

Ref: WRTS-II/C&M/Corrigendum-IV

Date: 09.09.2026

To,

Prospective Bidders

"Retrofitting and Replacement of Control & Relay Panel at 400/220 kV Powergrid Itarsi Substation - Under Add Cap Scheme."

Specification Number : WR2/NT/W-MISC/DOM/G01/26/09630
Rfx: 5002005507

Dear Sir,

1.0 This has reference to the above tender published on POWERGRID PRANIT Portal.

2.0 The bid sale period and Submission period has been Revised as per below:

Sl.no.	Description	Date & time	3rd Extension	Revised
1	Bid sale period	28.07.2026/1500	09.09.2026/1500	24.09.2026/1500
2	Bid Submission Soft Copy and Hard Copy	28.07.2026/1500	09.09.2026/1500	24.09.2026/1500
2	opening date of First Envelope of Bid	28.07.2026/1530	09.09.2026/1530	24.09.2026/1530

3.0 Clarification against the queries raised by prospective bidders is attached herewith as Annexure-I.

4.0 All other terms & conditions shall remain the same.

Yours Sincerely,

Shalini Nigam
09/09/26
(Shalini Nigam)
Manager (C&M)

Retrofitting and Replacement of Control & Relay Panel at 400/220 kV Powergrid Itarsi Substation - Under Add Cap Scheme

S.No	Clause	Reference	Bidders's Queries	POWERGRID Replies
	Section-Project			
1	Supply Portion 6.b	Merging Units & Switchgear Controller IEDs (applicable for Process Bus based SAS only)	We understand Process bus solution is not applicable for this tender. Kindly confirm.	Yes (No process bus in this package)
2	6.g	Remote HMI and workstation along with necessary printers, only if specified in Section Project.	We understand that supply of Remote HMI is not required for this tender. Kindly confirm.	Only a Local HMI along with suitable printers may please be considered.
3	9	All IEDs supplied under the scope shall have a communication module (FO/R45 Type) for IEC 61850 communications.	We understand as per PGCL specification, IED shall be given with FO port only. Kindly confirm	Yes (However, R45 port on back side or any other communication port suitable to Relay communication may please be considered in case failure of FO port)
4	Erection 4	Augmentation of existing 400 & 220 kV Bays (New SCADA Bays) into BB.	Our scope is limited to integration of existing IED's into new SAS system. Any firmware upgrade (if required) shall be in PGCL scope. Kindly confirm	Any firmware upgrade of existing IEDs (ICT2, ICT3, Itarsi-2, Hoshangabad-2, Budhni-1&2) in New SAS shall be in the scope of vendor only.
5	11	Supply & installation of insulation mats in each Kiosk in line with TS Technical Specification, Section: SE REV. No:10 shall be in the scope of contractor only.	Same shall be provided by PGCL only	It is in scope of Vendors
6	15	Bidder will have to arrange OEM person only in the form of Qualified Engineers and skilled technicians for the complete installation work including the testing and commissioning of the newly installed CRP & BB panels at site	We understand that Bidder's Authorized Vendors are also allowed for the installation/testing & Commissioning with complete responsibilities lies with Bidders. Kindly confirm.	Bidder has to arrange OEM engineers (on company roll) only.
7		PLCC, CSD, Energy meter, RTCC, PMU	We understand that shifting, retrofitting, recommissioning of existing PLCC, CSD, Energy meter, RTCC, PMU is not in bidder's scope. Same shall be taken care by PGCL. Kindly confirm.	Yes
8		Use of HDPE pipe for FO cable	Corrigendum-III prebid_Queries Sl. No. 23 & 49 is contradictory. We request to accept the HDPE pipe for FO cables used for SAS & Busbar networking for this project	No (GI pipe has only to be provided)

9		General	We understand that Panel earthing & earth strip material supply shall be in PGCL scope. Kindly confirm	Yes
10		General	We understand that our scope is limited to removal of 105 panels only. Old Panel removal space to be cover with checker plate scope by PGCL. Kindly Confirm	It is in scope of Vendors
11		General	Supply & installation of insulation mat in each SPR scope to be clarify.	It is in scope of Vendors
12		SAS Integration	As per the scope all signals pertaining to 400 & 220kV bays shall be monitored in new SAS and required signals shall be transferred to RCC/NTAMC/RTAMC through Substation Gateway. Hence, we understand that there is no scope of work related to integration in existing NTAMC gateway (if any available). Kindly confirm.	The required signals (list provided by POWERGRID) has to be trasferred to RTAMC/NTAMC/BNTAMC/Local MSH console and WRLDC & Back up RLDC has to be configured and all required testing & reporting of these signals shall be in the scope of agency/bidder.
13		General	We understand that any Civil works, formation of SPR, Trench etc, is not in bidder's scope. Kindly confirm.	Yes
14		General	We understand that PGCL will provide exlectricity and power required for the installation/commissioning activities fee of cost. Kindly confirm.	Yes
15		Completion Schedule	Kindly confirm the completion schedule for this project.	06 Month (already mentioned in SCOPE OF WORK also)
16		Completion Schedule	In case of delay in Readyness of SPRs (not in present scope), outage availability during Testing & commissioning, we understand Delivery Extension shall be provided by Employer. Please confirm.	Yes, Delivery extensions shall be provided by POWERGRID for delay to bidder in case construction of Kiosk/cable trench or availability of outage of the transmission element for testing & commissioning getting delayed. However, agency to arrange Supply the CRP, other required material and OEM engineers & technicians inline with LOA time period.
17		General	Storage Area for Dismantalled / New Panels	the storage area for dismantled and new panels shall be provided by POWERGRID. Accordingly, the associated infrastructure, including the shed shall be in the scope of POWERGRID

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