Sr.	Clause	Queries asked by the Bidder	POWERGRID's Clarification
No.	Ref/Description		
1.	IVE Foundation (Employer design)-	/ hills / mountains. Considering the line construction in such terrain within the given time frame, we understand that blasting	Bidder may refer Clause 1.7.1, Section-IVE, Volume-II (Technical specifications) for excavation works for different soil classifications.
2.	SECTION-I B GENERAL INFORMATION	We understand that as per the clause, the Manufacture's / Contractor has to furnish a performance guarantee of 2% of the cost of such tower parts from each of the manufacturer(s) at the time of finalizing the manufacturer(s). But in the bid document, the FORM OF BANK GUARANTEE TO BE SUBMITTED BY TOWER MANUFACTURER is not provided / available. We request you to provide the BG format (submit by Tower, HTLS conductor & HW Manufactures) and amend the same.	Bidder may refer Annexure-C (OPGW FORMS of BANK GUARANTEE FOR CONTRACT PERFORMANCE) Section-IB of TS as reference format for bank guarantee for Tower, HTLS conductor etc. also. However, bidder to replace OPGW with the respective items for which the bank guarantee has to be submitted. The value of bank guarantee shall be as mentioned in Section-IB for respective items. For bank guarantee for tower manufacturer, "Successful performance of the said equipment in accordance with the contract specifications" mentioned under ANNEXURE-C is to be replaced with "Quality and timely supply of tower/tower parts"
3.	Section- IB General Information	We understand that if the line is charged as on the date of issue of NOA from PGCIL to Bidder than the manufacturer shall be deemed to be qualified for supply of HTLS conductor. Please confirm	Bidder may refer clause 2.26.1 (b), Section-IB, which inter-alia stipulates that the conductor should have been in satisfactory operation\$ as on date of NOA.  Further, Bidder may refer clause 2.0, Section-IB, which inter-alia stipulates that Satisfactory operation means certificate issued by the

Sr.	Clause	Queries asked by the Bidder	POWERGRID's Clarification
No.	Ref/Description		
			Employer certifying the operation without adverse remark.
	Section- IB General Information	We understand that in case conductor is supplied through a EPC contractor to end customer then certificate issued by the EPC contractor shall also be acceptable Please confirm	Bidder may refer clause 2.26.1 (b), Section-IB, which inter-alia stipulates that the conductor should have been in satisfactory operation\$ as on date of NOA.  Further, Bidder may refer clause 2.0, Section-IB, which inter-alia stipulates that Satisfactory operation means certificate issued by the Employer certifying the operation without adverse remark.
		We understand that the additional guarantee needs to be submitted by the bidder and not the manufacturer. Please conform	Bidder understanding is correct.
	Section- IB General	We understand that tests conducted on a higher cross-sectional area conductor than being offered in current project shall also be acceptable. Please conform	Bidder may refer clause 2.26, Section-IB of technical specification for qualification requirement of HTLS conductor for 400kV transmission line. Further, type tests on HTLS conductor being offered in the subject package shall be required to be carried out as per clause 2.1.1, Section-VIIB of technical specification.
	Section- IA Scope	"Tension at -5°C and 28% of full wind and 15mm ice condition" Please confirm that HTLS conductor needs to be designed with ice loading	The offered HTLS conductor shall meet the requirement stipulated in the Technical specification.

Sr.	Clause	Queries asked by the Bidder	POWERGRID's Clarification
No.	Ref/Description		
8.	Section- IA Scope	"Tension at -5°C and 28% of full wind and 15mm ice condition" We understand that OPGW should also be designed for ice loading of 15 mm. Please confirm	Mentioned clause (Vol-II_TS-TL 1.3, C-4, Section- IA Scope) pertains to "Technical Requirements of High Temperature Low Sag (HTLS) Conductor".
			However, Bidder may consider 15mm ice condition for OPGW.  Bidder to comply the bidding documents.
9.	General	Terrain is hilly and altitude reaching up to 2000m max, therefore we request you to provide the Tower spotting data.	As per clause 3.5.2, Section-III of technical specification, Tower spotting data shall be furnished by the Employer to the contractor during execution stage.
10.	Section- IB General Information	We understand that, in contracts where a Supplier had supplied materials / products to the EPC Contractor who was awarded contract from end user/principle employer, can obtained a satisfactory operation certificate issued from EPC Contractor. Same certificate will be considered by PGCIL for evaluating the satisfactory operation to meet technical qualification. Kindly confirm our understanding is correct.	Bidder may refer clause 2.26.1 (a), Section-IB, which inter-alia stipulates that the conductor should have been in satisfactory operation\$ for a period of at least one (1) year as on date of NOA.  Further, Bidder may refer clause 2.0, Section-IB, which inter-alia stipulates that Satisfactory operation means certificate issued by the Employer certifying the operation without adverse remark.
11.	IB General Information	As per the clause, we understand that EPC contactor/ trader who has brought the conductor from the supplier can be called Employer also since same is not defined in said paragraph. Kindly confirm our understanding is correct	Bidder may refer clause 2.0, Section-IB, which inter-alia stipulates that Satisfactory operation means certificate issued by the Employer

Sr.	Clause	Queries asked by the Bidder	POWERGRID's Clarification
No.	Ref/Description		
			certifying the operation without adverse remark.
	IA Scope		The offered HTLS conductor shall meet the requirement stipulated in the Technical specifications.
	Section- VIIB HTLS Conductor Annexure-A (Procedure for	Aluminium Alloy/ Aluminium strands  Annexure-A Resistivity test as per IEC 60468/ <del>IEC 60889</del> <b>IEC 62641</b> shall be conducted to confirm minimum conductivity as per specification	
14.		We understand Project site is non-costal area. Please confirm creepage distance for long rod is 31 mm /kV and for other switchyard items 25mm/kV is required under present package.	

Sr.	Clause	Queries asked by the Bidder	POWERGRID's Clarification
No.	Ref/Description		
15.		We understand GIS extension module must be available for present scope of work	GIS extension module for extension of GIS will be available for present scope of work.
16.			4 Nos. of GIS bays are under present scope, for detailed scope please refer Section Project of TS
			4 Nos. of GIS bays are under present scope, for detailed scope please refer Section Project of TS
		We understand that no future bay space provision to be considered in the proposed GIS building. Please confirm.	Bidder shall quote for GIS building area as per BPS.
		We understand relay setting shall be provided by PGCIL during detail engineering. Please confirm.	For relay setting, refer clause no 41 of Section CRP
20.		We understand present bays integration with existing bus bar protection system shall be done by owner only, whereas necessary integration support shall be extended by bidder upto present supplied equipment. No modification work is envisaged in existing system. Please confirm.	Project for scope of Bus Bar Protection
21.		We understand present bays integration with existing SAS system shall be done by owner only, whereas necessary integration support shall be extended by bidder upto present supplied equipment. No modification work is envisaged in existing system. Please confirm.	Please refer clause no 2-A-IV of Section- Project for scope of Augmentation of SAS.
22.	System study		Please refer clause no 5.21 and 19.7 of Section GIS for scope of study requirement of GIS.

Sr. No.	Clause Ref/Description	Queries asked by the Bidder	POWERGRID's Clarification
IVO.	Kei/ Description		
23.	Indoor equipment arrangement		This shall be shared during Detailed Engineering with the successful bidder.
24.		With reference to tender documents and Price schedule, extension of GIS hall is in bidder scope. We understand existing GIS hall must be having Maintenance bay space which shall be utilised for present scope GIS also for maintenance purpose. Kindly Confirm.	
25.		We understand that LT switchgear ,battery and charger are already existing and adequate to cater the load for present scope. Please confirm.	
26.	CRP		This shall be shared during Detailed Engineering with the successful bidder.
27.		present scope. No other supply / services at remote end envisaged	Project: Fitting/Installation of Line Differential relay at
28.		Please share make and model of existing Bus bar protection panel.	This shall be shared during Detailed Engineering with the successful bidder.
29.		Please share make and model of existing Substation Automation System.	This shall be shared during Detailed Engineering with the successful bidder.

Sr. No.	Clause Ref/Description	Queries asked by the Bidder	POWERGRID's Clarification
30.	400 KV GIS	Please share make and model of existing 400 KV Gas Insulated Substation.	This shall be shared during Detailed Engineering with the successful bidder.
31.	GIS		This shall be shared during Detailed Engineering with the successful bidder.
32.	Earthing	Please share existing Earthmat layout or please share the earthing grid spacing.	This shall be shared during Detailed Engineering with the successful bidder.
33.	Fencing	We understand there is no fencing work involved under present scope of bidder.	Bidder's Understanding is correct
34.	Fire Fighting System	hydrant system extension, if applicable.	scope and shall be quoted under BPS Item:
35.	Integration	We do not envisage any type of integration work out of present scope substation location. We understand No modification/supply/services/integration envisaged at any remote end/dispatch center/PDC/NTAMC/at third party equipment.	project for scope of Augmentation of SAS.
36.	Integration	We understand No modification/supply/services/integration envisaged at PDC. Please confirm.	Bidder's Understanding is correct

Sr. No.	Clause Ref/Description	Queries asked by the Bidder	POWERGRID's Clarification
37.		Power & Control cables in switchyard shall be laid on cable support angles. Kindly confirm our understanding.	Power & Control cables in switchyard shall be laid in cable trench.
38.		Kindly provide existing cable trench , illumination layout and DSLP layout.	This shall be shared during Detailed Engineering with the successful bidder.
39.		We understand drawing document approval shall be done by PGCIL during detail engineering.	Bidder's Understanding is correct
40.	LT Switchgear	Please share the distance from existing LT switchgear to present scope GIS hall.	This shall be shared during Detailed Engineering with the successful bidder.
41.	DC Supply		DC Control supply shall be available in existing DCDB.
42.	Plot Area		This shall be shared during Detailed Engineering with the successful bidder
43.	CIVIL	Please clarify whether land for the existing substation is acquired & boundary wall is constructed.	This shall be shared during Detailed Engineering with the successful bidder.
44.	CIVIL		This shall be shared during Detailed Engineering with the successful bidder.

Sr. No.	Clause Ref/Description	Queries asked by the Bidder	POWERGRID's Clarification
45.		Please share existing building width, height & crane height to match in present scope.	This shall be shared during Detailed Engineering with the successful bidder.
46.	CIVIL		This shall be shared during Detailed Engineering with the successful bidder.
47.		Dismantling (except in existing GIS Building) is not mentioned in Section project or price schedule, please confirm that same if required shall be paid at actual. If required please add the same in price schedule.	•
48.		We understand enough space is available and hassle free space shall be provided by client.	Substation site shall be provided without any major hindrance by Employer.
49.			This shall be shared during Detailed Engineering with the successful bidder.
50.	BPS Sl. No-14; 400kV Tension Insulator	400kV Tension Insulator String Hardware is mentioned with Twin Conductor but for 4000 Amps line feeder, Quad conductor will be required. Please confirm.	
		,	Please refer clause no 2-A-III of Section- Project:

Sr.	Clause	Queries asked by the Bidder	POWERGRID's Clarification
No.	Ref/Description		
			Fitting/Installation of Line Differential relay at remote end is also included under present scope of work as per relevant service item of BPS.
52.		Only Ventilation System for GIS Hall is mentioned as "1 set",	
		however air condition system for relay room is not mentioned. Please clarify.	scope.
	Illumination System	(a) ACP-3, 1 no. is mentioned in BPS, however as per technical specifications normal and emergency lighting is to be provided for both indoor and outdoor area. Please clarify. Also, as per technical specifications of lighting system, ACP-3 is applicable for street lighting. Please clarify.	
		(b) Kindly confirm, if Emergency Lighting for Switchyard will be done or not because ACP-2 is not mentioned in the BPS.	Bidder to quote as per BPS
		For Lightning Protection, Lightning Masts will be required for 400kV bays but same is not mentioned in BPS. Please clarify.	Bidder to quote as per BPS
56.		Kindly confirm no augmentation is required in LT Switchgear (ACDB, DCDB (220V & 48V), MLDB & ELDB) etc.	Bidder's understanding is correct
57.	Civil	Land Area with coordinates - not defined kindly provide us the same	This shall be shared during Detailed Engineering with the successful bidder
58.	Civil		This shall be shared during Detailed Engineering with the successful bidder.

Sr. No.	Clause Ref/Description	Queries asked by the Bidder	POWERGRID's Clarification
1101	Hely 2 cool paren		
59.	Civil	Soil Investigation report not available kindly provide us the same	This shall be shared during Detailed Engineering with the successful bidder.
60.	Civil	Existing building drawing & design are not available kindly provide us the same (a)Plan & Elevation of GIS Building to know the width & height. (b) Architectural drawing (c) EOT capacity & hook height (d) The existing end portal frame designed for both side loading. (e) Fire door	This shall be shared during Detailed Engineering with the successful bidder.
61.	Civil	LM qty is not given in the tender documents. Kindly Clarify weather LM is required or existing LM can cater the requirement.	Bidder to quote as per BPS
	Vol-II/TSSS/ GIS Rev 05A / Clause no. 6.4 (6), Page No. 27	Please clarify, the clause requirement test is not in line with IEC 62271-203 standards requirement. Hence, we request you to accept the Power frequency withstand test as per the IEC 62271-203.	
63.	Vol-II/TSSS/ GIS Rev 05A / Clause no. 20, Page No. 54	We understand this clause is not applicable as Reactor is no envisaged in present scope. Please confirm.	Bidder to quote as per relevant Clause of TS
64.	Vol-II/TSSS/ GIS Rev 05A / Clause no. 6.4 (7), Page No. 27	we understand this clause is not applicable as Reactor is no envisaged in present scope. Please confirm.	Bidder to quote as per relevant Clause of TS
65.	Vol-II/TSSS/ GIS Rev 05A / Annexure-1	One of our GIS vendors design is tested for 500Amps requirement which is more severe than 600Amps in capacitive current switching duty. Hence we request you to accept test reports of 500Amps tested	Applicability of Technical Requirement

Sr. No.	Clause Ref/Description	Queries asked by the Bidder	POWERGRID's Clarification
	-		
	(11) / , Page No. 69		engineering.
	General	As per amendment issued by GOI, Ministry of Finance dated 2nd Feb 2022. Regarding performance security clause is amended / revised in General Financial Rules (GFR), 2017 by including the Insurance Surety Bonds as a security Instrument. Hence, we request you to amend the same in tender document	remain unchanged.
67.	Existing Drawing	Request to share existing drawings for estimation of present scope of work,  1) Overall Layout  2) Existing 400kV GIS Building architecture drawing Layout & Sections  3) Panel arrangement layout of GIS Building  4) Existing EOT Crane capacity & Layout Drawing  5) Existing 400kV GIS Extension module drawing & GIS Make  6) Existing Indoor & Outdoor Earth Mat layout drawing  7) Existing AHU Capacity  8) Existing AC SLD, DC SLD, MLDB SLD, ELDB  SLD  9) Existing SCADA architecture drawing & utilized & spare IO points in SCADA system.	This shall be shared during Detailed Engineering with the successful bidder.
68.	General; Remote End	We understand that their were no work to be carried out at remote end of the substations except PLCC and and Remote end diff relays to be installed and integrated along with integration with SAS, kindly confirm	G

Sr.	Clause	Queries asked by the Bidder	POWERGRID's Clarification
No.	Ref/Description		
69.	General; Remote End	Kindly confirm the space availability for mounting of PLCC equipment at remote end.	Space shall be availabile for mounting of PLCC equipment at remote end.
70.	General;	We understand that existing AC DC spare feeders are available of suitable rating for present scope of work, kindly confirm	Bidder's understanding is correct
	Price Schedule, Sch-1, Sl.No. 103 & 104	400kV tension fitting has been mentioned for Twin conductor & Suspension fitting has been mentioned for Quad conductor, kindly confirm the Conductor inside the switchyard for line bay	
	Vol-II_TSSS_ Section Part- IV Substation automation system	Kindly Share existing hardware & software details along with available license configuration. Kindly confirm the utilized & spare IO points	
73.	General		shall be quoted as per quantities mentioned in BPS.
74.	General	Please provide the existing GIS future extension module/adapter module details, to estimate the length of extension module/adapter module to be considered for the present scope of GIS extension.	

Sr.	Clause	Queries asked by the Bidder	POWERGRID's Clarification
No.	Ref/Description		
75.		Please provide EOT crane capacity, type (single or double) girder, hook height of the existing 400kV GIS hall to estimate extension of EOT crane for present scope.	
	protection augmentation	any contradiction between the individual section (CRP-SAS) specification and the existing system of relays then we follow the existing system of relays for augmentation / integration. Please confirm.	as per Section: CRP and Section: SAS. Any compatibility issues with existing system shall be discussed during detailed engineering.
	Integration	We presume that where ever the SAS integration is to be considered for the present scope of work with the existing system, in such cases the offered BCUs/SAS software for the present scope shall be considered suitable with respect to the existing system interms of version/edition/hardware requirements. If any contradiction between the individual section (CRPSAS) specification and the existing system then we follow the existing system for offering the present scope. Please confirm.	shall be as per Section: SAS. Any compatibility issues with existing system shall be discussed during detailed engineering.
	Section Part-	Scope of work regarding stone spreading is mentioned in section project, whereas there is no separate line item in price schedule for same, please clarify.	

Sr.	Clause	Queries asked by the Bidder	POWERGRID's Clarification
No.	Ref/Description		
	Schedule - 3		
79.	Vol-II_I_TSSS_	Kindly provide the standard drawing for 400kV wave trap support	
	Section Part-	structure foundation.	Engineering with the successful bidder.
	II, Section		
	Project, Cl-B.2		
	(ii), Page No. 8		
	of 18		
80.	General	We request to provide the following drawings to design our	O Company
			Engineering with the successful bidder.
		a. Architechtural drawing - Plan & section of 400kV GIS building	
		b. Indoor cable trench drawing	
		c. Crane capacity	
		d. PEB structure drawing - 400kV GIS building	
		e. Foundation drawing of 400kV GIS building.	
01	GIS Specification	f. Site grading drawing with FGL Indicators shall be provided on Drive Box/Equipment. Request for	Riddon to quoto oc non TC
01.	_	your acceptance	bluder to quote as per 13
	0.30	your acceptance	
82	GIS Specification	We wish to clarify that subject clause requirement is not in line to IEC	Ridder to quete as per TS
02.	6.4 (6)	62271-203 standards requirement. We confirm to conduct Power	
	0.4 (0)	frequency withstand test shall as per IEC 62271-203 and submission	
		of Type test reports shall be submitted during detail	
		Engineering. Request to please accept the same.	
83.	GIS Specification	The operation counter shall be in LCC where it is easier to monitor /	Technical suitability of operation counter in
	6.7.1 e		LCC as per OEM recommendation shall be
			reviewed during detailed engineering.
<u> </u>		I .	0 0

Sr. No.	Clause Ref/Description	Queries asked by the Bidder	POWERGRID's Clarification
			Bidder to quote as per TS.
	GIS Specification 7.2.20	We shall provide the same on drives. Kindly accept.	Bidder to quote as per TS.
	GIS Specification 8.8	In our offered GIS design, Earthing switches and its mechanism are connected via the enclosure i.e. they make a continuous earthing path via enclosure itself and so is the case for all the components.  Further, the complete GIS is earthed / grounded at multiple points utilizing flat CU / GI bars. Hope the same is acceptable	1
	GIS Specification 9.1	In our offered GIS design, Earthing switches and its mechanism are connected via the enclosure i.e. they make a continuous earthing path via enclosure itself and so is the case for all the components.  Further, the complete GIS is earthed / grounded at multiple points utilizing flat CU / GI bars. Hope the same is acceptable.	
	GIS Specification 20	Understand this clause is not applicable as Reactor is not envisaged in present scope. Pls confirm.	Bidder to quote as per relevant Clause of TS
	GIS Specification 6.4 (7)	Understand this clause is not applicable as Reactor is not envisaged in present scope. Pls confirm.	Bidder to quote as per TS.
89.	Annexure 1 .11	Our offered design is tested for 500 Amps requirement, which is more severe than 600A in capacitive current switching duty. Hence we request to please accept our submitted test reports	

Sr.	Clause	Queries asked by the Bidder	POWERGRID's Clarification
No.	Ref/Description		
90.		We understand that the design ambient temperature shall be 40 Deg C for 400 kV GIS. Pls confirm.	Refer clause 2-e-E2 of Section Project of TS.
91.	-	Since GIS OEM need to design the adaptor panel as applicable for extending the Busbar of existing GIS, we need the name of manufacturer supplying GIS in New Kishtwar package. Request to provide the make & model of exiting GIS	Engineering with the successful bidder.
92.	Section Project		This shall be shared during Detailed Engineering with the successful bidder.
	Works; Tender Specification : Volume II, (Section project - Scope of	<ol> <li>Overall Plot plan indicating FGL for the proposed Extn area</li> <li>Global co-ordinates for the proposed SS</li> <li>Contour survey (if available)</li> </ol>	Refer our reply above for the similar query.
	Specification : Volume II, (Section project - Scope of		
95.	11.3.1 & E2; Tender Specification : Volume II,(Standard	As per referred clause, It is indicated that the Minimum ambient air temperature (°C) is -10 for proposed substation site & snow fall expected. As per referred clause of Civil specification, 50mm thk. Puff sandwiched panel to be provided for roof & wall sheeting.	

Sr.	Clause	Queries asked by the Bidder	POWERGRID's Clarification
No.	Ref/Description		
		It is considered that this Roof & wall sheeting is suitable for use in	
		the above environment. please confirm. if not kindly provide the	
		specification for the mentioned environment condition.	
	Tender Specification:		
	Volume II, (Section		
	project - Scope of		
	work), e)PHYSICAL		
	AND OTHER		
	PARAMETERS OF		
	THE SUBSTATION		
		In price schedule, for Excavation in all kind of soil the surplus earth	
		lead distance is indicated upto 2km. However for excavation in hard	
		rock the surplus earth lead distance is not indicated. Please specify	
		the lead distance.	
		As per referred clause, It is indicated that the Minimum ambient air	
		temperature (°C) is -10 for proposed substation site & snow fall	for this Data
	II, (Section	expected. Please specify the snow thickness.	
	project - Scope of		
	work), e) PHYSICAL		
	AND OTHER		
	PARAMETERS OF		
	THE SUBSTATION		
98.		We trust that, no building extension and any modification works are	Bidder's understanding is correct
		envisaged in the existing control room building .	
	Specification : Volume	Kindly confirm.	
	II, (Section project -		
	Scope of work)		

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