



**SPEED POST**

Ref No: NESH/PESM/RTI/1117/05

To,

Date: 23.03.2022

Dr. Sanjay Kumar Shah,  
S/o Late Bishwanath Shah, Bongalgaon,  
P.O. Banipur, Dibrugarh, Assam, Pin-786003.

विषय : आपके आरटीआई आवेदनों दिनांक 28.01.2022 जो की सीपीआईओ कार्यालय में दिनांक 23.02.2022 को प्राप्त हुआ उस का उत्तर ।

Sub : Your RTI Applications dated 28.01.2022 received at CPIO office on 23.02.2022.

Sir,

1.0 This has reference to your RTI application ref. no. PGCIL/NER/2021-22/M-18, dated 28.01.2022 under RTI Act, 2005 transferred from DC, Office Tinsukia and received at CPIO office on 23.02.2022.

2.0 As per inputs received from concerned department/Site, the information pertaining to your query is given below:

Sl.No.	Query	Information
1)	Certified copies of detailed project report regarding allocated works for construction of power transmission system components in Dibrugarh district.	The information is available in 422 pages which shall be provided on submission of a cheque/Demand Draft of Rs. 844/- (being Document fee i.e. 422x2=844) in favour of Power Grid Corporation of India Limited, Shillong by the applicant.
2)	Certified copies of sanctioned orders, work estimate amount in details of the entire project.	Copies enclosed as Annex-I (07 pages).
3)	Certified copies of utilization certificate expenditure, statements in detail, geotag report in details as furnished under above mentioned scheme.	Copies enclosed as Annex-II (02 pages).
4)	Certified copies of all public meetings held between POWERGRID, APDCL/AEGCL and affected persons including copies of the detailed project published in newspaper, media, etc. providing information to the public about the project, construction of transmission lines, permanent/temporary damage to the affected persons, provisions of compensation, etc.	Copies enclosed as Annex-III (12 pages).
5)	Certified copies of total persons that will be affected/AFFECTED due to the project along with copies of notice served to the affected persons, copies of public meetings held with date, place of meeting, number of affected persons attended with details of names in full, full address, contact details and details of minutes of the meeting.	Applicant may specify of the name of work/ transmission/ sub transmission line so that the documents can be provided.

Contd. Page 2

उत्तर पूर्वी क्षेत्र परियोजना प्रणाली, डोंगतीय, लोवर नोंग्राह, लापालांग, शिलांग - 793006 (मेघालय); दूरभाष: 0364-2536371, फ़ैक्स: 0364-2536607  
RHQ: North Eastern Region Transmission System; Dongtieh, Lower Nongrah, Lalapang, Shillong - 793006 (Meghalaya) Tel: 0364-2536371, Fax: 0364-2536607

केन्द्रीय कार्यालय: "सौदामिनी", प्लॉट संख्या २, सेक्टर २९, इफ्फको चौक के नजदीक, गुडगाँव (हरियाणा) - 122001, भारत  
Corporate office: "Saudamini", Plot No. 2, Sector 29, Near IFFCO Chowk, Gurgaon (Haryana) - 122001, INDIA  
Website: <http://www.powergridindia.com>



Sl.No.	Query	Information							
6)	<p>Certified copies of total areas of private lands that would cause permanent impact and total area of private lands that would have temporary damage due to installation of transmission lines, electric poles erection, ROW under the project in the following format:</p> <table border="1"> <thead> <tr> <th>Names of Affected persons</th> <th>Address of affected in full</th> <th>Category of land</th> <th>Permanent impact/ Temporary impact on land</th> <th>Total Area of land affected due to installation of Transmission lines</th> <th>Compensation Disbursed/ Pending</th> <th>Time period During which compensation disbursed in days.</th> </tr> </thead> </table>	Names of Affected persons	Address of affected in full	Category of land	Permanent impact/ Temporary impact on land	Total Area of land affected due to installation of Transmission lines	Compensation Disbursed/ Pending	Time period During which compensation disbursed in days.	<p>Applicant may specify the documents sought for which work/transmission/sub transmission line, so that the documents can be provided.</p>
Names of Affected persons	Address of affected in full	Category of land	Permanent impact/ Temporary impact on land	Total Area of land affected due to installation of Transmission lines	Compensation Disbursed/ Pending	Time period During which compensation disbursed in days.			
7)	<p>Certified copies of total area of private land temporary/ permanent damaged due to erection of tower poles, ROW, total number of trees cut/ damage to crops from commencing of project till January 2022 and compensation provided to the affected persons.</p>	<p>No land has been permanently/ temporarily damaged due to erection of poles. Applicant is not specific of the area/work regarding the tree cutting status. Damage to crops is not applicable for pole erection.</p>							
8)	<p>With the development and expansion process there is certainly population expansion. Certified copies providing information about the total land area that would be rendered unfit for construction purpose to build houses, buildings, dwellings below these high transmission lines. Certified copies providing intimating to the affected persons regarding the negative impacts.</p>	<p>No such record is available with us.</p>							
9)	<p>Certified copies of No objection certificates signed by the affected persons for construction of electric poles, passing of high power transmission line through their land.</p>	<p>As there is no provision for compensation/notices in sub transmission lines (pole erection) as per Government of Assam POWER (ELECTRICITY) DEPARTMENT DISPUR, GUWAHATI-6, NOTIFICATION Ref: PEL.219/2015/91 dated:10.03.2017., requirement of No objection certificates is not required in transmission line of rating less than 66 KV.</p>							

Contd. Page 3



Sl.No.	Query	Information
10)	Certified copies providing information about distance of land (both vertical and Horizontal) in meter to be spared from the tower poles or ROW transmission lines for construction of new house, residence, commercial buildings. Also furnish in details is new house, residences are to be build below the transmission lines then furnish in details the criteria for construction of new houses below the transmission lines. (Kindly provide guidelines. Details of criteria as mentioned from the concerned department if the same criteria/ guidelines is not unavailable with your department). I would also request you to furnish information of copies of such negative aspects has been intimated to the affected persons.	The clearances of buildings varies with the voltage of transmission/ sub-transmission line and are guided by the India Electricity act 1956 (and further amendments) which is publicly available. Pages describing details of clearances are attached as sought by the applicant.
11)	Kindly furnish verified copies of up-to date semi-annual CPTD monitoring report from starting of the project till January 2022.	The information is available in 142 pages which shall be provided on submission of a cheque/Demand Draft of Rs. 284/- (being Document fee i.e. 142x2=284/-) in favour of Power Grid Corporation of India Limited, Shillong by the applicant.
12)	Certified copies of total number of public meetings conducted by POWERGRID/AEGCL/APDCL along with date, names of affected persons with full address and total number of affected persons present in all meetings, including presence of affected persons during detailed/check survey and finalization of tower construction.	Already provided in Sl. No. 4
13)	Furnish details regarding the process of approval of project, department involved prerequisites to be fulfilled for project approval and sanctioning.	Applicant query for "the process of approval of project, department involved prerequisites to be fulfilled for project approval and sanctioning" does not fall under the ambit of RTI.
14)	As explained in CPTD there is mentioned affected persons. Kindly provide details about the definition of affected persons as per the rules of Electricity Act or any definition taken in to consideration by APDCL/AEGCL/POWERGRID to identify and provide compensation	Affected persons are those whose land/ tree/ crops etc. are damaged during execution of the project. All affected persons are duly compensated as per actual damage assessment certified by local Revenue Authority.

Contd. Page 4



**पावरग्रिड  
POWERGRID**

**पावर ग्रिड कॉरपोरेशन ऑफ इंडिया लिमिटेड**  
(भारत सरकार का उद्यम)  
**POWER GRID CORPORATION OF INDIA LIMITED**  
(A Government of India Enterprise)

-4-

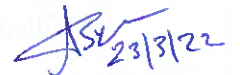
Sl. No.	Query	Information
15)	Certified copies providing information where the ROW has been shifted, deviated with details the reason for it, details of address of deviation/shifting done and information where major crossings has occurred of transmission lines with details of address and nature of high transmission crossing (11kv, 33kv/66kv/132kv/220kv).	Applicant may specify the required work/transmission/sub transmission line so that documents can be provided.
16)	Total amount of compensation pending/dispensed and rate at which compensation is provided for land.	Applicant may specify the required work/transmission/sub transmission line so that documents can be provided. However, rate for compensation is as per Government of Assam POWER (ELECTRICITY) DEPARTMENT DISPUR, GUWAHATI-6 NOTIFICATION Ref: PEL.219/2015/91 dated:10.03.2017.

3.0 Thus, the information pertaining to query no. 1 & 11, shall be provided on receipt of cheque/Demand Draft of Rs. 1128/- (being Document fee i.e. 564x2=1128/-) in favour of Power Grid Corporation of India Limited, Shillong by the applicant.

4.0 First Appeal, if any, against the reply of CPIO may be made to the first Appellate Authority within 30 days of the receipt of the reply of CPIO. Details of Appellate Authority of Power Grid Corporation of India Limited, NERTS, under RTI Act,2005 is as below:

Sh. R. K. Tyagi, ED (NERTS)  
POWERGRID, Dongtieh, Lower Nongrah,  
Lalapang, Shillong - 793006, Meghalaya.  
0364-2536371, tyagir@powergridindia.com  
आपको धन्यवाद,

भवदीय,



(A L SYNGKON)  
Sr. DGM & CPIO  
0364-2536439,

nerts\_rti@powergrid.co.in

उत्तर पूर्वी क्षेत्र पारेषण प्रणाली, डोंगतीय, लोवर नोंग्राह, लापालांग, शिलांग - 793006 (मेघालय); दूरभाष: 0364-2536371, फ़ैक्स: 0364-2536607  
RHQ: North Eastern Region Transmission System; Dongtieh, Lower Nongrah, Lalapang, Shillong - 793006 (Meghalaya) Tel: 0364-2536371, Fax: 0364-2536607

केन्द्रीय कार्यालय: सौदामिनी, प्लॉट संख्या २, सेक्टर २९, इफ्फको चौक के नजदीक, गुडगाँव (हरियाणा) - 122001, भारत  
Corporate office: "Saudamini", Plot No. 2, Sector 29, Near IFFCO Chowk, Gurgaon (Haryana) - 122001, INDIA

Website: <http://www.powergridindia.com>

F.No.3/16/2013-Trans  
 Government of India  
 Ministry of Power  
 Shram Shakti Shawan, Rafi Marg  
 New Delhi

\*\*\*

Dated the 1<sup>st</sup> December, 2014OFFICE MEMORANDUM

**Subject: North Eastern Region Power system Improvement Project (NERPSIP) for six(6) States (Assam, Manipur, Meghalaya, Mizoram, Tripura and Nagaland) for strengthening of the Intra State Transmission and Distribution System.**

Sanction of the President of India is conveyed to the "North Eastern Region Power System Improvement Project (NERPSIP) for Six(6) States (Assam, Manipur, Meghalaya, Mizoram, Tripura and Nagaland) for strengthening of the Intra-State Transmission and Distribution Systems (33kV and above)" at a total estimated cost of Rs.5111.33 Crore (at Feb, 2014 price level) with the completion schedule of 48 months from the date of release of first instalment of funds.

2. The total estimated cost of the scheme of Rs.5111.33 crore comprising Project Cost of Rs.5022.33 Crore including consultancy fee @ 12% of the executed cost and capacity building expenditure of Rs.89 crore. The detailed break up is given in Annex-I. The scheme will be implemented as a Central Sector Scheme through Power Grid Corporation of India Ltd (PGCIL). The scheme will be funded by the Government of India through the Budget of Ministry of Power and the World Bank on 50:50 basis. The Capacity Building expenditure of Rs.89 Crore will be funded entirely by Government of India through the Budget of Ministry of Power. The States will reimburse various State level taxes and duties as may be applicable to this project.

3. The beneficiary States, that is, Assam, Manipur, Meghalaya, Mizoram, Tripura and Nagaland will be responsible for Operation & Maintenance of the Transmission and Distribution System, which would be transferred to them upon its commissioning as per the terms and conditions of the Agreement(s) to be signed in this regard between PGCIL and State Utility(s)/State Government(s). Copy of the signed Agreement(s) may be submitted to Ministry of Power within two months.

4. State Government(s) will ensure that there is no duplication of work between Rajiv Gandhi Grameen Vidyutikaran Yojana (RGGVY) and that the scheme is also duly integrated with the downstream Distribution system.

5. The detailed/broad scope of works is attached at Annex-II.

6. The details of year-wise phasing of expenditure and State-wise cost estimates for the project are at Annex-III.

BL

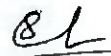


- 2 -

7. PGCIL will submit quarterly report to the Ministry of Power indicating financial and physical progress of implementation of activities covered by this sanction.

8. The expenditure to be incurred on the above scheme would be debitable to approved budget grant No.2552.00.799.02.01.28 of the Ministry of Power for the year 2014-15 and relevant Budget head of the subsequent years.

9. This issues with the concurrence of Integrated Finance Division of Ministry of Power vide their Dy.No. 192/Fin./2014 dated 1.12.2014.



(S. Venkateshwarlu)

Under Secretary to the Government of India

Tele-fax: 011-2332 5242

Email: transdosk-mop@nic.in

To

1. Commissioner & Secretary (Power), Assam
2. Secretary (Power), Mizoram
3. Principal Secretary (Power), Tripura
4. Commissioner (Power), Manipur
5. Commissioner & Secretary (Power), Meghalaya
6. Secretary (Power), Nagaland
7. CMD, PGCIL, Gurgaon, Haryana.

Copy, along with enclosures, forwarded to the following for information:

1. Cabinet Secretariat [Kind Attn: Shri S.G.P. Verghese, Director (Cabinet), Rashtrapati Bhavan, New Delhi] with reference to minutes of meeting of the Cabinet held on 20.11.2014 issued vide Cabinet Secretariat Memo No. 51/CM/2014(i) dated 24.11.2014.
2. Prime Minister's Office (Kind Attn: Shri Satosh D. Vaidya, Director) with reference to their PMO ID No. 210/31/C/29/2014-ES.I dated 21.8.2014.
3. Controller of Accounts, Ministry of Power, Sewa Bhavan, RK Puram, New Delhi.
4. Pay & Accounts Officer, Ministry of Power, New Delhi.
5. Principal Director of Audit, Economic & Service Ministry, AGCR Building, Near ITO, New Delhi-110002.
6. Chairperson, Central Electricity Authority, RK Puram, New Delhi.
7. Secretary, Planning Commission, Yojana Bhavan, New Delhi.
8. Secretary, Department of Expenditure, North Block, New Delhi.
9. Secretary, Department of Economic Affairs, North Block, New Delhi.
10. Secretary, M/o.DONER, Vigyan Bhavan Annexe, New Delhi.

Copy for information to: PPS to Secretary(Power)/ SS(DC)/ JS (Trans)/ JS&FA/ Director (Trans).

Page 03 of 01

Description	Assam#			Manipur#			Meghalaya#			Mizoram			Nagaland			Tripura#			TOTAL		
	Trans.	Dist.	Total	Trans.	Dist.	Total	Trans.	Dist.	Total	Trans.	Dist.	Total	Trans.	Dist.	Total	Trans.	Dist.	Total	Trans.	Dist.	Total
	Primary Survey & Investigation	1.67	0.23	1.90	0.89	0.06	0.95	0.92	0.11	1.03	0.84	0.00	0.84	1.54	0.04	1.58	1.39	0.44	1.83	7.25	0.88
Acquisition for station and R&R compensation	100.21	8.00	108.21	3.50	6.50	10.00	35.11	5.50	40.61	11.67	0.50	12.17	2.90	5.00	7.90	38.14	17.00	55.14	191.53	42.50	234.03
Cost of Compensation Transmission																					
Compensation aids Crop, Tree & DC	11.29	2.00	13.29	14.50	0.56	15.06	4.59	0.99	5.58	4.12	0.03	4.15	5.53	0.38	5.91	10.39	3.85	14.24	50.42	7.81	58.23
Compensation aids forest fill works	8.73	7.92	16.65	5.36	2.20	7.56	57.40	3.93	61.33	54.83	0.10	54.73	79.59	1.52	81.11	18.13	15.28	33.41	223.84	30.95	254.79
Infrastructure for stations	31.22	7.37	38.59	6.96	5.98	12.94	7.30	5.06	12.36	8.09	0.46	8.55	14.25	4.60	18.85	23.04	15.65	38.69	90.86	39.12	129.98
Resident Aidings	20.65		20.65	3.10		3.10	7.08		7.08	4.65		4.65	8.14		8.14	13.57		13.57	57.19	0.00	57.19
Cost for Transmission Lines & Stations	105.46		105.46	18.44		18.44	40.92		40.92	27.66		27.66	46.10		46.10	73.96		73.96	312.54	0.00	312.54
Equipment (Supply & Installation Cost)																					
Transmission Lines	170.16	167.51	337.67	60.86	24.58	85.44	156.06	58.31	213.37	72.70	1.49	74.19	200.37	18.50	218.87	133.85	234.22	368.07	793.00	504.81	1297.81
Stations	410.80	102.32	513.12	53.48	118.56	172.02	158.22	57.49	215.71	41.46	7.01	48.47	94.66	78.95	171.61	243.14	224.53	467.67	1001.74	586.86	1588.60
Wire & Data Connectivity	20.60	16.21	36.81	10.90	10.43	21.33	15.60	7.47	23.07	9.46	0.69	10.15	11.17	7.57	18.74	10.86	26.95	37.81	78.59	69.32	147.91
Job Total A To D	880.79	311.56	1192.35	177.97	168.87	346.84	482.20	138.86	621.06	235.28	10.28	245.56	464.25	114.56	578.81	566.47	537.92	1104.39	2806.96	1282.05	4089.01
Contingency (@3% of Job Total (F+G))	26.42	9.35	35.77	5.34	5.07	10.41	14.47	4.17	18.63	7.06	0.31	7.37	13.93	3.44	17.36	16.99	16.14	33.13	84.21	38.46	122.67
Job Total (F+G)	907.21	320.91	1228.12	183.31	173.94	357.25	496.67	143.03	639.69	242.34	10.59	252.92	478.18	118.00	596.17	583.46	594.06	1137.52	2891.17	1320.51	4211.68
Cost for Consultancy (H-B)	807.00	312.91	1119.91	179.81	167.44	347.25	461.56	137.53	599.08	230.67	10.09	240.75	475.28	113.00	588.27	545.32	537.06	1082.38	2699.64	1278.01	3977.65
OWERGRID	108.81	42.19	151.00	24.24	22.58	46.82	62.23	18.54	80.78	31.10	1.36	32.46	64.08	15.24	79.32	73.53	72.41	145.94	364.00	172.32	536.31
Consultancy Fee @12% on I and service tax thereon																					
Other Project Cost including consultancy fees(H+J)	1016.02	363.10	1379.12	207.55	196.51	404.06	558.90	161.57	720.47	273.44	11.95	285.39	542.26	133.23	675.49	656.99	626.47	1283.46	3255.17	1492.82	4747.99
Interest During Construction (IDC) *	59.04	20.81	79.85	12.03	11.29	23.32	32.41	9.22	41.63	15.86	0.68	16.54	31.44	7.65	39.09	38.12	35.79	73.91	186.90	85.44	274.34
Grand Total	1075.06	383.91	1458.97	219.58	207.80	427.38	591.31	170.79	762.10	289.30	12.63	301.93	573.70	140.88	714.58	696.11	662.25	1357.37	3444.07	1578.26	5022.33
Capacity Building	7.42	7.42	14.83	7.42	7.42	14.83	7.42	7.42	14.83	7.42	7.42	14.83	7.42	7.42	14.83	7.42	7.42	14.83	44.50	44.50	89.00
TOTAL PROJECT COST	1082.48	391.32	1473.80	227.00	216.22	443.22	598.73	176.21	776.93	296.72	20.04	316.76	581.12	148.30	729.42	702.53	669.68	1372.20	3488.57	1622.76	5111.33

\* - Assam/ Manipur/ Meghalaya/ Tripura have unbundled utilities as separate Transmission and Distribution Companies. Thus there shall be 10 Utilities in six (6) States as of now. Interest During Construction (IDC) is considered on World Bank Loan portion only.



Scope of works to be implementedScope of Work – State-wise positionAssam-(A) Scope of works under DPR of "Intra State : Assam – Transmission / Sub-transmission(132kV & above)"

Summary of the transmission / Sub transmission system planned for Assam is as under :

- 260 km of new 220 & 132 kV transmission lines
- 116 Km of stringing of additional circuit
- Total line : 376 km**
- 679 Km of Optical Fibre Ground Wire (OPGW) installation
- **11 new sub-stations** : 220 kV- 2 Nos. & 132 kV – 09 Nos.
- Augmentation works of 9 existing sub-stations
- Total transformation capacity addition 1644 MVA.**

(B) Scope of works under DPR of "Intra State : Assam – Distribution (Upto 33 kV)"

Summary of the distribution system planned for Assam is as under :

- **16 nos. New 33/11 kV substations** – 240 MVA
- Augmentation S/s- Nil
- Total Capacity Addition-240MVA**
- Addition of 33 kV single line bays in existing 33 /11 kV s/s -29 nos.
- Addition of 33 kV single line bays in existing 132/33 kV s/s- 3 nos.
- 33 kV Single circuit Overhead line-399 km,
- Single circuit underground 33 kV cable-64KM,
- Double circuit underground 33 kV cable-16KM
- **Total 33kV Line length-479kM**
- 470 km of OPGW installation

Manipur-(A) Scope of works under DPR of "Intra State : Manipur – Transmission / Sub-transmission(132kV & above)"

Summary of the transmission / Sub transmission system planned for Manipur is as under :

- 226 Km of new 220 & 132 kV transmission lines,
- 91 Km of renovation of existing line
- Total line length-317km**
- 390 Km of OPGW installation
- **2 new sub-stations,**
- Augmentation works of 4 existing sub-stations and
- **Transformation capacity addition of about 160 MVA**

(B) Scope of works under DPR of "Intra State : Manipur – Distribution (Upto 33 kV)"

Summary of the distribution system planned for Manipur is as under :

- **13 nos. New 33/11 kV substations** – 117.8 MVA
- Augmentation S/s-22 Nos. Capacity Addition-111.6MVA
- Total Capacity Addition-229.4 MVA**
- Addition of 33 kV Single line bays in existing 33 /11 kV s/s -7 nos.
- 33 kV Single circuit Overhead line-106 km,
- 33 kV Single circuit underground cable-5KM,
- **Total 33kV Line length-111kM**



Meghalaya-(A) Scope of works under DPR of "Intra State : Meghalaya – Transmission / Sub-transmission (132kV & above)"

Summary of the transmission / Sub transmission system planned for Meghalaya is as under :

- 416 Km of new 220 & 132 kV transmission lines,
- 570 Km of OPGW installation
- 4 nos. of new sub-stations
- Total transformation capacity addition 940 MVA,
- Augmentation work of 1 no. of existing sub-stations

(B) Scope of works under DPR of "Intra State : Meghalaya - Distribution (Upto 33 kV)"

Summary of the distribution system planned for Meghalaya is as under :

- 11 nos. New 33/11 kV substations –120 MVA
- Augmentation S/s-2 Nos. Capacity Addition-15 MVA  
Total Capacity Addition-135 MVA
- Addition of 33 kV Single line bays in existing 33 /11 kV s/s -4 nos.
- 33 kV Single circuit Overhead line-198 km,
- 33kV line Reconductoring-65km  
Total line length – 263km
- 570 km of OPGW installation

Mizoram-(A) Scope of works under DPR of "Intra State : Mizoram – Transmission / Sub-transmission (132kV & above)"

Summary of the transmission / Sub transmission system planned for Mizoram is as under :

- 214 Km of new 220 & 132 kV transmission lines
- 310 Km of OPGW installation
- 3 new sub-stations,
- Augmentation works of 1 existing sub-station
- Transformation capacity addition of about 125 MVA

(B) Scope of works under DPR of "Intra State : Mizoram - Distribution (Upto 33 kV)"

Summary of the distribution system planned for Mizoram is as under :

- 1 nos. New 33/11 kV substations –6.3 MVA
- Replacement of 2nos. 33kV transformer bays in one existing 33 /11 kV s/s.
- 33 kV Single circuit overhead line-5.1 km,
- 33kV double circuit underground cable- 0.1km  
Total line length – 5.2km
- 5 km of OPGW installation

Nagaland-(A) Scope of works under DPR of "Intra State : Nagaland – Transmission / Sub-transmission (132kV & above)"

Summary of the transmission / Sub transmission system planned for Nagaland is as under:

- 376 Km of new 220 & 132 kV transmission lines
- 467 Km of OPGW installation
- 5 new sub-stations,
- Augmentation works of 1 existing sub-stations and
- Transformation capacity addition of about 245 MVA

- 10 nos. new 33/11 kV substations –115 MVA
- Augmentation S/s-12 Nos. Capacity Addition-75 MVA
- **Total Capacity Addition-190 MVA**
- Addition of 33 kV Single line bays in existing 33 /11 kV s/s -8 nos.
- **33 kV Single circuit overhead line-76.5 km**
- 253 Km of OPGW installation.

ura-

(A) Scope of works under DPR of "Intra State : Tripura – Transmission / Sub-transmission(132kV & above)"

Summary of the transmission / Sub transmission system planned for Tripura is as under :

- **415 Km of new 220 & 132 kV transmission lines,**
- 525 Km of OPGW installation
- **8 nos. new sub-stations**
- **Total transformation capacity addition 1306.5 MVA,**
- Augmentation works of 5 nos. existing sub-stations

(B) Scope of works under DPR of "Intra State : Tripura - Distribution (Upto 33 kV)"

Summary of the distribution system planned for Tripura is as under :

- **34 nos. new 33/11 kV substations –360 MVA**
- Augmentation S/s-13 Nos. Capacity Addition-90.5 MVA
- **Total Capacity Addition-450.5 MVA**
- R&M of exiting 33/11kV S/s -13 Nos.
- Addition of 33 kV Single line bays in existing 33 /11 kV s/s -14 nos.
- Addition of 33 kV two line bays in existing 33 /11 kV s/s -4 nos.
- Addition of 33 kV three line bays in existing 33 /11 kV s/s -1 nos.
- 33 kV Single circuit overhead line-770 km,
- Reconductoring of 33 kV Existing line -326km
- **Total line length-1096km**

Tabulated summary of the works described in I above.

	Transmission (132kV & above)			Distribution(upto 33kV)		
	Line (CKm)	New S/s (No)	Total MVA (New & Augmentation)	Line (CKm)	New S/s (No)	Total MVA (New & Augmentation)
Assam	376	11	1644	479	16	240
Manipur	317	2	160	111	13	229.4
Meghalaya	416	4	940	263	11	135
Mizoram	214	3	125	5.2	1	6.3
Nagaland	376	5	245	76.5	10	190
Tripura	415	8	1306.5	1096	34	450.5
<b>Total</b>	<b>2114</b>	<b>33</b>	<b>4420.5</b>	<b>2030.7</b>	<b>85</b>	<b>1251.2</b>

**The year-wise phasing of expenditure for the project:**

(Figures in Rs. Crore)

Funding		2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	Total
<b>World Bank</b>	Project Cost	100.00	366.00	620.67	763.59	494.72	166.185	<b>2511.165</b>
<b>Gol</b>	Project Cost	100.00	366.00	620.67	763.59	494.72	166.185	2511.165
	Cap. Building	0.00	17.80	26.70	35.60	8.90	0	89.00
	Total = B	100.00	383.80	647.37	799.19	503.62	166.185	<b>2600.165</b>
<b>Total = (A+B)</b>		<b>200.00</b>	<b>749.80</b>	<b>1268.04</b>	<b>1562.78</b>	<b>998.34</b>	<b>332.37</b>	<b>5111.33</b>

**State-wise cost estimates of the project**

(Figures in Rs. Crore)

	World Bank	Government of India		Total
	Project Cost	Project Cost	Capacity Building	
Assam	729.485	729.485	14.83	<b>1473.803</b>
Manipur	213.690	213.690	14.83	<b>442.213</b>
Meghalaya	381.050	381.050	14.83	<b>776.933</b>
Mizoram	150.965	150.965	14.83	<b>316.763</b>
Nagaland	357.290	357.290	14.83	<b>729.413</b>
Tripura	678.685	678.685	14.83	<b>1372.203</b>
<b>Sub Total</b>	<b>2511.165</b>	<b>2511.165</b>	89	<b>5111.33</b>
<b>Total</b>	<b>2511.165</b>	<b>2600.165</b>		



THE UNIVERSITY OF THE STATE OF NEW YORK

OFFICE OF THE STATE COMPTROLLER

Item	Description	Quantity	Unit Price	Total
1	...	...	...	...
2	...	...	...	...
3	...	...	...	...
4	...	...	...	...
5	...	...	...	...
6	...	...	...	...
7	...	...	...	...
8	...	...	...	...
9	...	...	...	...
10	...	...	...	...
11	...	...	...	...
12	...	...	...	...
13	...	...	...	...
14	...	...	...	...
15	...	...	...	...
16	...	...	...	...
17	...	...	...	...
18	...	...	...	...
19	...	...	...	...
20	...	...	...	...
21	...	...	...	...
22	...	...	...	...
23	...	...	...	...
24	...	...	...	...
25	...	...	...	...
26	...	...	...	...
27	...	...	...	...
28	...	...	...	...
29	...	...	...	...
30	...	...	...	...
31	...	...	...	...
32	...	...	...	...
33	...	...	...	...
34	...	...	...	...
35	...	...	...	...
36	...	...	...	...
37	...	...	...	...
38	...	...	...	...
39	...	...	...	...
40	...	...	...	...
41	...	...	...	...
42	...	...	...	...
43	...	...	...	...
44	...	...	...	...
45	...	...	...	...
46	...	...	...	...
47	...	...	...	...
48	...	...	...	...
49	...	...	...	...
50	...	...	...	...
51	...	...	...	...
52	...	...	...	...
53	...	...	...	...
54	...	...	...	...
55	...	...	...	...
56	...	...	...	...
57	...	...	...	...
58	...	...	...	...
59	...	...	...	...
60	...	...	...	...
61	...	...	...	...
62	...	...	...	...
63	...	...	...	...
64	...	...	...	...
65	...	...	...	...
66	...	...	...	...
67	...	...	...	...
68	...	...	...	...
69	...	...	...	...
70	...	...	...	...
71	...	...	...	...
72	...	...	...	...
73	...	...	...	...
74	...	...	...	...
75	...	...	...	...
76	...	...	...	...
77	...	...	...	...
78	...	...	...	...
79	...	...	...	...
80	...	...	...	...
81	...	...	...	...
82	...	...	...	...
83	...	...	...	...
84	...	...	...	...
85	...	...	...	...
86	...	...	...	...
87	...	...	...	...
88	...	...	...	...
89	...	...	...	...
90	...	...	...	...
91	...	...	...	...
92	...	...	...	...
93	...	...	...	...
94	...	...	...	...
95	...	...	...	...
96	...	...	...	...
97	...	...	...	...
98	...	...	...	...
99	...	...	...	...
100	...	...	...	...

THE UNIVERSITY OF THE STATE OF NEW YORK

OFFICE OF THE STATE COMPTROLLER

Item	Description	Quantity	Unit Price	Total
1	...	...	...	...
2	...	...	...	...
3	...	...	...	...
4	...	...	...	...
5	...	...	...	...
6	...	...	...	...
7	...	...	...	...
8	...	...	...	...
9	...	...	...	...
10	...	...	...	...
11	...	...	...	...
12	...	...	...	...
13	...	...	...	...
14	...	...	...	...
15	...	...	...	...
16	...	...	...	...
17	...	...	...	...
18	...	...	...	...
19	...	...	...	...
20	...	...	...	...
21	...	...	...	...
22	...	...	...	...
23	...	...	...	...
24	...	...	...	...
25	...	...	...	...
26	...	...	...	...
27	...	...	...	...
28	...	...	...	...
29	...	...	...	...
30	...	...	...	...
31	...	...	...	...
32	...	...	...	...
33	...	...	...	...
34	...	...	...	...
35	...	...	...	...
36	...	...	...	...
37	...	...	...	...
38	...	...	...	...
39	...	...	...	...
40	...	...	...	...
41	...	...	...	...
42	...	...	...	...
43	...	...	...	...
44	...	...	...	...
45	...	...	...	...
46	...	...	...	...
47	...	...	...	...
48	...	...	...	...
49	...	...	...	...
50	...	...	...	...
51	...	...	...	...
52	...	...	...	...
53	...	...	...	...
54	...	...	...	...
55	...	...	...	...
56	...	...	...	...
57	...	...	...	...
58	...	...	...	...
59	...	...	...	...
60	...	...	...	...
61	...	...	...	...
62	...	...	...	...
63	...	...	...	...
64	...	...	...	...
65	...	...	...	...
66	...	...	...	...
67	...	...	...	...
68	...	...	...	...
69	...	...	...	...
70	...	...	...	...
71	...	...	...	...
72	...	...	...	...
73	...	...	...	...
74	...	...	...	...
75	...	...	...	...
76	...	...	...	...
77	...	...	...	...
78	...	...	...	...
79	...	...	...	...
80	...	...	...	...
81	...	...	...	...
82	...	...	...	...
83	...	...	...	...
84	...	...	...	...
85	...	...	...	...
86	...	...	...	...
87	...	...	...	...
88	...	...	...	...
89	...	...	...	...
90	...	...	...	...
91	...	...	...	...
92	...	...	...	...
93	...	...	...	...
94	...	...	...	...
95	...	...	...	...
96	...	...	...	...
97	...	...	...	...
98	...	...	...	...
99	...	...	...	...
100	...	...	...	...

THE UNIVERSITY OF THE STATE OF NEW YORK

OFFICE OF THE STATE COMPTROLLER

Upto 31/12/ 2021 - Audited

**FORM GFR 19-A**  
[See Rule 212(1)]**Form of Utilization Certificate (Project Cost including CBIS)**

<b>Fund Received</b>		
Sl no	Letter No	Amount (₹ in crores)
1	3/16/2013- Trans-Vol(2) Dated 30/06/2021 (Project Cost)	180.00
2	3/16/2013- Trans-Vol(2) Dated 29/09/2021 (Project Cost)	90.00
3	3/16/2013- Trans-Vol(2) Dated 24/11/2021 (Project Cost)	140.00
4	3/16/2013- Trans-Vol(2) Dated 24/12/2021 (Project Cost)	120.00
<b>Total (21-22)</b>		<b>530.00</b>

1. Certified that out of ₹ 530.00 (Rupees Five Hundred and Thirty Crore Only) of grant in aid sanctioned during the year 2021-22 in favour of **NERPSIP (North Eastern Region Power System Improvement Project)** under this Ministry letter no. given in the margin and ₹ 260.19 Crores (Rupees Two Hundred Sixty Crores and Nineteen Lakhs Only) on account of unspent balance of the previous year, a sum of ₹ 602.28 Crores (Rupees Six Hundred and Two Crore and Twenty Eight Lakhs only) has been utilized for the purpose of **NERPSIP** for which it was sanctioned and that the balance of ₹ 187.91 Crores. (Rupees One Hundred and Eighty Seven Crore and Ninety One Lakhs Only) remaining unutilized at the end of the **31<sup>st</sup> December, 2021** and will be adjusted towards the expenditure during the year 2021-22.

2. Certified that I have satisfied myself that the conditions on which the grant in aid was sanctioned have been duly fulfilled/ are being fulfilled and that I have exercised the following checks to see that the money was actually utilized for the purpose for which it was sanctioned.

Kinds of checks exercised

1. -
2. -



Signature :

Name : D D Basumatary

Designation: Chief GM, NERPSIP



Chief General Manager  
NERPSIP

Upto 31/12/ 2021 - Audited

**FORM GFR 19-A**

[See Rule 212(1)]

**Form of Utilization Certificate (Consultancy Fee)**

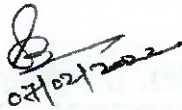
<b>Fund Received</b>		
Sl no	Letter No	Amount ( in crores )
	<b>Total (21-22)</b>	<b>0.00</b>

Certified that out of ₹ **0.00 Crores** (Rupees Zero) Only of grant in aid sanctioned during the year 2021-22 in favour of **NERPISP (North Eastern Region Power System Improvement Project)** under this Ministry/Department given in the margin & ₹ **64.01 Crores**. (Rupees Sixty Four Crores and One Lakhs Only) on account of unspent balance of the previous year, a sum of ₹ **67.89 Crores** (Rupees Sixty Seven Crores and Eighty Nine Lakhs only) has been utilized for the purpose of **NERPSIP** for which it was sanctioned and that ₹ **3.88 Crores** (Rupees Three Crores and Eighty Eight Lakhs Only) additional amount spent at the end of the **31<sup>st</sup> December, 2021** and will be adjusted against consultancy fee receivable.

2. Certified that I have satisfied myself that the conditions on which the grant in aid was sanctioned have been duly fulfilled/ are being fulfilled and that I have exercised the following checks to see that the money was actually utilized for the purpose for which it was sanctioned.

Kinds of checks exercised

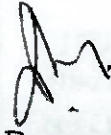
1. -
2. -



रवि संकर पात्रा/R.S. Patra  
 व. महासंचालक (विद्युत एवं पौष्टिक)/Ch. GM (P&M)  
 एन ई आर पी एन ग्रिड सिस्टम इमप्रूवमेंट प्रोजेक्ट

Note :

(i). Other Than Project Cost Includes Consultancy fee, Service tax, GST.

Signature :   
 Name : D D Basumatary  
 Designation: Chief GM, NERPSIP  
 Dated : 07/02/2022

दी.डी.बसुमतारी/D D Basumatary  
 मुख्य महा प्रबन्धक/Chief General Manager  
 एन ई आर पी एन ग्रिड सिस्टम इमप्रूवमेंट प्रोजेक्ट  
 पावरग्रिड/POWERGRID  
 गुवाहाटी-७८१००६/Guwahati-781006



## PUBLIC AWARENESS MEETING

Subject: Construction of 33kV line from 132kV Dibrugarh (Kodomoni) S/S to 33/11kV New Romai S/S under North Eastern Region Power System Improvement Project (NERPSIP), a World Bank funded Scheme.

Venue: Near NH 37, Niz Moidumia Gaon, Mohanbari, Dibrugarh

Date & Time: 16/05/2017, 11:00am onwards

A public awareness meeting was held near National Highway 37, Niz Moidumia Gaon, Mohanbari, Dist - Dibrugarh, Assam on 16<sup>th</sup> May 2017 from 11:00am onwards to apprise the public about Construction of New 33kV line from 132kV Dibrugarh (Kodomoni) S/S to 33/11kV New Romai S/S under North Eastern Region Power System Improvement Project (NERPSIP), a World Bank funded Scheme and also to discuss the various issues associated with the proposed 33kV line. The meeting held in the presence of representative from Assam Power Distribution Company Limited along with officers of Power Grid Corporation Of India Ltd and public of the nearby areas.

The meeting started with a introduction of the conducting officers and detailed overview by Power Grid Officials on the necessity of the NERPSIP Project, benefits of the project for the general public, various environment and socio-economic issues, various compensation related issues etc. A leaflet termed "PROJECT SUMMARY" was also handed over to all the attendees of the meeting. Subsequently, after the brief from Power Grid and APDCL officials, it was requested to raise project related issues from the attendees so that appropriate clarification can be provided from the project proponent.

In this regard, various issues were raised by the public for proper execution of the project in their locality. The various issues raised were:

- Proper intimation to respective Land owner(s) prior to constructional activities on his/her land.
- Proper and uniform payment of compensation to all the land owners where damage is incurred during construction of the line.
- To engage the local people in constructional activities wherever possible.

Officials from Power Grid Corporation Of India Ltd and Assam Power Distribution Company Limited (APDCL) assured that all the genuine issues raised by the public will be taken care of during execution of the project and also suitable compensation will be paid for any damages caused during implementation of the project. Subsequently, all the attendees unanimously accepted the need for implementation of the project which will benefit the common public.

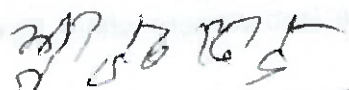
The meeting concluded with a request to all for providing full support while implementation of the project and a vote of thanks to the public and other officials for attending the meeting.

Public Awareness Meeting for 33kV line from 132kV Dibrugarh (Kodomoni) S/S to  
33/11kV New Romai S/S under NERPSIP

Venue: Near Sunfeast Dhaba, Lahoal, Dibrugarh

Date & Time: 16/05/2017, 11:00am onwards

List of Participants:

1. Ranubijon Baruah
2. Papu Baruah
3. Chandan Baruah
4. Rantu Baruah
5. Jatin Gohain
6. Santu Gogoi
7. Sanjib Baruah
8. 
9. Akhoni Borah
10. Sri Kameswar Baruah
11. Suman Jyoti Gogoi
12. Himu Gogoi

13. Mond Wira Gohol
14. Raru Baruah
15. কুম্ভী বড়বা
16. আছিলি বড়বা
17. Ruzul Baruah
18. কামলী বড়বা
19. উম্ম বড়বা /
20. kabita Baruah
21. উম্মা বড়বা
22. নিমলা বড়বা
23. অমলিকা বড়বা
24. আমলিকা বড়বা
25. আমলিকা বড়বা
26. কুম্ভী বড়বা
27. দ্যোতি বড়বা
28. শ্রীমতুল বড়বা
29. ~~কুম্ভী~~
30. কুম্ভী বড়বা
31. Mridul Gohain
32. S. P. Shah,
33. M. Bmagolain  
S.D.E. APDCL



35: Bhaskar Jyoti Das, FE, Powergrid, Dibrugarh

36. D. Naga Sai Manu

37. Santana Baishya, FO (ESM), POWERGRID, Guwahati





**PUBLIC AWARENESS MEETING**

Subject: Construction of 33KV line from 132/33KV Chapakhowa(new) S/S to Existing 33/11KV S/S Chapakhowa under North Eastern Region Power System Improvement Project (NERPSIP), a world Bank funded Scheme.

Venue: POWERGRID Office, Chapakhowa

Date & Time: 1/5/2017, 10:30AM onwards.

A public awareness meeting was held at POWERGRID Office Chapakhowa, Dist: Tinsukia, Assam on 1/5/2017 from 10:30AM onwards to aware the public about construction of 33KV transmission line from 132KV new S/S to existing 33/11KV S/S under NERPSIP Scheme.

The meeting was held in the presence of representative from APDCL, President (gaon panchayat), Secretary (gaon panchayat), Gaon Buha, public of the nearby areas and the POWERGRID officials.

POWERGRID express brief details on the necessity of the NERPSIP project, benefits of the project for the general public and various environment & socio-economic issues, compensation related issues etc. Subsequently, after the brief from POWERGRID and APDCL officials, it was requested to raise project related issue from the attendees so that appropriate clarification can be provided from the project proponent.

In this regard, various issues were raised by the public for proper execution of the project in their locality. The various issues raised were:

- 1) Proper intimation to respective land owner prior to constructional activities on his/her land.
- 2) Providing proper guard wires in line passing through residential areas
- 3) Proper and uniform payment of compensation to all the land owners where damage is incurred during construction of the line.
- 4) No constructional activities during paddy/wheat cultivation time in paddy field areas.

Officials from POWERGRID and APDCL assured that the entire genuine issues raise by the public will be taken care of during execution of the project and also suitable compensation will be paid for any damages caused during implementation of the project. Subsequently, all the attendees unanimously accepted the need for implementation of the project which will benefit the common public.

The meeting concluded with a request to all for providing full support while implementation of the project and a vote of thanks to the public and other officials for attending the meeting.

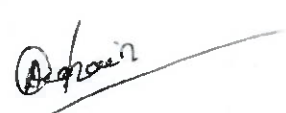
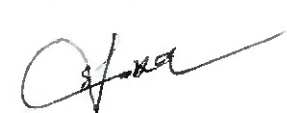


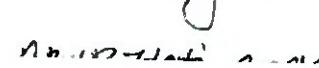
*[Signature]*  
POWERGRID

*[Signature]*  
Anon Panchayat

*[Signature]*  
R. L.

*[Signature]*

PRESENCE : of Public Awareness meeting - Regarding  
 construction of 33 KV T/L from Chapakhawa APDCL(S/S)  
 existing to Chapakhawa AEGCL, S/S (new w/ const.)  
 Approx. length 2.7 KM.

1. Sri Biman Saikia (SDE 3/e, APDCL)
2. Sri Prafulla Bore Gohain (Member (Genl))
3. Shamba Kishore Langray (Electrical Engrg, NECCON) Site incharge
4. Ritupon Borgohain (Safety officer, NECCON)
5. Anjurona Gohain (President) (Na-Gaan) 
6. Sailem Hazarika  
 Nogoan Gram Panchayat 
7. Anurupa Bora 
8. Pranuj Gayan, Accountant Sadhya FRU 
9. Chandra Kowar ASEB
10. Bismajet Gogoi
11. Ramesh Deso' Gaon Burha, 2 no Borgorah Deopani  
 Borgorah Majuli, Borgorah Palek,  
 Borgorah Hakhhati.
12. Prasenjit Datta - Powergrid
13. 





14) Anur Bhagohine - Anur Bhagohine

15) Puima Kanta Gaji Rajari

16) Bitupan Sonowal. (PGCIL, FS (CIVIL)) (Inkjet)

17) Bitupan Das (PGCIL, FS (Electrical))

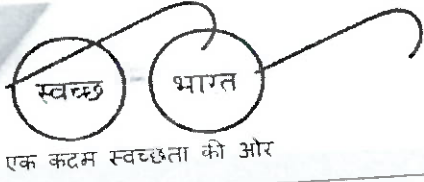
18) Mr Banekanta Bhaghoain. 

19) Indira Devi (Benjiya A.M.) 

20)

21)





POWERGRID CORPORATION OF INDIA LTD  
(A Govt. of India Enterprise)  
NERPSIP Office  
Dibrugarh, Assam



Dated: 26/04/2017

Ref: NERPSIP/DBR/1042/14-4/035

Inter Office Memo

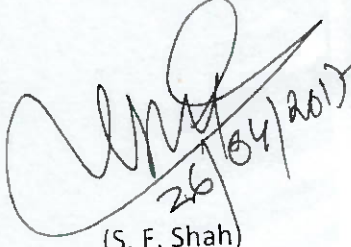
From: Asstt. GM (NERPSIP)  
Dibrugarh

To: → DGM (NERPSIP)  
Guwahati  
Copy: GM (NERPSIP)  
Guwahati

Sub: Regarding Public Awareness Meeting for 33kV line from 220/132kV Behiating New S/S to 33/11kV New Bogibeel S/S under North Eastern Region Power System Improvement Project (NERPSIP) package ASM-DMS-02.

Enclosed please find herewith the MOM of Public awareness meeting held on 25/04/2017 along with Video and photographs for 33kV line from 220/132kV Behiating New S/S to 33/11kV New Bogibeel S/S under North Eastern Region Power System Improvement Project (NERPSIP) package ASM-DMS-02.

This is for your kind information and perusal please.

  
26/04/2017  
(S. F. Shah)

Enclosed: 5 nos Photographs and 1 no. Video CD



## PUBLIC AWARENESS MEETING

**Subject: Construction of 33kV line from 220/132kV Behiating S/S to 33/11kV New Bogibeel S/S under North Eastern Region Power System Improvement Project (NERPSIP), a World Bank funded Scheme.**

**Venue: Khanikar Gaon Panchayat Office, Khanikar, Dibrugarh**

**Date & Time: 25/04/2017, 11:30am onwards**

A public awareness meeting was held at the office of Gaon Panchayat (Khanikar), Dist - Dibrugarh, Assam on 25<sup>th</sup> April 2017 from 11:30am onwards to apprise the public about Construction of a New 33kV line from 220/132kV Behiating S/S to 33/11kV New Bogibeel S/S under North Eastern Region Power System Improvement Project (NERPSIP), a World Bank funded Scheme and also to discuss the various issues associated with the proposed 33kV line. The meeting was held in presence of representatives from Assam Power Distribution Company Limited along with officers of Power Grid Corporation Of India Ltd, Counselor (Gaon Panchayat), Secretary (Gaon Panchayat) and public of the nearby areas.

The meeting started with a detailed overview on the necessity of the NERPSIP Project, benefits of the project for the general public, various environment and socio-economic issues, various compensation related issues etc by Power Grid Officials. A leaflet termed "PROJECT SUMMARY" was also handed over to all the attendees of the meeting. Subsequently, after the brief from Power Grid and APDCL officials, it was requested to raise project related issues from the attendees so that appropriate clarification can be provided from the project proponent.

In this regard, various issues were raised by the public for proper execution of the project in their locality. The various issues raised were:

- Proper intimation to respective Land owner(s) prior to constructional activities on his/her land.
- Providing proper guard wires in lines passing through residential areas.
- Proper and uniform payment of compensation to all the eligible beneficiaries /land owners, where damage is incurred during construction of the line.
- Constructional Activities during paddy/wheat cultivation time in paddy field areas are to be avoided, as far as possible.

Officials from Power Grid Corporation Of India Ltd and Assam Power Distribution Company Limited (APDCL) assured that all the genuine issues raised by the public will be taken care of during execution of the project and also suitable lawful compensation will be paid for any damages caused during implementation of the project. Subsequently, all the attendees unanimously accepted the need for implementation of the project which will benefit the common public.

The meeting concluded with a request to all for providing full support while implementation of the project and a vote of thanks to the public and other officials for attending the meeting.



