

**RTI MATTER.**  
**BY SPEED POST.**

No. 10/9/2015/RTI/00364  
Government of India  
Ministry of Power

Shram Shakti Bhawan, Rafi Marg,  
New Delhi-110001  
Dated: 2/9/2015

To

1. The Nodal Officer/ CPIO (RTI),  
NHPC, NHPC Office Complex, Sector-33,  
FARIDABAD-121003.
2. The Nodal Officer/ CPIO (RTI),  
NTPC, NTPC Bhawan. Core-7,  
Scope Complex, 7, Institutional Area,  
Lodi Road, New Delhi – 110003.
3. CPIO & Nodal Officer (RTI),  
PFC, Urjanidhi, Barakhamba Lane,  
Connaught Place,  
New Delhi-110001.
4. CPIO & Nodal Officer (RTI),  
PGCIL, Plot No.2, Sector-29,  
Near IFCO Chowk,  
Gurgaon-122001

Sub: Transfer of Application under the RTI Act, 2005-regarding.


Sir,

The RTI application dated.NIL of Er. L. N. Eranki, received in RTI Cell Ministry of Power (**Reg. No. POWER/R/2015/00364**) is transferred under Section 6(3) of the RTI Act, 2005, with the request to furnish the requisite information directly to the applicant.

2) The requisite fee from the applicant, as required under the RTI Act, 2005, has been received.

Encl. As above.

Yours faithfully,

  
(Arjun Rana),  
Section Officer (RTI)

Copy for necessary action to:

1. DDO, Ministry of Power with the request to deposit the requisite fee of Rs.20/- (Rupees twenty) only received by IPO 24G 877471 with PAO, Ministry of Power and to provide receipt of the fee to RTI Cell, Ministry of Power.

Copy for information to:

1. Er. L. N. Eranki, 501 5th Floor, Matrix Homes, Srinivasa Residency, Nizampet Road, Hyderabad-500072 . You are requested to pursue the matter with addressees of this letter in case of non-receipt of reply.



Er. L.N. Eranki

Exec. Director  
(Raipur Region)

501, 5th Floor, Matrix Homes

Srinivasa Residency  
Nizampet Rd  
HYDERABAD.

**C.S. Power Distribution Co. Ltd**  
(A Govt. of Chhattisgarh Undertaking)  
Gudhiyari Campus, Raipur (C.G.)  
Ph.: 0771-2574703 (O), 2574704 (R)  
Fax: 0771-2593403 ~~090-23893501~~  
Email: ln.eranki@cseb.gov.in

eranki ln 1209@gmail.com

Power/2/2015/00264  
2/9/15  
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The Public Information Officer  
Ministry of Power & Energy  
GOVT OF INDIA  
New Delhi

lpc  
tpr  
prc  
phcr

STATE INFORMATION under RTI act 2005

Dear Sir,

Kindly provide the following information under RTI act 2005. I am enclosing Rs 20/- IPO 249 877471 dt 28/5. as the necessary fee.

1. Has the Govt of India undertaking NHPC/NTPC PFC/Power grid without any experience in distribution planning and implementation selected as project implementers in each state, on what basis. what is the level of their sr/sr field Engineers expertise.

2. How many projects they have executed from inception of 2005 details SNO(1) to (5) (Chhattisgarh, Telangana, state other) cost of the project

SNO	Name of District	NO of Villages LIE Elec.	State	As per original DAR	As per revised DAR on final closure.
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Infrastructure Laid, Line losses, collection efficiency

11KV	33/11KV	11KV	LT	DTR				% Regulation at tail end consumer before execution
sta	Addl	feeders	feeders	10KV	15KV	25KV	33KV	
sp	no	no	no	11.4	10	30	10	

-131898/2015/Adm-III

31/08/2015

(A)

Fee ATRC Loss  
Before After

Collection Efficiency  
~~Before~~ After  
Exec of Project Exec of Project

NO of lines created  
after execution of RQVY  
10 16 30  
↓ ↓ ↓  
16 25 63

the officers name where  
1st tier / 2nd tier / 3rd tier  
inspections made with  
designation.

their  
inspection  
reports

Name  
Officers inspected  
major materials manufacturer  
for conductor, tower &  
other accessories as per  
REC / utility's  
approval.

the reports on each  
material they submitted

what is the  
observation of  
NQM RQM.

what is the report of  
OEM of the District.

Are all the villages executed were handed over with all  
assets, GIS based EIN, spot billing machines & computer  
to utility to take them in their books of account.

The procedure followed. How utilities without  
asset verification, coding & location taking them  
as their asset. How without handing over & taking  
over utilities are replacing failed DT's etc. will it  
be an burden to utility. How much utility spent  
on each DPR area over x year failure yearly.

Has all the villages have been planned as per  
distribution system planning to cope / take care of  
future load growth / re design / Modification of  
network, HT/MT / DT. Has the project implementor  
planned RQVY execution without any load flow,  
software

who will be responsible for the increased losses,  
low collection efficiency, DT failure, re for not  
executing modified system. Will the RQVY as a whole  
brought loss to utility / Nation by way of property  
damage, theft, poor billing, poor quality of materials,  
voltage problems, arrears on previous consumer not paid

Er. L.N. Eranki

Executive Director  
(Raipur Region)

**C.S. Power Distribution Co. Ltd**

(A Govt. of Chhattisgarh Undertaking)

Gudhiyari Campus, Raipur (C.G.)

Ph.: 0771-2574703 (O), 2574704 (R)

Fax: 0771-2593403

Email: ln.eranki@cseb.gov.in

but now connection served by the agency executing,  
increased LT cat length more than approved as per  
DPA which directly resulted in losses, low voltage,  
will the Govt hold the responsibility or  
Govt ensure execution of DDUGJY (though the  
Govt/REC's aim is 100% correct) on planning  
of distribution of every village through modification  
as per DPA, & bring the vision of H'ble PM &  
'Late Deendayal Upadhyay' who sacrificed himself  
for a noble cause.

Thanking you.

Yours sincerely,

E. L. Narayana

E. L. Narayana

(A)

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Dms

CTU, Planning