

Standard of Performance data for the month of Sept-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

| Object Type | Element Name | Type of failure | Outage Date | Outage Time | Restoration Date | Restoration Time | Total Outage in Days | OUTAGE ATTRIBUTABLE TO ISTS Licensee | OUTAGE ATTRIBUTABLE TO Others | OUTAGE ATTRIBUTABLE To System Constraint | OUTAGE ATTRIBUTABLE To Deemed Available | % Availability as certified by certifyin | Detailed Reasons for Outage |
|-------------|--|-----------------|-------------|-------------|------------------|------------------|----------------------|--------------------------------------|-------------------------------|--|---|--|---|
| CKT | 220KV-KANPUR-KIDWAI NAGAR-ACL-C1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| CKT | 220kv KANPUR-NAUBASTA(UPPTCL) | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220kv KANPUR-RANIYA(UPPTCL) | OSPD | 02-09-2024 | 10:17:00 | 02-09-2024 | 15:45:00 | 0.23 | 0.00 | 0.00 | 0.00 | 5.47 | 100.00 | * S/D taken by UPPTCL for De stringing of damage conductor of R phase and stringing of conductor over from CB to line isolator |
| CKT | 220kv MAINPURI(UPPTCL)-KANPUR | LART | 28-09-2024 | 00:58:00 | 28-09-2024 | 00:58:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | * "Autoreclosed operated successful on R-N fault. AFAS details: Kanpur end-* FD=128.486KM, FC=1.809KA Fault Angle-75.606 deg." Fault in UPPTCL Jurisdiction." |
| CKT | 220kv MAINPURI(UPPTCL)-KANPUR | OSFD | 28-09-2024 | 12:42:00 | 28-09-2024 | 18:29:00 | 0.24 | 0.00 | 0.00 | 0.00 | 5.78 | 100.00 | * Emergency shutdown taken by UPPTCL for replacement of damaged insulator at Tower no.* 385. |
| CKT | 220kv RAEBAREILY-BACHHRAWAN(UPPTCL) | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220kv RAIBAREILLY-CG CITY(UPPTCL) | OSPD | 12-09-2024 | 12:57:00 | 12-09-2024 | 17:56:00 | 0.21 | 0.00 | 0.00 | 0.00 | 4.98 | 100.00 | * S/D taken by UPPTCL for jumper tightening work. |
| CKT | 220kv RANIYA(UPPTCL)-PANKI(UPPTCL) | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220KV-SIKANDRA(UP)-KIRAWALI(UP)-ACL-CKT1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220KV-SIKANDRA(UP)-SAIFAI(UP)-ACL-CKT1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220kv SITARGANJ-BAREILLY(UPPTCL) | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220kv SITARGANJ-TANAKPUR(NHPC) | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220kv TANAKPUR(NHPC)-BAREILY(UPPTCL) | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220kv UNCHAHAR(NTPC)-KANPUR-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220kv UNCHAHAR(NTPC)-KANPUR-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220kv UNCHAHAR(NTPC)-KANPUR-3 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220kv UNCHAHAR(NTPC)-KANPUR-4 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220kv UNCHAHAR(NTPC)-RAIBAREILLY-1 | OSPD | 09-09-2024 | 10:04:00 | 09-09-2024 | 19:19:00 | 0.39 | 0.00 | 0.00 | 0.00 | 9.25 | 100.00 | * 220KV UNCHR-RAIBRLY-I* 09-09-24 10:04* 09-09-24 19:19* OSPD S/d by UP for AMP work. |
| CKT | 220kv UNCHAHAR(NTPC)-RAIBAREILLY-1 | OSPD | 11-09-2024 | 12:48:00 | 11-09-2024 | 18:14:00 | 0.23 | 0.00 | 0.00 | 0.00 | 5.43 | 100.00 | * S/D taken by UPPTCL for AMP Work |
| CKT | 220kv UNCHAHAR(NTPC)-RAIBAREILLY-1 | OSPD | 10-09-2024 | 10:27:00 | 10-09-2024 | 18:41:00 | 0.34 | 0.00 | 0.00 | 0.00 | 8.23 | 100.00 | * S/D taken by UPPTCL for AMP Work |
| CKT | 220kv UNCHAHAR(NTPC)-RAIBAREILLY-2 | OSPD | 12-09-2024 | 09:52:00 | 12-09-2024 | 18:28:00 | 0.36 | 0.00 | 0.00 | 0.00 | 8.57 | 100.00 | * S/D taken by UPPTCL for AMP Work |
| CKT | 220kv UNCHAHAR(NTPC)-RAIBAREILLY-2 | OSPD | 13-09-2024 | 09:41:00 | 13-09-2024 | 18:14:00 | 0.36 | 0.00 | 0.00 | 0.00 | 8.55 | 100.00 | * S/D taken by UPPTCL for line maintenance work. |
| CKT | 220kv UNCHAHAR(NTPC)-RAIBAREILLY-2 | OSPD | 14-09-2024 | 10:34:00 | 14-09-2024 | 15:20:00 | 0.20 | 0.00 | 0.00 | 0.00 | 4.77 | 100.00 | * S/D taken by UPPTCL for line maintenance work. |
| CKT | 220kv UNCHAHAR(NTPC)-RAIBAREILLY-3 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kv AGRA(UPPTCL)-FATEHABD(UPPTCL)-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kv AGRA-AGRA(UPPTCL)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kv AGRA-BALLABGARH | LART | 23-09-2024 | 04:50:00 | 23-09-2024 | 04:50:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | * Line auto reclosed successfully on R-G fault. Agra end relay details: M1- FD-50.4 Km, FC-8.34 kA, M2- FD-50.57 Km, FC-8.41 kA. Ballabgarh end AFAS FD-128.88 Km, FC-3.55 kA, FA-83.8 degree. Fault under Agra jurisdiction. |
| CKT | 400kv AGRA-BASSI | LART | 05-09-2024 | 05:28:00 | 05-09-2024 | 05:28:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | * A/R successfully on R-N fault.Agra end(Relay)-M1: 3.792 KM, 34.09 KA,M2: 3.8KM, 35.30 KA.Bassi end(Single end AFAS)-M1: 193.18 KM, 2.37 KA. |
| CKT | 400kv AGRA-BHIWADI-1 | LVRD | 18-09-2024 | 00:49:00 | 18-09-2024 | 10:42:00 | 0.41 | 0.00 | 0.00 | 0.00 | 9.88 | 100.00 | * 400KV AGRA-BHIWADI-I* 18-09-24* 00:49 ***** LVRD Hand tripped on Voltage regulation as per NRLDC instruction. Agra -421 KV |
| CKT | 400kv AGRA-BHIWADI-1 | LVRD | 20-09-2024 | 00:42:00 | 20-09-2024 | 10:05:00 | 0.39 | 0.00 | 0.00 | 0.00 | 9.38 | 100.00 | * Hand tripped on Voltage regulation as per NRLDC instruction. Agra -424 KV |
| CKT | 400kv AGRA-BHIWADI-1 | LVRD | 22-09-2024 | 01:28:00 | 22-09-2024 | 08:21:00 | 0.29 | 0.00 | 0.00 | 0.00 | 6.88 | 100.00 | * H/T FOR V/R AS PER NRLDC INSTRUCTION |
| CKT | 400kv AGRA-BHIWADI-1 | LVRD | 18-09-2024 | 22:16:00 | 19-09-2024 | 08:30:00 | 0.43 | 0.00 | 0.00 | 0.00 | 10.23 | 100.00 | * Hand tripped on Voltage regulation as per NRLDC instruction. Agra -425 KV |
| CKT | 400kv AGRA-BHIWADI-1 | LVRD | 11-09-2024 | 04:12:00 | 12-09-2024 | 10:02:00 | 1.24 | 0.00 | 0.00 | 0.00 | 29.83 | 100.00 | * Hand tripped on Voltage regulation as per NRLDC instruction. Agra -425 KV |
| CKT | 400kv AGRA-BHIWADI-1 | LVRD | 14-09-2024 | 00:18:00 | 14-09-2024 | 09:58:00 | 0.40 | 0.00 | 0.00 | 0.00 | 9.67 | 100.00 | * H/T FOR V/R AS PER NRLDC INSTRUCTION |
| CKT | 400kv AGRA-BHIWADI-1 | LVRD | 09-09-2024 | 04:41:00 | 09-09-2024 | 12:26:00 | 0.32 | 0.00 | 0.00 | 0.00 | 7.75 | 100.00 | * 400KV AGRA-BHIWADI-I 09-09-24 04:41 ***** LVRD Hand tripped on Voltage regulation as per NRLDC instruction. Agra -423 KV |
| CKT | 400kv AGRA-BHIWADI-2 | LVRD | 13-09-2024 | 01:41:00 | 13-09-2024 | 09:59:00 | 0.35 | 0.00 | 0.00 | 0.00 | 8.30 | 100.00 | * H/T FOR V/R AS PER NRLDC INSTRUCTION |
| CKT | 400kv AGRA-BHIWADI-2 | LVRD | 10-09-2024 | 03:21:00 | 10-09-2024 | 10:50:00 | 0.31 | 0.00 | 0.00 | 0.00 | 7.48 | 100.00 | * 400KV AGRA-BHIWADI-IIF 10-09-24 03:21 ***** LVRD Hand tripped on Voltage regulation as per NRLDC instruction. Agra -419KV |
| CKT | 400kv AGRA-BHIWADI-2 | LVRD | 15-09-2024 | 02:30:00 | 15-09-2024 | 09:50:00 | 0.31 | 0.00 | 0.00 | 0.00 | 7.33 | 100.00 | * Hand tripped on Voltage regulation as per NRLDC instruction. Agra -421 KV |
| CKT | 400kv AGRA-BHIWADI-2 | LVRD | 27-09-2024 | 22:48:00 | 28-09-2024 | 07:31:00 | 0.36 | 0.00 | 0.00 | 0.00 | 8.72 | 100.00 | * Hand tripped on Voltage regulation as per NRLDC instruction. Agra -420KV |
| CKT | 400kv AGRA-BHIWADI-2 | LVRD | 28-09-2024 | 20:49:00 | 30-09-2024 | 08:38:00 | 1.49 | 0.00 | 0.00 | 0.00 | 35.82 | 100.00 | * Hand tripped on Voltage regulation as per NRLDC instruction. Agra -420KV |
| CKT | 400kv AGRA-BHIWADI-2 | LVRD | 26-09-2024 | 02:47:00 | 26-09-2024 | 10:09:00 | 0.41 | 0.00 | 0.00 | 0.00 | 7.37 | 100.00 | * 400KV AGRA-BHIWADI-IIF 26-09-24 02:47 ***** LVRD* Hand tripped on Voltage regulation as per NRLDC instruction. AGAR -424KV |
| CKT | 400kv AGRA-BHIWADI-2 | LVRD | 20-09-2024 | 23:59:00 | 21-09-2024 | 09:52:00 | 0.41 | 0.00 | 0.00 | 0.00 | 9.88 | 100.00 | * Hand tripped on Voltage regulation as per NRLDC instruction. Agra -425 KV |
| CKT | 400kv AGRA-FATEHABAD(UPPTCL)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kv ALLAHABAD-FATEHPUR-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |

Standard of Performance data for the month of Sept-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

| Object Type | Element Name | Type of failure | Outage Date | Outage Time | Restoration Date | Restoration Time | Total Outage in Days | OUTAGE ATTRIBUTABLE TO ISTS Licensee | OUTAGE ATTRIBUTABLE To Others | OUTAGE ATTRIBUTABLE To System Constraint | OUTAGE ATTRIBUTABLE To Deemed Available | % Availability as certified by certifying | Detailed Reasons for Outage |
|-------------|-------------------------------------|-----------------|-------------|-------------|------------------|------------------|----------------------|--------------------------------------|-------------------------------|--|---|---|--|
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV ALLAHABAD-FATEHPUR-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV ALLAHABAD-FATEHPUR-3 | LART | 16-09-2024 | 10:27:00 | 16-09-2024 | 10:27:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | * 400KV ALLD-FATEHPUR-III 16-09-24 10:27 16-09-24 10:27 LART Line auto reclosed successfully from both end due to Y-N fault. Aild end details:-M1-FD=10.9 Km, FC=13.60 kA, M2-FD=11.20 Km, FC=16.17 kA; Fatehpur end details:-M1-FD-123.10 Km, FC=2.17 kA, |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV ALLAHABAD-KANPUR GIS-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV ALLAHABAD-KANPUR GIS-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV ALLAHABAD-KANPUR-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV ALLAHABAD-MEJA(NTPC)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV ALLAHABAD-MEJA(NTPC)-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV AURAIYA(NTPC)-AGRA-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV AURAIYA(NTPC)-AGRA-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV AURAIYA(NTPC)-KANPUR-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV AURAIYA(NTPC)-KANPUR-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BALIA-MAU(UPPTCL)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BALIA-RASRA(UPPTCL)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BALIA-SOHAWAL-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BALIA-SOHAWAL-2 | LHWT | 27-09-2024 | 19:26:00 | 28-09-2024 | 15:35:00 | 0.84 | 20.15 | 0.00 | 0.00 | 0.00 | 97.20 | * **Tripped on B-N fault due to porcelain insulator decapping at loc no 388. Relay details, Balia end: M1- FD-147.2KM, FC-2.6KA Sohawal end: M1- FD-65.8KM, FC-5.04KA, M2-FD-70.38KM, FC-5.08KA. AFAS details: Sohawal end: FD-74.12 KM, FC-4.46KA, Fault Angl |
| | | | | | | | 0.84 | 20.15 | 0.00 | 0.00 | 0.00 | 97.20 | |
| CKT | 400kV GORAKHPUR-BASTI(UPPTCL)-1 | OSFD | 21-09-2024 | 18:15:00 | 21-09-2024 | 21:21:00 | 0.13 | 0.00 | 0.00 | 0.00 | 3.10 | 100.00 | * E/S/D taken by UPPTCL for reconnection of Y-phase broken jumper at loc no.37. |
| | | | | | | | 0.13 | 0.00 | 0.00 | 0.00 | 3.10 | 100.00 | |
| CKT | 400KV-GORAKHPUR-BASTI AC CKT 2 LINE | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400KV-BASTI-LUCKNOW-ACL-CKT1 | OSPT | 26-09-2024 | 12:08:00 | 26-09-2024 | 23:59:00 | 0.49 | 11.85 | 0.00 | 0.00 | 0.00 | 98.35 | * S/D taken for 426 Tie Bay LBB Retrofitment work at Lucknow |
| | | | | | | | 0.49 | 11.85 | 0.00 | 0.00 | 0.00 | 98.35 | |
| CKT | 400KV-BASTI-LUCKNOW-ACL-CKT1 | LART | 27-09-2024 | 20:25:00 | 27-09-2024 | 20:25:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | * **Autoreclosed on Y-N fault. Relay details, Lucknow end: M1- FD-159.13KM, FC-2.54KA, M2-FD-157.0KM, FC-2.44KA Basti end: FD-30.8KM, FC-6KA. AFAS details: Lucknow end : FD-160.51 KM, FC-2.91KA, Fault Angle-83.33 deg.* Fault in Sohawal/Gorakpur Jurisdica |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400KV-BASTI-LUCKNOW-ACL-CKT2 | OSPT | 30-09-2024 | 13:28:00 | 30-09-2024 | 23:59:59 | 0.44 | 10.53 | 0.00 | 0.00 | 0.00 | 98.54 | * S/D taken for 423 Tie Bay LBB Retrofitment work at Lucknow S/S. |
| | | | | | | | 0.48 | 10.53 | 0.00 | 0.88 | 0.00 | 98.54 | |
| CKT | 400KV-BASTI-LUCKNOW-ACL-CKT2 | LNCC | 27-09-2024 | 20:24:00 | 27-09-2024 | 21:17:00 | 0.04 | 0.00 | 0.00 | 0.88 | 0.00 | 100.00 | * **Tripped on B-N fault. Relay details, Lucknow end: M1- FD-149.53KM, FC-2.51KA, M2-FD-153.80KM, FC-2.48KA, Basti end: FD-38KM, FC-7.66KA. AFAS details: Lucknow end : FD-147.46 KM, FC-2.58KA, Fault Angle-85.53 deg.* Fault in Sohawal/Gorakpur Jurisdicat |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BAREILY(UPPTCL)-BAREILY-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BAREILY(UPPTCL)-BAREILY-2 | OMSU | 04-09-2024 | 13:29:00 | 04-09-2024 | 21:32:00 | 0.34 | 0.00 | 8.05 | 0.00 | 0.00 | 100.00 | * Tripped on R-B fault.Bareilly end relay details-M-1-FD-9.4KM= ,FC-15.4KAMP,M2-FD-9.6KM,FC-15.6KAMP. Fault under Powerlink jurisdiction. |
| | | | | | | | 0.34 | 0.00 | 8.05 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BAREILLY765-KASHIPUR(PTCUL)-1 | OSPT | 06-09-2024 | 09:39:00 | 06-09-2024 | 19:12:00 | 0.40 | 9.55 | 0.00 | 0.00 | 0.00 | 100.00 | * S/D taken for rectification of S/D nature defects. |
| | | | | | | | 0.42 | 10.02 | 0.00 | 0.00 | 0.00 | 97.28 | |
| CKT | 400kV BAREILLY765-KASHIPUR(PTCUL)-1 | OSPT | 07-09-2024 | 09:21:00 | 07-09-2024 | 19:22:00 | 0.42 | 10.02 | 0.00 | 0.00 | 0.00 | 97.28 | * S/D taken for rectification of S/D nature defects. |
| | | | | | | | 0.82 | 19.57 | 0.00 | 0.00 | 0.00 | 97.28 | |
| CKT | 400kV BAREILLY765-KASHIPUR(PTCUL)-2 | OSPT | 09-09-2024 | 09:27:00 | 09-09-2024 | 18:28:00 | 0.38 | 9.02 | 0.00 | 0.00 | 0.00 | 100.00 | * 400KV BARLY(765)-KASHIPUR-II 09-09-24 09:27* 09-09-24 18:28 OSPT S/D taken for rectification of S/D nature defects. |
| | | | | | | | 0.25 | 0.00 | 0.00 | 0.00 | 5.97 | 100.00 | |
| CKT | 400kV BAREILLY765-KASHIPUR(PTCUL)-2 | LVRD | 13-09-2024 | 04:30:00 | 13-09-2024 | 10:28:00 | 0.25 | 0.00 | 0.00 | 0.00 | 5.97 | 100.00 | * H/T FOR V/R AS PER NRLDC INSTRUCTION |
| | | | | | | | 0.41 | 9.73 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BAREILLY765-KASHIPUR(PTCUL)-2 | OSPT | 08-09-2024 | 09:13:00 | 08-09-2024 | 18:57:00 | 0.41 | 9.73 | 0.00 | 0.00 | 0.00 | 100.00 | * 400KV BARLY(765)-KASHIPUR-II 08-09-24 09:13 08-09-24 18:57 OSPT S/D taken for rectification of S/D nature defects. |
| | | | | | | | 1.04 | 18.75 | 0.00 | 0.00 | 5.97 | 97.40 | |
| CKT | 400kV BAREILY-BAREILY 765KV-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BAREILY-BAREILY 765KV-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV BAREILLY-MORADABAD(UPPTCL)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400KV-BAREILLY-RAMPUR-ACL-CKT1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220kV JAULJIVI-DHAULIGANGA-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 220kV JAULJIVI-DHAULIGANGA-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV FATEHPUR-MAINPURI-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV FATEHPUR-MAINPURI-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |

Standard of Performance data for the month of Sept-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

| Object Type | Element Name | Type of failure | Outage Date | Outage Time | Restoration Date | Restoration Time | Total Outage in Days | OUTAGE ATTRIBUTABLE TO ISTS Licensee | OUTAGE ATTRIBUTABLE To Others | OUTAGE ATTRIBUTABLE To System Constraint | OUTAGE ATTRIBUTABLE To Deemed Available | % Availability as certified by certifyin | Detailed Reasons for Outage |
|-------------|-------------------------------------|-----------------|-------------|-------------|------------------|------------------|----------------------|--------------------------------------|-------------------------------|--|---|--|--|
| CKT | 400KV-FATEHPUR-PANKI-ACL-C1 | LART | 29-09-2024 | 13:46:00 | 29-09-2024 | 13:46:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | * Line autoreclosed on B-N fault. Fatehpur end details :-Main#1 lb-32.33ka FD#300mtr* Main#2 lb-32.20 KA FD#200mtr. Insulator decapped at Loc no 2. Fault under Fatehpur jurisdiction. |
| CKT | 400KV-FATEHPUR-PANKI-ACL-C1 | OSFT | 29-09-2024 | 15:38:00 | 29-09-2024 | 19:00:00 | 0.14 | 3.37 | 0.00 | 0.00 | 0.00 | | * Emergency shutdown taken for replacement of de-capped Insulator at Tower no. 02 (B phase). |
| | | | | | | | 0.14 | 3.37 | 0.00 | 0.00 | 0.00 | 99.53 | |
| CKT | 400KV-FATEHPUR-PANKI-ACL-C2 | LCSD | 17-09-2024 | 09:23:00 | 21-09-2024 | 22:15:00 | 4.54 | 0.00 | 0.00 | 0.00 | 108.87 | | * 400KV FATEHPUR-PANKI-II 17-09-24 09:23 **** SCSD Taken under shutdown for isolator retrofitment at Kanpur under ADDCAP scheme |
| | | | | | | | 4.54 | 0.00 | 0.00 | 0.00 | 108.87 | 100.00 | |
| CKT | 400kv GORAKHPUR-GORAKHPUR(UPPTCL)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kv GORAKHPUR-GORAKHPUR(UPPTCL)-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kv JEHTA(UPPTCL)-UNNAO(UPPTCL)-1 | OMSU | 17-09-2024 | 20:08:00 | 17-09-2024 | 22:22:00 | 0.09 | 0.00 | 2.23 | 0.00 | 0.00 | | * tripped due to LBB of 400KV Unnao-Agra-1 operated at Unnao end. Jehta end tripped due to DT received at Jehta end. |
| | | | | | | | 0.09 | 0.00 | 2.23 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kv JEHTA(UPPTCL)-UNNAO(UPPTCL)-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kv JAULJIVI-BAREILLY-1 | OSPT | 26-09-2024 | 10:15:00 | 26-09-2024 | 18:58:00 | 0.36 | 8.72 | 0.00 | 0.00 | 0.00 | | * S/D taken for rectification of S/D nature defect |
| CKT | 400kv JAULJIVI-BAREILLY-1 | OSFT | 06-09-2024 | 13:51:00 | 06-09-2024 | 16:55:00 | 0.13 | 3.07 | 0.00 | 0.00 | 0.00 | | * Line taken under E/S/D for attending of hot spot in Y-phase line isolator. |
| | | | | | | | 0.49 | 11.79 | 0.00 | 0.00 | 0.00 | 98.36 | |
| CKT | 400kv JAULJIVI-BAREILLY-2 | OSPT | 27-09-2024 | 09:55:00 | 27-09-2024 | 18:17:00 | 0.35 | 8.37 | 0.00 | 0.00 | 0.00 | | * S/D taken for rectification of S/D nature defect |
| CKT | 400kv JAULJIVI-BAREILLY-2 | OSFT | 20-09-2024 | 14:19:00 | 20-09-2024 | 16:49:00 | 0.10 | 2.50 | 0.00 | 0.00 | 0.00 | | * E/S/D taken to attend hot spot in B phase wave trap dropper. |
| | | | | | | | 0.45 | 10.87 | 0.00 | 0.00 | 0.00 | 98.49 | |
| CKT | 400kv KANPUR-AGRA-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kv KANPUR-BALLABHGARH-1 | LART | 28-09-2024 | 20:02:00 | 28-09-2024 | 20:02:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | * Line autoreclosed on B-N fault. Kanpur end details are as follows:-* M-1 details FD= 225.5Km FC= 1.68 KA;M-2 details FD= 220.5Km FC= 1.591KA* Kanpur end AFAS= FD=217.853 KM FC=1.83KA FA=84.232 degree* Ballabgarh end AFAS= FD= 106.063 KM FC=4.11 |
| CKT | 400kv KANPUR-BALLABHGARH-1 | LART | 22-09-2024 | 21:01:00 | 22-09-2024 | 21:01:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | * Line A/R successful from both ends due to B-N fault. AFAS (Double End) Details: Kanpur end: FD- 143.0 Km, FC- 2.79 kA, FA- 83.6 deg. Ballabgarh end: FD- 251.5 Km, FC- 1.84 kA, FA- 84.1 deg. Kanpur end relay details: M1-FD-132.6 KM, FC-2.59 KA, M2-FD |
| CKT | 400kv KANPUR-BALLABHGARH-1 | LART | 05-09-2024 | 02:02:00 | 05-09-2024 | 02:02:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | * A/R successful from both ends due to R-N fault. Double end AFAS details - Kanpur 400 end-M1-FD-237.05km,FC-1.802kA,FA-84.719degree,Ballabgarh end M1-FD-148.155km,FC-3.590 kA,FA-84.148 degree. |
| CKT | 400kv KANPUR-BALLABHGARH-1 | LART | 11-09-2024 | 07:51:00 | 11-09-2024 | 07:51:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | * Autoreclosed successfully on B-N fault.AFAS double end details:- FD=136.432km from Kanpur,FC=1.806KA,FA=84.209degree, FD=249.258km from BLB,FC=1.806KA,FA=84.748degree. Relay details Kanpur end M1 FD-127.9KM, FC-2.815KA, M2 FD-130.7KM, FC-2.81KA, Faul |
| CKT | 400kv KANPUR-BALLABHGARH-1 | LART | 15-09-2024 | 03:36:00 | 15-09-2024 | 03:36:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | * Line A/R operated due to B-N fault. Double ended AFAS:- Kanpur end: FD-123.89 Km , FC-3.15 kA, FA- 85.3 deg; Ballabgarh end: FD-261.8 Km, FC-1.7 kA, FA- 84.8 deg. As per AFAS detail Fault under Mainpuri jurisdiction. |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kv KANPUR-BALLABHGARH-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kv KANPUR-BALLABHGARH-3 | LART | 21-09-2024 | 03:38:00 | 21-09-2024 | 03:38:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | * Line autoreclosed on Y-N fault. Double end AFAS details FD=205.564KM from Kanpur , FC=2.113 KA FA=85.720 degree. Kanpur end relay details: Fd-215.6 KM, FC-1.70 KA.* Fault under Mainpuri jurisdiction(as per AFAS) <-&<-> fault under Aligarh jurisdic |
| CKT | 400kv KANPUR-BALLABHGARH-3 | LVRD | 19-09-2024 | 01:49:00 | 19-09-2024 | 08:34:00 | 0.28 | 0.00 | 0.00 | 0.00 | 6.75 | | * Hand tripped on Voltage regulation as per NRLDC instruction. Kanpur -419 KV |
| CKT | 400kv KANPUR-BALLABHGARH-3 | LVRD | 12-09-2024 | 04:17:00 | 12-09-2024 | 12:55:00 | 0.36 | 0.00 | 0.00 | 0.00 | 8.63 | | * Hand tripped on Voltage regulation as per NRLDC instruction. Kanpur -418 KV |
| CKT | 400kv KANPUR-BALLABHGARH-3 | LVRD | 14-09-2024 | 00:32:00 | 14-09-2024 | 09:56:00 | 0.39 | 0.00 | 0.00 | 0.00 | 9.40 | | * Hand tripped on Voltage regulation as per NRLDC instruction. Kanpur400 -412 KV |
| | | | | | | | 1.03 | 0.00 | 0.00 | 0.00 | 24.78 | 100.00 | |
| CKT | 400kv KANPUR-KANPUR GIS-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kv KANPUR-KANPUR GIS-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kv LUCKNOW-JEHTA(UPPTCL)-1 | OSPT | 29-09-2024 | 12:08:00 | 29-09-2024 | 23:20:00 | 0.47 | 11.20 | 0.00 | 0.00 | 0.00 | | * S/D taken for 402 Tie Bay LBB Retrofitment work at Lucknow S/S. |
| | | | | | | | 0.47 | 11.20 | 0.00 | 0.00 | 0.00 | 98.44 | |
| CKT | 400kv LUCKNOW-JEHTA(UPPTCL)-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kv LUCKNOW-LUCKNOW 765-1 | OSPT | 21-09-2024 | 11:21:00 | 21-09-2024 | 23:08:00 | 0.49 | 11.78 | 0.00 | 0.00 | 0.00 | | * S/D FOR LBB RELAY RETROFITTING WORK IN 420 BAY AT LUCKNOW 400 |
| | | | | | | | 0.49 | 11.78 | 0.00 | 0.00 | 0.00 | 98.36 | |
| CKT | 400kv LUCKNOW-LUCKNOW 765-2 | OSPT | 30-09-2024 | 13:36:00 | 30-09-2024 | 23:59:59 | 0.43 | 10.40 | 0.00 | 0.00 | 0.00 | | * S/D taken for 423 Tie Bay LBB Retrofitment work at Lucknow S/S. |
| | | | | | | | 0.43 | 10.40 | 0.00 | 0.00 | 0.00 | 98.56 | |
| CKT | 400kv LUCKNOW-LUCKNOW(UPPTCL) | OSPD | 01-09-2024 | 10:37:00 | 23-09-2024 | 23:43:00 | 22.55 | 0.00 | 0.00 | 0.00 | 541.10 | | * 400KV LUCKNOW-LKO(UP) 01-09-2024 10:37 **** OSPD S/D taken by UPPTCL for Height raising work is being executed by M/s NHA1 for construction of Lucknow- Kanpur elevated expressway under Bharat Mala Project. |
| | | | | | | | 22.55 | 0.00 | 0.00 | 0.00 | 541.10 | 100.00 | |
| CKT | 400kv LUCKNOW-SHAHJAHANPUR-1 | OSPT | 25-09-2024 | 10:04:00 | 25-09-2024 | 19:24:00 | 0.39 | 9.33 | 0.00 | 0.00 | 0.00 | | * 400KV LUCKNOW-SHAHJHNPR-I 25-09-24 10:04 25-09-24 19:24 OSPT Taken under S/d for 414 tie bay LBB retrofitment at 400 KV Lucknow. |
| | | | | | | | 0.39 | 9.33 | 0.00 | 0.00 | 0.00 | 98.70 | |
| CKT | 400kv LUCKNOW-SHAHJAHANPUR-2 | OSPT | 27-09-2024 | 11:26:00 | 27-09-2024 | 19:58:00 | 0.36 | 8.53 | 0.00 | 0.00 | 0.00 | | * S/D taken for 417 Tie Bay LBB Retrofitment work at Lucknow |
| | | | | | | | 0.36 | 8.53 | 0.00 | 0.00 | 0.00 | 98.81 | |
| CKT | 400kv LUCKNOW-SULTANPUR(UPPTCL) | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kv LUCKNOW 765-KANPUR GIS-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kv LUCKNOW 765-KANPUR GIS-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kv LUCKNOW(UPPTCL)-BAREILLY-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kv MAINPURI-BALLABHGARH-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kv MAINPURI-BALLABHGARH-2 | LVRD | 19-09-2024 | 01:50:00 | 19-09-2024 | 08:04:00 | 0.26 | 0.00 | 0.00 | 0.00 | 6.23 | | * Hand tripped on Voltage regulation as per NRLDC instruction. Mainpuri -418 KV |

Standard of Performance data for the month of Sept-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

| Object Type | Element Name | Type of failure | Outage Date | Outage Time | Restoration Date | Restoration Time | Total Outage in Days | OUTAGE ATTRIBUTABLE TO ISTS Licensee | OUTAGE ATTRIBUTABLE To Others | OUTAGE ATTRIBUTABLE To System Constraint | OUTAGE ATTRIBUTABLE To Deemed Available | % Availability as certified by certifyin | Detailed Reasons for Outage |
|-------------|---|-----------------|-------------|-------------|------------------|------------------|----------------------|--------------------------------------|-------------------------------|--|---|--|--|
| | | | | | | | 0.26 | 0.00 | 0.00 | 0.00 | 6.23 | 100.00 | |
| CKT | 400KV-MAU-RASRA-ACL-CKT1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV ORAI-ORAI(UPPTCL)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV ORAI-ORAI(UPPTCL)-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV RIHAND(NTPC)-ALLAHABAD-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV RIHAND(NTPC)-ALLAHABAD-2 | OSFD | 02-09-2024 | 12:24:00 | 02-09-2024 | 17:07:00 | 0.20 | 0.00 | 0.00 | 0.00 | 4.72 | 100.00 | * E/S/D taken by NTPC Rihand for attending hotspot in line isolator. |
| | | | | | | | 0.20 | 0.00 | 0.00 | 0.00 | 4.72 | 100.00 | |
| CKT | 400kV SAHAJAHANPUR-BAREILLY-1 | OMST | 16-09-2024 | 10:57:00 | 16-09-2024 | 12:01:00 | 0.04 | 1.07 | 0.00 | 0.00 | 0.00 | | * 400KV BAREILLY-SHAHJHNPR-I 16-09-24 10:57 16-09-24 12:01 OMST Line tripped due to 411 TIE CB LBB operated at Bareli end. DT sent to Shajahanpur. |
| CKT | 400kV SAHAJAHANPUR-BAREILLY-1 | LVRD | 13-09-2024 | 01:43:00 | 13-09-2024 | 10:34:00 | 0.37 | 0.00 | 0.00 | 0.00 | 8.85 | | * H/T FOR V/R AS PER NRLDC INSTRUCTION |
| | | | | | | | 0.41 | 1.07 | 0.00 | 0.00 | 8.85 | 99.85 | |
| CKT | 400kV SAHAJAHANPUR-BAREILLY-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV SINGRAULI(NTPC)-ALLAHABAD-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV SINGRAULI(NTPC)-ALLAHABAD-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV SINGRAULI(NTPC)-ALLAHABAD-3 | OSPD | 18-09-2024 | 10:29:00 | 18-09-2024 | 21:00:00 | 0.44 | 0.00 | 0.00 | 0.00 | 10.52 | | * S/D taken by NTPC for TBC SAS Integration work |
| CKT | 400kV SINGRAULI(NTPC)-ALLAHABAD-3 | OSPD | 19-09-2024 | 12:02:00 | 19-09-2024 | 18:09:00 | 0.26 | 0.00 | 0.00 | 0.00 | 6.12 | | * S/D taken by NTPC for TBC SAS Integration work |
| | | | | | | | 0.70 | 0.00 | 0.00 | 0.00 | 16.64 | 100.00 | |
| CKT | 400kV SINGRAULI(NTPC)-ANPARA(NTPC)-1 | LPRD | 01-09-2024 | 00:00:01 | 30-09-2024 | 23:59:59 | 30.00 | 0.00 | 0.00 | 0.00 | 720.00 | | * Line manually opened from Anpara end only to restrict short circuit level in Singrauli-Anpara complex. |
| | | | | | | | 30.00 | 0.00 | 0.00 | 0.00 | 720.00 | 100.00 | |
| CKT | 400kV SINGRAULI(NTPC)-FATEHPUR | OSPD | 16-09-2024 | 12:23:00 | 16-09-2024 | 19:44:00 | 0.31 | 0.00 | 0.00 | 0.00 | 7.35 | | * 400KV SING-FATEHPUR 16-09-24 12:23 16-09-24 19:44 OSPD taken under E/S/D by NTPC to attend hotspot at sequential R-ph isolator. |
| CKT | 400kV SINGRAULI(NTPC)-FATEHPUR | OSFT | 20-09-2024 | 11:17:00 | 20-09-2024 | 14:50:00 | 0.15 | 3.55 | 0.00 | 0.00 | 0.00 | | * E/S/D taken for rectification of decapped insulator at loc no.59 by Fatehpur TLM. |
| CKT | 400kV SINGRAULI(NTPC)-FATEHPUR | OMSU | 20-09-2024 | 14:50:00 | 20-09-2024 | 18:21:00 | 0.15 | 0.00 | 3.52 | 0.00 | 0.00 | | * Restoration delayed to problem at NTPC end |
| CKT | 400kV SINGRAULI(NTPC)-FATEHPUR | LART | 19-09-2024 | 19:08:00 | 19-09-2024 | 19:08:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | * A/R operated on Y-N fault. AFAS (Fatehpur end) FD-16.616Km , FC-15.0 kA , FA- 83.845 degree.Fatehpur end relay details Main:1 FD-16.6Km, FC-12.96kA* Main:2 FD-16.7Km, FC-13.917kA.Fault under Fatehpur jurisdiction." |
| | | | | | | | 0.61 | 3.55 | 3.52 | 0.00 | 7.35 | 99.50 | |
| CKT | 400kV SINGRAULI(NTPC)-LUCKNOW(UPPTCL)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV SINGRAULI(NTPC)-RIHAND(NTPC)-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV SINGRAULI(NTPC)-RIHAND(NTPC)-2 | OSFD | 05-09-2024 | 12:35:00 | 05-09-2024 | 20:04:00 | 0.31 | 0.00 | 0.00 | 0.00 | 7.48 | | * E/S/D taken by NTPC to attend hot spot at B phase of isolator. |
| | | | | | | | 0.31 | 0.00 | 0.00 | 0.00 | 7.48 | 100.00 | |
| CKT | 400kV SINGRAULI(NTPC)-VINDHYACHAL-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV SINGRAULI(NTPC)-VINDHYACHAL-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV SOHAWAL-LUCKNOW-1 | OSPT | 25-09-2024 | 10:08:00 | 25-09-2024 | 21:01:00 | 0.45 | 10.88 | 0.00 | 0.00 | 0.00 | | * 400KV LUCKNOW-SOHAWAL-II* 25-09-24 10:08* 25-09-24 21:01* OSPT Taken under S/d for 414 tie bay LBB retrofitment at 400 KV Lucknow. |
| | | | | | | | 0.45 | 10.88 | 0.00 | 0.00 | 0.00 | 98.49 | |
| CKT | 400kV SOHAWAL-LUCKNOW-2 | OSPT | 27-09-2024 | 11:26:00 | 27-09-2024 | 19:43:00 | 0.35 | 8.28 | 0.00 | 0.00 | 0.00 | | * S/D taken for 417 Tie Bay LBB Retrofitment work at Lucknow |
| | | | | | | | 0.35 | 8.28 | 0.00 | 0.00 | 0.00 | 98.85 | |
| CKT | 400kV VARANASI-ALLAHABAD-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400KV-SAHUPURI-VARANASI-ACL-CKT1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400KV-SAHUPURI-VARANASI-ACL-CKT2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 400kV VARANASI -SARNATH(UPPTCL)-1 | OSPD | 14-09-2024 | 09:58:00 | 14-09-2024 | 16:07:00 | 0.26 | 0.00 | 0.00 | 0.00 | 6.15 | | * S/D taken by UPPTCL for CT/CB and isolator connection for 400 KV Duplicate Bus bar Protection Panel at 400 KV Sarnath. |
| | | | | | | | 0.26 | 0.00 | 0.00 | 0.00 | 6.15 | 100.00 | |
| CKT | 400kV VARANASI -SARNATH(UPPTCL)-2 | OSPD | 09-09-2024 | 09:55:00 | 09-09-2024 | 21:49:00 | 0.50 | 0.00 | 0.00 | 0.00 | 11.90 | | * 400KV VARANASI-SARNATH-II* 09-09-24 09:55* 09-09-24 21:49* OSPD* S/d taken bu UP for CT, CB and isolater connection of 400 KV duplicate bus bar protection panel. |
| | | | | | | | 0.50 | 0.00 | 0.00 | 0.00 | 11.90 | 100.00 | |
| CKT | 765kV AGRA-ALIGARH | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 765kV ALIGARH-GREATER NOIDA(UPPTCL) | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 765kV ALIGARH-JHATIKARA | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 765kV BALIA-LUCKNOW | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 765kV BALIA-VARANASI | LART | 15-09-2024 | 15:32:00 | 15-09-2024 | 15:32:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | * Line auto reclosed successfully from both end due to R-N fault. Varanasi end details:-M1-FD=122.7 Km, FC=5.461 kA, M2-FD=122.5 Km, FC=5.414 kA; Balia end details:-M1-FD=26.69 Km, FC=9.219 kA, M2-FD=26.65 Km, FC=9.134 kA. Double end AFAS: Varanasi end |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 765kV FATEHPUR-AGRA-1 | LVRD | 28-09-2024 | 03:00:00 | 28-09-2024 | 07:30:00 | 0.19 | 0.00 | 0.00 | 0.00 | 4.50 | | * Hand tripped on Voltage regulation as per NRLDC instruction. Agra-780KV |
| CKT | 765kV FATEHPUR-AGRA-1 | LVRD | 19-09-2024 | 01:43:00 | 19-09-2024 | 09:41:00 | 0.33 | 0.00 | 0.00 | 0.00 | 7.97 | | * Hand tripped on Voltage regulation as per NRLDC instruction. Agra -788 KV |
| CKT | 765kV FATEHPUR-AGRA-1 | LVRD | 11-09-2024 | 08:00:00 | 12-09-2024 | 10:04:00 | 1.09 | 0.00 | 0.00 | 0.00 | 26.07 | | * Hand tripped on Voltage regulation as per NRLDC instruction. Agra -795 KV |

Standard of Performance data for the month of Sept-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

| Object Type | Element Name | Type of failure | Outage Date | Outage Time | Restoration Date | Restoration Time | Total Outage in Days | OUTAGE ATTRIBUTABLE TO ISTS Licensee | OUTAGE ATTRIBUTABLE To Others | OUTAGE ATTRIBUTABLE To System Constraint | OUTAGE ATTRIBUTABLE To Deemed Available | % Availability as certified by certifyin | Detailed Reasons for Outage |
|-------------|--|-----------------|-------------|-------------|------------------|------------------|----------------------|--------------------------------------|-------------------------------|--|---|--|---|
| CKT | 765kV FATEHPUR-AGRA-1 | LVRD | 14-09-2024 | 00:11:00 | 14-09-2024 | 09:50:00 | 0.40 | 0.00 | 0.00 | 0.00 | 9.65 | | * H/T FOR V/R AS PER NRLDC INSTRUCTION |
| CKT | 765kV FATEHPUR-AGRA-1 | LVRD | 08-09-2024 | 08:11:00 | 09-09-2024 | 11:12:00 | 1.13 | 0.00 | 0.00 | 0.00 | 27.02 | | * 765KV AGRA-FATEHPUR-I 08-09-24 08:11 **** LVRD Hand tripped on Voltage regulation as per NRLDC instruction. Agra -792KV |
| CKT | 765kV FATEHPUR-AGRA-1 | LVRD | 05-09-2024 | 03:52:00 | 05-09-2024 | 09:20:00 | 0.23 | 0.00 | 0.00 | 0.00 | 5.47 | | * H/T FOR V/R AS PER NRLDC INSTRUCTION |
| | | | | | | | 3.37 | 0.00 | 0.00 | 0.00 | 80.68 | 100.00 | |
| CKT | 765kV FATEHPUR-AGRA-2 | LVRD | 19-09-2024 | 22:44:00 | 20-09-2024 | 09:37:00 | 0.45 | 0.00 | 0.00 | 0.00 | 10.88 | | * Hand tripped on Voltage regulation as per NRLDC instruction. Agra -789 KV |
| CKT | 765kV FATEHPUR-AGRA-2 | LVRD | 13-09-2024 | 01:35:00 | 13-09-2024 | 09:34:00 | 0.33 | 0.00 | 0.00 | 0.00 | 7.98 | | * H/T FOR V/R AS PER NRLDC INSTRUCTION |
| CKT | 765kV FATEHPUR-AGRA-2 | LVRD | 15-09-2024 | 02:18:00 | 16-09-2024 | 07:34:00 | 1.22 | 0.00 | 0.00 | 0.00 | 29.27 | | * Hand tripped on Voltage regulation as per NRLDC instruction. Agra -790 KV |
| | | | | | | | 2.00 | 0.00 | 0.00 | 0.00 | 48.13 | 100.00 | |
| CKT | 765kV KANPUR-ALIGARH | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 765kV LUCKNOW-BAREILY | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 765kV ORAI-ALIGARH-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 765kV ORAI-ALIGARH-2 | LHWT | 05-09-2024 | 10:18:00 | 07-09-2024 | 21:45:00 | 2.48 | 59.45 | 0.00 | 0.00 | 0.00 | | * Tripped on B-N fault.Orai end details-M1-FD-22.7KM,FC-12.5KAMP= ,M2-FD-22.73KM,FC-12.29KAMP.TWFL-24.2KM.ALIGARH end details-M1-FD-255.3KM,FC-3.5KAMP,M2-FD-230.6KM= ,FC-3.05KAMP.TWFL-307.76KM.Fault under Orai TLM jurisdiction. Insulator flashover found a |
| CKT | 765kV ORAI-ALIGARH-2 | LVRD | 12-09-2024 | 04:12:00 | 16-09-2024 | 07:37:00 | 4.14 | 0.00 | 0.00 | 0.00 | 99.42 | | * Hand tripped on Voltage regulation as per NRLDC instruction. Orai -795 KV |
| | | | | | | | 6.62 | 59.45 | 0.00 | 0.00 | 99.42 | 91.74 | |
| CKT | 765kV VARANASI-FATEHPUR | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 765kV VARANASI-KANPUR GIS-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | 765kV VARANASI-KANPUR GIS-2 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | BALIA HVDC-AZGRH-DCNEUTRAL-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| CKT | RIHAND HVDC-CHAPKI-DCNEUTRAL-1 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 50MVAR,LR OF BHIWADI-1 AT AGRA | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 240MVAR,LR OF FATEHPUR-2 AT AGRA | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 50MVAR,SWLR OF FATEHPUR-2 AT ALLAHABAD | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 50MVAR,SWLR OF FATEHPUR-1 AT ALLAHABAD | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 330MVAR,SWLR OF KANPUR AT ALIGARH | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 63MVAR,SWLR OF SOHAWAL-2 AT BALLIA | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 63MVAR,SWLR OF SOHAWAL-1 AT BALLIA | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 240MVAR,SWLR OF LUCKNOW-1 AT BALLIA | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 240MVAR,SWLR OF GAYA-1 AT BALLIA | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 50MVAR,SWLR OF MEERUT-1 AT BAREILLY | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 50MVAR,SWLR OF MEERUT-2 AT BAREILLY | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 330MVAR,LR OF AGRA-1 AT FATEHPUR | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 50MVAR,SWLR OF LUCKNOW-2 AT GORAKHPUR | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 50MVAR,SWLR OF LUCKNOW-1 AT GORAKHPUR | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 63MVAR,LR OF BASTI-1 AT GORAKHPUR | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 63MVAR,LR OF BASTI-2 AT GORAKHPUR | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 80MVAR,SWLR OF MOTIHARI-1 AT GORAKHPUR | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 80MVAR,SWLR OF MOTIHARI-2 AT GORAKHPUR | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 21MVAR LINE REACTOR SPARE AT JAULJIVI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 63MVAR SWLR OF BAREILLY-1 AT JAULJIVI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 63MVAR SWLR OF BAREILLY-2 AT JAULJIVI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| LNR | 330MVAR,SWLR OF ALIGARH AT KANPUR 765 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |

Standard of Performance data for the month of Sept-2024

Name of Transmission Licensee : POWER GRID CORPORATION OF INDIA LTD., NORTHERN REGION-III

| Object Type | Element Name | Type of failure | Outage Date | Outage Time | Restoration Date | Restoration Time | Total Outage in Days | OUTAGE ATTRIBUTABLE TO ISTS Licensee | OUTAGE ATTRIBUTABLE To Others | OUTAGE ATTRIBUTABLE To System Constraint | OUTAGE ATTRIBUTABLE To Deemed Available | % Availability as certified by certifyin | Detailed Reasons for Outage |
|-------------|--|-----------------|-------------|-------------|------------------|------------------|----------------------|--------------------------------------|-------------------------------|--|---|--|---|
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 500MVA,400/220kV ICT-1 AT LUCKNOW | OSPT | 29-09-2024 | 11:49:00 | 29-09-2024 | 23:15:00 | 0.48 | 11.43 | 0.00 | 0.00 | 0.00 | 100.00 | * S/D taken for 402 Tie Bay LBB Retrofitment work at Lucknow S/S. |
| | | | | | | | 0.48 | 11.43 | 0.00 | 0.00 | 0.00 | 98.41 | |
| XMER | 500MVA,400/220kV ICT-2 AT LUCKNOW | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 1500MVA,765/400kV ICT-1 AT LUCKNOW 765 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 1500MVA,765/400kV ICT-2 AT LUCKNOW 765 | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 315MVA,400/220kV ICT-1 AT MAINPURI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 315MVA,400/220kV ICT-2 AT MAINPURI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 500MVA,400/220kV ICT-3 AT MAINPURI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 1000MVA,765/400kV ICT-1 AT ORAI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 1000MVA,765/400kV ICT-2 AT ORAI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 100MVA,220/132kV ICT-2 AT PITHORAGARH | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 100MVA,220/132kV ICT-1 AT PITHORAGARH | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 100MVA,220/132kV ICT-1 AT RAIBAREILLY | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 200MVA,220/132kV ICT-2 AT RAIBAREILLY | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 200MVA,220/132kV ICT-3 AT RAIBAREILLY | OSPD | 20-09-2024 | 11:42:00 | 20-09-2024 | 19:17:00 | 0.32 | 0.00 | 0.00 | 0.00 | 7.58 | 100.00 | * S/D taken by UPPTCL for LV side CB overhauling work. |
| | | | | | | | 0.32 | 0.00 | 0.00 | 0.00 | 7.58 | 100.00 | |
| XMER | 315MVA,400/220kV ICT-1 AT SHAHJAHANPUR | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 500MVA,400/220kV ICT-2 AT SHAHJAHANPUR | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 100MVA,220/132kV ICT-1 AT SITARGANJ | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 100MVA,220/132kV ICT-2 AT SITARGANJ | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 100MVA,220/132kV ICT-3 AT SITARGANJ | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 315MVA,400/220kV ICT-1 AT SOHAWAL | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 315MVA,400/220kV ICT-2 AT SOHAWAL | OSPT | 26-09-2024 | 09:56:00 | 26-09-2024 | 19:49:00 | 0.41 | 9.88 | 0.00 | 0.00 | 0.00 | 98.63 | * S/D taken for AMP work |
| | | | | | | | 0.41 | 9.88 | 0.00 | 0.00 | 0.00 | 98.63 | |
| XMER | 500MVA,400/220kV ICT-3 AT SOHAWAL | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 1500MVA,765/400kV ICT-1 AT VARANASI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| XMER | 1500MVA,765/400kV ICT-2 AT VARANASI | | | 00:00:00 | | 00:00:00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |
| | | | | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 100.00 | |