

**Standard of Performance data for the month of Feb-22**

Name of Transmission Licensee : **POWER GRID CORPORATION OF INDIA LTD., SOUTHERN REGION - I**

Sl No:	Element Name	Description (Length/Nos. /MVA/MVAr/ MW/etc.)	Region	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in Hrs (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)				Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	% Availability as certified by certifying agency		
					Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee	OTHERS	System Constraints/ Natural calamity / Militancy	Deemed Available							
1	KURNOOL(NEW) - NELLOREPS - I	302.303	SR-I	--															100.00			
				Sub Total -->											0.00	0.00	0.00	0.00				
2	KURNOOL(NEW) - NELLOREPS - II	302.303	SR-I	--															100.00			
				Sub Total -->											0.00	0.00	0.00	0.00				
3	KURNOOL(NEW) - TIRUVALUM - I	355.01	SR-I	--															100.00			
				--																		
				Sub Total -->											0.00	0.00	0.00	0.00				
4	KURNOOL(NEW) - TIRUVALUM - II	355.01	SR-I	--															100.00			
				Sub Total -->											0.00	0.00	0.00	0.00				
5	RAICHUR(NEW) - KURNOOL(NEW) - I	120.482	SR-I	--															100.00			
				Sub Total -->											0.00	0.00	0.00	0.00				
6	RAICHUR(NEW) - KURNOOL(NEW) - II	118.423	SR-I	--															99.38			
					19-02-2022	19:58	20-02-2022	00:08						4.17								A/R attempted and tripped on persisting fault on Y-N Fault Closing Code:SR-2815,NL-2072
Sub Total -->											4.17	0.00	0.00	0.00								
7	RAICHUR(NEW) - SHOLAPUR - I	207.754	SR-I	--															100.00			
				Sub Total -->											0.00	0.00	0.00	0.00				
8	ALMATHY - THIRUVALAM I	40.969		--															100.00			
				Sub Total -->											0.00	0.00	0.00	0.00				
9	ALMATHY - THIRUVALAM II	40.969		--	--	--	--	--	--	--									100.00			
				Sub Total -->											0.00	0.00	0.00	0.00				
10	ALMATHY - VALLUR - I	36.348	SR-I	--															100.00			
				Sub Total -->											0.00	0.00	0.00	0.00				
11	ALMATHY - VALLUR - II	36.348	SR-I	--															100.00			
				Sub Total -->											0.00	0.00	0.00	0.00				

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					Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee	OTHERS	System Constraints/ Natural calamity / Militancy	Deemed Available						
12	GAJWEL - HYDERABAD	62.496	SR-I	--								0.00	0.00	0.00	0.00					100.00	
					Sub Total -->																
13	GOOTY - NELAMANGALA	256.130	SR-I	--	07-02-2022	13:07	07-02-2022	13:41						0.57					Line tripped on R-N Fault		100.00
					Sub Total -->							0.00	0.00	0.57	0.00						
14	GOOTY - RAICHUR(NEW) - I	128.700	SR-I	--																	100.00
					Sub Total -->							0.00	0.00	0.00	0.00						
15	GOOTY - RAICHUR(NEW) - II	128.700	SR-I	--																	100.00
					Sub Total -->							0.00	0.00	0.00	0.00						
16	GOOTY - PAVAGADA 1	208.621	SR-I	--																	100.00
					Sub Total -->							0.00	0.00	0.00	0.00						
17	GOOTY - PAVAGADA 2	208.621	SR-I	--																	100.00
					Sub Total -->							0.00	0.00	0.00	0.00						
18	HYDERABAD - KURNOOL	226.500	SR-I	--																	100.00
					Sub Total -->							0.00	0.00	0.00	0.00						
19	HYDERABAD - N'SAGAR	155.264	SR-I	--																	100.00
					Sub Total -->							0.00	0.00	0.00	0.00						
20	JEYPORE - GAJUWAKA - I	220.000	SR-I	--																	100.00
					Sub Total -->							0.00	0.00	0.00	0.00						
21	JEYPORE - GAJUWAKA - II	220.000	SR-I	--																	100.00
					Sub Total -->							0.00	0.00	0.00	0.00						
22	KADAPA - NPKUNTA	9.512	SR-I	--																	100.00
					Sub Total -->							0.00	0.00	0.00	0.00						
23	KHAMMAM - N'SAGAR I	144.577	SR-I	--																	100.00
					Sub Total -->							0.00	0.00	0.00	0.00						
24	KHAMMAM - VIJAYAWADA	114.775	SR-I	--	14-02-2022	14:18	14-02-2022	16:43				2.42							H/T vide SR-1935 for arresting of Oil leakage in R Phase line CT at Vijayawada SS. Closing code:SR-1958		99.64
					Sub Total -->							2.42	0.00	0.00	0.00						
25	KURNOOL(PG) - GOOTY	112.609	SR-I	--																	100.00
					Sub Total -->							0.00	0.00	0.00	0.00						



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					Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee	OTHERS	System Constraints/ Natural calamity / Militancy	Deemed Available								
40	NELLORE - SIRIPERUMBUDUR II	189.000	SR-I																	100.00			
					Sub Total -->											0.00	0.00	0.00	0.00				
41	NELLORE - TIRUVALUM - I	172.964	SR-I	--																100.00			
					Sub Total -->											0.00	0.00	0.00	0.00				
42	NELLORE - TIRUVALUM - II	172.964	SR-I	--																100.00			
					Sub Total -->											0.00	0.00	0.00	0.00				
43	NELLOREPS - TPCIL - I	32.730	SR-I	--																100.00			
					Sub Total -->											0.00	0.00	0.00	0.00				
44	NELLOREPS - TPCIL - II	32.730	SR-I	--																100.00			
					Sub Total -->											0.00	0.00	0.00	0.00				
45	NSAGAR - KADAPA - I	277.325	SR-I	--	14-02-2022	08:06	14-02-2022	19:22				11.27							97.11				
					26-02-2022	07:43	26-02-2022	15:52				8.15											
					Sub Total -->											19.42	0.00	0.00		0.00			H/T for collecting samples of foundation, insulator &conductor for RLA studies vide SR-1852 Closing Code:SR-1998 H/T for RLA sample collection vide SR-3783 Closing Code:SR-3860
46	NSAGAR - KADAPA - II	278.664	SR-I	--	04-02-2022	10:50	04-02-2022	10:50				0.00							100.00				
					04-02-2022	12:32	04-02-2022	12:32				0.00											
					Sub Total -->											0.00	0.00	0.00		0.00			Line auto-reclosed successfully on B-N fault. Line auto-reclosed successfully on B-N fault.
47	NSAGAR - KURNOOL(NEW)	264.954	SR-I	--															100.00				
					Sub Total -->											0.00	0.00	0.00		0.00			
48	NSAGAR - MAHBOOBNAGAR	184.350	SR-I	--	02-01-2022	00:00	02-02-2022	10:35								34.58			100.00				
					Sub Total -->											0.00	0.00	0.00		34.58			continued from last month.H/T under voltage regulation vide SR-36 Bus Voltage: Open-425/425kV Close: 402/405kV
49	NPKUNTA - KOLAR	9.512	SR-I	--															100.00				
					Sub Total -->											0.00	0.00	0.00		0.00			
50	RAICHUR - MUNIRABAD	172.440	SR-I	--	12-02-2022	23:13	12-02-2022	23:13				0.00							98.02				
					16-02-2022	07:58	16-02-2022	21:18				13.33											
					24-02-2022	00:55	24-02-2022	00:55				0.00											
					Sub Total -->											13.33	0.00	0.00		0.00			Line A/R operated successfully at both ends on R-N fault. H/T for replacement of porcelain insulators with CLR vide SR-2199 Closing code:SR-2319 A/R operated successfully on R-N Fault
51	RAICHUR(NEW) - RAICHUR - I	22.219	SR-I	--	11-02-2022	06:42	11-02-2022	11:29								4.78			100.00				
					23-02-2022	09:42	23-02-2022	10:40				0.97											
					Sub Total -->											0.00	5.75	0.00		0.00			Line tripped due to receipt of DT from RTPS. At RTPS, Bus Bar protection operated.DT recieved at Raichur SS as connected TIE CB at RTPS is already out of service. Closing Code:SR-1534 Line got tripped on DT Receipt from RTPS end due to Tie LBB operation at RTPS end. Line was holding from RTPS end. Closing Code:SR-3271
52	RAICHUR(NEW) - RAICHUR - II	22.219	SR-I	--															100.00				
					Sub Total -->											0.00	0.00	0.00		0.00			





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					Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee	OTHERS	System Constraints/ Natural calamity / Militancy	Deemed Available							
79	NIZAMABAD-MAHESHWARAM 1	243.059	SR-I		02-01-2022	00:00	02-01-2022	09:32										continued from last month,H/T under Voltage Regulation vide SR-3338,NL-3207 Bus Voltage:Open:NZB-808/802KV,MHW-804/795KV Close:NZB-759/773KV,MHW-759/767KV Closing Code : SR-40,NL-27	100.00			
					10-02-2022	19:28	18-02-2022	07:52												H/T under voltage regulation vide SR-1446,NL-1201 Bus voltage:Open:NZB-805/788KV,MHW-799/780kV Close: NZB-733/750kV,MHW-735/758kV Closing Code:SR-2527,NL-1931		
					Sub Total -->								0.00	0.00	0.00	189.93						
80	NIZAMABAD-MAHESHWARAM 2	243.059	SR-I		01-02-2022	20:27	09-02-2022	08:23										H/T under voltage regulation vide SR-107,NL-82 Bus Voltage:Open:NZB-808/795kV,MHW-802/794kV Bus Voltage:Close:NZB-748/767kV,MHW-737/760kV Closing Code:SR-1168,NL-1031	100.00			
					09-02-2022	19:46	10-02-2022	07:52												H/T under Voltage regulation vide SR-1296,NL-1089 Bus Voltage:Open:NZB-808/797kV,MHW-801/794kV Close: NZB:745/758kV,MHW:743/763kV Closing Code:SR-1327,NL-1122		
					18-02-2022	20:50	21-02-2022	07:27													H/T under Voltage Regulation vide SR-2682,NL-1992 Bus voltage-Open:MHW-802/788kV,NZB-802/795kV Close: MHW-739/757kV,NZB-749/765kV Closing Code:SR-2910,NL-2167	
					26-02-2022	22:14	28-02-2022	06:19														H/T under Voltage Regulation vide SR-3951,NL-2737 Bus Voltage:Open:NZB-806/790KV,MHW-803/783KV Bus Voltage:Close:NZB-765/775kV,MHW-756/774kV Vide SR-4079/NL-2835
					Sub Total -->								0.00	0.00	0.00	282.73						
81	NIZAMABAD-WARDHA 1	291.2	SR-I																100.00			
					Sub Total -->								0.00	0.00	0.00	0.00						
82	NIZAMABAD-WARDHA 2	291.2	SR-I																100.00			
					Sub Total -->								0.00	0.00	0.00	0.00						
83	VIJAYAWADA-VEMAGIRI PG 1	187.8	SR-I																100.00			
					Sub Total -->								0.00	0.00	0.00	0.00						
84	VIJAYAWADA-VEMAGIRI PG 2	187.8	SR-I																100.00			
					Sub Total -->								0.00	0.00	0.00	0.00						
85	VIJAYAWADA-VEMAGIRI PG 3	187.8	SR-I																100.00			
					Sub Total -->								0.00	0.00	0.00	0.00						

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					Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee	OTHERS	System Constraints/ Natural calamity / Militancy	Deemed Available					
					Sub Total -->							0.00	0.00	0.00	0.00					
86	KADAPA- CHITTOOR	147.14	SR-I																	100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
87	VEMAGIRI PG - SIMHADRI-I	180.98	SR-I																	100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
88	VEMAGIRI PG - SIMHADRI-II	180.98	SR-I																	100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
89	VEMAGIRI PG - VEMAGIRI AP - I	38.41	SR-I																	100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
90	VEMAGIRI PG - VEMAGIRI AP - II	38.41	SR-I		02-04-2022	09:43	02-04-2022	15:43							6.00				S/D availed by M/s APTransCo for maintenance works vide SR-472 Closing Code : SR-524	100.00
					Sub Total -->							0.00	0.00	0.00	6.00					
91	400KV KADAPA - NP KUNTA - II	68.69	SR-I																	100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
92	400KV KADAPA - NP KUNTA - III	68.69	SR-I																	100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
93	765KV KADAPA-THIRUVALLAM 1	245.7	SR-I																	100.00
					Sub Total -->							0.00	0.00	0.00	0.00					





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					Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee	OTHERS	System Constraints/ Natural calamity / Militancy	Deemed Available					
					04-02-2022	10:47	04-02-2022	13:45											Tripped only on 220kV side on Bus fault at 220kV APTransCo SS. Closing Code : SR-511	
					Sub Total -->							0.00	2.97	0.00	19.57					
86	GOOTY ICT I	315	SR-I	--	03-02-2022	17:19	03-02-2022	20:03										H/T under Physical regulation vide SR-370 Power Flow:16MW Closing Code : SR-391	100.00	
					22-02-2022	07:04	22-02-2022	08:21										220kv side H/T under power Regulation vide SR-3042 Power Flow:128/290MW Closing Code:SR-3068		
					Sub Total -->							0.00	0.00	0.00	4.02					
87	GOOTY ICT II	315	SR-I	--	03-02-2022	18:07	03-02-2022	20:07										H/T under Physical regulation vide SR-375 Power Flow: 65MW Closing Code : SR-392	100.00	
					22-02-2022	07:08	22-02-2022	08:24										220KV side H/T under Power Regulation vide SR-3047 Power Flow:166/296MW Closing Code:SR-3069		
					Sub Total -->							0.00	0.00	0.00	3.27					
88	HYDERABAD ICT - I	315	SR-I	--																100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
89	HYDERABAD ICT - II	315	SR-I	--																100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
90	HYDERABAD ICT - III	315	SR-I	--																100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
91	KHAMMAM ICT I	315	SR-I	--																100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
92	KHAMMAM ICT II	315	SR-I	--																100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
93	MUNIRABAD ICT I	315	SR-I	--	01-02-2022	09:39	01-02-2022	10:54										220kV Side H/T under Power Regulation Vide SR-45 Closing Code : SR-54	100.00	
					Sub Total -->							0.00	0.00	0.00	1.25					
94	MUNIRABAD ICT II	315	SR-I	--	01-02-2022	09:56	01-02-2022	10:55										220kV Side H/T under Power regulation vide SR-46 Closing Code :SR-55	100.00	
					Sub Total -->							0.00	0.00	0.00	0.98					
95	NAGARJUNASAGAR ICT - I	315	SR-I	--	25-02-2022	00:21	25-02-2022	01:11				0.83						H/T for spare changeover vide SR-3577 Closing Code:3578	99.88	
					Sub Total -->							0.83	0.00	0.00	0.00					
96	NAGARJUNASAGAR ICT - II	315	SR-I	--	24-02-2022	21:29	25-02-2022	02:20				4.85						ICT tripped on operation of B-Phase Differential protection. Closing Code:SR-3581	99.33	
					Sub Total -->							4.85	0.00	0.00	0.00					
97	NAGARJUNASAGAR ICT - III	315	SR-I	--	09-02-2022	11:34	09-02-2022	12:43				1.15						H/T for attending Hotspot in 220kV Y Ph CT terminal Pad connector vide SR-1225 Closing Code:SR-1231	99.84	
					Sub Total -->							1.15	0.00	0.00	0.00					
98	NPKUNTA ICT - I	500	SR-I	--																100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
99	NPKUNTA ICT - II	500	SR-I	--																100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
100	NPKUNTA ICT - III	500	SR-I	--																100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
101	VIJAYAWADA ICT I	315	SR-I	--																100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
102	VIJAYAWADA ICT II	315	SR-I	--																100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
103	WARANGAL ICT I	315	SR-I	--																100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
105	WARANGAL ICT II	315	SR-I	--	20-02-2022	07:20	20-02-2022	15:15				7.92						H/T for AMP works vide SR-2817 Closing Code:SR-2873	98.90	
					Sub Total -->							7.92	0.00	0.00	0.00					







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					Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee	OTHERS	System Constraints/ Natural calamity / Militancy	Deemed Available						
					Sub Total -->							0.00	0.00	0.00	0.00						
148	ANGUL - SRIKAKULAM - I LR	240	SR-I	--																100.00	
					Sub Total -->							0.00	0.00	0.00	0.00						
149	ANGUL - SRIKAKULAM - II LR	240	SR-I	--																100.00	
					Sub Total -->							0.00	0.00	0.00	0.00						
150	WARDHA - NIZAMABAD - I L/R	240	SR-I	--																100.00	
					Sub Total -->							0.00	0.00	0.00	0.00						
151	WARDHA - NIZAMABAD - II L/R	240	SR-I	--																100.00	
					Sub Total -->							0.00	0.00	0.00	0.00						
152	HYDERABAD - GAJWEL LR	50	SR-I	--																100.00	
					Sub Total -->							0.00	0.00	0.00	0.00						
153	NELLORE - THIRUVALAM - I LR	50	SR-I	--																100.00	
					Sub Total -->							0.00	0.00	0.00	0.00						
154	NELLORE - THIRUVALAM - II LR	50	SR-I	--																100.00	
					Sub Total -->							0.00	0.00	0.00	0.00						
155	GOOTY - KURNOOL LR	50	SR-I	--																100.00	
					Sub Total -->							0.00	0.00	0.00	0.00						
156	GOOTY BUS REACTOR 2	125	SR-I	--	14-02-2022	10:13	15-02-2022	19:40							33.45					H/T under Voltage regulation vide SR-1903 Bus Voltage:Open-398/404KV,Close-424/422KV Closing Code:SR-2150	100.00
					17-02-2022	09:53	17-02-2022	17:48							7.92					H/T under voltage regulation vide SR-2394 Bus voltage:Open-402/406KV,Close-419/419kV Closing Code:SR-2460	
					Sub Total -->							0.00	0.00	0.00	41.37						
157	400KV 125MVAR SPR-I LR AT NLR	125	SR-I	--																100.00	
					Sub Total -->							0.00	0.00	0.00	0.00						
158	RAICHUR BUS REACTOR-2	240	SR-I	--	07-02-2022	09:51	08-02-2022	00:20							14.48					H/T under Voltage Regulation vide SR-888,NL-804 Bus Voltage :Open-759/762KV.Close-786/780KV Closing Code : SR-978,NL-884	100.00
					Sub Total -->							0.00	0.00	0.00	14.48						
159	KURNOOL BUS REACTOR -2	125	SR-I	--																100.00	
					Sub Total -->							0.00	0.00	0.00	0.00						
159	NP5-GOOTY-1 L/R	63	SR-I	--																100.00	
					Sub Total -->							0.00	0.00	0.00	0.00						



Sl No:	Element Name	Description (Length/Nos./MVA/MVar/MW/etc.)	Region	Type of failure	OUTAGE		RESTORATION		Details of Outage		Total outage in Hrs (1)	DURATION OF OUTAGE ATTRIBUTABLE TO (in Hrs)				Restoration Time as per Regulation 5(b) (2)	Whether Restoration Time more than normative (Y/N)	Difference between Actual and Norm 1-2	Detailed Reason(s) for Outage	% Availability as certified by certifying agency
					Date	Time	Date	Time	No. of towers damaged	no. of insulator failed		ISTS Licensee	OTHERS	System Constraints/ Natural calamity / Militancy	Deemed Available					
					Sub Total -->							0.00	0.00	0.00	0.00					
171	NIZAMABAD-MAHESHWARAM I L/R	240	SR-I	--																100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
172	NIZAMABAD-MAHESHWARAM II L/R	240	SR-I	--																100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
173	JEYPORE LR-1 AT GAJUWAKA	80	SR-I	--																100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
174	JEYPORE LR-2 AT GAJUWAKA	80	SR-I	--																100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
174	240 MVAR KADAPA GIS BUS REACTOR-1	240	SR-I	--	15-02-2022	10:20	15-02-2022	13:07				2.78							H/T for AMP Works vide SR-2079 Closing Code:SR-2087	99.61
					Sub Total -->							2.78	0.00	0.00	0.00					
174	240 MVAR KURNOOL BUS REACTOR-2	240	SR-I	--	02-02-2022	09:47	02-02-2022	20:37							10.83				H/T under voltage regulation vide SR-156,NL-123 Bus Voltage:Open-786/780kV,Close-786/780KV Closing Code:SR-253,NL-197	100.00
					04-02-2022	10:25	04-02-2022	21:04							10.65				H/T under voltage regulation vide SR-485, NL-384 Bus voltage:Open:745/752kV,Close-788/779kV Closing Code : SR-596,NL-461	
					05-02-2022	10:17	06-02-2022	17:14							30.95				H/T under voltage regulation vide SR-643,NL-507 Bus voltage:Open-745/753kV,Close-782/776kV Closing Code : SR-819,NL-692	
					07-02-2022	10:50	08-02-2022	00:17							13.45				H/T under voltage Regulation vide SR-900,NL-821 Bus Voltage : Open-748/754KV,Close-782/777KV Closing Code : SR-979,NL-885	
					08-02-2022	10:48	08-02-2022	20:49							10.02				H/T under Voltage regulation vide SR-1050,NL-934 Bus Voltage:Open-743/747kV,Close-793/787kV Closing Code : SR-1139,NL-999	
					16-02-2022	07:35	16-02-2022	17:33							9.97				H/T under voltage regulation vide SR-2190,NL-1750 Bus Voltage:Open-750/760kV,Close-778/773KV Closing Code:SR-2291,NL-1797	
					28-02-2022	11:36	28-02-2022	21:06							9.50				H/T under voltage regulation vide SR-4160,NL-2865 Bus voltage:Open-752/756kV,Close-783/775KV Closing Code:SR-4238,NL-2894	
					Sub Total -->							0.00	0.00	0.00	95.37					
175	GAJUWAKA BACK TO BACK POLE - I	500	SR-I	--																100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
176	GAJUWAKA BACK TO BACK POLE - II	500	SR-I	--																100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
177	TALCHER - KOLAR HVDC POLE - I	1000	SR-I	--	--		--		--	--	--				--	--	--			100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
178	TALCHER - KOLAR HVDC POLE - II	1000	SR-I	--	--		--		--	--	--				--	--	--			100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
179	STATCOM AT NPKUNTA	200	SR-I	--																100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
180	SRIKAKULAM ICT-I	1500	SR-I	--	16-02-2022	09:02	16-02-2022	18:05				9.05							H/T for AMP works vide SR-2202,NL-1759 Closing code:SR-2296,NL-1805	98.74
					Sub Total -->							9.05	0.00	0.00	0.00					
181	SRIKAKULAM ICT-II	1500	SR-I	--																100.00
					Sub Total -->							0.00	0.00	0.00	0.00					
182	GAJUWAKA ICT-III	500	SR-I	--	06-02-2022	09:40	06-02-2022	18:16				8.60							H/T for AMP works vide SR-775 Closing Code : SR-829	98.81
					Sub Total -->							8.60	0.00	0.00	0.00					
164	VEMAGIRI-CPETA2 L/R	240	SR-I	--																100.00
					Sub Total -->							0.00	0.00	0.00	0.00					