



पावर ग्रिड कोर्पोरेशन ऑफ इंडिया लिमिटेड  
Power Grid Corporation of India Limited  
सूचना का अधिकार अभिनियम 2005 के अंतर्गत केन्द्रीय लोक सूचना अधिकारी  
Central Public Information Officer under the RTI Act, 2005  
केन्द्रीय कार्यालय, 'सौदामिनी', प्लॉट नं.2, सेक्टर-29, गुडगांव, हरियाणा-122007  
Corporate Centre, 'Saudamini', Plot No. 2, Sector-29, Gurgaon, Haryana-122007



C/CP/RTI/2016/129

Date: 13<sup>th</sup> July, 2016

Shri Baba Sharma  
101, BSR Residency  
Kurmannaplem, Near Sai Mandir  
Vizag, Andhra Pradesh-530046

Sub: **Information under Right to Information Act, 2005 (Application No.129 dated 24.05.2016 received on 13.06.2016.)**

Dear Mr. Sharma,

This has reference to MoP letter dated 7<sup>th</sup> June, 2016 (received on 13<sup>th</sup> June, 2016), transferring your RTI request dated 24<sup>th</sup> May, 2016 for providing information, under RTI Act, 2005.

The information sought pertaining to POWERGRID is attached at **Annex-I**.

First Appeal, if any, against the reply of CPIO may be made to the first appellate Authority within 30 days of the receipt of the reply of CPIO. Details of Appellate Authority at Corporate Centre, Gurgaon, under RTI Act, 2005 is as below:

Shri B. Mishra  
Executive Director (CP & IT) & Appellate Authority  
Corporate Centre, Power Grid Corporation of India Limited  
"Saudamini", Plot No. 2, Sector-29, Gurgaon – 122007, Haryana.  
Email ID: [bmishra@powergridindia.com](mailto:bmishra@powergridindia.com)  
Phone No. 0124-2571960

Thanking you,

भवदीय,

सतीश  
13/7/16  
(सतीश कुमार जे.)

उप महाप्रबंधक (के.आ.) एवं के.लो.सू.अधिकारी  
Phone No. 0124-2822746  
Email ID: [cpio.cc@powergrid.co.in](mailto:cpio.cc@powergrid.co.in)

Copy to: Shri Sanjeev Jain  
Under Secretary (RTI), Ministry of Power  
Shram Shakti Bhawan, Rafi Marg, New Delhi-110001.

Annexure-I

Point wise Reply to the information sought by Shri Baba Sharma, the applicant vide his application dated 24.05.2016 under RTI Act, 2005.

Sl. No.	The information sought by the applicant	Our reply/comments
1.0	<p>Q.1 Please mention the total no. of vigilance cases registered in Ministry of Power and its attached bodies (PSUs, autonomous, Statutory bodies) in last 6 years and how many cases has been resolved and how many cases are pending. Thus serious vigilance case referred to CVC.</p>	<p>Total cases registered - 820 Nos. Total No. of cases disposed - 756 Nos. Total No. of cases pending - 64 Nos.</p>

*Ramdas*

Q2	Information sought	Please mention with name of the employee who were recruited on contract or short term and absorbed permanently in bodies attached to Ministry of Power in last 10 years. Please also furnish the notesheets and letter (softcopy or hard copy) on which the employees taken on contract or short term contract and absorbed permanently.
	Reply	Information sought is not available/ maintained in compiled / consolidated form in Corporate Centre. However, no person recruited on Fixed Tenure Basis (FTB) in POWERGRID has been directly absorbed in POWERGRID services.

2/2/12

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**Question No.4 :** Please mention total no. of foreign tour incurred by employees of Ministry of Power and its attached bodies with name of the employee FY, name of the country, duration of the tour in last 10 years.

**Reply:** The information sought is voluminous nature and is not maintained in the format in which the information has been sought. The applicant may be advised to give specific instance for which details is required and /OR may visit the office for showing the data as being maintained.



**(L.S.NEGI)**

**DGM(HR)**

**Query:**

Q 11.

- (i) *Please also mention the name of the items whose cost is more than 10 lakhs which was purchased in last 10 years in attached bodies of Ministry of Power PSUs, autonomous and sattutory bodies. And also pleass furnish the details of the notesheets and letter in which approval is sought in last 10 years.*
- (ii) *Is there any corruption or vigilance case is pending.*

**Reply**

- (i) The details of items purchased by Corporate Contract Services department of POWERGRID is available on POWERGRID's website [www.powergridindia.com](http://www.powergridindia.com) under the head Tenders.

There are various notesheets and approvals for each tender. The information sought is voluminous in nature and gathering of this information would disproportionately divert resources of the Public Authority. In the event, you desire to inspect any specific documents/records, you can also do so by visiting our Corporate Office on any working day with prior intimation. You are also advised to intimate us about your proposed date & time of visit at least two weeks in advance and the specific records you wish to inspect, so that documents are kept ready for inspection. It may please be noted, in the event you desire to avail photocopy of any concerned document, the same shall be made available on payment of applicable charges.

- (ii) *Details regarding Vigilance case would be available with Vigilance Department.*

*अमित (2)*

**POWERGRID's PERFORMANCE UPTO 4th QUARTER AGAINST TARGETS UNDER MOU 2015-16**

S. No.	Parameter	Units	Weights	Parameter Scale for FY 2015-16					Performance upto 4th qtr. (April'15 - March'16)
				Excellent	V.Good	Good	Fair	Poor	
1	2	3	4	5	6	7	8	9	10
<b>1</b>	<b>Static/ Financial Parameters @</b>								
(i)	<b>Growth/ Size/ Activity</b>								
	a) Sales Turnover, excluding interest and other income (Operating Turnover)	(Rs. Crs.)	12	20200	19200	18286	17415	16586	15042*
	b) Gross Operating Margin	(Rs. Crs.)	10	17396	16480	15696	14948	14236	13298*
(ii)	<b>Profitability</b>								
	a) PAT/ Net worth	%	10	12.33	11.62	11.13	10.66	10.20	10.43*
(iii)	<b>Cost and Output Efficiency</b>								
	a) PAT per Employee	(Rs. Lacs/ Employee)	10	56.58	53.08	50.55	48.14	45.85	50.01*
(iv)	<b>Efficiency of Asset Use</b>								
	a) Average Collection Period of Trade Receivables (Debtors Turnover Ratio)	No. of Days	8	68	70	72	74	76	60
<b>2</b>	<b>Dynamic/ non-financial Parameters</b>								
(i)	<b>Research &amp; Development</b>								
	a) Implementation of Battery energy storage system	Date	1	1-Feb-16	15-Feb-16	29-Feb-16	15-Mar-16	31-Mar-16	Achieved - Implementation commenced in October 2015
	b) Fault Current Limiter - Commencement of implementation.	Date	1	1-Feb-16	15-Feb-16	29-Feb-16	15-Mar-16	31-Mar-16	Achieved
	c) High Temperature Superconductor Cable for power transmission (Demonstration project) - Implementation commencement	Date	1	1-Feb-16	15-Feb-16	29-Feb-16	15-Mar-16	31-Mar-16	Achieved - Implementation commenced in January 2016

@ 1. Transmission charges for 2015-16 have been estimated based on CERC tariff norms for the block period 2014-19.

2. POWERGRID is a Transmission Services Company, hence Gross Operating Margin has been calculated as - Revenue from Operations less Operation and maintenance expenses. Gross Operating Margin = Revenue from Operations (as per Schedule 2.25) - Purchase of Stock in Trade - Employee Benefits Expense (as per Schedule 2.27) - Transmission and other expenses (as per Schedule 2.30) excluding Miscellaneous expenses and Non-Operating expenses. The Schedules referred are part forming part of Annual Report 2013-14.

3. The No. of Employees against "V. Good" target is considered as '8854 Nos'. The same will be considered at the time of evaluation.

S. No.	Parameter	Units	Weights	Parameter Scale for FY 2015-16					Performance upto 4th qtr. (April'15 - March'16)
				Excellent	V.Good	Good	Fair	Poor	
1	2	3	4	5	6	7	8	9	10
(ii)	Initiatives for Growth								
	Physical targets								
	a) Foundation	Nos.	2	12000	10800	9600	8400	7200	12036
	b) Tower Erection	Nos.	3	15000	13500	12000	10500	9000	15554
	c) Stringing	Ckms.	2	8500	7650	6800	5950	5100	11114
	d) Ckt. Kms commissioning / ready for commissioning	GW-Ckms.	2	11200	10080	8960	7840	6720	14970
	e) Transformation capacity addition/ ready for commissioning	MVA	3	27500	24750	22000	19250	16500	27845
	f) Inter-regional power transmission capacity addition/ ready for commissioning	MW	3	5800	4300	2700	1600	-	12400@
	@ 400kV D/c Bari - Gorakhpur transmission line (Quad) commissioned in June'15, 765kV 2xS/c Gwalior-Jaipur commissioned in August'15, 800kV HVDC Biswanath Chariail - Agra transmission line, 765kV D/c Narendra - Kudgi line (charged at 400kV), 765kV S/c Ranchi - Dharajayegadh line, and Ext of one ckt of 400kV D/c Biharsharif-Sasaram to Varanasi (Q)								
(iii)	Project Management & Implementation								
	a) Capital Expenditure of Rs. 20,000 Crore (BE)	(%)	4	100	90	80	70	60	Upto Q3 - 84.5 For Q4 - Financial data under audit
	b) * Assuming forest Clearance is accorded by 30th April, 2015	Completion Date	1	31-Jul-15	31-Aug-15	30-Sep-15	-	-	Achieved - Completed in August'15
	c) Aurangabad- Beed - Sholapur 765kV D/C line	Completion Date	1	31-Aug-15	30-Sep-15	31-Oct-15	-	-	Achieved - Completed in September'15
(iv)	Productivity and Internal Processes								
	Customer Satisfaction								
	No. of Trippings per line attributable to POWERGRID								
	a) Un-Planned	Nos.	2	1.50	1.80	2.10	2.40	2.70	0.56
	Measures taken to increase efficiency and productivity of manpower/ resources								
	a) Remote operation of Sub-stations at NTAMC	Nos.	1	50	45	40	35	30	Achieved
	b) To prepare a comprehensive report on Power Quality	Date	1	31-Jan-16	29-Feb-16	15-Mar-16	31-Mar-16	-	Achieved - Reports prepared and uploaded on Company's website in Sep'15
	c) Measurement towards mitigation of electrical pollution	Date	2	31-Jan-16	29-Feb-16	15-Mar-16	31-Mar-16	-	
	Study and preparation of a comprehensive report to make Power transmission infrastructure resilient to climate change (i)	Date	1	15-Jan-16	31-Jan-16	29-Feb-16	15-Mar-16	31-Mar-16	
	Study of techno-economical viability including business strategy for wire business	Date	1	15-Jan-16	31-Jan-16	29-Feb-16	15-Mar-16	31-Mar-16	Achieved - completed on 12.01.2016
	Study of techno-economical viability including business strategy for Telecom business update	Date	1	15-Jan-16	31-Jan-16	29-Feb-16	15-Mar-16	31-Mar-16	
	Revenue from Consultancy business	Rs. in Cr.	1	350	325	310	295	280	Upto Q3 - 302.48 For Q4 - Financial data under audit

S. No.	Parameter	Units	Weights	Parameter Scale for FY 2015-16						Performance upto 4th qtr. (April'15 - March'16)
				Excellent	V.Good	Good	Fair	Poor		
1	2	3	4	5	6	7	8	9	10	
(v)	Technology, Quality, Innovative practices									
	a) Prototype development of active power filter	Date	1	31-Aug-15	30-Sep-15	31-Oct-15	30-Nov-15	-	Achieved - Completed in July'15	
	b) Smart Ventilation System-Prototype development	Date	1	29-Feb-16	15-Mar-16	31-Mar-16	-	-	Achieved - Task Completed in Sep'15	
	c) Implementation of ISO 50001 for Energy Management System at SR-II RHQ building	Date	1	31-Jan-16	29-Feb-16	15-Mar-16	31-Mar-16	-	Achieved - Completed in Dec'15	
	d) System at Manesar Complex (NTAMC)	Date	1	31-Jan-16	29-Feb-16	15-Mar-16	31-Mar-16	-	Achieved - Completed in Jan'16	
	e) Implementation of ISO 27001 for Information Security Management System at Corporate Center	Date	1	31-Dec-15	31-Jan-16	29-Feb-16	15-Mar-16	-	Achieved - Completed in Dec'15	
(vi)	Human Resource Management									
	a) Attrition as % of total employees	%	1	4	5	6	7	8	~1	
	b) Training Days per employee per year	Days/ emp/ year	1	5.5	4.5	3.5	2.5	1.5	Achieved 6.48	
	c) Programme on Leadership Development and Succession Planning (No. of executives at E7 level)	No. of executives	1	70	60	50	40	30	Achieved 229	
	d) Certification of POWERGRID employees in Project Management	Nos.	1	50	45	40	35	30	Achieved 132	
	e) 15 days certified Skill Development Trainings to non employees	(No. of persons)	1	1000	900	800	700	600	Achieved 1542	
3	Sector/ Enterprise Specific Parameters									
	a) RGGVY									
	i) Completion of PE/ UE Villages	Nos.	1	2764	2513	2393	2279	2171	2960	
	ii) BPL household connections	Nos.	1	91000	90000	81818	77922	74212	83528**	
	b) Green Energy Corridors - II									
	i) Finalization of report & commencement of work for Solar Power Park	Date	1	30-Nov-15	31-Dec-15	31-Jan-16	29-Feb-16	31-Mar-16	Achieved. Work commenced for solar power park in May'15.	
	c) Availability of Tr. System * Laying of incremental fiber for connecting Gram Panchayats under Phase-I of the NOFN Project (as per DPE minutes No. M-01/0158/2014-DPE (MoU) dated March 20, 2014) #	(%)	3	99.20	98.80	98.40	98.00	97.60	99.72	
	d) Transmission System availability calculated as per CERC methodology. # Subject to allocation of entire 14000 GPs under phase-I to POWERGRID. scope has been reduced <i>As per the scope of the project</i>	Nos.	1	8000	7000	6000	5000	4000	4563**	
	All internal documents to be signed at least by Functional Director of the Board. Negative marking for CG rating, Non-Compliance to DPE guidelines, Entry of MoSPI & Survey data, Non-Compliance to MSME guidelines and CSR provisions as per Companies Act.									
	Total								100	