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भारत सरकार केंद्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति बंगलूर- 560 009			Government of India Central Electricity Authority Southern Regional Power Committee Bangalore- 560 009	
Web site: www.srpc.kar.nic.in   e-mail: mssrpc@yahoo.com		Phone: 080-22287205   Fax: 080-22259343		
सं/No.	SRPC/SE-I/2014/	दिनांक / Date	06.01.2014	

1. Executive Director, SRTS-I, PGCIL, Secunderabad.
2. Executive Director, SRTS-II, PGCIL, Bangalore

Sub: Compliance of CERC (Standards of Performance by the Inter-State Transmission Licensees) Regulation 2012.

- Ref: i) This office letter No.SRPC/SE-I/2013/11920-22 dated 05.11.2013  
 ii) This office letter No.SRPC/SE-I/2013/9298-300 dated 23.08.2013  
 iii) This office letter No.SRPC/SE-II/4664-46666 dated 03.05.2013

Sir,

SRLDC vide letter dated 6<sup>th</sup> December 2013 had furnished the verified data of elements covered in SOP Regulations for the period from October 2012 to October 2013. Please find enclosed the availability of PGCIL Transmission Elements in Southern Region for the period October 2012 – October 2013 in compliance of Regulation 5(a) of CERC (Standards of Performance of inter-State transmission licensees) Regulation 2012. The outages shifted to PGCIL account for Line Reactors/Series Compensators is enclosed as Annexure.

It may please be noted that in line with regulation 8 (3), all inter State transmission licensees are to display on their website the actual performance against the specified Standard of performance on a monthly basis and the aggregate amount of compensation paid, if any, in the format enclosed in schedule.

As per Schedule IV, data is to be furnished by I.S.T. Licensee to POSOCO for computation of Dependability Index, Security Index and Reliability Index. POSOCO in turn has to compute these indices and furnish to the Commission and RPC (as per SOR) on monthly basis. In addition, as per IV (5) of Schedule, 5 or more trippings of a transmission element in a month are to be put on the website by the Inter-state Transmission Licensee.

DM/OS/Prat  
 Pl. practice the CPC  
 one and get  
 D.G.M (O & M)  
 M. speak for n.a

2323/EDD/6.1.14

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Website details where the above information would be posted requested vide our letter dated 23.08.2013 is still awaited. It may kindly be noted that the same has been observed by Hon'ble Commission in its ROP on Petition No.174/MP/2013 (date of hearing 19.12.2013). The details of the website could be informed to the SR constituents for information/needful.

Thanking you,

भवदीय / Yours faithfully,




(एस.आर. भट्ट/S.R. BHAT)  
प्रभारी सदस्य सचिव / Member Secretary I/c

- Copy to:
1. Director (GO), APTRANSCO, Hyderabad.
  2. Director (Transmission), KPTCL, Bangalore.
  3. Member (Transmission), KSEB, Thiruvananthapuram.
  4. Member (Generation), TNEB, Chennai.
  5. Superintending Engineer-I, Electricity Department, Puducherry.
  6. Chief Engineer (GO), APTRANSCO, Hyderabad.
  7. Chief Engineer (LD), KPTCL, Bangalore.
  8. Chief Engineer (SO), KSEB, Kalamassery.
  9. Chief Engineer (O), TNEB, Chennai.
  10. Executive Director, SRLDC, Bangalore.

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**FAX/BY HAND**

भारत सरकार केंद्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति बेंगलूर- 560 009				Government of India Central Electricity Authority Southern Regional Power Committee Bangalore- 560 009	
Email:mssrpc@yahoo.com		Phone: 080-22287205		Fax: 080-22259343	
सं/No.	SRPC/SE-I/PGTA/2014	दिनांक/Date	06.01.2014		

**CERTIFICATE FOR AVAILABILITY OF PGCIL TRANSMISSION ELEMENTS – AS PER CERC (STANDARDS OF PERFORMANCE OF INTER STATE TRANSMISSION LICENSEES) REGULATION 2012**

This is to certify that as per records the availability of PGCIL Transmission Elements in Southern Region for the period **OCTOBER 2012 – OCTOBER 2013** is above the availability given in Regulation 5(a)(iii) as given below :

Sl. No.	Transmission elements	Availability (% of time)
(i)	AC Transmission Line	90
(ii)	ICTs	90
(iii)	Reactors	90
(iv)	Static VAR Compensator	90
(v)	Series Compensator	90
(vi)	HVDC (Back-to-Back Stations and bi-pole links)	85

except the elements availability given in Annexure-I.

The above availability has been calculated as per the procedure specified in CERC (Terms & Conditions of Tariff) Regulations, 2009 and CERC (Standards of Performance of inter-State transmission licensees) Regulation 2012.



(एस.आर. भट्ट/S.R. BHAT)  
 प्रभारी सदस्य सचिव / Member Secretary I/c

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**ANNEXURE**

Name of element	Month	OUTAGE		RESTORATION		DURATION OF OUTAGE ATTRIBUTED TO					Reason of Outage	% AVAILABILITY	
		DATE	TIME	DATE	TIME	Inter state Transmission Licensee	Others	System constraints /Natural calamity/ Militancy	Deemed Availability	Reactor Problem			
N'Sagar Line Reactor	Oct-12	1/10/2012	0.00	31/10/2012	24.00	744	0	0	0			0	
	Nov-12	1/11/2012	0.00	30/11/2012	24.00	720	0	0	0			0	
	Dec-12	1/12/2012	0.00	31/12/2012	24.00	744	0	0	0			0	
	Jan-13	1/1/2013	0.00	31/1/2013	24.00	744	0	0	0			0	
	Feb-12	1/2/2013	0.00	28/2/2013	24.00	672	0	0	0			0	
	Mar-12	1/3/2013	0.00	31/3/2013	24.00	744	0	0	0			0	
	Apr-12	1/4/2013	0.00	30/4/2013	24.00	720	0	0	0			0	
	May-12	1/5/2013	0.00	31/5/2013	24.00	744	0	0	0			0	
	Jun-13	1/6/2013	0.00	30/6/2013	24.00	720	0	0	0			0	
	Hyderabad Line Reactor	1/6/2013										To attend Oil Leakage	48.57
		1/7/2013										Reactor Problem	
	N'Sagar Line Reactor	16/7/2013										Filtering Problem	59.28
14/08/2013											Line tripped due to low sf6 gas	73.19	