

Standard of Performance data for the month of Jun-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. NORTHEN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifier	Detailed Reasons for Outage
BSR	125MVAR,BUS REACTOR-1 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	240MVAR,BUS REACTOR-1 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	240MVAR,BUS REACTOR-2 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT ALLAHABAD			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-2 AT ALLAHABAD			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-3 AT ALLAHABAD			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	03-07-2023	10:54:00	03-07-2023	17:38:00	0.28	0.00	0.00	0.00	6.73		* Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh- 765 KV
BSR	330MVAR,BUS REACTOR-1 AT ALIGARH	SVRD	01-07-2023	00:00:01	02-07-2023	02:43:00	1.11	0.00	0.00	0.00	26.72		* Hand tripped on Voltage regulation as per NRLDC instruction
							1.39	0.00	0.00	0.00	33.45	100.00	
BSR	330MVAR,BUS REACTOR-2 AT ALIGARH	SVRD	25-07-2023	14:50:00	26-07-2023	05:17:00	0.60	0.00	0.00	0.00	14.45		* S/OFF FOR V/R AS PER NRLDC INSTRUCTION
BSR	330MVAR,BUS REACTOR-2 AT ALIGARH	SVRD	21-07-2023	11:03:00	22-07-2023	04:02:00	0.71	0.00	0.00	0.00	16.98		* Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh-765 KV
BSR	330MVAR,BUS REACTOR-2 AT ALIGARH	SVRD	03-07-2023	14:36:00	04-07-2023	16:48:00	1.09	0.00	0.00	0.00	26.20		* Hand tripped on Voltage regulation as per NRLDC instruction. Aligarh- 760 KV
							2.40	0.00	0.00	0.00	57.63	100.00	
BSR	80MVAR,BUS REACTOR-1 AT BALLIA	SVRD	21-07-2023	00:01:00	22-07-2023	17:06:00	1.71	0.00	0.00	0.00	41.08		* 80MVAR B/Reactor-I BALIA* 21-07-2023 00:01 ***** SVRD* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia- 398 KV
							1.71	0.00	0.00	0.00	41.08	100.00	
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	08-07-2023	22:19:00	31-07-2023	23:59:59	23.07	0.00	0.00	0.00	553.68		* S/OFF FOR V/R AS PER NRLDC INSTRUCTION
BSR	240MVAR,BUS REACTOR-1 AT BALLIA	SVRD	01-07-2023	20:51:00	08-07-2023	17:05:00	6.84	0.00	0.00	0.00	164.23		* H/T FOR V/R AS PER NRLDC INSTRUCTION
							29.91	0.00	0.00	0.00	717.91	100.00	
BSR	125MVAR,BUS REACTOR-2 AT BALLIA	SVRD	02-07-2023	21:13:00	08-07-2023	17:25:00	5.84	0.00	0.00	0.00	140.20		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow- 398 KV
BSR	125MVAR,BUS REACTOR-2 AT BALLIA	SVRD	16-07-2023	21:29:00	22-07-2023	17:09:00	5.82	0.00	0.00	0.00	139.67		* H/T FOR V/R AS PER NRLDC INSTRUCTION
							11.66	0.00	0.00	0.00	279.87	100.00	
BSR	240MVAR,BUS REACTOR-2 AT BALLIA	SVRD	05-07-2023	19:50:00	31-07-2023	23:59:59	26.17	0.00	0.00	0.00	628.17		* 240MVAR B/Reactor-II BALIA-765* 05-07-2023* 19:50 ***** SVRD* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia-750 KV
							26.17	0.00	0.00	0.00	628.17	100.00	
BSR	125MVAR,BUS REACTOR-3 AT BALLIA	SVRD	01-07-2023	00:00:01	22-07-2023	17:01:00	21.71	0.00	0.00	0.00	521.02		* Hand tripped on Voltage regulation as per NRLDC instruction. Ballia- 752 KV
							21.71	0.00	0.00	0.00	521.02	100.00	
BSR	125MVAR,BUS REACTOR-4 AT BALLIA	SVRD	02-07-2023	21:15:00	31-07-2023	23:59:59	29.12	0.00	0.00	0.00	698.75		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow- 398 KV
							29.12	0.00	0.00	0.00	698.75	100.00	
BSR	240MVAR,BUS REACTOR-1 AT BAREILLY 765	SVRD	02-07-2023	21:08:00	04-07-2023	16:43:00	1.82	0.00	0.00	0.00	43.58		* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow- 746 KV
BSR	240MVAR,BUS REACTOR-1 AT BAREILLY 765	SVRD	20-07-2023	23:52:00	22-07-2023	05:54:00	1.25	0.00	0.00	0.00	30.03		* 240MVAR B/Reactor-I BAREILLY-765* 20-07-2023 23:52 ***** SVRD Hand tripped on Voltage regulation as per NRLDC instruction. Bareilly-745 KV
							3.07	0.00	0.00	0.00	73.61	100.00	
BSR	80MVAR,BUS REACTOR-1 AT BAREILLY	SVRD	03-07-2023	14:24:00	08-07-2023	16:51:00	5.10	0.00	0.00	0.00	122.45		* Hand tripped on Voltage regulation as per NRLDC instruction. Bareilly- 398 KV
							5.10	0.00	0.00	0.00	122.45	100.00	
BSR	100MVAR,BUS REACTOR-2 AT BAREILLY	SVRD	21-07-2023	14:14:00	31-07-2023	23:59:59	10.41	0.00	0.00	0.00	249.77		* Hand tripped on Voltage regulation as per NRLDC instruction. Bareilly- 392 KV
BSR	100MVAR,BUS REACTOR-2 AT BAREILLY	SVRD	03-07-2023	14:32:00	08-07-2023	17:37:00	5.13	0.00	0.00	0.00	123.08		* Hand tripped on Voltage regulation as per NRLDC instruction. Bareilly- 398 KV
							15.54	0.00	0.00	0.00	372.85	100.00	
BSR	125MVAR,BUS REACTOR-1 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-1 AT FATEHPUR	SVRD	09-07-2023	20:37:00	26-07-2023	05:51:00	16.39	0.00	0.00	0.00	393.23		* S/OFF FOR V/R AS PER NRLDC INSTRUCTION
							16.39	0.00	0.00	0.00	393.23	100.00	
BSR	125MVAR,BUS REACTOR-2 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT GORAKHPUR	SVRD	09-07-2023	21:21:00	31-07-2023	23:59:59	22.11	0.00	0.00	0.00	530.65		* S/OFF FOR V/R AS PER NRLDC INSTRUCTION
							22.11	0.00	0.00	0.00	530.65	100.00	
BSR	125MVAR,BUS REACTOR-2 AT GORAKHPUR	SVRD	09-07-2023	21:24:00	28-07-2023	17:59:00	18.86	0.00	0.00	0.00	452.58		* S/OFF FOR V/R AS PER NRLDC INSTRUCTION
BSR	125MVAR,BUS REACTOR-2 AT GORAKHPUR	SVRD	30-07-2023	21:40:00	31-07-2023	23:59:59	1.10	0.00	0.00	0.00	26.33		* Hand tripped on Voltage regulation as per NRLDC instruction. Gorakpur- 390KV
							19.96	0.00	0.00	0.00	478.91	100.00	
BSR	25MVAR,BUS REACTOR-1 AT JAULJIVI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT KANPUR(GIS)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	
BSR	240MVAR,BUS REACTOR-1 AT KANPUR(GIS)	SVRD	10-07-2023	10:51:00	12-07-2023	20:15:00	2.39	0.00	0.00	0.00	57.40		* Hand tripped on Voltage regulation as per NRLDC instruction. Kanpur-760 KV
							2.39	0.00	0.00	0.00	57.40	100.00	

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BSR	240MVAR,BUS REACTOR-2 AT KANPUR(GIS)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT KANPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	80MVAR,BUS REACTOR-1 AT LUCKNOW	SVRD	21-07-2023	10:38:00	31-07-2023	23:59:59	10.56	0.00	0.00	0.00	253.37	100.00	* Hand tripped on Voltage regulation as per NRLDC instruction.Lucknow-394 KV
BSR	125MVAR,BUS REACTOR-2 AT LUCKNOW			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT LUCKNOW 765			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	30-07-2023	20:45:00	31-07-2023	07:03:00	0.43	0.00	0.00	0.00	10.30	100.00	* Hand tripped on Voltage regulation as per NRLDC instruction. Lucknow- 752KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	20-07-2023	23:56:00	26-07-2023	05:49:00	5.25	0.00	0.00	0.00	125.88	100.00	* 240MVAR B/Reactor-1 LUCKNOW-765* 20-07-2023 23:56 ***** SVRD Hand tripped on Voltage regulation as per NRLDC instruction.Lucknow-742 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	01-07-2023	20:52:00	02-07-2023	02:55:00	0.25	0.00	0.00	0.00	6.05	100.00	* H/T FOR V/R AS PER NRLDC INSTRUCTION
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	10-07-2023	19:40:00	14-07-2023	04:05:00	3.35	0.00	0.00	0.00	80.42	100.00	* Hand tripped on Voltage regulation as per NRLDC instruction.Lucknow-749 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	09-07-2023	20:33:00	10-07-2023	01:40:00	0.21	0.00	0.00	0.00	5.12	100.00	* S/OFF FOR V/R AS PER NRLDC INSTRUCTION
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	06-07-2023	20:59:00	07-07-2023	05:54:00	0.37	0.00	0.00	0.00	8.92	100.00	* Hand tripped on Voltage regulation as per NRLDC instruction.Lucknow- 746 KV
BSR	240MVAR,BUS REACTOR-1 AT LUCKNOW 765	SVRD	02-07-2023	21:03:00	06-07-2023	07:57:00	3.45	0.00	0.00	0.00	82.90	100.00	* Hand tripped on Voltage regulation as per NRLDC instruction.Lucknow- 744 KV
BSR	125MVAR,BUS REACTOR-1 AT MAINPURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-1 AT ORAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-2 AT ORAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	25MVAR,BUS REACTOR-1 AT PITHORAGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT SHAHJAHANPUR	SVRD	16-07-2023	21:21:00	28-07-2023	17:52:00	11.86	0.00	0.00	0.00	284.52	100.00	* H/T FOR V/R AS PER NRLDC INSTRUCTION
BSR	50MVAR,BUS REACTOR-1 AT SOHAWAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	63MVAR,BUS REACTOR-2 AT SOHAWAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	93MVAR,BUS REACTOR-2 AT VINDHYACHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-3 AT VINDHYACHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	93MVAR,BUS REACTOR-1 AT VINDHYACHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-4 AT VINDHYACHAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	125MVAR,BUS REACTOR-1 AT VARANASI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
BSR	330MVAR,BUS REACTOR-1 AT VARANASI	SVRD	08-07-2023	22:29:00	09-07-2023	17:29:00	0.79	0.00	0.00	0.00	19.00	100.00	* S/OFF FOR V/R AS PER NRLDC INSTRUCTION
BSR	330MVAR,BUS REACTOR-1 AT VARANASI	SVRD	23-07-2023	21:32:00	28-07-2023	18:05:00	4.86	0.00	0.00	0.00	116.55	100.00	* Hand tripped on Voltage regulation as per NRLDC instruction. Varanasi-742 KV
BSR	330MVAR,BUS REACTOR-2 AT VARANASI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	132 KV MAU-BALIA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV AGRA-BHARATPUR(RRVPNL)	OMS U	29-07-2023	12:01:00	29-07-2023	12:59:00	0.04	0.00	0.97	0.00	0.00	100.00	* Tripped only from Bharatpur end due to probelm at Baharatpur end
CKT	220kV AGRA-BHARATPUR(RRVPNL)	OSPD	27-07-2023	10:30:00	27-07-2023	14:02:00	0.15	0.00	0.00	0.00	3.53	100.00	* S/D taken by RRVPNL for line and bay maintenance.
CKT	220kV AGRA-SIKANDRA(UPPTCL)	OSPD	28-07-2023	11:26:00	28-07-2023	14:31:00	0.13	0.00	0.00	0.00	3.08	100.00	* 220kv Agra(PG)-Sikandara(UP)* 28-07-2023 11:26* 28-07-2023 14:31* OSPD* S/D taken by RRVPNL for line and bay maintenance.
CKT	220kV ALLAHABAD-JHUSI(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV ALLAHABAD-REWA ROAD(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV ALLAHABAD-REWA ROAD(UPPTCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV AURAIYA(NTPC)-SIKANDRA(UPPTCL)-1	LHW T	24-07-2023	21:57:00	25-07-2023	12:54:00	0.62	14.95	0.00	0.00	0.00	97.99	* Tripped on R-Y fault.Auraiya NTPC end details:FD- 183.6 km,F.C.-IR-1.434 Kamp,IY-1.09 Kamp,* Sikandara UPPCL end details:FD-3.9km,F.C.-IR-14.30 Kamp, IY-14.74 Kamp. Fault due to conductor snapping(Y-Ph) at loc no. 539. Fault under Agra jurisdiction.
CKT	220kV AURAIYA(NTPC)-SIKANDRA(UPPTCL)-2	LART	16-07-2023	08:39:00	16-07-2023	08:39:00	0.00	0.00	0.00	0.00	0.00	100.00	* A/R SUCCESSFUL DUE TO B-N FAULT.SIKANDRA END DETAILS:F.D.-202.4KM= .F.C.-1.16KAMP.

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**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. NORTHEN REGION-III**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifier	Detailed Reasons for Outage
CKT	220kV AURAIYA(NTPC)-SIKANDRA(UPPTCL)-2	OSPD	30-07-2023	10:18:00	30-07-2023	21:53:00	0.48	0.00	0.00	0.00	11.58		* S/D taken by UPPTCL for Stringing work of LILO Tower.
							0.48	0.00	0.00	0.00	11.58	100.00	
CKT	220kV FATEHPUR-FATEHPUR(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV FATEHPUR-FATEHPUR(UPPTCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV FATEHPUR-KANPUR SOUTH(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV FATEHPUR-NAUBASTA(UPPTCL)	OSFD	14-07-2023	12:32:00	14-07-2023	18:59:00	0.27	0.00	0.00	0.00	6.45		* E/S/D taken by UPPTCL for cleaning of disc insulator and other maintenance work.
							0.27	0.00	0.00	0.00	6.45	100.00	
CKT	220kV JHUSI(UPPTCL)-PHULPUR(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV JAULJIVI-PITHORAGARH-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV JAULJIVI-PITHORAGARH-2	OSPT	30-07-2023	08:21:00	30-07-2023	17:58:00	0.40	9.62	0.00	0.00	0.00		* S/D taken for AMP Work.
							0.40	9.62	0.00	0.00	0.00	98.71	
CKT	220KV-KANPUR-KIDWAI NAGAR-ACL-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV KANPUR-NAUBASTA(UPPTCL)	OSPD	10-07-2023	10:48:00	10-07-2023	17:19:00	0.27	0.00	0.00	0.00	6.52		* S/D taken for cleaning of disc insulator and other maintenance work by UPPTCL
							0.27	0.00	0.00	0.00	6.52	100.00	
CKT	220kV KANPUR-KIDWAI NAGAR(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV KANPUR-RANIYA(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV MAINPURI(UPPTCL)-KANPUR	OMS U	13-07-2023	13:53:00	13-07-2023	14:33:00	0.03	0.00	0.67	0.00	0.00		* 220KV KNP-MAINPURI* 13-07-2023 13:53* 13-07-2023 14:33* OMSU* A/r successfully from Kanpur end and tripped from Mainpuri(UP)End due to problem at their end. Fault is in UPPTCL Jurisdiction
							0.03	0.00	0.67	0.00	0.00	100.00	
CKT	220kV RAEBAREILY-BACHHRAWAN(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV RAIBAREILLY-CG CITY(UPPTCL)	OSPT	13-07-2023	12:07:00	13-07-2023	15:27:00	0.14	3.33	0.00	0.00	0.00		* 220KV RAIBRLY-CG CITY(UP)* 13-07-2023 12:07* 13-07-2023 15:27* OSPT Shutdown taken for Routine testing/maintenance work by UPPTCL
							0.14	3.33	0.00	0.00	0.00	99.55	
CKT	220kV RANIYA(UPPTCL)-PANKI(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SITARGANJ-BAREILLY(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV SITARGANJ-TANAKPUR(NHPC)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV TANAKPUR(NHPC)-BAREILLY(UPPTCL)	OMS U	22-07-2023	19:37:00	22-07-2023	22:43:00	0.13	0.00	3.10	0.00	0.00		* Tripped only from Bareilly(UP) end due to Circuit Breaker DC-2 faulty at Bareilly(UP) end. Bay belongs to UPPTCL.
							0.13	0.00	3.10	0.00	0.00	100.00	
CKT	220kV UNCHAHAR(NTPC)-KANPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV UNCHAHAR(NTPC)-KANPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV UNCHAHAR(NTPC)-KANPUR-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV UNCHAHAR(NTPC)-KANPUR-4			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV UNCHAHAR(NTPC)-RAIBAREILLY-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV UNCHAHAR(NTPC)-RAIBAREILLY-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	220kV UNCHAHAR(NTPC)-RAIBAREILLY-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV AGRA(UPPTCL)-FATEHABD(UPPTCL)-2	OSPD	25-07-2023	10:38:00	25-07-2023	17:52:00	0.30	0.00	0.00	0.00	7.23		* S/D TAKEN BY UPPTCL FOR JUMPER TIGHTENING / CLEANING WORK
CKT	400kV AGRA(UPPTCL)-FATEHABD(UPPTCL)-2	OSPD	26-07-2023	10:25:00	26-07-2023	19:18:00	0.37	0.00	0.00	0.00	8.88		* S/D taken by UPPTCL for Jumper Tightening Defective Polymer/Jumper Changing
CKT	400kV AGRA(UPPTCL)-FATEHABD(UPPTCL)-2	OSPD	27-07-2023	10:20:00	27-07-2023	18:21:00	0.33	0.00	0.00	0.00	8.02		* S/D taken by UPPTCL for Jumper Tightening Defective Polymer/Jumper Changing
							1.00	0.00	0.00	0.00	24.13	100.00	
CKT	400kV AGRA-AGRA(UPPTCL)-1	OSPT	17-07-2023	11:25:00	17-07-2023	18:46:00	0.31	7.35	0.00	0.00	0.00		* S/D TAKEN FOR JUMPER REPLACEMENT WORK AT LOC NO.22.
							0.31	7.35	0.00	0.00	0.00	99.01	
CKT	400kV AGRA-BALLABGARH	OSFD	30-07-2023	11:24:00	30-07-2023	19:27:00	0.34	0.00	0.00	0.00	8.05		* E/S/D taken by NR-1 for attending hotpoint in Y-ph terminal connector of Line Reactor Isolator at Ballabgarh.
							0.34	0.00	0.00	0.00	8.05	100.00	
CKT	400kV AGRA-BASSI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV AGRA-BHIWADI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV AGRA-BHIWADI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV AGRA-FATEHABAD(UPPTCL)-1	OSPD	31-07-2023	10:07:00	31-07-2023	18:52:00	0.37	0.00	0.00	0.00	8.75		* S/D taken by UPPTCL for Jumper tightening <(>&-<) Defective POLYMER/JUMPER Replacement Work.
							0.37	0.00	0.00	0.00	8.75	100.00	

Standard of Performance data for the month of Jun-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. NORTHEN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifier	Detailed Reasons for Outage
CKT	400kV ALLAHABAD-FATEHPUR-1	LART	31-07-2023	00:34:00	31-07-2023	00:34:00	0.00	0.00	0.00	0.00	0.00		* "Line Auto reclose successfully on Y-N fault. Double end AFAS details :- Allahabad end Y-N fault, F/D -2.787KM, F/C-27.492KA, Fault Angle -82.588.* Fatehpur end Y-N fault, F/D-136.943KM, F/C-4.191KA, Fault Angle-76.464.* Relay details Allahabad end M-1, F/D -2.9KM, F/C-23.67KA, M-2, F/D-3.430KM, F/C-26.90KA* Relay details Fatehpur end M-1 F/D-118.54KM, F/C-2.33KA, M-2 -NA* Total Line Length -138.499KM. Fault under Allahabad Jurisdiction."
CKT	400kV ALLAHABAD-FATEHPUR-1	OSFT	31-07-2023	10:24:00	31-07-2023	13:40:00	0.14	3.27	0.00	0.00	0.00	99.56	* E/S/D taken for attending broken terminal connector of Y-ph line isolator at Allahabad SS.
CKT	400kV ALLAHABAD-FATEHPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400kV ALLAHABAD-FATEHPUR-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400kV ALLAHABAD-KANPUR GIS-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400kV ALLAHABAD-KANPUR GIS-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400kV ALLAHABAD-KANPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400kV ALLAHABAD-MEJA(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400kV ALLAHABAD-MEJA(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400kV AURAIYA(NTPC)-AGRA-1	LVRD	29-07-2023	07:17:00	31-07-2023	23:59:59	2.70	0.00	0.00	0.00	64.72	100.00	* Hand tripped on Voltage regulation as per NRLDC instruction Agra-424 KV
CKT	400kV AURAIYA(NTPC)-AGRA-2	OMST	19-07-2023	10:30:00	19-07-2023	11:39:00	0.05	1.15	0.00	0.00	0.00		* Line charging delayed due to line isolator problem at Agra end.
CKT	400kV AURAIYA(NTPC)-AGRA-2	LVRD	08-07-2023	08:18:00	19-07-2023	10:30:00	11.09	0.00	0.00	0.00	266.20	99.85	* S/OFF FOR V/R AS PER NRLDC INSTRUCTION
CKT	400kV AURAIYA(NTPC)-KANPUR-1	LVRD	30-07-2023	17:22:00	31-07-2023	23:59:59	1.28	0.00	0.00	0.00	30.63	100.00	* Hand tripped on Voltage regulation as per NRLDC instruction Kanpur-422 KV
CKT	400kV AURAIYA(NTPC)-KANPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400kV BALIA-MAU(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400kV BALIA-RASRA(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400kV BALIA-SOHAWAL-1	OSPT	18-07-2023	10:06:00	18-07-2023	22:16:00	0.51	12.17	0.00	0.00	0.00	98.36	* 400KV BALIA-SOHAWAL-1* 18-07-2023 10:06* 18-07-2023 22:16* OSPT* S/D taken for measurement of FSC-I R-Ph LA IR Value due to rise in THRC Value.
CKT	400kV BALIA-SOHAWAL-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400kV GORAKHPUR-BASTI(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400KV-GORAKHPUR-BASTI AC CKT 2 LINE			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400KV-BASTI-LUCKNOW-ACL-CKT1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400KV-BASTI-LUCKNOW-ACL-CKT2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400kV BAREILY(UPPTCL)-BAREILY-1	OMSU	01-07-2023	06:39:00	01-07-2023	11:49:00	0.22	0.00	5.17	0.00	0.00	100.00	* Line tripped due to operation of Bus bar protection at Bareilly(UP)
CKT	400kV BAREILY(UPPTCL)-BAREILY-2	GOVC	07-07-2023	17:04:00	07-07-2023	18:48:00	0.07	0.00	0.00	1.73	0.00	100.00	* Tripped only from Bareilly(UP) end due to over voltage at Bareilly(UP) end.
CKT	400kV BAREILLY765-KASHIPUR(PTCUL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400kV BAREILLY765-KASHIPUR(PTCUL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400kV BAREILY-BAREILY 765KV-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400kV BAREILY-BAREILY 765KV-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400kV BAREILLY-MORADABAD(UPPTCL)-1	LCSD	22-07-2023	08:18:00	22-07-2023	19:57:00	0.49	0.00	0.00	0.00	11.65	100.00	* S/D taken for power line crossing work for under construction of Loop Out Ckt of LILO of 765kV Ghatampur-Hapur Transmission line at 765kV GIS substation Rampur.
CKT	400KV-BAREILLY-RAMPUR-ACL-CKT1	SBBT	10-07-2023	21:00:00	10-07-2023	22:20:00	0.06	1.33	0.00	0.00	0.00	99.82	* Line tripped due to tripping of 400KV Bus-1 at Bareilly 400 on Bus Bar protection operation. Line was connectd to Bus-1 through main bay CB only and tie bay CB was open for charging of 400KV Bareilly-Shahjahanpur Ckt-2 on voltage regulation in same dia).
CKT	220kV JAULJIVI-DHAULIGANGA-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	220kV JAULJIVI-DHAULIGANGA-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400kV FATEHPUR-KANPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400kV FATEHPUR-KANPUR-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400kV FATEHPUR-MAINPURI-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400kV FATEHPUR-MAINPURI-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
CKT	400KV-FATEHPUR-PANKI-ACL-C1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Jun-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. NORTHEN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifier	Detailed Reasons for Outage
CKT	400KV-FATEHPUR-PANKI-ACL-C2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV GORAKHPUR-GORAKHPUR(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV GORAKHPUR-GORAKHPUR(UPPTCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV JEHTA(UPPTCL)-UNNAO(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV JEHTA(UPPTCL)-UNNAO(UPPTCL)-2	OMS U	11-07-2023	17:16:00	12-07-2023	11:30:00	0.76	0.00	18.23	0.00	0.00	100.00	* 400KV JEHTA(UP)-UNNAO(UP)-II 11-07-2023 17:16 12-07-2023 11:30 OMSU Tripped due to Y-N fault, FD=27.1km from Unnao, FC=8.26KA. Fault in Lucknow jurisdiction. Same was not informed by NRLDC/SLDC. Line length is- 70.41 Kms, Lucknow jurisdiction is-
CKT	400KV JEHTA(UPPTCL)-UNNAO(UPPTCL)-2	OSFT	12-07-2023	11:30:00	13-07-2023	00:30:00	0.54	13.00	0.00	0.00	0.00	98.21	* 400KV JEHTA(UP)-UNNAO(UP)-II 12-07-2023 11:30 13-07-2023 00:30 OSFT E/S/D taken for attending insulator decapping at Loc no 117.
CKT	400kV JAULJIVI-BAREILLY-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV JAULJIVI-BAREILLY-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV KANPUR-AGRA-1	OSFT	07-07-2023	12:51:00	07-07-2023	15:52:00	0.13	3.02	0.00	0.00	0.00	99.59	* E/S/D taken for attending hot spot in line bay Y phase line isolator at Agra end.
CKT	400kV KANPUR-BALLABHGARH-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV KANPUR-BALLABHGARH-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV KANPUR-BALLABHGARH-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV KANPUR-KANPUR GIS-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV KANPUR-KANPUR GIS-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV KANPUR-PANKI(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV KANPUR-PANKI(UPPTCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW-JEHTA(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW-JEHTA(UPPTCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW-LUCKNOW 765-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW-LUCKNOW 765-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW-LUCKNOW(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW-SHAHJAHANPUR-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW-SHAHJAHANPUR-2	OSPT	31-07-2023	09:51:00	31-07-2023	19:07:00	0.39	9.27	0.00	0.00	0.00	98.75	* S/D taken for AMP works.
CKT	400kV LUCKNOW-SULTANPUR(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW 765-KANPUR GIS-1	LART	06-07-2023	14:21:00	06-07-2023	14:21:00	0.00	0.00	0.00	0.00	0.00	100.00	* A/R operated successfully from both end due to Y-N fault, Kanpur GIS end details:- M1-FD=122.4km, FC=2.1KA, M2-FD=130.6km, FC=2.34KA, Lucknow end details:-M1-FD=47.4km, FC=5.355KA, M2-FD=45.5km, FC=5.5KA , AFAS double end-FD=114.94km from Kanpur, Fault angle=49.409 degree at Kanpur, FD=44.65km from Lucknow, Fault angle=51.175 degree at Lucknow. Fault under Lucknow jurisdiction
CKT	400kV LUCKNOW 765-KANPUR GIS-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV LUCKNOW(UPPTCL)-BAREILLY-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV MAINPURI-BALLABHGARH-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV MAINPURI-BALLABHGARH-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400KV-MAU-RASRA-ACL-CKT1	OMS U	14-07-2023	13:40:00	14-07-2023	16:04:00	0.10	0.00	2.40	0.00	0.00	100.00	* Tripped due to R-N fault, Mau(UP) end details:- FD=15.77km, FC=11.8KA. Fault under UPPTCL jurisdiction. Total line length=37.469km. Powergrid jurisdiction=0.2km
CKT	400KV-RAMPUR-MORADABAD-ACL-CKT1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV ORAI-ORAI(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV ORAI-ORAI(UPPTCL)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV RIHAND(NTPC)-ALLAHABAD-1	LART	03-07-2023	14:07:00	03-07-2023	14:07:00	0.00	0.00	0.00	0.00	0.00	100.00	* Line A/R operated due to B-N fault. Allahabad end details: Main 1: FD-191.1Km, FC-1.98kA, Main 2: FD-189.35Km, FC-2.275 kA. AFAS FD - 194.406Km, FC-2.17kA, Fault angle-87.03. Rihand end details: Main 1: FD-77.97Km, FC-4.416kA, Main 2: FD-78.8Km, FC-4.4 kA. Fault under Shaktinagar jurisdiction. Total line length: 280.374Km.
CKT	400kV RIHAND(NTPC)-ALLAHABAD-1	LART	05-07-2023	08:46:00	05-07-2023	08:46:00	0.00	0.00	0.00	0.00	0.00	100.00	* 400KV RIHAND-ALLD-I* 05-07-2023 08:46* 05-07-2023 08:46* LART* A/r successfully on Y-N fault. Rihand-End- Main-1- F/D-318 Kms, F/C-1.78 KA, Main-2-F/D 310 Kms, F/C- 1.21 KA, Allahabad-End- Main-1- F/D-5.4 Kms, F/C-22.2 KA, Main-2-F/D- 5.37 Kms, F/C- 24.56 KA, AFAS single end details-Allahabad-End- Main-1- F/D-5.54 ,Kms, F/C-22.33 KA, F/A-78.5 degree Main-2-F/D-5.47 Kms. F/C-25.2 KA, F/C-81.3 degree .Total Line length- 280.374 Km, Fault is in Allahabad Jurisdiction
							0.00	0.00	0.00	0.00	0.00	100.00	

Standard of Performance data for the month of Jun-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. NORTHEN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO ISTS Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifier	Detailed Reasons for Outage
CKT	400kV RIHAND(NTPC)-ALLAHABAD-2	LART	11-07-2023	19:41:00	11-07-2023	19:41:00	0.00	0.00	0.00	0.00	0.00	100.00	* Line A/R operated successfully from both end due to B-N fault, Allahabad end details- M1: FD=142.6km, FC=2.52KA, M2:FD=NA,FC=2.852KA, AFAS Single end: FD=145.109km from Allahabad, FC=2.851KA, Fault Angle(deg)=87.624. Rihand end details FD= 145.9Km, FC-2.55kA, Fault in Mirzapur jurisdiction. Total line length= 280.374 Km
CKT	400kV SAHAJAHANPUR-BAREILLY-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SAHAJAHANPUR-BAREILLY-2	LVRD	08-07-2023	17:10:00	10-07-2023	21:27:00	2.18	0.00	0.00	0.00	52.28	100.00	* S/OFF FOR V/R AS PER NRLDC INSTRUCTION
CKT	400kV SINGRAULI(NTPC)-ALLAHABAD-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SINGRAULI(NTPC)-ALLAHABAD-2	OSFT	07-07-2023	12:22:00	07-07-2023	18:41:00	0.26	6.32	0.00	0.00	0.00	99.15	* E/S/D taken for replacement of porcelain insulator with CLR polymer insulator by Mirzapur TL.
CKT	400kV SINGRAULI(NTPC)-ALLAHABAD-2	LART	22-07-2023	01:44:00	22-07-2023	01:44:00	0.00	0.00	0.00	0.00	0.00	100.00	* 400KV SING-ALLD-II 22-07-2023 01:44 22-07-2023 01:44 LART Auto reclose successfully on Y-N fault, Fault details at Allahabad- Main-1- F/C- 4.47 KA, F/D-72.0 Kms, Main-2-Not received.Singrauli end details- Main-1-F/D -129.7 KM, F/C-3.02 KA. AFAS single end details- Main-1- F/D-71.643 Kms, F/C-5.25 KA, F/A-79.55 degree Main-2-F/D- 71.778 Kms, F/C-5.29 KA, F/A-81.11 degree Total Line length-202.48 Kms, Fault is in Mirzapur Jurisdiction
CKT	400kV SINGRAULI(NTPC)-ALLAHABAD-3			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SINGRAULI(NTPC)-ANPARA(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SINGRAULI(NTPC)-FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SINGRAULI(NTPC)-LUCKNOW(UPPTCL)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SINGRAULI(NTPC)-RIHAND(NTPC)-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SINGRAULI(NTPC)-RIHAND(NTPC)-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SINGRAULI(NTPC)-VINDHYACHAL-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SINGRAULI(NTPC)-VINDHYACHAL-2	OSFD	29-07-2023	11:14:00	29-07-2023	17:22:00	0.26	0.00	0.00	0.00	6.13	100.00	* Taken under emergency S/d by NTPC to attend hot spot in R-ph connected with Bus-III at Singrauli (NTPC).
CKT	400kV SOHAWAL-LUCKNOW-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV SOHAWAL-LUCKNOW-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV VARANASI-ALLAHABAD-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV VARANASI -SARNATH(UPPTCL)-1			00:00:00		23:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	400kV VARANASI -SARNATH(UPPTCL)-2	LART	05-07-2023	16:26:00	05-07-2023	16:26:00	0.00	0.00	0.00	0.00	0.00	100.00	* 400KV VARANASI-SARNATH-II* 05-07-2023 16:26* 05-07-2023 16:26* LART* A/r successfully on R-N fault. Varanasi-End- Main-1-F/D- 9.092 Kms, F/C- 17.66 KA, Main-2-F/D 10.78 Kms, F/C- 17.64 KA,Sarnath end details- M-1- F/D-109.2 Kms, F/C-3.147 KA, AFAS single end details-Varanasi-End- Main-1- F/D-9.083 Kms, F/C-19.224 KA, F/A-82.31 degree Main-2-F/D- 15.65 Kms, F/C-10.211 KA, F/A-84.14 degree Total Line length- 107.463 Km, Fault is in Varanasi Jurisdiction
CKT	400kV VARANASI -SARNATH(UPPTCL)-2	LART	05-07-2023	16:19:00	05-07-2023	16:19:00	0.00	0.00	0.00	0.00	0.00	100.00	* 400KV VARANASI-SARNATH-II* 05-07-2023 16:19* 05-07-2023 16:19 LART* A/r successfully on Y-N fault. Varanasi-End- Main-1-F/D- 6.77 Kms, F/C- 20.32 KA, Main-2-F/D 8.279 Kms, F/C- 19.81 KA. Sarnath end details- M-1- F/D-115.1 Kms, F/C-3.122 KA, M-2-F/D-96.2 Kms, F/C-N.A. AFAS single end details-Varanasi-End- Main-1- F/D-7.016 Kms, F/C-20.448 KA=, F/C-82.35 degree Main-2-F/D-13.324 Kms, F/C-14.705 KA, F/A-83.85 degree, Total Line length-107.463 Km, Fault is in Varanasi Jurisdiction
CKT	765kV AGRA-ALIGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV ALIGARH-GREATER NOIDA(UPPTCL)			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV ALIGARH-JHATIKARA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV BALIA-LUCKNOW			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV BALIA-VARANASI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV FATEHPUR-AGRA-1	LVRD	23-07-2023	16:21:00	25-07-2023	10:27:00	1.75	0.00	0.00	0.00	42.10	100.00	* Hand tripped on Voltage regulation as per NRLDC instruction Agra- 790 KV
CKT	765kV FATEHPUR-AGRA-1	LVRD	30-07-2023	18:43:00	30-07-2023	20:59:00	0.18	0.00	0.00	0.00	4.27	100.00	* Hand tripped on Voltage regulation as per NRLDC instruction Agra- 781 KV
CKT	765kV FATEHPUR-AGRA-1	LVRD	29-07-2023	08:04:00	29-07-2023	22:24:00	0.60	0.00	0.00	0.00	14.33	100.00	* Hand tripped on Voltage regulation as per NRLDC instruction Agra- 781 KV
CKT	765kV FATEHPUR-AGRA-1	LVRD	10-07-2023	01:32:00	13-07-2023	10:00:00	3.35	0.00	0.00	0.00	80.47	100.00	* S/OFF FOR V/R AS PER NRLDC INSTRUCTION
CKT	765kV FATEHPUR-AGRA-2	LVRD	31-07-2023	03:11:00	31-07-2023	10:06:00	0.29	0.00	0.00	0.00	6.92	100.00	* Hand tripped on Voltage regulation as per NRLDC instruction Agra- 795 KV
CKT	765kV FATEHPUR-AGRA-2	LVRD	25-07-2023	16:33:00	29-07-2023	21:13:00	4.19	0.00	0.00	0.00	100.67	100.00	* S/OFF FOR V/R AS PER NRLDC INSTRUCTION
CKT	765kV FATEHPUR-AGRA-2	LVRD	07-07-2023	05:59:00	09-07-2023	21:18:00	2.64	0.00	0.00	0.00	63.32	100.00	* Hand tripped on Voltage regulation as per NRLDC instruction.Agra- 786 KV
CKT	765kV FATEHPUR-AGRA-2	LVRD	31-07-2023	17:19:00	31-07-2023	23:59:59	0.28	0.00	0.00	0.00	6.68	100.00	* Hand tripped on Voltage regulation as per NRLDC instruction Agra-789 KV
CKT	765kV FATEHPUR-AGRA-2	LVRD	30-07-2023	02:51:00	30-07-2023	20:00:00	0.72	0.00	0.00	0.00	17.15	100.00	* Hand tripped on Voltage regulation as per NRLDC instruction Agra- 781 KV
CKT	765kV FATEHPUR-AGRA-2	LVRD	14-07-2023	03:14:00	18-07-2023	20:05:00	4.70	0.00	0.00	0.00	112.85	100.00	* 765KV AGRA-FATEHPUR-II* 14-07-2023 03:14 ***** LVRD* Hand tripped on Voltage regulation as per NRLDC instruction.Agra- 790 KV
CKT	765kV KANPUR-ALIGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV LUCKNOW-BAREILY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV ORAI-ALIGARH-1	LVRD	24-07-2023	09:41:00	31-07-2023	23:59:59	7.60	0.00	0.00	0.00	182.32	100.00	* Hand tripped on Voltage regulation as per NRLDC instruction.Orai-792 KV
CKT	765kV ORAI-ALIGARH-1	LVRD	22-07-2023	16:58:00	24-07-2023	10:51:00	1.75	0.00	0.00	0.00	41.88	100.00	* Hand tripped on Voltage regulation as per NRLDC instruction.Orai- 789 KV
CKT	765kV ORAI-ALIGARH-1	LVRD	10-07-2023	01:36:00	10-07-2023	09:41:00	0.34	0.00	0.00	0.00	8.08	100.00	* S/OFF FOR V/R AS PER NRLDC INSTRUCTION

Standard of Performance data for the month of Jun-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. NORTHEN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBUTABLE TO Licensee	OUTAGE ATTRIBUTABLE To Others	OUTAGE ATTRIBUTABLE To System Constraint	OUTAGE ATTRIBUTABLE To Deemed Available	% Availability as certified by certifier	Detailed Reasons for Outage
CKT	765kV ORAI-ALIGARH-1	LVRD	01-07-2023	00:00:01	01-07-2023	21:12:00	0.88	0.00	0.00	0.00	21.20	100.00	* Hand tripped on Voltage regulation as per NRLDC instruction.Orai- 797 KV
CKT	765kV ORAI-ALIGARH-2	LVRD	08-07-2023	11:32:00	09-07-2023	20:54:00	1.39	0.00	0.00	0.00	253.48	100.00	* S/OFF FOR V/R AS PER NRLDC INSTRUCTION
CKT	765kV ORAI-ALIGARH-2	LVRD	28-07-2023	16:35:00	31-07-2023	23:59:59	3.31	0.00	0.00	0.00	79.42	100.00	* 765KV ORAI-ALIGARH-II* 28-07-2023 16:35' ***** LVRD* Hand tripped on Voltage regulation as per NRLDC instruction Orai- 803 KV
CKT	400kV RIHAND(NTPC)-VINDHYACHAL PS-1			00:00:00		00:00:00	4.70	0.00	0.00	0.00	112.79	100.00	
CKT	400kV RIHAND(NTPC)-VINDHYACHAL PS-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV VARANASI-FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
CKT	765kV VARANASI-KANPUR GIS-1	OSFT	10-07-2023	11:22:00	10-07-2023	15:02:00	0.15	3.67	0.00	0.00	0.00	99.51	* Emergency S/D taken to attend broken 3 nos. insulator disc in continuation in a single string in Y phase of tower no. 357 under Al=lahabad TLM Jurisdiction
CKT	765kV VARANASI-KANPUR GIS-2	LART	10-07-2023	01:59:00	10-07-2023	01:59:00	0.15	3.67	0.00	0.00	0.00	99.51	* A/R SUCCESSFUL FROM BOTH ENDS DUE TO B-N FAULT.VARANASI END DETAILS-F.D.=130.2KM,F.C.=4.192KAMP
LNR	50MVAR,LR OF BHIWADI-1 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,LR OF FATEHPUR-2 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF FATEHPUR-2 AT ALLAHABAD			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF FATEHPUR-1 AT ALLAHABAD			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	330MVAR,SWLR OF KANPUR AT ALIGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF SOHAWAL-2 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF SOHAWAL-1 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF LUCKNOW-1 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF GAYA-1 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF MEERUT-1 AT BAREILLY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF MEERUT-2 AT BAREILLY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	330MVAR,LR OF AGRA-1 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF LUCKNOW-2 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF LUCKNOW-1 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,LR OF BASTI-1 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,LR OF BASTI-2 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR,SWLR OF MOTIHARI-1 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	80MVAR,SWLR OF MOTIHARI-2 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	21MVAR LINE REACTOR SPARE AT JAULJIVI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR SWLR OF BAREILLY-1 AT JAULJIVI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR SWLR OF BAREILLY-2 AT JAULJIVI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	330MVAR,SWLR OF ALIGARH AT KANPUR 765			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF BASTI-2 AT LUCKNOW			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	63MVAR,SWLR OF BASTI-1 AT LUCKNOW			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF BALLIA-1 AT LUCKNOW 765			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	240MVAR,SWLR OF BAREILLY-1 AT LUCKNOW 765			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF BALIA-1 AT SOHAWAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
LNR	50MVAR,SWLR OF BALIA-2 AT SOHAWAL			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	





Standard of Performance data for the month of Jun-2023

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. NORTHEN REGION-III

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBU TABLE TO ISTS Licensee	OUTAGE ATTRIBU TABLE To Others	OUTAGE ATTRIBU TABLE To System Constraint	OUTAGE ATTRIBU TABLE To Deemed Available	% Availability as certified by certifyin	Detailed Reasons for Outage
VALVE_HALL	500kV HVDC RIHAND-DADRI POLE-2	LART	03-07-2023	22:21:00	03-07-2023	22:21:00	0.00	0.00	0.00	0.00	0.00		* DC transient occurred FD-332Km from Rihand, FD-483 Km from Dadri end , Fault under Fatehpur jurisdiction. Total line length: 815.928 Km. NR 3 Jurisdiction: 699.395 Km
VALVE_HALL	500kV HVDC RIHAND-DADRI POLE-2	LART	10-07-2023	01:24:00	10-07-2023	01:24:00	0.00	0.00	0.00	0.00	0.00	100.00	* DC TRANSIENT OCCURED.F.D.-803 KM FROM RIHAND.F.D.-11.8KM FROM DADRI.NR-1 JURIDISCTION
VALVE_HALL	250MW.VINDHYACHAL HVDC BTB POLE-1			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
VALVE_HALL	250MW.VINDHYACHAL HVDC BTB POLE-2			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	1500MVA,765/400kV ICT-1 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	1500MVA,765/400kV ICT-2 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	315MVA,400/220kV ICT-1 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	315MVA,400/220kV ICT-2 AT AGRA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	315MVA,400/220kV ICT-1 AT ALLAHABAD	OSFT	25-07-2023	17:18:00	25-07-2023	18:53:00	0.07	1.58	0.00	0.00	0.00	99.79	* E/S/D TAKEN TO ATTEND HOT SPOT IN 220 KV SIDE R-PHASE CT CONNECTOR
XMER	315MVA,400/220kV ICT-2 AT ALLAHABAD	OSFT	23-07-2023	09:43:00	23-07-2023	15:00:00	0.22	5.28	0.00	0.00	0.00	99.29	* E/S/D taken for attending hot spot in 202-89T Isolator (IV side).
XMER	315MVA,400/220kV ICT-3 AT ALLAHABAD			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	1500MVA,765/400kV ICT-1 AT ALIGARH	SCSD	11-07-2023	11:34:00	11-07-2023	22:21:00	0.45	0.00	0.00	0.00	10.78		* Emergency shutdown taken for 765 kV Aligarh-Sikar-II Line 1 Protection testing (Bus PT wiring/Tie LBB testing with DT Ckt/Interlock testing/ A/R testing).
XMER	1500MVA,765/400kV ICT-2 AT ALIGARH	SCSD	08-07-2023	10:26:00	09-07-2023	17:17:00	1.29	0.00	0.00	0.00	30.85		* FOR PROTECTION TESTING OF 765 KV ALIGARH-SIKAR-2 LINE
XMER	1500MVA,765/400kV ICT-1 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	1500MVA,765/400kV ICT-2 AT BALLIA			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	1500MVA,765/400kV ICT-1 AT BAREILLY 765			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	1500MVA,765/400kV ICT-2 AT BAREILLY 765			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	315MVA,400/220kV ICT-1 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	1500MVA,765/400kV ICT-1 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	315MVA,400/220kV ICT-2 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	1500MVA,765/400kV ICT-2 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	500MVA,400/220kV ICT-3 AT FATEHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	315MVA,400/220kV ICT-1 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	315MVA,400/220kV ICT-2 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	315MVA,400/220kV ICT-3 AT GORAKHPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	105MVA,400/220kV ICT-SPARE AT JAULJIVI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	315MVA,400/220kV ICT-1 AT JAULJIVI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	315MVA,400/220kV ICT-2 AT JAULJIVI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	1500MVA,765/400kV ICT-1 AT KANPUR GIS			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	1500MVA,765/400kV ICT-2 AT KANPUR GIS			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	315MVA,400/220kV ICT-1 AT KANPUR	SICT	01-07-2023	00:00:01	07-07-2023	23:27:00	6.98	167.45	0.00	0.00	0.00		* Tripped due to operation of differential protection caused by Y phase bushing failure.
XMER	315MVA,400/220kV ICT-1 AT KANPUR	OSFT	08-07-2023	13:10:00	08-07-2023	17:03:00	0.16	3.88	0.00	0.00	0.00		* S/D TAKEN ON EMERGENCY BASIS TO ATTEND HOT SPOT IN 20189T, R PHASE ISOLATOR <-&-> 425-89B PHASE ISOLATOR DROPPER
XMER	315MVA,400/220kV ICT-2 AT KANPUR	OSFT	29-07-2023	10:37:00	29-07-2023	18:35:00	7.14	171.33	0.00	0.00	0.00	76.97	* Taken under emergency S/d to attend critical hot spot in R-ph 430-89T isolator.
XMER	500MVA,400/220kV ICT-1 AT LUCKNOW			00:00:00		00:00:00	0.33	7.97	0.00	0.00	0.00	98.93	
XMER	500MVA,400/220kV ICT-2 AT LUCKNOW			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	1500MVA,765/400kV ICT-1 AT LUCKNOW 765			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	1500MVA,765/400kV ICT-2 AT LUCKNOW 765			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	315MVA,400/220kV ICT-1 AT MAINPURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	315MVA,400/220kV ICT-2 AT MAINPURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
XMER	500MVA,400/220kV ICT-3 AT MAINPURI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00		
							0.00	0.00	0.00	0.00	0.00	100.00	

**Standard of Performance data for the month of Jun-2023**

**Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD. NORTHEN REGION-III**

Object Type	Element Name	Type of failure	Outage Date	Outage Time	Restoration Date	Restoration Time	Total Outage in Days	OUTAGE ATTRIBU TABLE TO ISTS Licensee	OUTAGE ATTRIBU TABLE To Others	OUTAGE ATTRIBU TABLE To System Constraint	OUTAGE ATTRIBU TABLE To Deemed Available	% Availability as certified by certitvin	Detailed Reasons for Outage
XMER	1000MVA,765/400kV ICT-1 AT ORAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1000MVA,765/400kV ICT-2 AT ORAI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-2 AT PITHORAGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-1 AT PITHORAGARH			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-1 AT RAIBAREILLY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,220/132kV ICT-2 AT RAIBAREILLY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	200MVA,220/132kV ICT-3 AT RAIBAREILLY			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	315MVA,400/220kV ICT-1 AT SHAHJAHANPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	500MVA,400/220kV ICT-2 AT SHAHJAHANPUR			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-1 AT SITARGANJ			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	100MVA,220/132kV ICT-2 AT SITARGANJ	OSPT	08-07-2023	09:00:00	08-07-2023	21:48:00	0.53	12.80	0.00	0.00	0.00		* S/D TAKEN FOR AMP WORK
XMER	100MVA,220/132kV ICT-2 AT SITARGANJ	OSFT	12-07-2023	13:20:00	12-07-2023	15:27:00	0.09	2.12	0.00	0.00	0.00		* Shutdown taken for attending hot spot in R phase CT Connector of 107 Bay
XMER	100MVA,220/132kV ICT-3 AT SITARGANJ			00:00:00		00:00:00	0.62	14.92	0.00	0.00	0.00	98.00	
XMER	315MVA,400/220kV ICT-1 AT SOHAWAL	OSPT	21-07-2023	09:50:00	21-07-2023	20:06:00	0.43	10.27	0.00	0.00	0.00	98.62	* Shutdown taken for AMP work. During shutdown as per NRLDC instruction tap position has been changed from 11 to 9 B tap
XMER	315MVA,400/220kV ICT-2 AT SOHAWAL	OSPT	25-07-2023	09:40:00	25-07-2023	18:45:00	0.38	9.08	0.00	0.00	0.00	98.78	* S/D TAKEN FOR AMP WORK
XMER	500MVA,400/220kV ICT-3 AT SOHAWAL			00:00:00		00:00:00	0.38	9.08	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-1 AT VARANASI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	
XMER	1500MVA,765/400kV ICT-2 AT VARANASI			00:00:00		00:00:00	0.00	0.00	0.00	0.00	0.00	100.00	