:14:00	04-01-2025	06:40:00	0.27	0.00	0.00	0.00	6.43		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
							5.29	0.00	0.00	3.87	122.99	100.00	
CKT	765kV FATEHPUR-AGRA-2	LVRD	01-01-2025	00:00:01	01-01-2025	08:02:00	0.34	0.00	0.00	0.00	8.03		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -780 KV
CKT	765kV FATEHPUR-AGRA-2	LVRD	02-01-2025	22:00:00	03-01-2025	06:00:00	0.33	0.00	0.00	0.00	8.00		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
CKT	765kV FATEHPUR-AGRA-2	LVRD	04-01-2025	23:51:00	05-01-2025	07:48:00	0.33	0.00	0.00	0.00	7.95		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -790 KV

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage In Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
CKT	765kV FATEHPUR-AGRA-2	LVRD	17-01-2025	23:38:00	18-01-2025	06:35:00	0.29	0.00	0.00	0.00	6.95		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -794 KV
CKT	765kV FATEHPUR-AGRA-2	LVRD	19-01-2025	21:59:00	20-01-2025	06:49:00	0.37	0.00	0.00	0.00	8.83		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
CKT	765kV FATEHPUR-AGRA-2	LVRD	14-01-2025	00:08:00	14-01-2025	06:01:00	0.25	0.00	0.00	0.00	5.88		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -785 KV
CKT	765kV FATEHPUR-AGRA-2	LVRD	29-01-2025	23:32:00	30-01-2025	06:06:00	0.27	0.00	0.00	0.00	6.57		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -786 KV
CKT	765kV FATEHPUR-AGRA-2	LVRD	11-01-2025	21:51:00	12-01-2025	07:48:00	0.42	0.00	0.00	0.00	9.95		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -785 KV
CKT	765kV FATEHPUR-AGRA-2	LVRD	09-01-2025	00:44:00	09-01-2025	05:43:00	0.21	0.00	0.00	0.00	4.98		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -780 KV
CKT	765kV FATEHPUR-AGRA-2	LVRD	21-01-2025	21:20:00	22-01-2025	05:45:00	0.35	0.00	0.00	0.00	8.42		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -787 KV
CKT	765kV FATEHPUR-AGRA-2	LVRD	06-01-2025	23:26:00	07-01-2025	07:28:00	0.34	0.00	0.00	0.00	8.03		* 765KV AGRA-FATEHPUR-II 06-01-25 23:26 **** LVRD Hand tripped on Voltage regulation as per NRLDC instruction. Agra -790 KV
CKT	765kV FATEHPUR-AGRA-2	LVRD	27-01-2025	21:16:00	28-01-2025	07:13:00	0.42	0.00	0.00	0.00	9.95		* H/T FOR V/R AS PER NRLDC INSTRUCTION.
CKT	765kV FATEHPUR-AGRA-2	LVRD	31-01-2025	22:57:00	31-01-2025	23:59:59	0.04	0.00	0.00	0.00	1.05		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -784 KV
CKT	765kV FATEHPUR-AGRA-2	LVRD	25-01-2025	23:38:00	26-01-2025	06:44:00	0.30	0.00	0.00	0.00	7.10		* H/T FOR V/R AS PER NRLDC INSTRUCTION
CKT	765kV FATEHPUR-AGRA-2	LVRD	23-01-2025	21:40:00	24-01-2025	06:02:00	0.35	0.00	0.00	0.00	8.37		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -786 KV
CKT	765kV FATEHPUR-AGRA-2	LVRD	10-01-2025	22:44:00	11-01-2025	06:42:00	0.33	0.00	0.00	0.00	7.97		* Hand tripped on Voltage regulation as per NRLDC instruction. Agra -785 KV
CKT	765kV FATEHPUR-AGRA-2	LVRD	15-01-2025	22:05:00	16-01-2025	06:15:00	0.34	0.00	0.00	0.00	8.17		* 765KV AGRA-FATEHPUR-II 15-01-25 22:05 16-01-25 06:15 LVRD Hand tripped on Voltage regulation as per NRLDC instruction. Agra -787 KV
							5.28	0.00	0.00	0.00	126.20	100.00	
CKT	765kV KANPUR-ALIGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV LUCKNOW-BAREILLY	LART	17-01-2025	17:09:00	17-01-2025	17:09:00	0.00	0.00	0.00	0.00	0.00		* "Auto reclose operated successfully from both end on Y-N fault." Double ended AFAS details:-" FD-14.493Km , FC-6.6 kA , FA- 69.412 degree from Bareilly end" FD-219.170Km , FC-3.187 kA , FA- 85.957 degree from Lucknow end" Bareilly end relay details:-" M1- FD-13.4Km, FC-6.6kA; M2- FD-13.13Km, FC-6.5 kA" As per AFAS detail Fault under Bareilly jurisdiction."
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV ORAI-ALIGARH-1	LVRD	24-01-2025	01:07:00	24-01-2025	08:22:00	0.30	0.00	0.00	0.00	7.25		* Hand tripped on Voltage regulation as per NRLDC instruction. Orai -803 KV
							0.30	0.00	0.00	0.00	7.25	100.00	
CKT	765kV ORAI-ALIGARH-2	OSFT	20-01-2025	14:28:00	20-01-2025	19:38:00	0.22	5.17	0.00	0.00	0.00		* Line taken under emergency S/D by Orai TLM for replacement of broken CLR insulator at location no. 96.
							0.22	5.17	0.00	0.00	0.00	99.31	
CKT	765kV VARANASI-FATEHPUR	LART	13-01-2025	00:05:00	13-01-2025	00:05:00	0.00	0.00	0.00	0.00	0.00		* Line auto reclosed successfully on B-N fault. Varanasi end relay details M1- 66.3 Km , 8.58 kA, M2- 66.0 Km , 8.81 kA, Fatehpur end relay details M1- NA, M2- 146.2 Km , 3.73 kA, AFAS (Fatehpur end) FD-131.93Km, FC-4.1 kA, FA-88.0 degree. As per Fault under Allahabad/ Varanasi jurisdiction.
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV VARANASI-KANPUR GIS-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV VARANASI-KANPUR GIS-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	BALIA HVDC-AZGRH-DCNEUTRAL-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
CKT	RIHAND HVDC-CHAPKI-DCNEUTRAL-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR_LR OF BHIWADI-1 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR_LR OF FATEHPUR-2 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR_SWLR OF FATEHPUR-2 AT ALLAHABAD			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR_SWLR OF FATEHPUR-1 AT ALLAHABAD			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	330MVAR_SWLR OF KANPUR AT ALIGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR_SWLR OF SOHAWAL-2 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR_SWLR OF SOHAWAL-1 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR_SWLR OF LUCKNOW-1 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR_SWLR OF GAYA-1 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR_SWLR OF MEERUT-1 AT BAREILLY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR_SWLR OF MEERUT-2 AT BAREILLY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	330MVAR_LR OF AGRA-1 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR_SWLR OF LUCKNOW-2 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR_SWLR OF LUCKNOW-1 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR_LR OF BASTI-1 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR_LR OF BASTI-2 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR_SWLR OF MOTIHARI-1 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR_SWLR OF MOTIHARI-2 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	21MVAR LINE REACTOR SPARE AT JAULJIVI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Jan-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
LNR	63MVAR SWLR OF BAREILLY-1 AT JAULJIVI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR SWLR OF BAREILLY-2 AT JAULJIVI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	330MVAR,SWLR OF ALIGARH AT KANPUR 765			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF BASTI-2 AT LUCKNOW			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF BASTI-1 AT LUCKNOW			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF BALLIA-1 AT LUCKNOW 765			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF BAREILY-1 AT LUCKNOW 765			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF BALIA-1 AT SOHAWAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF BALIA-2 AT SOHAWAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF KANPUR-1 AT VARANASI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF KANPUR-2 AT VARANASI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
STATCOM	-300/+300 MVAR STATCOM AT LUCKNOW 765			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
VALVE_HALL	800kV AGRA-BISWANATHCHARIALI POLE-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
VALVE_HALL	800kV AGRA-BISWANATHCHARIALI POLE-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
VALVE_HALL	800kV AGRA-ALIPURDUAR POLE-3	LPRD	01-01-2025	00:00:01	31-01-2025	23:59:59	31.00	0.00	0.00	0.00	744.00		* Hand tripped on Power regulation as per NRLDC instruction.(Power reversal)
							31.00	0.00	0.00	0.00	744.00	100.00	
VALVE_HALL	800kV AGRA-ALIPURDUAR POLE-4	LPRD	01-01-2025	00:00:01	31-01-2025	23:59:59	31.00	0.00	0.00	0.00	744.00		* H/T on Power regulation as per NRLDC instruction.(Power reversal)
							31.00	0.00	0.00	0.00	744.00	100.00	
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-1	LART	24-01-2025	20:46:00	24-01-2025	20:46:00	0.00	0.00	0.00	0.00	0.00		* DC TRANSIENT FAULT OCCURED.FD FROM BALLIA-67.124KM,FD FROM BHIWADI-722.66KM,FAULT UNDER AZAMGARH TLM JURIDISCTION.
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-1	LART	19-01-2025	09:29:00	19-01-2025	09:29:00	0.00	0.00	0.00	0.00	0.00		* HVDC Balia-Bhiwadi pole-1 DC transient occurred at 09:29 hrs, FD=685.321km from Balia, FD=104.969 km from Bhiwadi, Tower no 1870. fa= ult in NR-1 jurisdiction.
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-1	LART	14-01-2025	01:02:00	14-01-2025	01:02:00	0.00	0.00	0.00	0.00	0.00		* DC transient fault occurred. FD-107.33 Km from Balia, FD-682.46 Km from Bhiwadi, Tower no. 294. Fault under Azamgarh jurisdiction.
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-1	LART	03-01-2025	02:59:00	03-01-2025	02:59:00	0.00	0.00	0.00	0.00	0.00		* DC transient fault. Fault Distance:Fom Ballia 239.957KM <(>&<)> From Bhiwadi 549.833KM Tower No 657. Fault under Lucknow jurisdiction.
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-1	LART	03-01-2025	02:25:00	03-01-2025	02:25:00	0.00	0.00	0.00	0.00	0.00		* DC transient fault. Fault Distance: Fom Ballia 189.862KM <(>&<)> From Bhiwadi 599.928KM Tower No. - 518. Multiple transient fault occurred at Tower no 157 517,518,520 and 534. Fault under Azamgarh jurisdiction.
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-1	LNCC	03-01-2025	16:04:00	04-01-2025	08:35:00	0.69	0.00	0.00	16.52	0.00		* E/S/D taken to attend de-capped insulator -replacement with Polymer insulator at location no 532 and 159.* 22.04.2025 04:50:16 INDIA (60041608)* Insulator decapping happens due to dense fog in northern region .IMD dense fog Press Release: Dated: 02nd January, 2025
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-1	LART	18-01-2025	07:37:00	18-01-2025	07:37:00	0.00	0.00	0.00	0.00	0.00		* HVDC Balia-Bhiwadi pole-1 DC transient occurred at 07:37hrs, FD=517.737km from Balia, FD=272.053km from Bhiwadi, Tower no 1416. fault in Mainpuri jurisdiction.
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-1	OMSU	01-01-2025	17:01:00	01-01-2025	17:50:00	0.03	0.00	0.82	0.00	0.00		* E/S/D taken to remove kite thread between Y-ph Isolator and B-ph Bus.
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-1	LNCC	05-01-2025	10:31:00	05-01-2025	19:50:00	0.39	0.00	0.00	9.32	0.00		* E/S/D taken to attend de-capped insulator at location no 272.* 22.04.2025 04:51:42 INDIA (60041608)* Insulator decapping happens due to dense fog in northern region .India Meteorological Department press release dated 03.01.25 for western disturbances related dense fog condition
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-1	LNCC	15-01-2025	09:33:00	15-01-2025	18:03:00	0.35	0.00	0.00	8.50	0.00		* 500KV HVDC BALIA-BHWD POLE-I 15-01-25 09:33 15-01-25 18:03 OSFT E/S/D taken to attend decapped Insulator at Location No. 292.* 22.04.2025 04:53:02 INDIA (60041608)* Insulator decapping happens due to dense fog in northern region .IMD dense fog Press Release: Dated: 02nd January, 2025
							1.46	0.00	0.82	34.34	0.00	100.00	
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-2	LART	22-01-2025	19:19:00	22-01-2025	19:19:00	0.00	0.00	0.00	0.00	0.00		* 500KV HVDC BALIA-BHWD POLE-II 22-01-25 19:09 22-01-25 19:09 LART DC transient occurred. FD from Ballia- 419.134 FD from Bhiwadi- 370.656 Tower no 1150 Fault in Kanpur TLM jurisdiction.
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-2	LART	05-01-2025	04:12:00	05-01-2025	04:12:00	0.00	0.00	0.00	0.00	0.00		* DC transient fault occurred. FD from Ballia - 99.87 Km , FD from Bhiwadi - 689.917 Km, Tower No -275 from Balia end, Tower No -274 from Bhiwadi end. Fault under Azamgarh TLM jurisdiction.
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-2	LART	05-01-2025	00:16:00	05-01-2025	00:16:00	0.00	0.00	0.00	0.00	0.00		* DC transient fault occurred. FD from Ballia - 346.758 Km , FD from Bhiwadi - 443.032 Km, Tower No - 953. Fault under Kanpur TLM jur= sdiction.
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-2	LART	05-01-2025	00:02:00	05-01-2025	00:02:00	0.00	0.00	0.00	0.00	0.00		* DC transient fault occurred. FD from Ballia - 244.463 Km , FD from Bhiwadi - 545.297 Km, Tower No - 671. Fault under Lucknow TLM jur= isdiction.
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-2	LART	02-01-2025	05:37:00	02-01-2025	05:37:00	0.00	0.00	0.00	0.00	0.00		* DC Transient fault occurred, FD=303.038km from Balia,FD=486.752km from Bhiwadi, Tower no-830. Fault in Lucknow TLM jurisdiction.
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-2	LNCC	03-01-2025	01:56:00	04-01-2025	04:50:00	1.12	0.00	0.00	26.90	0.00		* Trippeddue to DC line fault after multiple transient fault. FD= 189.847 KM from Ballia <(>&<)> 599.943 KM from Bhiwadi. Tower no 518. Fault under Azamgarh jurisdiction.* 22.04.2025 04:55:32 INDIA (60041608)* Insulator found decapped at loc 516. Insulator decapping happens due to dense fog in northern region .IMD dense fog Press Release: Dated: 02nd January, 2025
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-2	LART	02-01-2025	06:24:00	02-01-2025	06:24:00	0.00	0.00	0.00	0.00	0.00		* DC Transient fault occurred, FD=304.016km from Balia,FD=485.774km from Bhiwadi, Tower no-833. Fault in Lucknow TLM jurisdiction.
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-2	LART	06-01-2025	06:20:00	06-01-2025	06:20:00	0.00	0.00	0.00	0.00	0.00		* DC transient fault occurred. FD from Ballia - 51.632 Km , FD from Bhiwadi - 738.15 Km, Tower No - 143. Fault under Azamgarh TLM jur= sdiction.
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-2	LNCC	06-01-2025	08:04:00	06-01-2025	19:57:00	0.50	0.00	0.00	11.88	0.00		* 500KV HVDC BALIA-BHWD POLE-II 06-01-25 08:04 06-01-25 19:57 OSFT Taken under E/S/D for replacing de-capped insulator at location 273 and 668. and insulator cleaning work.* 22.04.2025 04:56:38 INDIA (60041608)* .Insulator decapping happens due to dense fog in northern region .India Meteorological Department press release dated 06.01.25 for western disturbances related dense fog condition
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-2	LART	12-01-2025	22:49:00	12-01-2025	22:49:00	0.00	0.00	0.00	0.00	0.00		* DC transient fault occurred. FD-363.676 Km from Balia, FD-426.117 Km from Bhiwadi, Tower no. 999. Fault under Kanpur jurisdiction.

Standard of Performance data for the month of Jan-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-2	LART	23-01-2025	00:12:00	23-01-2025	00:12:00	0.00	0.00	0.00	0.00	0.00		* 500KV HVDC BALIA-BHWD POLE-II 23-01-25 00:12 23-01-25 00:12 LART DC transient occurred. FD from Ballia- 419.134 FD from Bhiwadi- 370.656 Tower no 1150 Fault in Kanpur TLM jurisdiction.
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-2	LART	14-01-2025	00:40:00	14-01-2025	00:40:00	0.00	0.00	0.00	0.00	0.00		* Multiple DC transient faults (04 times) occurred. FD from Ballia – 96.997 Km, FD from Bhiwadi – 692.793 Km, Tower No – 267. Fault under Azamgarh jurisdiction
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-2	LART	27-01-2025	00:57:00	27-01-2025	00:57:00	0.00	0.00	0.00	0.00	0.00		* "DC Transient fault. FD from Ballia – 764.651 Km <(>&<)> FD from Bhiwadi – 25.139 Km* Tower No – 2083; Fault under NR-1 Jurisdiction."
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-2	LNCC	14-01-2025	14:08:00	14-01-2025	19:33:00	0.23	0.00	0.00	5.42	0.00		* 500KV HVDC BALIA-BHWD POLE-II 14-01-25 14:08 14-01-25 19:33 OSFT E/S/D taken to attend decapped Insulator at Location No. 265 under Azamgarh jurisdiction* 22.04.2025 04:57:32 INDIA (60041608)* Insulator decapping happens due to dense fog in northern region .IMD dense fog Press Release: Dated: 02nd January, 2025
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-2	LART	09-01-2025	02:13:00	09-01-2025	02:13:00	0.00	0.00	0.00	0.00	0.00		* DC line transient fault. Fault distance From Ballia - 748.877 KM, From Bhiwadi - 40.913 KM, Tower No - 2041, Fault in NR-1 Jurisdiction
VALVE_HALL	500kV HVDC BALIA-BHIWADI POLE-2	OMSU	23-01-2025	15:38:00	23-01-2025	17:05:00	0.06	0.00	1.45	0.00	0.00		* 500KV HVDC BALIA-BHWD POLE-II 23-01-25 15:38 23-01-25 17:05 OSFT E/S/D taken under emergency for removal of kite thread from the location under Kanpur TL.
							1.91	0.00	1.45	44.20	0.00	100.00	
VALVE_HALL	500kV HVDC RIHAND-DADRI POLE-1	OSPD	22-01-2025	08:49:00	22-01-2025	19:28:00	0.44	0.00	0.00	0.00	10.65		* 500KV HVDC R-D POLE-I 22-01-25 08:49 22-01-25 19:28 OSPD S/D taken by UPPTCL for overhead stringing purpose of 765 kV S/C Mainpuri Bara T/L Ckt-1 (between Loc 70/0-71/0) <(>&<)> 765 kV S/C Mainpuri-Unnao T/L (Between Loc 21/0-22/0)
VALVE_HALL	500kV HVDC RIHAND-DADRI POLE-1	OSPD	21-01-2025	09:30:00	21-01-2025	20:27:00	0.46	0.00	0.00	0.00	10.95		* S/D taken by UPPTCL for overhead stringing purpose of 765 kV S/C Mainpuri Bara T/L Ckt-1 (between Loc 70/0-71/0) <(>&<)> 765 kV S/C Mainpuri-Unnao T/L (Between Loc 21/0-22/0)
							0.90	0.00	0.00	0.00	21.60	100.00	
VALVE_HALL	500kV HVDC RIHAND-DADRI POLE-2	LART	26-01-2025	06:27:00	26-01-2025	06:27:00	0.00	0.00	0.00	0.00	0.00		* DC transient fault occurred, FD=536.8 km from Rihand, FD=278.2km from Dadri, Fault in Auriya jurisdiction
VALVE_HALL	500kV HVDC RIHAND-DADRI POLE-2	OSPD	22-01-2025	09:07:00	22-01-2025	19:29:00	0.43	0.00	0.00	0.00	10.37		* 500KV HVDC R-D POLE-II 22-01-25 09:07 22-01-25 19:29 OSPD S/D taken by UPPTCL for overhead stringing purpose of 765 kV S/C Mainpuri Bara T/L Ckt-1 (between Loc 70/0-71/0) <(>&<)> 765 kV S/C Mainpuri-Unnao T/L (Between Loc 21/0-22/0)
VALVE_HALL	500kV HVDC RIHAND-DADRI POLE-2	LART	28-01-2025	19:55:00	28-01-2025	19:55:00	0.00	0.00	0.00	0.00	0.00		* DC transient fault occurred FD=486 Km from Rihand, FD- 329Km from Dadri. Fault under Kanpur jurisdiction.
VALVE_HALL	500kV HVDC RIHAND-DADRI POLE-2	OSPD	21-01-2025	09:32:00	21-01-2025	20:27:00	0.46	0.00	0.00	0.00	10.92		* S/D taken by UPPTCL for overhead stringing purpose of 765 kV S/C Mainpuri Bara T/L Ckt-1 (between Loc 70/0-71/0) <(>&<)> 765 kV S/C Mainpuri-Unnao T/L (Between Loc 21/0-22/0)
VALVE_HALL	500kV HVDC RIHAND-DADRI POLE-2	LART	31-01-2025	06:31:00	31-01-2025	06:31:00	0.00	0.00	0.00	0.00	0.00		* 500KV HVDC R-D POLE-II 31-01-25 06:31 31-01-25 06:31 LART DC transient occurred. FD from Rihand end-450.00 KM, FD from Dadari end-365.00 KM. Fault under Kanpur TLM jurisdiction
VALVE_HALL	500kV HVDC RIHAND-DADRI POLE-2	LART	30-01-2025	17:31:00	30-01-2025	17:31:00	0.00	0.00	0.00	0.00	0.00		* 500KV HVDC R-D POLE-II* 30-01-25 17:31* 30-01-25 17:31* LART DC transient occurred. FD from Rihand end-234.7 KM FD from Dadari end-580.3 KM. Fault under Allahabad TLM jurisdiction
							0.89	0.00	0.00	0.00	21.29	100.00	
VALVE_HALL	250MW,VINDHYACHAL HVDC 8TB POLE-1	GGDC	29-01-2025	15:38:00	29-01-2025	16:49:00	0.05	0.00	0.00	1.18	0.00		* Taken in standby mode to avoid any tripping as on start -up of MDBFP in Unit#3 at NTPC Singrauli the only available 6.6kV feeder to Block-1 will be subjected to voltage dip/fluctuation.
							0.05	0.00	0.00	1.18	0.00	100.00	
VALVE_HALL	250MW,VINDHYACHAL HVDC 8TB POLE-2	GGDC	12-01-2025	15:26:00	12-01-2025	16:05:00	0.03	0.00	0.00	0.65	0.00		* Taken in standby mode to avoid any tripping as on start -up of MDBFP in Unit#3 at NTPC the only available 6.6kV feeder to Block-2 will be subjected to voltage dip/fluctuation.
VALVE_HALL	250MW,VINDHYACHAL HVDC 8TB POLE-2	GGDC	11-01-2025	16:39:00	11-01-2025	17:26:00	0.03	0.00	0.00	0.78	0.00		* Taken in standby mode to avoid any tripping as on start -up of MDBFP in Unit#3 at NTPC the only available 6.6kV feeder to Block-2 will be subjected to voltage dip/fluctuation.
							0.06	0.00	0.00	1.43	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-2 AT AGRA	OSPT	30-01-2025	09:57:00	30-01-2025	22:19:00	0.52	12.37	0.00	0.00	0.00		* 765/400KV ICT-II AGRA 30-01-25 09:57 30-01-25 22:19 OSPT Taken under S/d for AMP audit compliance and other PCC modification work.
							0.52	12.37	0.00	0.00	0.00	98.34	
XMER	315MVA,400/220kV ICT-1 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT ALLAHABAD			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT ALLAHABAD			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-3 AT ALLAHABAD			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT ALIGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-2 AT ALIGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-2 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT BAREILLY 765			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-2 AT BAREILLY 765			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-2 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-3 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		

Standard of Performance data for the month of Jan-2025

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-3 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	105MVA,400/220kV ICT-SPARE AT JAULJIVI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT JAULJIVI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT JAULJIVI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT KANPUR GIS			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-2 AT KANPUR GIS			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT KANPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT KANPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-1 AT LUCKNOW			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-2 AT LUCKNOW			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT LUCKNOW 765			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-2 AT LUCKNOW 765			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT MAINPURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT MAINPURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-3 AT MAINPURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1000MVA,765/400kV ICT-1 AT ORAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1000MVA,765/400kV ICT-2 AT ORAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-2 AT PITHORAGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-1 AT PITHORAGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-1 AT RAIBAREILLY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,220/132kV ICT-2 AT RAIBAREILLY	OSFD	13-01-2025	11:15:00	13-01-2025	16:45:00	0.23	0.00	0.00	0.00	5.50		* Emergency shutdown taken by UPPTCL to attend hotspot at 11:15 hrs. ICT CB opened only from 132 KV side. ICT-2 is in charged on no load condition from 220KV side.
							0.23	0.00	0.00	0.00	5.50	100.00	
XMER	200MVA,220/132kV ICT-3 AT RAIBAREILLY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT SHAHJAHANPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-2 AT SHAHJAHANPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-1 AT SITARGANJ			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-2 AT SITARGANJ			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-3 AT SITARGANJ			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT SOHAWAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-2 AT SOHAWAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-3 AT SOHAWAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT VARANASI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-2 AT VARANASI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	