

SPEED POST

Ref No: NESH/ PESH/ RTI/ 1117/ 54

Date: 13.06.2023

To,
Eristone Rymbai
Dkhiah West, East Jaintia Hills District,
Meghalaya - 793200
eristone_rymbai@rediffmail.com
+91- 6009333397

विषय : आपके आरटीआई आवेदन दिनांक 17.05.2023 जो की सीपीआईओ कार्यालय में दिनांक 18.05.2023 को प्राप्त हुआ उस का उत्तर ।

Sub : Reply to your RTI Application dated 17.05.2023 received at CPIO office on 18.05.2023

Sir,

1.0 This has reference to your RTI application dated 17.05.2023 under RTI Act, 2005 received at CPIO office on 18.05.2023.

2.0 As per inputs received from concerned department/Site, the information pertaining to your RTI Application is given below:

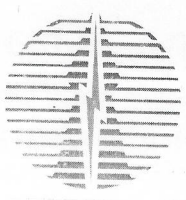
Sl. No.	Query	Information
01	(i) Whether land has been acquired or not by your office for the purpose of erection of the electricity tower and the electricity lines under the 132/33 KV Mynkre S/s to 33/11 KV Rymbai S/S and if so please provide the total numbers and names of the private owners of the acquired land taken by your office.	No land is acquired for the purpose of erection of the electricity poles and the electricity lines under the 132/33 KV Mynkre S/s to 33/11 KV Rymbai S/S (33kV line) .
	(ii) The total area acquired or proposed to be acquired for erection electricity tower and the electricity lines under the 132/33 KV Mynkre S/s to 33/11 KV Rymbai S/S.	Further there is no provision for payment of compensation for land value in case of subtransmission and distribution lines below 66kV.
	(iii) The name of land owners indicated with each area acquired or proposed to be acquired for erection electricity tower and the electricity lines under the 132/33KV Mynkre S/s to 33/11 KV Rymbai S/S.	The reference guidelines of Ministry of Power dated 15.10.2015 is available in Govt. of India Ministry of Power website (https://powermin.gov.in/) [Transmission => Important Orders/ Guidelines/ Notifications/ Reports => Guidelines for payment of compensation towards damages in regard to Right of Way for transmission lines.]
	(iv) The rate of compensation for the land acquired or proposed to be acquire.	The subsequent gazette notification from Meghalaya date 15.12.2020 is enclosed as Annexure-I .
	(v) Whether compensation to the affected landowners had been awarded or not? If so please provide details.	
	(vi) The Route Map of the Electric Line from 132/33KV Mynkre to 33/11 KV Rymbai.	The route alignment for the line is enclosed as Annexure-II .

उत्तर पूर्वी क्षेत्र पारेषण प्रणाली, डोंगतीय, लोवर नोग्राह, लापालांग, शिलांग - 793006 (मेघालय); दूरभाष: 0364-2536371, फ़ैक्स: 0364-2536607

RHQ: North Eastern Region Transmission System; Dongtieh, Lower Nongrah, Lapalang, Shillong - 793006 (Meghalaya) Tel: 0364-2536371, Fax: 0364-2536607

केन्द्रीय कार्यालय: "सौदामिनी", प्लॉट संख्या २, सेक्टर २९, इफ्फको चौक के नजदीक, गुडगाँव (हरियाणा) - 122001, भारत
Corporate office: "Saudamini", Plot No. 2, Sector 29, Near IFFCO Chowk, Gurgaon (Haryana) - 122001, INDIA

Website: <http://www.powergridindia.com>



		However, due to prevailing RoW issues and other implementational constraints, some route sections are required to be diverted from the original proposed route depending on the actual site condition.
02	<p>(i) Whether land has been acquired or not by your office for the purpose of erection of the electricity tower and the electricity lines under the 132 KV LILO Line Umsatai to Rymbai and if so please provide the total numbers and names of the private owners of the acquired land taken by your office.</p> <p>(ii) The total area acquired or proposed to be acquired for erection electricity tower and the electricity lines under the 132 KV LILO Line Umsatai to Rymbai.</p> <p>(iii) The name of land owners indicated with each area acquired or proposed to be acquired for erection electricity tower and the electricity lines under the 132 KV LILO Line Umsatai to Rymbai.</p> <p>(iv) The rate of compensation for the land acquired or proposed to be acquire.</p> <p>(v) Whether compensation to the affected landowners had been awarded or not? If so please provide details.</p> <p>(vi) The Route Map of the Electric Line from 132 KV LILO Line Umsatai to Rymbai.</p>	<p>No land has been acquired. Compensation has been paid for land value of tower base area.</p> <p>The compensation to the affected landowners has already been disbursed towards land value of tower base area. Compensation has been disbursed to the Dorbar Shnong Umlaper, Umsatai, and Rymbai for village land and towards different private landowners with due verification from concerned Headman/Dolloi under the respective Dorbar Shnongs.</p> <p>The route alignment for the line is enclosed as Annexure-III.</p>
03	<p>(i) Whether land has been acquired or not by your office for the purpose of erection of the electricity tower and the electricity lines under the 132/33 KV Mynkre S/s to Latyrke and if so please provide the total numbers and names of the private owners of the acquired land taken by your office.</p> <p>(ii) The total area acquired or proposed to be acquired for erection electricity tower and the electricity lines under the 132/33 KV Mynkre S/s to Latyrke.</p> <p>(iii) The name of land owners indicated with each area acquired or proposed to be acquired for erection electricity tower and the electricity lines</p>	<p>No land is acquired for the purpose of erection of the electricity poles and the electricity lines under the 132/33kV Mynkre S/s to Latyrke (33kV line). Further there is no provision for payment of compensation for land value in case of subtransmission and distribution lines below 66kV.</p> <p>The reference guidelines of Ministry of Power dated 15.10.2015 is available in Govt. of India Ministry of Power website (https://powermin.gov.in/)</p> <p>[Transmission => Important Orders/ Guidelines/ Notifications/ Reports => Guidelines for payment of compensation towards damages in regard to Right of Way for transmission lines.]</p>




	under the 132/33KV Mynkre S/s to Latyrke. (iv) The rate of compensation for the land acquired or proposed to be acquire. (v) Whether compensation to the affected landowners had been awarded or not? If so please provide details.	The subsequent gazette notification from Meghalaya date 15.12.2020 is enclosed as Annexure-I .
	(vi) The Route Map of the Electric Line from 132/33 KV Mynkre to 33/11 KV Latyrke	The route alignment for the line is enclosed as Annexure-IV . However, due to prevailing RoW issues and other implementational constraints, some route sections are required to be diverted from the original proposed route depending on the actual site condition.
04	The acknowledgement receipt or any document executed or entered into at the time when the amount of compensation is paid by your office to the private owners for the 132/33 KV Mynkre to Rymbai, 132/33 KV Mynkre to Latyrke and the 132 LILO Line Umsatai to Rymbai.	No compensation is paid against 132/33kV Mynkre to Rymbai & 132/33kV Mynkre to Latyrke which are at 33kV voltage level. Compensation for land value of tower base area is paid to affected land owners under the 132kV LILO Line Umsatai to Rymbai. Payment is made directly to land owner's account / dorbar account through RTGS/NEFT.
05	The supported document indicating that the office had duly acquired the lands for purpose of the erection of the Electricity Tower and electricity line for the 132/33KV Mynkre to Rymbai, 132/33 KV Mynkre to Latyrke and the 132 LILO Line Umsatai to Rymbai, East Jaintia Hills District, Meghalaya.	No land is acquired for the purpose of construction of electricity poles and tower. NOC from the concerned villages are taken before starting the work.

3.0 First Appeal, if any, against the reply of CPIO may be made to the first Appellate Authority within 30 days of the receipt of the reply of CPIO. Details of Appellate Authority of Power Grid Corporation of India Limited, NERTS, under RTI Act, 2005 is as below:

*Sh. Upananda Kataki, CGM(I/c) (NERTS)
POWERGRID, Dongtieh, Lower Nongrah,
Lapalang, Shillong - 793006, Meghalaya.
0364-2536371, u.kataki@powergrid.in*

आपको धन्यवाद,

भवदीय,

 13/6/23

(A.L. SYNGKON)

GM & CPIO

0364-2536439,

nerets_rti@powergrid.co.in

Note No. #1

Attachment:ANNEXURE-VII.pdf

PART -IIA]

THE GAZETTE OF MEGHALAYA, JANUARY 14, 2021

5

The 15th December, 2020.

No.POWER-28/2018/63, - The Governor of Meghalaya is pleased to notify the following Guidelines for payment of compensation towards damages as stipulated in Sections 67 and 68 of the Electricity Act, 2003 read with Sections 10 and 16 of the Indian Telegraph Act, 1885 which will be in addition to the compensation towards normal crop and tree damages, for Right of Way for transmission lines supported by a tower base of 66 KV and above and not for sub-transmission and distribution lines below 66 KV

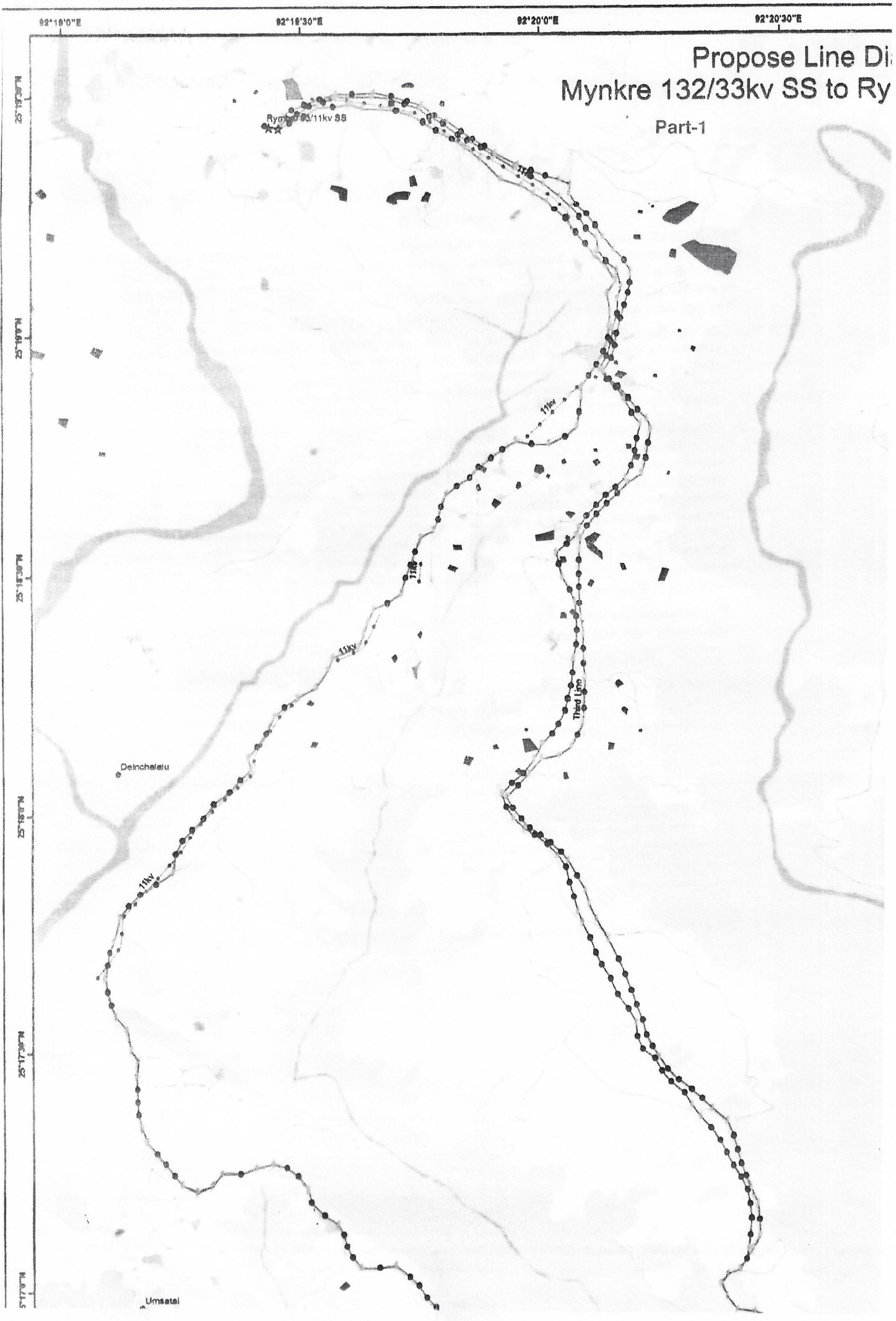
1. Compensation @ 100% of the land value as determined by the District Magistrate/Deputy Commissioner/Collector for tower base area (between four legs) impacted severely due to installation of tower/pylon structure. The area shall be measured from the edge of one pit to the other pit. However, in cases where there is a retaining wall, the measurements are to be taken from the outer wall. This land shall permanently vest with the Government.
2. Compensation towards diminution of land value in the width of Right of Way (RoW) Corridor due to laying of the transmission line is subject to a maximum of 15% of the land value as determined by the District Magistrate/Deputy Commissioner/Collector. This compensation shall be admissible only for land that is affected directly and will not be applicable to land lying in normally in-accessible deep valleys and gorges. However, land lying directly in the Right of Way (RoW) Corridor which is admissible for payment of this compensation shall not be utilized in any manner that will pose a risk to the maintenance of the lines which could result in loss to human life and property such as construction or other commercial activities that are potentially hazardous to the integrity of the transmission lines. For the purpose of determining such activities, an NOC would be required from the MeECL which will only be given in cases deemed not hazardous as stated here-in.
3. For this purpose, the width of RoW Corridor shall not be more than that prescribed below and shall not be less than the width directly below the conductors.

Transmission Voltage	Width of Right of Way (in meters)
66 KV	18
110 KV	22
132 KV	27
220 KV	35
400 KV S/C	46
400 KV D/C	46
+/- 500 KV HVDC	52
765 KV S/C (with delta configuration)	64
765 KV D/C	67
+/- 800 KV HVDC	69
1200 KV	86

4. These Guidelines shall come into effect from the date of their notification in the Meghalaya Gazette.

P. BAKSHI,
Secretary to the Government of Meghalaya
Power Department

ANNEXURE - II



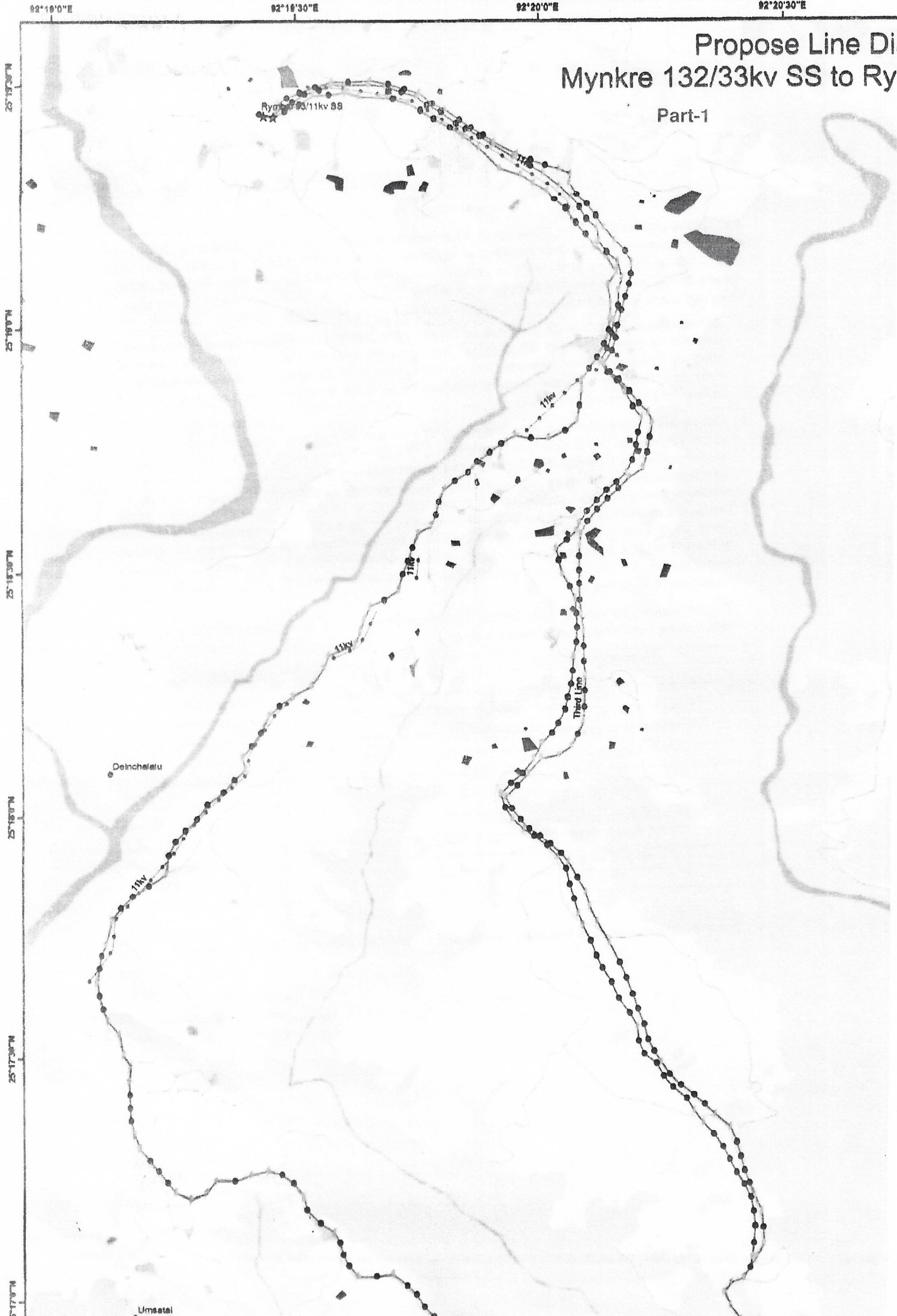
Propose Line Di
Mynkre 132/33kv SS to Ryng

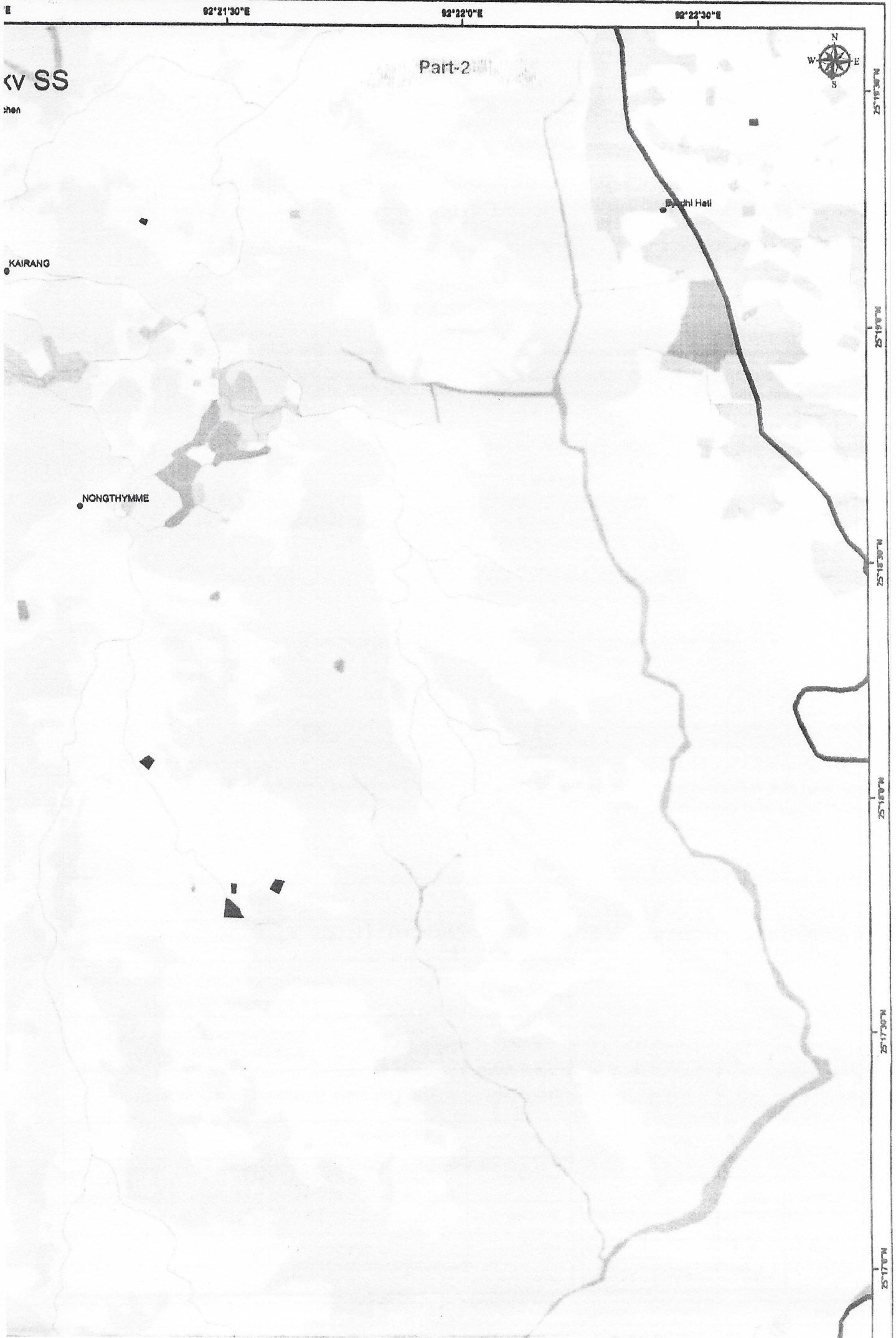
Part-1

Ryng 132/33kv SS

Deinchaletu

Umaatal





SS

shen

Part-2



25°18'30\"/>
25°18'00\"/>
25°17'30\"/>
25°17'00\"/>
25°16'30\"/>
25°16'00\"/>
25°15'30\"/>
25°15'00\"/>
25°14'30\"/>
25°14'00\"

KAIRANG

NONGTHYMME

Bonghi Hill

Part-3

Ladwahwaping

Second Line

Third Line

Ladlakadong




N. 25° 31' 25"

N. 25° 31' 25"

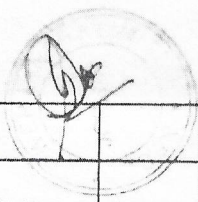
N. 25° 31' 25"

N. 25° 31' 25"

N. 25° 31' 25"

Reference Drawing	FOR APPROVAL		
Owner :		Meghalaya Power Distribution Corporation Ltd.	
Consultant :		POWER GRID CORPORATION OF INDIA LIMITED (A Government of India Enterprise)	
Contractor :		NECCON POWER & INFRA LTD. A.T ROAD, JORHAT (ASSAM)	
Project Title :	NER Power System Improvement Project in Meghalaya		
Package Name :	MEG-DMIS-01		
NOA No.:	CC-CS/474-NER/REW-2449/1/GS/NOA-I/6849 dated: 13.07.2016 (Supply) CC-CS/474-NER/REW-2449/1/GS/NOA-II/6850 dated: 13.07.2016 (Service) CC-CS/474-NER/REW-2449/1/GS/NOA-III/6851 dated: 13.07.2016 (Maintenance)		
Drg. Title :	Propose Line Diagram Mynkre 132/33kv SS to Rymbai 33/11kv SS		
Drg. No :	NECCON / PGCIL / 03		
Sheet:	1 OF 1		

Revision :	R0.		
Drawn by :	Checked by :	Approved by :	Issue Date :



92°19'0"E

92°19'30"E

92°20'0"E

92°20'30"E

Approved for Sub-I
28/4/17

Chief Executive Officer
 Eastern Circle
 Me P D.C.L Iowa

LEGEND

Rymbal First Route Pole Type & Count

- SP (170)
- DP (94)
- ▲ TP (10)
- ★ FP (5)

Rymbal Second Route Pole Type & Count

- SP (187)
- DP (80)
- ▲ TP (3)
- ★ FP (5)

Rymbal Third Route Pole Type & Count

- SP (166)
- DP (91)
- ▲ TP (3)
- ★ FP (5)

Propose Line Rymbal SS Name & Length (km)

- First Line (15.559km)
- Second Line (15.243km)
- Third Line (15.856km)

Existing line NAME

- 11kv
- 132kv
- 33kv
- LT

LEGEND

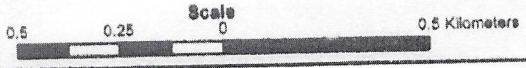
- Land_Mark

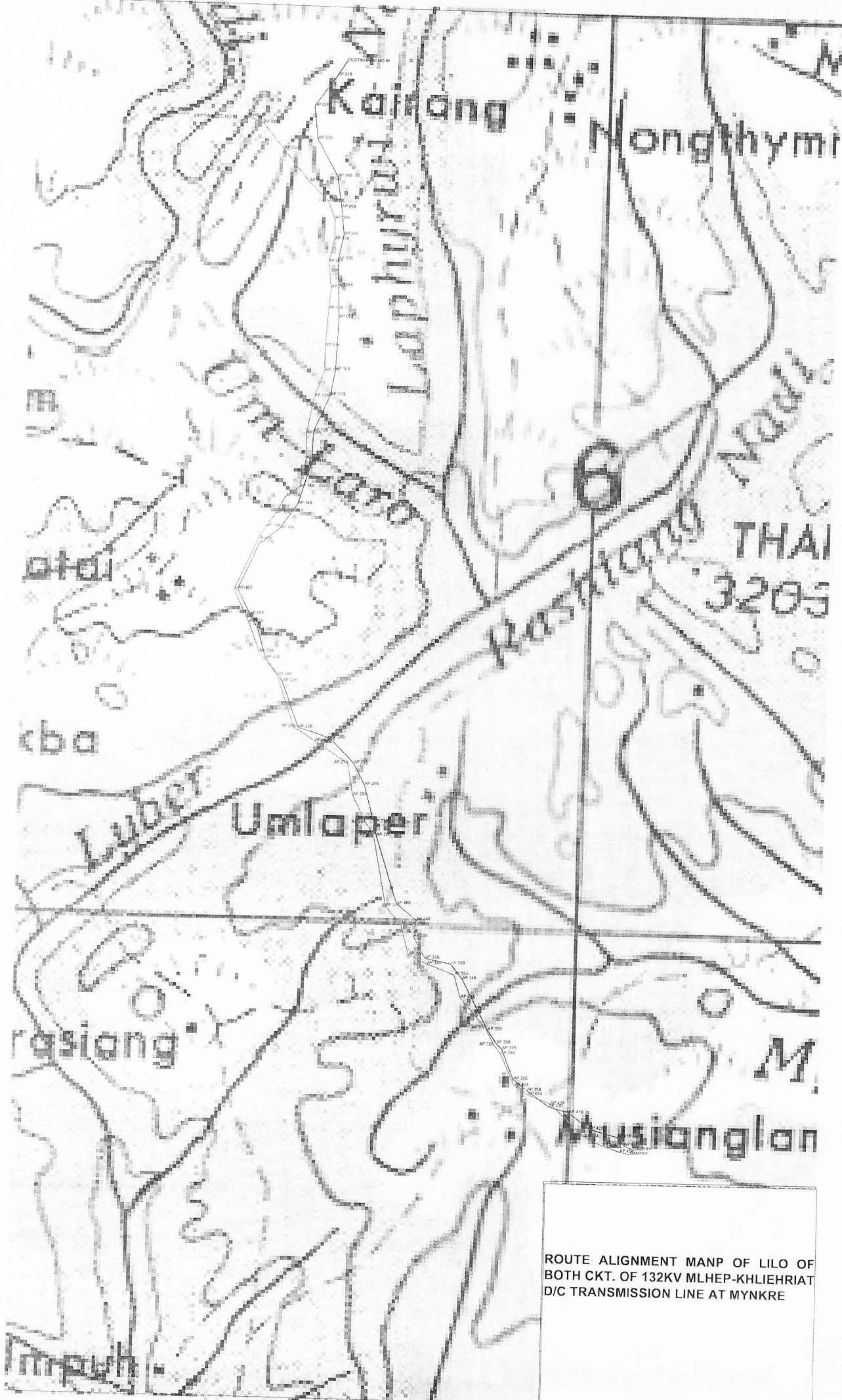
ROAD

ROAD_NAME

- Minor Road
- Shilong Aganisa Sabrum road
- Residential
- Residential & Commercial
- Residential & Crub land
- Tele communication
- Crop Land
- River
- Water Body (Pond)
- Water Project
- Forest
- Coal Knaden
- Wetland
- Vacant land

● SP-Single Pole
 ○ DP-Double Pole
 ▲ TP-Third Pole
 ★ FP-Fourth Pole

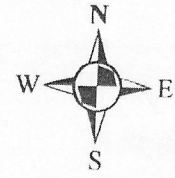




92°23'0"E

92°23'30"E

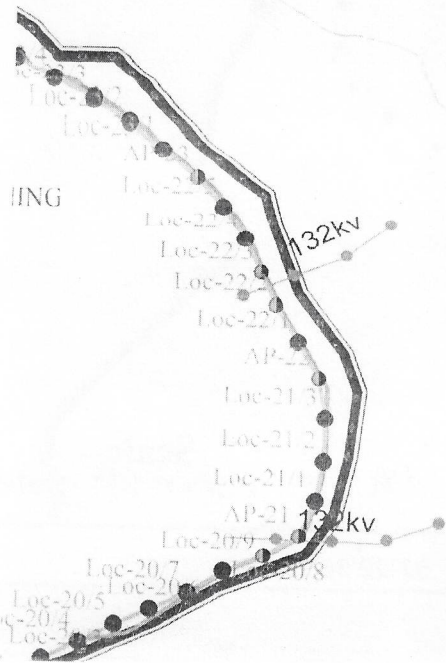
UMTYRA



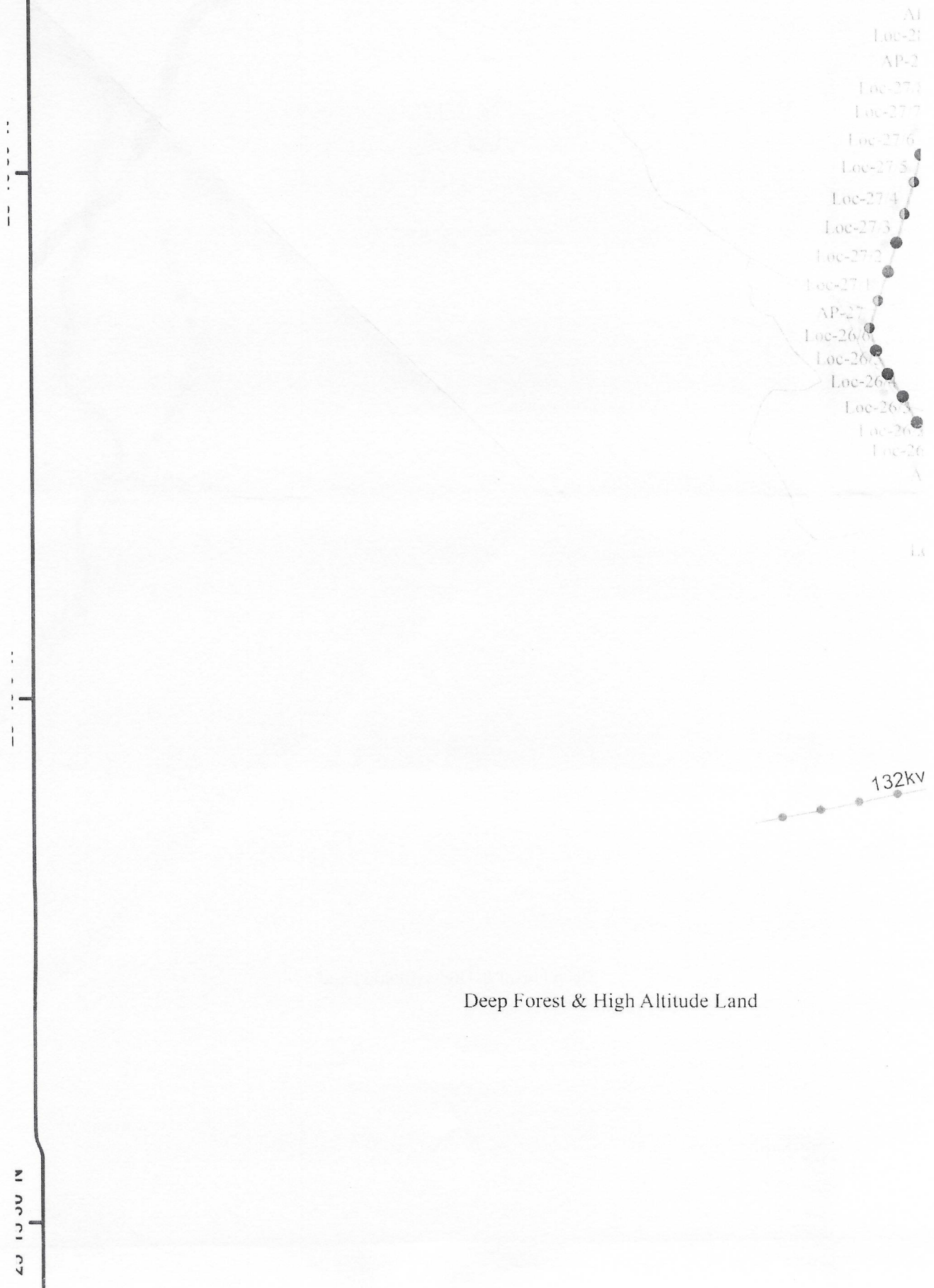
25°16'30"N

25°16'0"N

25°15'30"N



Detail Survey Final Route Alignment Diagram Mynkre 132/33kv S/s to Sutanga 33/11kv S/

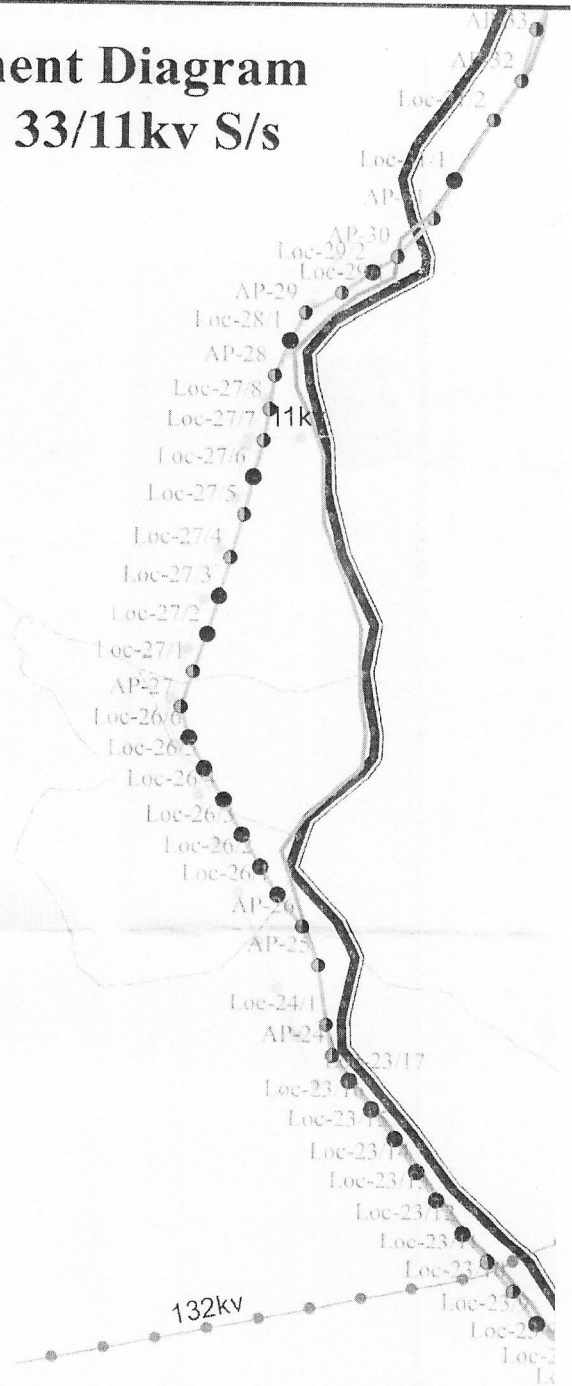


Deep Forest & High Altitude Land

92°22'0"E

92°22'30"E

Detail Survey Final Route Alignment Diagram Mynkre 132/33kv S/s to Sutanga 33/11kv S/s



Deep Forest & High Altitude Land

25°19'30"N

25°19'0"N

25°18'30"N

92°23'0"E

92°23'30"E

Legend

- Land_Mark
- Major_road
- Minor Road
- residential
- Residential & scrub land
- Residential & Commercial
- Play ground
- Nala
- River
- Crop Land
- Water Body (Pond)
- Forest
- Wetland
- Coal Khadan
- Vacant land

LEGEND

- Sub-station Boundary
- As Per Detail Survey Final Route**
- Pole Type & Count**
- SP (155)
- DP (191)
- ⊗ FP (10)
- As Per Detail Survey Final Route**
- 18.397 KM
- As Per Approved Route**
- 20.778 km
- Existing line**
- NAME**
- LT
- 11kv
- 33kv
- 132kv

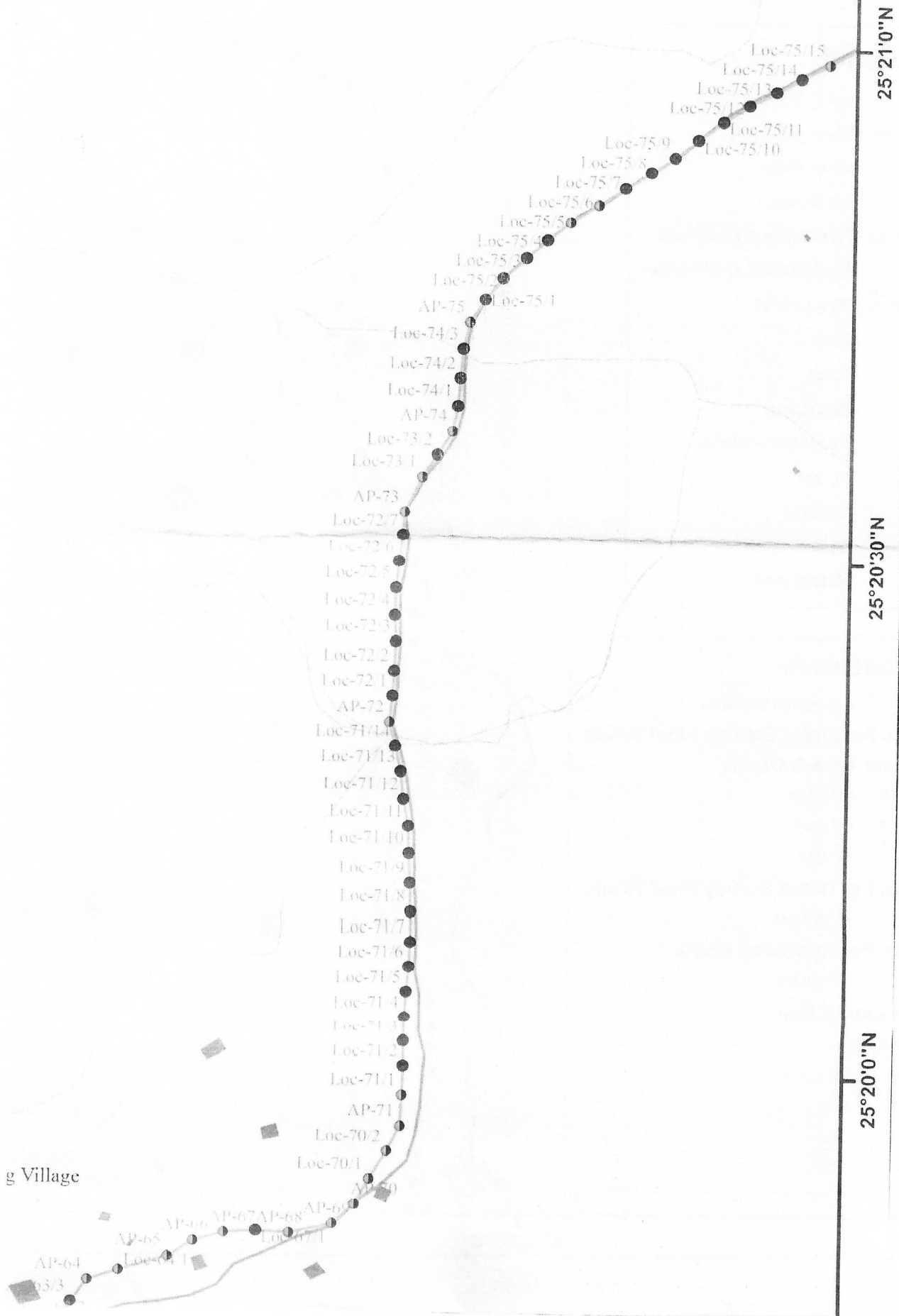


Scale
1 cm = 131 meter

92°24'0"E

92°24'30"E

ment Diagram ga 33/11kv S/s



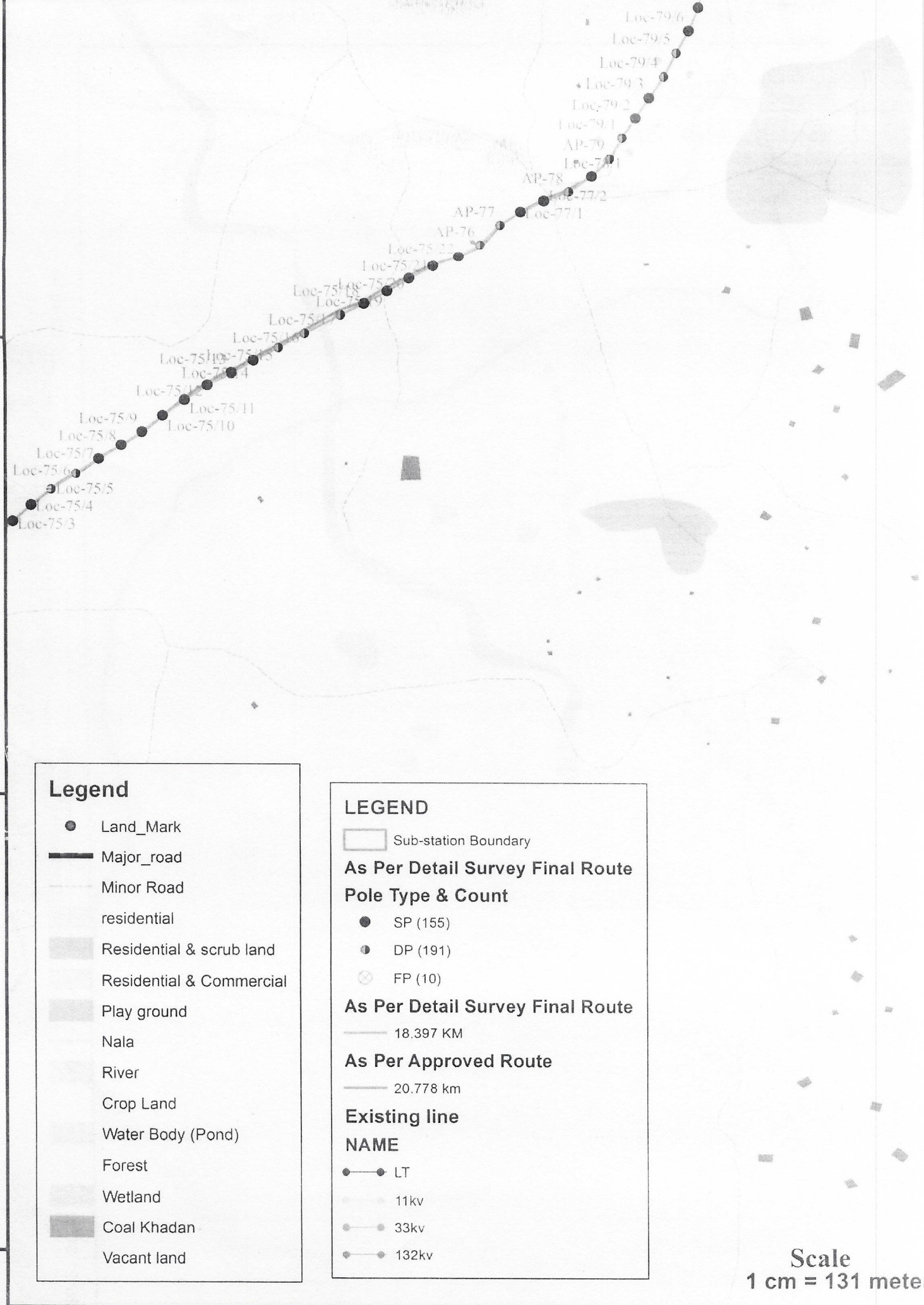
25°21'0"N

25°20'30"N

25°20'0"N

92°24'30"E

92°25'0"E



Legend

- Land_Mark
- Major_road
- - - Minor Road
- residential
- Residential & scrub land
- Residential & Commercial
- Play ground
- Nala
- River
- Crop Land
- Water Body (Pond)
- Forest
- Wetland
- Coal Khadan
- Vacant land

LEGEND

- Sub-station Boundary
- As Per Detail Survey Final Route**
- Pole Type & Count**
- SP (155)
- DP (191)
- ⊗ FP (10)
- As Per Detail Survey Final Route**
- 18.397 KM
- As Per Approved Route**
- 20.778 km
- Existing line**
- NAME**
- LT
- 11kv
- 33kv
- 132kv

Scale
1 cm = 131 meter

92°25'30"E

92°26'0"E

ment Diagram ga 33/11kv S/s

sutanga Road

Sutanga 33/11KV S/s
Incoming 33 kv

AP-110
AP-109
AP-108
AP-107
Loc-106.1
AP-106

AP-105
AP-104
AP-103
AP-102
AP-101

AP-99
AP-100

Sutanga Village

Loc-98.1
AP-98
Loc-97.2
Loc-97.1
AP-97
Loc-96.2
Loc-96.1
AP-96
AP-95
Loc-94.1

AP-94
Loc-93
AP-93
AP-92
AP-91
AP-90

Loc-89.3
Loc-89.2
Loc-89.1
AP-89
88.3
82
1

Pohwailong

25°22'30"N

25°22'0"N

25°21'30"N

