पावरग्रिड
POWERGRID

पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

Ref: WRTS-II/C&M/Corrigendum-III

Date: 05.12.2025

To,

Prospective Bidders

"Construction of 2 no's 400kV Line Bays (including associated tie bays) at Mandsaur S/s for Interconnection of 3x504MW PSP of Greenko MP01 IREP Pvt. Ltd. through Greenko MP01 – Mandsaur PS 400kV D/c line."

Specification Number : WR2/T/W-AIS/DOM/G01/25/14946
Rfx: 5002004884

Dear Sir,

1.0 This has reference to the above tender published on POWERGRID PRANIT Portal.

2.0 Queries raised by bidder and clarification is as per Annexure-I:

3.0 The bid sale period and Submission period has been Revised as per below:

Sl.no.	Description	Date & time	Revised
1	Bid sale period	02.12.2025/1500	12.12.2025/1500
2	Bid Submission Soft Copy and Hard Copy	02.12.2025/1500	12.12.2025/1500
2	opening date of First Envelope of Bid	02.12.2025/1530	12.12.2025/1530

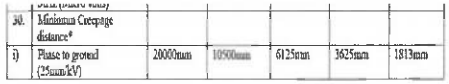
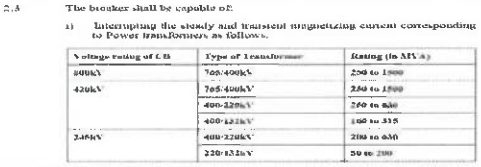
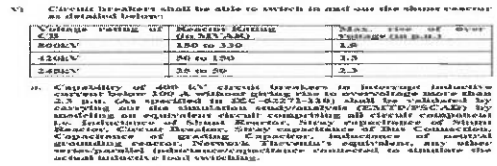
4.0 The price schedule for the subject NIT has been revised and is appended with this amendment to the bidding document. Revised Price Schedule has been attached in the Rfx of subject tender on Pranit portal named as "Price_schedule_V1".

5.0 Bidders need to submit their price offer in the revised Price Schedule (excel sheet) named as "Price_schedule_V1" uploaded in RFX Technical Attachment. During bid creation the excel file has to be renamed as "Price_schedule_V1" and uploaded in the e tender portal.

6.0 All other terms & conditions shall remain the same.

Yours Sincerely,

(Nitesh Verma)
DGM (C&M)

			Pre-bid Queries		Annexure-I
Construction of 2 no's 400kV Line Bays (including associated tie bays) at Mandsaur S/s for Interconnection of 3x504MW PSP of Greenko MP01 IREP Pvt. Ltd. through Greenko MP01 – Mandsaur PS 400kV D/c line.					
S. No.	**Part/ Vol**	**Clause no.**	**Clause**	**Query**	**Reply**
			ELECTRICAL		
1	Section-Switchgear-CB_Rev11	clause no 1.4	Painting shall be done in line with Section – GTR. Paint shade RAL-7032 or similar shades can be used for painting. The support structure, platform & ladder of circuit breaker shall be hot dip galvanised. Exposed hardware items shall be hot dip galvanised or Electro-galvanised.	The cabinets of offered CB shall be powder coated (inside & outside) with colour shade of RAL 7032.	Bidder to quote meeting the requirement as per TS
2	Section-Switchgear-CB_Rev11	1.4, 9.0 (b)		Platform / ladder for offered 245 kV CBs shall be as per manufacturer's design.	Please refer clause no: 9.0 (c) TS-SwitchSection-Switchgear-CB_Rev11 which is ample clear. Further present scope covers supply of 400kV CB only
3	Section-Switchgear-CB_Rev11	1.5, 6.0 (a), 16- 30-(i)	 30. Minimum Creepage distance[6] i) Phase to ground (25mm/kV) 20000mm 10500mm 6125mm 3625mm 1813mm	The offered CBs are with creepage distance of 25 mm/kV.	Confirmed
4	Section-Switchgear-CB_Rev11	2.3	 2.3 The breaker shall be capable of: i) Interrupting the steady and transient magnetizing current corresponding to Power transformers as follows. Voltage rating of CB / Type of transformer / Rating (in MVA) 800kV 765/400kV 250 to 1500 420kV 765/400kV 250 to 1500 400/220kV 250 to 630 400/132kV 100 to 315 245kV 400/220kV 200 to 630 220/132kV 50 to 200	We would like to clarify that we have not considered any special application like Cap. Switching, generator synchronization or generator switching or generator-transformer switching application .etc. for the offered CB. We would like to clarify that duty requirement for Interrupting the steady and transient magnetizing current of transformer is not applicable as per IEC 62271-110.	Bidder to quote meeting the requirement as per TS.
5	Section-Switchgear-CB_Rev11	2.3- (v)	 v) Circuit breakers shall be able to switch in and out the shunt reactor as detailed below: Voltage rating of CB / Reactor Rating (in MVAR) / Max. rise of over voltage (in p.u.) 800kV 150 to 330 1.8 420kV 50 to 150 3.5 245kV 25 to 50 2.3 vi) Capability of 400 kV circuit breakers to interrupt inductive current below 500 A without giving rise to overvoltage more than 2.5 p.u. (As specified in IEC-62271-110) shall be validated by carrying out the simulation study/analysis (EMTP/PSCAD) by modelling an equivalent circuit comprising all circuit components i.e. Inductance of Shunt Reactor, Stray capacitance of Shunt Reactor, Circuit Breaker, Stray capacitance of Bus Connection, Capacitance of grading Capacitor, Inductance of neutral grounding reactor, Network Thevenin's equivalent, any other series/parallel inductance/capacitance connected to simulate the actual inductive load switching.	This clause is not reviewed as we understand that offered CBs are not used for reactor switching. In case of this application, purchaser shall confirm in "Section Project" to enable us to confirm applicability of offered CBs.	Bidder to quote meeting the requirement as per TS.
6	Section-Switchgear-CB_Rev11	2.2.1, 2.6	**2.2.**1 PRE-INSERTION RESISTER 800kV & 420kV circuit breakers shall be provided with single step preinsertion closing resistors (wherever the requirement of PIR is explicitly specified in bid price schedules) to limit the switching surges. The resistance value of pre-insertion resistor and the duration of pre-insertion time is given in clause 16.0 of this section. **2.6 Controlled Switching Device (CSD)** Circuit Breakers shall be equipped with controlled switching device with consequent optimization of switching behavior, when used in: - Switching of transformer (from 765kV and 400kV side circuit breakers only) - Switching of shunt Reactor The CSD shall be provided in Circuit breaker of switchable line reactor bay and in Main & Tie bay circuit breakers of Transformers, line with non switchable line reactors and Bus reactors. The CSD shall be supplied as per bid price schedules.	PIR/ CSD is not applicable for offered 245 Kv	Please refer clause no: C(1) & C(7), Specific requirement (Rev10) regarding requirement of PIR/CSD.

			Pre-bid Queries		Annexure-I
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S. No.	**Part/ Vol**	**Clause no.**	**Clause**	**Query**	**Reply**
7	Section-Switchgear-CB_Rev11	4.3-(b)	B. All gasketted surfaces shall be smooth, straight and reinforced, if necessary, to minimise distortion and to make a tight seal, the operating rod connecting the operating mechanism to the arc chamber (SF6 media) shall have adequate seals. The SF6 gas leakage should not exceed 0.5% per year and the leakage rate shall be guaranteed during the warrantee period. In case the leakage under the specified conditions is found to be greater than 0.5% per year after commissioning of circuit breaker during the warrantee period, the manufacturer will have to supply free of cost, the total gas requirement or subsequent ten (10) years, based on actual leakage observed during the warrantee period.	For the offered circuit breakers, we guarantee a leakage rate of 0.5% per annum which means no extra gas (other than 20% spare gas which we are supplying) is required for a period of 10 years. In the event of any leakage, same shall be attended to bring down within permissible limit of 0.5% within warranty period of breaker. Hence 10 year leakage guarantee is not required.	Bidder to quote meeting the requirement as per TS.
8	Section-Switchgear-CB_Rev11	4.3-(C)	C. In the interrupter assembly there shall be an absorbing product box to minimise the effect of SF6 decomposition products and moisture. The material used in the construction of the circuit breakers shall be fully compatible with SF6 gas decomposition products.	Absorbing product box is not applicable in our offered design. We provide a molecular sieve to absorb the moisture.	Bidder to quote meeting the requirement as per TS.
9	Section-Switchgear-CB_Rev11	4.3-(g)	G. Sufficient SF6 gas (including that will be required for gas analysis during filling) shall be provided to fill all the circuit breakers being supplied. Spare gas shall be supplied in separate unused cylinders as per requirement specified in BPS.	We would like to inform that we shall supply 20% spare SF6 gas in the same cylinder which will be used to supply SF6 gas for actual requiremen	Bidder to quote meeting the requirement as per TS.
10	Section-Switchgear-CB_Rev11	8.3 -(i)	The spring charging failure alarm shall be provided with a time delay relay having setting range from 0-1 minute.	Alarm & time delay setting is not available for the offered design, as it may cause malfunction & affect the performance of the CB.	Bidder to quote meeting the requirement as per TS.
11	Section-Switchgear-CB_Rev11	10	The circuit breaker terminal pads shall be made up of high quality electrolytic copper or aluminium and shall be conforming to Australian Standard AS-2935 or equivalent standard for rated current. The terminal pad shall have protective covers which shall be removed before interconnections	The circuit breaker terminal pad shall be Aluminium & as per manufacturer type tested design or as per IN standard. Protective covers are not applicable.	Bidder to quote meeting the requirement as per TS.
12	Section-Switchgear-CB_Rev11	11.5	All inter-pole cabling of Circuit breakers and up to common marshalling box shall be done by plug-in type arrangement. Suitable removable type encasing cover shall be provided in case plug-in type connection arrangement is provided exterior side of LCC/MB. The plug-in type cable termination shall be conforming to IP-67 as per IEC60529. Cable sealing arrangement shall be provided (as per requirement) to avoid entry of moisture etc.	Offered CBs shall be without plug-in connections. Inter-pole cable shall be with stud type or catch-clamp type terminal connections.	Please refer clause no: C(11.5, Specific requirement (Rev10)
13	Section-Switchgear-CB_Rev11	15.2	In accordance with the requirements stipulated under Section-GTR the circuit breaker alongwith its operating mechanism shall conform to the type tests as per IEC: 62271-100.The type test reports as per IEC and the following additional type test reports shall also be submitted for purchaser's/ employer's review:	Relevant Type test reports as per IEC 62271-1 shall be submitted. Following type test are not applicable:- iii) Line charging current switching test - We have performed the cable charging current switching test duties CC1 & CC2, hence line charging is not performed iv) Test to demonstrate the Power Frequency withstand capability of breaker in open condition at Zero Gauge pressure and at lockout pressure - NA as per IEC 62271-100 v) Seismic withstand for the worst conditions are performed & type test reports of the same shall be offered (vii) Low & high temperature test - NA as per IEC (e) Humidity test - NA as per IEC as we are using heater inside the cabinet (viii) Static Terminal Load test - We will furnish only calculation at the event of order. (t) Critical Currents test - NA as per IEC x) Shunt Reactor type test reports & Calculations are not applicable and hence not offered xi) CSD tests are not applicable	Bidder to quote meeting the requirement as per TS.

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S. No.	**Part/ Vol**	**Clause no.**	**Clause**	**Query**	**Reply**
14	Section-Switchgear-CB_Rev11	15.3	Routine tests as per IEC:62271-100 shall be performed on all circuit breakers. i) Speed curves for each breaker shall be obtained with the help of a suitable operation analyzer to determine the breaker contact movement during opening, closing, auto reclosing and trip free operation under normal as well as limiting operating control voltage conditions. The tests shall show the speed of contacts directly at various stages of operation, travel of contacts, opening time, closing time, shortest time between separation and meeting of contacts at break make operation etc. This test shall also be performed at site for which the necessary operation analyzer along with necessary transducers, cables, console etc. shall be arranged by the contractor at his own cost. ii) During testing of CB, dynamic contact resistance measurement (DCRM) shall be carried out for close-open (CO) operations with delay of 300ms between close and trip operations. Minimum 100A current shall be injected for DCRM test. Travel characteristics, injected current, trip/close coil current shall also be recorded along with DCRM test. iii)Routine tests on Circuit breakers with Controlled switching device as per IEC/TR 62271-302. iv) Tan delta and Capacitance measurement for grading capacitors at rated voltage and also at 10kV (for reference).	The routine tests shall be as per MQP from OEM and applicable tests as per IEC:62271-100. 1) DCRM is not a recommended test & the test results is influenced by many variable internal and external parameters during testing and no correct data is possible based on DCRM test results 2) CSD is not offered here so not applicable for the offered CB 3) Not applicable as grading capacitors is not offered.	Bidder to quote meeting the requirement as per TS.
15	Section-Switchgear-CB_Rev11	16- (15)	<table><tr><td>15.</td><td>Total break time (ms)</td><td>45</td><td>45</td><td>65</td><td>65</td><td>Less than 80</td></tr></table>	Rated break time of offered 245 kV CB shall be <60 ms.	Noted. Bidder to quote meeting the requirement as per TS.
16	GTR-15	4.6-9- (ii)	SECTION-GENERAL TECHNICAL REQUIREMENTS (GTR) <table><tr><th>Sl. No</th><th>Description of parameters</th><th>765kV System</th><th>400kV System</th><th>220kV System</th></tr><tr><td>ii.</td><td>Phase to earth</td><td>4900mm (for conductor-structure) 6400mm (for rod- structure)</td><td>3500 mm</td><td>2100 mm</td></tr></table>	The phase to earth clearance for 245kV CB the same shall be 1930 mm instead of 2100 mm. We would like to clarify that as per IEC-71-2 clearance may be lower if it has been passed the tests. Offered breaker is impulse tested as per IEC-694, and hence given clearance is not required. . Request you to kindly accept.	Bidder to quote meeting the requirement as per TS.
17	GTR-15	14.2	The contractor shall supply all special tools and tackles required for Operation and maintenance of equipment. The special tools and tackles shall only cover items which are specifically required for the equipment offered and are proprietary in nature. The list of special tools and tackles, if any, shall be finalized during detail engineering and the same shall be supplied without any additional cost implication to the Employer	We confirm that no special tools and tackles are required for the offered circuit breakers.	Bidder to quote meeting the requirement as per TS.
18	GTR-15	18-18.3	A canopy and sealing arrangements for operating rods shall be provided in marshalling boxes / Control cabinets to prevent ingress of rain water	The cabinets of offered CBs are successfully IP-55 type tested. Hence, canopy is not required for the offered CBs.	Bidder to quote meeting the requirement as per TS.
19	GTR-15	18- 18.10	Earthing of the cabinet shall be ensured by providing two separate earthing pads. The earth wire shall be terminated on to the earthing pad and secured by the use of self etching washer. Earthing of hinged door shall be done by using a separate earth wire.	As per IS 3043 cl no 22.1.2, two earthing terminals are required where supply voltage is more than 240 V AC. For the offered CB, the maximum supply voltage of auxiliaries in control cabinet is 240VAC. Hence, the offered CB shall be provided with single earthing terminal with each cabinet. Request you to kindly accept.	Bidder to quote meeting the requirement as per TS.

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S. No.	**Part/ Vol**	**Clause no.**	**Clause**	**Query**	**Reply**
20	GTR-15	18- 18.13	The enclosure of bay marshalling kiosk, junction box, terminal box and control cabinets shall conform to IP-55 as per IS/IEC60947 including application of 1kV rms for 1 (one) minute, after IP-55 test.	The offered CB conforms to IEC-62271-100 and hence, 1 kV for 1 second is required to be applied on auxiliary / control circuit to check the IR of the wires used in control cubicles.	Bidder to quote meeting the requirement as per TS.
21	GTR-15	23	Motors shall be "Squirrel Cage" three phase induction motors of sufficient size capable of satisfactory operation for the application and duty as required for the driven equipment and shall be subjected to routine tests as per applicable standards. The motors shall be of approved make	Universal type motor is used charging the offered spring-spring circuit breakers.	Bidder to quote meeting the requirement as per TS.
Electrical					
22	Busbar protection Section - Project	2.2.1.1.b, page 4	Complete Control, Relay and Protection system for bays under present scope as per Section–Control and Relay Panels. Any modification required in the existing protection scheme is also included in the present scope. Protection panels for 400kV Line Bays, Line Current Differential relay at both ends (with back up distance protection feature) as Main–I and Main-II shall be provided under present scope of work. Differential relays for remote end shall be provided as loose supply under present scope of work. Associated power and control cabling and integration with SAS at remote end shall be done by Remote Bay owner. •400KV Busbar Protection Augmentation: 400kV Buses at Mandsaur Substation are being equipped with Numerical duplicate Distributed Bus Bar Protection scheme under a separate Package. Make and Model of the Bus Bar Protection Relay shall be shared with the successful bidder during detailed Engineering. Augmentation of said existing 400kV Bus bar protection scheme including required Bus bar protection bay modules, trip/auxiliary relays, wirings etc. for present scope 400kV bays are under present scope. Under present scope, necessary modification, wiring/cabling, and integration for completion of 400kV Bus Bar protection for the bays under present scope is envisaged.	PIs confirm the make & model of existing Busbar central unit, to consider compatible bay level pheripheral units for the present scope of work.	Make & model of existing Busbar relay is GE & P741 respectively
23	Busbar protection Section - Project	2.2.1.1.b, page 3		We also presume that the existing Busbar central unit shall accommodate the present scope of bays without any hardware enhancement. However scheme modification /soft logic if any shall be considered in present scope for extended scope of bays.	Existing Busbar central unit shall accommodate the present scope of bays, however supply of bay peripheral units , trip/auxiliary relays, wirings etc. for present scope 400kV bays including necessary modification, wiring/cabling, and integration for completion of 400kV Bus Bar protection
24	Scope of work - VMS Section - Project	2.2.1.1.j, page 6	**AUGMENTATION OF VISUAL MONITORING SYSTEM:** Augmentation of Visual monitoring system (VMS) for area under present scope, and their integration with existing Substation VMS system. The existing VMS drawing shall be provided to the contractor during detailed engineering. The bidder shall provide 4(Four) Numbers of color IP camera, with PAN, TILT and ZOOM facilities, suitably located in the switchyard for monitoring of bays and equipments under present scope. The scope of bidder shall include providing all Items, Accessories, Line Interface units, Fiber patch cords, Power supply units, Junction Boxes, Cables, Fiber Optic Cables, Hardware and Software, etc., as are applicable to the product design, to meet functional requirements. Compatibility enhancement of exiting VMS system, as needed, shall be done to integrate visual monitoring for bays under present scope with existing Visual monitoring system of the station. The cameras to be supplied under present scope are also to be integrated with NVR of NTAMC system at site. All SDK (Software development kit) /APIs (Application programming interface) are in the scope of the bidder. Additional Camera licenses in NVR shall be provided by Contractor for present scope of work. A copy of specification for Visual Monitoring system is enclosed at Specific Requirement Rev 09, which shall, be read for the Augmentation scope of existing VMS system	As per the said clause, bidder to provide 4 nos of cameras and to intigrate with the existing VMS system. In this regard we understood that the existing main system has sufficient capacity to integrite the new 4 nos cameras including the storage & central UPS back up requirements.	Bidder scope is amply clear. Bidder to quote accordingly
25	BPS - CB with PIR	BPS- item no. 6	420kV, 3150A, 63KA Circuit Breaker (3-Phase) with closing resistor with support structure	As per the present practice 400kV CB shall be accepted with CSD inplace of CB with closing resistor. Hence we will propose 400kV CB with CSD against the BPS item no. 6. Please confirm.	Bidder scope is amply clear. Bidder to quote accordingly

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26	BPS - CB relay panels - 2 nos	BPS- item no. 12	400KV Circuit Breaker Relay Panel (With Automation) - 2 nos	The number of 400kV CBs are 4 nos in total , however the number of CB relay panels mentioned are only 2 nos. Please confirm.	Number of CB relay panel shall be 04 nos , BPS quantity is reivised
27	SLD & GA	Jack bus for future line bays 403 & 406 and 407 & 409		As per the NOTES from SLD & GA, it is indicated to consider the Jack bus for the said future line bays. In this regard we understood that only Jack bus with tension hardware with in the bay is required to consider. However Transmission Line side Tension insulators for the future line bays are not required to consider. Please confirm.	Confirmed
28	SLD & GA	Tower with Double tier arrangment		As per the NOTES from SLD & GA, it is indicated that, "Towers in present scope diameters are double tier arrangement...", Please confirm whether future diamenter 407-408-409 is also with Double tier arrangement ?	Future diamenter 407-408-409 is not with Double tier arrangement
CIVIL					
29	15_0 Civil Works Rev 12	2.1	preparation of detailed Geo-technical report including specific recommendations for the type of foundations and the allowable safe bearing capacity for different sizes of foundations at different founding strata starting from 0.5M from existing ground level for the various structures of the substation.	It is requested to provide the preliminary soil investigation report to access the foundation type required at site for different structures & Request to provide the contour survey drawing to access the topographical nature of plot and filling required to achieve the FGL.	Geo-technical report shall be provided to succeesful bidders during detailed engineering. Contouring is in bidder's scope. Biddes to quote as per BPS & TS.
30	BPS Sch 3	57	BPS reference	No lead mentioned for disposal of hard rock related soil, where as all other BOQ's call for 2 kM lead for disposal, please confirm	Disposal of exavated materials for leads up to 2Km beyond the leveling boundary is also included under this item.
31			Civil Materials	Please confirm M-Sand usage is allowed for concreting works	Refer TS / SFQP documents attached with tender documents
Others					
1	Section-III BDS_SS	ITB 16.2(a), ITB 16.2(b), ITB 17.1, and ITB 20.1	The deadline for submission of Hard copy part of the bid is as under: Date : 24.11.2025 Time: 1500 hours (Indian Standard Time) Address for submission of Hard copy of Documents;	"As per BDS (ITB 16.2(a)) hard-copy submission of bid documents is stipulated; however, in recent PGCIL WR-II/NR projects this requirement has been removed and bids are accepted only through the e-procurement portal. Kindly confirm that physical hard-copy submission may be waived and only online submission will be required."	Bidder shall note that no document is required to be submitted as part of Second envelope in Hard Copy
2	Appendix 1	Terms of payment	A1.Interest Bearing Advance (Optional*): Ten percent (10%) of the total Ex-works price component of Tower/ Tower Parts (including Bolts & Nuts) and all other materials shall be paid as an interest-bearing initial advance after signing the Contract Agreement. A2. Interest Bearing Engineering Advance (Optional**): Further advance of Ten percent (10%) of the Ex-works price component of Main Equipment/Materials (including Mandatory Spares) shall be paid as an interest-bearing interim advance (upon design approvals)	"As per SCC, the Advance Payment has been specified as interest-bearing; however, in recent PGCIL SS/TL packages the Advance Payment is released interest-free. Kindly clarify whether the Advance Payment for this tender shall also be interest-free, in line with current PGCIL practice."	No Change

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3	Appendix – 2	PRICE ADJUSTMENT	Price of all items shall remain firm during the entire currency of the contract. No Price Adjustment shall be applicable in any of the items of BOQ.	the contract is specified on a Firm Price basis; however, recent PGCIL SS/TL packages have allowed Price Variation (PVC) considering current market volatility. Kindly confirm whether PVC can be made applicable for this package as well	No Change
4	Section-III BDS_SS	ITB 24.1 (c)	Duration in Months from the date of Notification of Award - 8 Months	The period of completion is specified as 8 months, whereas major equipment such as 400 kV circuit breakers have a delivery period of 12–14 months and other primary items exceed 9 months. In view of realistic manufacturing cycles, kindly consider revising the completion period to 18 months.	No Change
5	BPS	Sch 3	Civil working Quantites	Quantites mentioned for Civil BOQ are on higher side w.r.t. scope of work, please clarify on any additional scope is envisiged	Bidder to quote as per BPS and TS